



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

July 21, 2011

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street NE, Suite 215
Salem, OR 97301

RE: Supplemental Filing of Advice No. 11-15, Smart Meter Opt-Out Program

In addition to the electronic filing, enclosed is the original, and three courtesy copies, with a requested effective date of **August 10, 2011**:

Enclosed are the following **replacement** sheets:

Eighth Revision of Sheet No. 300-1
First Revision of Sheet No. M-3

PGE filed Advice No. 11-15 on June 30, 2011, with a requested effective date of August 10, 2011. The purpose of this supplemental filing is to add clarifying language to Rule M and also update the Special Meter Reading Charge to match the non-network Meter Read Charge per Staff's request. The effective date remains as originally filed.

Enclosed is an application requesting waiver of legal statutory notice to allow the filing to be effective on August 10, 2011.

Please direct any questions regarding this filing to Terri Bowman (503) 464-8854.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pge.com

Sincerely,

Randy Dahlgren,
Directory, Regulatory Policy and Affairs

Enclosures

**SCHEDULE 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS
AND MISCELLANEOUS CHARGES**

PURPOSE

The purpose of this schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE

In all territory served by the Company.

APPLICABLE

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

INTEREST ACCRUED ON DEPOSITS (See Rules D and H)

0.5% per annum.

BILLING RATES (Rules C, E, F, H, I and J)

Trouble call, cause in Customer-owned equipment

Scheduled Crew Hours ⁽¹⁾	No charge	
Other than Scheduled Crew Hours ⁽¹⁾	\$170.00	
Returned Payment Charge	\$ 25.00	
Special Meter Reading Charge (non-network)	\$ 51.00	(C)(I)
Meter Test Charge	\$ 75.00	
Late Payment Charge	1.7% of delinquent balance	
Field Visit Charge ⁽²⁾	\$ 20.00	
Bill History Information Service Charge	\$ 32.00	
(Not applicable when a billing dispute is filed with the Commission - see Rule F)		
Portfolio Enrollment Charge	\$ 5.00	
Customer Interval Data (12 months) to Customers	\$100.00	
Customer Interval Data (12 months, formatted and analyzed)	Mutually agreed price	
Switching Fee	\$20.00	
Unauthorized Connection of Service / Tamper Fee	\$75.00	

(1) Scheduled Crew Hours - The Company's Scheduled Crew Hours for the above listed services are from 6:30 a.m. to 10:30 p.m., Monday through Friday, except for Company-recognized holidays. The Customer will be informed of and agree to the charges before Company personnel are dispatched.

(2) See Rule H, Section 2 for applicable conditions.

C. **Pulse Output Metering**

The Company will provide a connection to its metering facilities to supply kWh data pulses to Customer-owned load control equipment. The Company will also supply a Demand interval timing pulse, provided the Customer's load-control equipment is of the ideal curve or forecasting type. A Customer may have a pulse output metering installed for the charge established in Schedule 300.

D. **Nonstandard Metering Requested by ESS**

The Company installs metering that corresponds to the Customer's Electricity usage and rate schedule requirements. If an ESS requests that the Company offer a specific meter capability, function or metering service not currently supported, the Company must approve or deny the request within 10 days. If the request is approved, the Company will file with the Commission to offer such meter or metering service within 30 days. If the request is denied, the ESS may appeal the decision to the Commission.

E. **Residential Non-Network Meter**

- 1) Upon request of a Residential Customer, the Company will install at the Residential Customer's POD, a non-network meter that records customer interval data, but does not transmit data by radio frequency (RF). If the Customer is not the owner of the premises, the Customer must provide authorization from the owner to the Company. The Company will charge the Customer the Company's costs of owning, installing, maintaining and reading the non-network meter. Prior to the Company's installation of the meter at the Customer's premises, the Customer must pay the cost of installation in full. The non-network meter installation charge and recurrent charges are set forth in Schedule 300.
- 2) A Customer may request a non-network meter for that Customer's premises only.
- 3) If in the Company's opinion access to the meter is restricted, the Company will seek the Customer's cooperation through mutual agreement in obtaining unrestricted access. If agreement cannot be reached and access remains restricted, disconnection of service could result after reasonable notice is provided.
- 4) Customers with non-network meters may be excluded from participating in future Company offered programs, for which a network meter is required.

(M)

(M)

(T)

(N)

(N)

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

PO Box 2148
550 CAPITOL ST NE
SALEM, 97308-2148

IN THE MATTER OF THE APPLICATION OF)) UTILITY L.S.N. APPLICATION
Portland General Electric)) NO. _____
(UTILITY COMPANY)

TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Supplemental Filing of Advice No. 11-15, Smart Meter Opt-Out Program. This supplemental filing adds clarifying language per Staff's request.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Seventh Revision of Sheet No. 300-1
Original Sheet No. M-3

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)


Eighth Revision of Sheet No. 300-1
First Revision of Sheet No. M-3

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested to allow the tariff to be effective on August 10, 2011.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):

The requested effective date is August 10, 2011.

6. AUTHORIZED SIGNATURE  /s/ Randall J. Dahlgren	TITLE Director, Regulatory Policy & Affairs	DATE July 21, 2011
PUC USE ONLY		
APPROVED <input type="checkbox"/>	DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE
AUTHORIZED SIGNATURE		DATE