



Portland General Electric Company
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Pamela Grace Lesh
Vice President
Regulatory Affairs & Strategic Planning

March 2, 2007

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

RE: Advice No. 07-07, Biglow Canyon I Adjustment

Enclosed for filing, with a requested effective date of **April 1, 2007**, are an original and four conformed copies of revised Tariff sheets listed below.

- First Revision of Sheet No. 1-2
- First Revision of Sheet No. 1-3
- First Revision of Sheet No. 100-1
- Original Sheet No. 120-1
- Original Sheet No. 120-2

Also enclosed are 20 copies of Direct Testimony, Exhibits, Motion for Approval of Protective Order, and a Pretrial Brief that conforms to the requirements in OAR 860-013-0075. Five copies of the non-confidential portion of work papers showing the source and calculation of rates are also enclosed. Confidential work papers will be provided after the Protective Order has been issued.

While we request an effective date of April 1, 2007, we expect this filing to be suspended for investigation. We request that a prehearing conference be held expeditiously to establish a schedule that will allow revised prices to become effective January 1, 2008.

To ensure a timely response, please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com

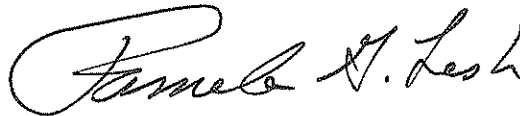
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Please mail hardcopies to:

Rates and Regulatory Affairs
121 SW Salmon St, 1WTC0702
Portland, Oregon 97204
(503) 464-7857

Doug Tingey
121 SW Salmon St, 1WTC1301
Portland, Oregon 97204
(503) 464-8926

Sincerely,

A handwritten signature in black ink, appearing to read "Pamela G. Lesh". The signature is written in a cursive style with a large initial "P" and a stylized "L".

Pamela G. Lesh
Vice President, Regulatory Affairs & Strategic Planning

Enclosures

cc: Service List – UE 180, 181 and 184 (w/o work papers)

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- 91 Street and Highway Lighting Standard Service (Cost of Service)
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(N)

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**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

APPLICABLE ADJUSTMENT SCHEDULES

Schedules	102	105	106	107	108	115	120	125	126	128	129	130
	(1)		(1)		(3)		(1)	(1)		(4)	(1)	(1)
7	x	x	x	x	x	x	x	x	x			
9				x	x	x						
15	x	x	x	x	x	x	x	x	x			
32	x	x	x	x	x	x	x	x	x	x		
38	x	x	x	x	x	x	x	x	x	x		x
47	x	x	x	x	x	x	x	x	x			
49	x	x	x	x	x	x	x	x	x			
75	x ⁽²⁾	x ⁽²⁾	x	x ⁽²⁾	x	x	x ⁽²⁾	x ⁽²⁾	x ⁽²⁾	x		
76R	x	x	x	x	x	x						
83	x	x	x	x	x	x	x	x	x	x		x
87	x ⁽²⁾	x ⁽²⁾	x	x ⁽²⁾	x	x	x ⁽²⁾	x	x ⁽²⁾			
89	x	x	x	x	x	x	x	x	x	x		x
91		x	x	x	x	x	x	x	x	x		
92		x	x	x	x	x	x	x	x			
93		x	x	x	x	x	x	x	x			
94		x	x	x	x	x	x	x	x			
483	x	x	x	x	x	x			x ⁽⁵⁾		x	
489	x	x	x	x	x	x			x ⁽⁵⁾		x	
515	x	x	x	x	x	x			x ⁽⁵⁾	x		
532	x	x	x	x	x	x			x ⁽⁵⁾	x		
538	x	x	x	x	x	x			x ⁽⁵⁾	x		x
549	x	x	x	x	x	x			x ⁽⁵⁾	x		
575	x ⁽²⁾	x ⁽²⁾	x	x ⁽²⁾	x	x			x ⁽²⁾	x		
576R	x	x	x	x	x	x						
583	x	x	x	x	x	x			x ⁽⁵⁾	x		x
589	x	x	x	x	x	x			x ⁽⁵⁾	x		x
591		x	x	x	x	x			x ⁽⁵⁾	x		
592		x	x	x	x	x			x ⁽⁵⁾	x		
594		x	x	x	x	x			x	x		

(N)

(N)

(1) Where applicable.

(2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.

(3) Schedule 108 applies to the sum of all charges less taxes, Schedule 115 charges and one-time charges such as deposits.

(4) Applicable to Nonresidential Customer who receive service at Daily or Monthly pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 483 and 489).

(5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 120
BIGLOW CANYON I ADJUSTMENT**

PURPOSE

This schedule recovers the net costs of the Company's Biglow Canyon I wind project. Approval of this tariff adjustment will be considered a Commission revision of the Company's ratio of net revenues to gross revenues and effective tax rate for purposes of OAR 860-22-0041.

AVAILABLE

In all territory served by the Company

APPLICABLE

To all bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 87, 89, 91, 92, 93 and 94.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after January 1, 2008, are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.070 ¢ per kWh
15	0.070 ¢ per kWh
32	0.070 ¢ per kWh
38	0.070 ¢ per kWh
47	0.070 ¢ per kWh
49	0.070 ¢ per kWh
75	
Secondary	0.070 ¢ per kWh
Primary	0.068 ¢ per kWh
Subtransmission	0.067 ¢ per kWh
83	
Secondary	0.070 ¢ per kWh
Primary	0.068 ¢ per kWh
87	
Secondary	0.070 ¢ per kWh
Primary	0.068 ¢ per kWh
Subtransmission	0.067 ¢ per kWh
89	
Secondary	0.070 ¢ per kWh
Primary	0.068 ¢ per kWh
Subtransmission	0.067 ¢ per kWh

SCHEDULE 120 (Concluded)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>
91		0.070 ¢ per kWh
92		0.070 ¢ per kWh
93		0.070 ¢ per kWh
94		0.070 ¢ per kWh

SPECIAL CONDITIONS

1. Rates under this schedule will recover the net costs of Biglow Canyon I from all applicable customers on an equal cents per kWh basis adjusted for delivery voltage.
2. The rates contained in this schedule will, if necessary, be revised and refiled on November 15, 2007 to be consistent with the load forecast and forward price curves used in the Annual Power Cost Update also filed on that date. The rates in this schedule will be added to the applicable rate schedules' Cost of Service Energy Charges for purposes of calculating the Schedule 128, Short-Term Transition Adjustment.
3. If the Biglow Canyon I wind project is not expected to achieve commercial operation by January 1, 2008, the Company will notify the Commission by December 31, 2007. In such case, the effective date of the above adjustment rates will be delayed until one day after the Company notifies the Commission that the project has achieved commercial operation.
4. Any power produced by Biglow Canyon 1 prior to January 1, 2008 will be valued for power cost purposes at the monthly average of the daily Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Index) for determining actual NVPC under Schedule 126, Annual Power Cost Variance Mechanism.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.