

October 16, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 3-1
Dated October 10, 2023

Request:

Provide a separate estimate of the resulting bill impacts for each of the following in the same format as Stipulating Parties/403.

- a. Total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket.
- b. Total projected increase to overall customer rates effective January 1, 2024. This includes the changes to general rates and power cost rates (based on the currently available October 2 MONET update) that would result from the adoption of the stipulations filed in this docket and all other rate adjustments anticipated or proposed for effect January 1, 2024, outside of this docket (*e.g.*, Schedule 151).

Response:

- a. Attachment A provides the total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket. Increases shown in Attachment A include the October 2 MONET update. PGE notes that wildfire mitigation amounts are included within current revenues, but not proposed revenues. For an “apples to apples” comparison of the change, Schedule 151 should be considered in addition to the base increase.
- b. Confidential Attachment B provides the projected increase to overall customer rates effective January 1, 2024. Attachment B is preliminary and may change. PGE is currently in the process of preparing supplemental schedule filings for the required Commission review and approval before rates go into effect on January 1, 2024. A price change related to Energy Efficiency Schedule 109 is not included in the projected increase because the Energy Trust of Oregon (ETO), Commission Staff, and PGE are still in the process of finalizing the 2024 budget for ETO.

Attachment B is protected information and subject to General Protective Order No. 23-039.

**TABLE 1
PORTLAND GENERAL ELECTRIC
ESTIMATED EFFECT ON CONSUMERS' TOTAL ELECTRIC BILLS
2024**

CATEGORY	RATE SCHEDULE	CUSTOMERS	MWH SALES	TOTAL ELECTRIC BILLS		Change	
				CURRENT	PROPOSED	AMOUNT	PCT.
Residential	7	824,079	7,839,840	\$1,210,078,604	\$1,423,186,232	\$213,107,628	17.6%
Employee Discount				(\$1,435,695)	(\$1,010,249)	\$425,447	
Subtotal				\$1,208,642,909	\$1,422,175,983	\$213,533,074	17.7%
Outdoor Area Lighting	15	0	13,185	\$3,685,273	\$4,090,150	\$404,877	11.0%
General Service <30 kW	32	95,930	1,555,680	\$218,179,702	\$254,191,909	\$36,012,207	16.5%
Opt. Time-of-Day G.S. >30 kW	38	336	26,908	\$4,054,292	\$4,637,100	\$582,808	14.4%
Irrig. & Drain. Pump. < 30 kW	47	2,746	20,557	\$4,817,161	\$5,101,519	\$284,358	5.9%
Irrig. & Drain. Pump. > 30 kW	49	1,368	59,473	\$11,020,689	\$13,111,757	\$2,091,068	19.0%
General Service 31-200 kW	83	11,308	2,893,468	\$323,314,234	\$364,485,994	\$41,171,760	12.7%
General Service 201-4,000 kW							
Secondary	85-S	1,322	2,065,692	\$194,204,713	\$218,200,918	\$23,996,205	12.4%
Primary	85-P	179	634,079	\$52,492,456	\$58,568,304	\$6,075,848	11.6%
Schedule 89 > 4 MW							
Primary	89-P	17	858,148	\$65,468,788	\$73,390,501	\$7,921,713	12.1%
Subtransmission	89-T/75-T	3	35,262	\$3,221,776	\$3,514,912	\$293,137	9.1%
Schedule 90	90-P	7	3,551,713	\$247,037,467	\$281,648,262	\$34,610,795	14.0%
Street & Highway Lighting	91/95	189	37,529	\$12,727,885	\$13,155,267	\$427,382	3.4%
Traffic Signals	92	16	2,712	\$222,031	\$256,664	\$34,632	15.6%
COS TOTALS		937,500	19,594,245	\$2,349,089,376	\$2,716,529,240	\$367,439,864	15.6%
Direct Access Service 201-4,000 kW							
Secondary	485-S	214	434,217	\$8,652,506	\$8,492,888	(\$159,617)	-1.8%
Primary	485-P	52	312,499	\$5,491,526	\$5,275,561	(\$215,965)	-3.9%
Direct Access Service > 4 MW							
Primary	489-P	16	1,027,289	\$8,893,128	\$7,577,083	(\$1,316,045)	-14.8%
Subtransmission	489-T	3	266,763	\$1,553,424	\$1,202,719	(\$350,705)	-22.6%
New Load Direct Access Service > 10MW							
Primary	689-P	4	175,441	\$2,329,292	\$1,614,615	(\$714,677)	-30.7%
DIRECT ACCESS TOTALS		288	2,216,210	26,919,876	24,162,867	(\$2,757,009)	
COS AND DA CYCLE TOTALS		937,788	21,810,454	\$2,376,009,252	\$2,740,692,107	\$364,682,855	15.3%

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FROM: Jaki Ferchland
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**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 3-2
Dated October 10, 2023**

Request:

Identify each separate rate adjustment outside of this docket (*i.e.*, schedule, AAC, amortization, or other rate adjustment) proposed to change on January 1, 2024, and the change associated with each, expressed both in dollar and percentage terms.

Response:

Attachment 3-2-A provides the requested information.

Attachment A is confidential and subject to General Protective Order No. 23-039.

In addition, a Schedule 122 (Renewable Automatic Adjustment Clause) request for recovery of the Clearwater Wind Project is forthcoming, which will have an effective date sometime in mid-2024. PGE currently expects the Clearwater request to result in a net credit to customers due to a forecast reduction in Net Variable Power Costs.

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**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 3-3
Dated October 10, 2023**

Request:

Confirm whether the amortization of deferred Open Access Transmission Tariff revenues and excess Schedule 145 Boardman Decommissioning balances are included in Stipulating Parties/402 and 403.

Response:

The amortization of deferred Open Access Transmission Tariff revenues and excess Schedule 145 Boardman Decommissioning balances were not included in Stipulating Parties/402 and 403 because they are not part of the general rates in this docket.

The amortization of deferred Open Access Transmission Tariff revenues and excess Schedule 145 Boardman Decommissioning balances are included in PGE's responses to Bench Request Nos. 3-1, Attachment 3-1-A and 3-2, Attachment 3-2-A.