

October 18, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 4-1
Dated October 16, 2023**

Request:

Provide a separate estimate of the resulting bill impacts in the same format as Stipulating Parties/403 of the total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket (*i.e.*, bill impacts for the changes to general rates only, which does not include the net variable power costs addressed in the annual update tariff).

Response:

Attachment A provides an estimate of the resulting bill impacts in the same format as Stipulating Parties/403 of the total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket (*i.e.*, bill impacts for the changes to general rates only, which does not include the net variable power costs addressed in the annual update tariff).

To provide this estimate, PGE used the same 2023 unit NVPC for both the current and proposed revenues.

**TABLE 1
PORTLAND GENERAL ELECTRIC
ESTIMATED EFFECT ON CONSUMERS' TOTAL ELECTRIC BILLS
2024**

CATEGORY	RATE SCHEDULE	CUSTOMERS	MWH SALES	TOTAL ELECTRIC BILLS		Change		
				CURRENT	PROPOSED	AMOUNT	PCT.	
Residential	7	824,079	7,839,840	\$1,210,078,604	\$1,336,415,799	\$126,337,194	10.4%	
Employee Discount				<u>(\$1,435,695)</u>	<u>(\$952,132)</u>	\$483,563		
Subtotal				\$1,208,642,909	\$1,335,463,667	\$126,820,758	10.5%	
Outdoor Area Lighting	15	0	13,185	\$3,685,273	\$3,987,175	\$301,902	8.2%	
General Service <30 kW	32	95,930	1,555,680	\$218,179,702	\$238,561,364	\$20,381,662	9.3%	
Opt. Time-of-Day G.S. >30 kW	38	336	26,908	\$4,054,292	\$4,371,248	\$316,956	7.8%	
Irrig. & Drain. Pump. < 30 kW	47	2,746	20,557	\$4,817,161	\$4,874,370	\$57,209	1.2%	
Irrig. & Drain. Pump. > 30 kW	49	1,368	59,473	\$11,020,689	\$12,409,383	\$1,388,694	12.6%	
General Service 31-200 kW	83	11,308	2,893,468	\$323,314,234	\$340,112,972	\$16,798,737	5.2%	
General Service 201-4,000 kW								
Secondary	85-S	1,322	2,065,692	\$194,204,713	\$201,168,689	\$6,963,975	3.6%	3.3%
Primary	85-P	179	634,079	\$52,492,456	\$53,702,472	\$1,210,016	2.3%	
Schedule 89 > 4 MW								
Primary	89-P	17	858,148	\$65,468,788	\$65,658,585	\$189,796	0.3%	
Subtransmission	89-T/75-T	3	35,262	\$3,221,776	\$3,199,318	<u>(\$22,458)</u>	-0.7%	0.2%
Schedule 90	90-P	7	3,551,713	\$247,037,467	\$249,824,910	\$2,787,443	1.1%	
Street & Highway Lighting	91/95	189	37,529	\$12,727,885	\$12,863,667	\$135,782	1.1%	
Traffic Signals	92	16	2,712	\$222,031	\$232,256	\$10,224	4.6%	
COS TOTALS		937,500	19,594,245	\$2,349,089,376	\$2,526,430,073	\$177,340,697	7.5%	
Direct Access Service 201-4,000 kW								
Secondary	485-S	214	434,217	\$8,652,506	\$8,520,370	<u>(\$132,135)</u>	-1.5%	
Primary	485-P	52	312,499	\$5,491,526	\$5,284,687	<u>(\$206,839)</u>	-3.8%	
Direct Access Service > 4 MW								
Primary	489-P	16	1,027,289	\$8,893,128	\$7,568,597	<u>(\$1,324,532)</u>	-14.9%	
Subtransmission	489-T	3	266,763	\$1,553,424	\$1,205,387	<u>(\$348,037)</u>	-22.4%	
New Load Direct Access Service > 10MW								
Primary	689-P	4	175,441	\$2,329,292	\$1,611,984	<u>(\$717,308)</u>	-30.8%	
DIRECT ACCESS TOTALS		288	2,216,210	26,919,876	24,191,024	<u>(\$2,728,852)</u>		
COS AND DA CYCLE TOTALS		937,788	21,810,454	\$2,376,009,252	\$2,550,621,097	\$174,611,845	7.3%	

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**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 4-2
Dated October 16, 2023**

Request:

Refer to PGE's response to Bench Request 3-1(a) (noting that "wildfire mitigation amounts are included within current revenues, but not proposed revenues"). Provide the amount of wildfire mitigation costs included within current revenues.

Response:

The total estimated amount of wildfire mitigation costs included within current revenues is approximately \$24.9 million. This amount is calculated based upon the O&M expense and capital-related costs included within PGE's 2022 test year general rate case (UE 394).

The above amount reflects costs used to set prices effective May 9, 2022 and does not account for any changes in revenues from load forecast changes subsequent to this date.

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**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 4-3
Dated October 16, 2023**

Request:

Provide the total annual amortization associated with each:

- a. Deferred Open Access Transmission Tariff revenues; and
- b. Excess Schedule 145 Boardman Decommissioning balances.

Response:

- a. The estimated total annual amortization associated with the deferred Open Access Transmission Tariff revenues is a credit of approximately \$8.8 million in 2024 refunded via Schedule 105 Regulatory Adjustment which PGE expects to file mid November.
- b. The current estimated total annual amortization associated with excess Schedule 145 Boardman Decommissioning balances is a credit of approximately \$8.2 million in 2024. PGE notes that the decommissioning contractor is still in the process of performing final site clean-up and so PGE does not yet have a complete accounting of all costs. Thus, while the above amount is close to final, it is still an estimate at this time. PGE expects to file for 2024 amortization of these amounts on or around November 1, 2023.

Both refunds occur over two years with similar amounts refunded in 2025.