

October 17, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Revised Response to OPUC Bench Request No. 3-1
Dated October 10, 2023**

Request:

Provide a separate estimate of the resulting bill impacts for each of the following in the same format as Stipulating Parties/403.

- a. Total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket.
- b. Total projected increase to overall customer rates effective January 1, 2024. This includes the changes to general rates and power cost rates (based on the currently available October 2 MONET update) that would result from the adoption of the stipulations filed in this docket and all other rate adjustments anticipated or proposed for effect January 1, 2024, outside of this docket (e.g., Schedule 151).

10/17/2023 Revised Response:

PGE's original Attachment A filed on October 16, 2023 did not include updates to only general rates based on all stipulations still pending Commission approval. PGE's Revised Attachment A shows the total resulting increase to only general rates resulting from adoption of the stipulations filed in this docket.

- a. Revised Attachment A provides the total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket. Increases shown in Attachment A include the October 2 MONET update. PGE notes that wildfire mitigation amounts are included within current revenues, but not proposed revenues. For an "apples to apples" comparison of the change, Schedule 151 should be considered in addition to the base increase.

Original Response:

- a. Attachment A provides the total resulting increase to only general rates that would result from the adoption of the stipulations filed in this docket. Increases shown in Attachment A

include the October 2 MONET update. PGE notes that wildfire mitigation amounts are included within current revenues, but not proposed revenues. For an “apples to apples” comparison of the change, Schedule 151 should be considered in addition to the base increase.

- b. Confidential Attachment B provides the projected increase to overall customer rates effective January 1, 2024. Attachment B is preliminary and may change. PGE is currently in the process of preparing supplemental schedule filings for the required Commission review and approval before rates go into effect on January 1, 2024. A price change related to Energy Efficiency Schedule 109 is not included in the projected increase because the Energy Trust of Oregon (ETO), Commission Staff, and PGE are still in the process of finalizing the 2024 budget for ETO.

Attachment B is protected information and subject to General Protective Order No. 23-039.

**TABLE 1
PORTLAND GENERAL ELECTRIC
ESTIMATED EFFECT ON CONSUMERS' TOTAL ELECTRIC BILLS
2024**

CATEGORY	RATE SCHEDULE	CUSTOMERS	MWH SALES	TOTAL ELECTRIC BILLS		Change		
				CURRENT	PROPOSED	AMOUNT	PCT.	
Residential	7	824,079	7,839,840	\$1,210,078,604	\$1,417,854,858	\$207,776,254	17.2%	
Employee Discount				<u>(\$1,435,695)</u>	<u>(\$1,010,757)</u>	\$424,939		
Subtotal				\$1,208,642,909	\$1,416,844,101	\$208,201,192	17.2%	
Outdoor Area Lighting	15	0	13,185	\$3,685,273	\$4,082,107	\$396,834	10.8%	
General Service <30 kW	32	95,930	1,555,680	\$218,179,702	\$252,947,365	\$34,767,663	15.9%	
Opt. Time-of-Day G.S. >30 kW	38	336	26,908	\$4,054,292	\$4,610,730	\$556,438	13.7%	
Irrig. & Drain. Pump. < 30 kW	47	2,746	20,557	\$4,817,161	\$5,084,663	\$267,502	5.6%	
Irrig. & Drain. Pump. > 30 kW	49	1,368	59,473	\$11,020,689	\$13,054,663	\$2,033,974	18.5%	
General Service 31-200 kW	83	11,308	2,893,468	\$323,314,234	\$366,577,693	\$43,263,459	13.4%	
General Service 201-4,000 kW								
Secondary	85-S	1,322	2,065,692	\$194,204,713	\$219,575,122	\$25,370,409	13.1%	12.9%
Primary	85-P	179	634,079	\$52,492,456	\$58,972,899	\$6,480,443	12.3%	
Schedule 89 > 4 MW								
Primary	89-P	17	858,148	\$65,468,788	\$72,738,309	\$7,269,520	11.1%	
Subtransmission	89-T/75-T	3	35,262	\$3,221,776	\$3,487,055	\$265,280	8.2%	11.0%
Schedule 90	90-P	7	3,551,713	\$247,037,467	\$278,913,443	\$31,875,976	12.9%	
Street & Highway Lighting	91/95	189	37,529	\$12,727,885	\$13,133,876	\$405,991	3.2%	
Traffic Signals	92	16	2,712	\$222,031	\$254,521	\$32,490	14.6%	
COS TOTALS		937,500	19,594,245	\$2,349,089,376	\$2,710,276,547	\$361,187,170	15.4%	
Direct Access Service 201-4,000 kW								
Secondary	485-S	214	434,217	\$8,652,506	\$8,507,385	(\$145,121)	-1.7%	
Primary	485-P	52	312,499	\$5,491,526	\$5,284,675	(\$206,851)	-3.8%	
Direct Access Service > 4 MW								
Primary	489-P	16	1,027,289	\$8,893,128	\$7,577,083	(\$1,316,045)	-14.8%	
Subtransmission	489-T	3	266,763	\$1,553,424	\$1,202,719	(\$350,705)	-22.6%	
New Load Direct Access Service > 10MW								
Primary	689-P	4	175,441	\$2,329,292	\$1,614,615	(\$714,677)	-30.7%	
DIRECT ACCESS TOTALS		288	2,216,210	26,919,876	24,186,477	(\$2,733,399)		
COS AND DA CYCLE TOTALS		937,788	21,810,454	\$2,376,009,252	\$2,734,463,024	\$358,453,772	15.1%	