



Portland General Electric Company
121 SW Salmon Street • 1WTC0306 • Portland, OR 97204
portlandgeneral.com

March 11, 2020

Via Electronic Filing

Public Utility Commission of Oregon
Attention: Filing Center
P.O. Box 1088
Salem, OR 97308-1088

Re: UM 1930 Reply to Stakeholder Comments on Portland General Electric Company's
Proposed Form of Community Solar Program Purchase Agreement

Dear Filing Center:

Portland General Electric Company (PGE) submits for filing with the Public Utility Commission of Oregon comments in response to issues raised in comments by the Renewable Energy Coalition (REC) and other stakeholders¹ regarding PGE's Community Solar Program Interconnection and Power Purchase Schedule.² PGE additionally submits for filing an informal communication to Staff dated March 3, 2020.

On issues raised in comments by REC and other stakeholders, PGE supports Pacific Power's (PacifiCorp's) reply comments filed on March 10, 2020.³

To respond to comments regarding the Community Solar Program (CSP) purchase agreements, PGE has engaged in a collaborative process with PacifiCorp to update PGE's CSP purchase agreement. See Attachment A for PGE's communication to Staff outlining PGE's proposed changes to PGE's CSP purchase agreements. Additionally, see Attachment B for PGE's updated CSP purchase agreement

¹ *In the Matter of Public Utility Commission of Oregon, Community Solar Program Implementation*, Docket UM 1930, REC, Comments/Response (Feb. 19, 2020), and comments by a group of organizations consisting of the Oregon Solar Energy Industries Association, Verde, Renewable Northwest, the Coalition for Community Solar Access, Bonneville Environmental Foundation, and Spark Northwest, Comments/Response (Feb. 24, 2020)

² *In the Matter of Public Utility Commission of Oregon, Community Solar Program Implementation*, Docket UM 1930, PGE's Advice 20-04, Compliance (Feb. 18, 2020)

³ *In the Matter of Public Utility Commission of Oregon, Community Solar Program Implementation*, Docket UM 1930, PacifiCorp's Reply, Comments/Response (Mar. 10, 2020)

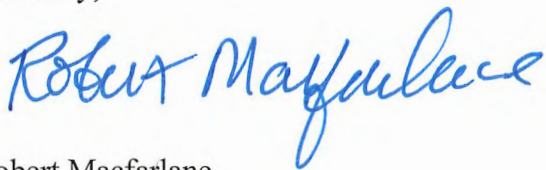
Additionally, PGE notes that comments filed March 10, 2020 from stakeholders⁴ raise for the first time many specific concerns regarding PGE's Interconnection procedures and associated agreements. However, in Staff's most recent scheduling letter there is not an opportunity for PGE to respond and potentially resolve these issues prior to the issuance of a draft Staff memo. Specifically:

"Comments and objections received after March 10, 2020 will not be considered in Staff's recommendation. All stakeholders will have the opportunity to file additional comments in response to Staff's recommendation once Staff posts its Public Meeting Memorandum on March 20, 2020."

Acknowledging the desire to proceed expeditiously, PGE suggests that an additional opportunity for the utilities to respond to comments and potentially a workshop or working call prior to the issuance of a draft Staff memo will be beneficial to potentially resolving these issues and prevent unnecessary work for Staff.

Should you have any questions or comments regarding this filing, please contact Santiago Beltran Laborde, (503) 464-7902. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Robert Macfarlane
Manager, Pricing and Tariffs

RM/np
Enclosures

⁴ *In the Matter of Public Utility Commission of Oregon, Community Solar Program Implementation, Docket UM 1930, Coalition's Comments, Comments/Response (Mar. 10, 2020)*

Santiago Beltran Laborde

From: Stefan Cristea
Sent: Tuesday, March 3, 2020 1:58 PM
To: GOATCHER Jill; Santiago Beltran Laborde; Alex Tooman
Cc: Richard George; Crystal Lindquist; Rob Macfarlane; Jaki Ferchland
Subject: UM 1930 - PGE CSP Purchase Agreement
Attachments: PGE CSP Purchase Agreement DRAFT 3-3-20.docx

Hi Jill,

In an effort to respond to Staff's comments from last week regarding the CSP purchase agreements, PGE and PacifiCorp have engaged in a collaborative process to update our respective CSP purchase agreements. Attached is an updated CSP purchase agreement for PGE for your review. Below is some commentary to help provide some background regarding the revisions:

1. In response to Staff's recommendation for the utilities to have more uniform and consistent provisions in their CSP purchase agreements, PGE has based the attached purchase agreement on PacifiCorp's form of CSP purchase agreement (as modified through collaborative efforts between the parties over the last several days) with a few differences; most significantly, each utility will have it's own as-available rate that is approved by the Commission.
2. With respect to the Staff's issues list that Jill circulated last week, the purchase agreement reflects revisions to the following provisions: (a) waiver of jury trial; (b) repeal of PURPA; (c) contract term; (d) generation forecast; (e) successors and assigns; (f) taxes; and (g) termination.
3. No revisions were made to PGE's purchase agreement with respect to the issues flagged only for Idaho (i.e., monthly operations and maintenance charge and definitions for standby power and supplementary power).
4. No revision to the indemnity provision was made because we feel the language in the contract as originally drafted is consistent with Staff's comment.
5. For the remainder of the provisions that remain unmodified from our original draft, we believe it reflects commercial reasonable provisions that the market will bear. In addition, we believe these provisions are consistent with state and federal law, including the CSP program requirements and PURPA.

With this occasion I also want to let you know we made some changes to the regulatory team supporting CSP. To that effect, Santiago Laborde will be the regulatory lead for the CSP tariffs and other program issues and Alex Tooman will support our legal team on the CSP purchase agreement discussion.

I'm taking a step back from CSP to focus on other PGE projects that are coming up here shortly. However, feel free to reach out anytime.

It was a pleasure working with you,

Thank you!
Stefan C.

Stefan Cristea
Sr. Analyst | Rates and Regulatory Affairs | Portland General Electric
121 SW Salmon St, 1WTC0306 | Portland, Oregon 97204
Phone: 503.464.8033 | Email: stefan.cristea@pgn.com

COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT

THIS COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT (the "Agreement") entered into this [] day of [], 20[] (the "Effective Date"), is between [], a [] [] ("Project Manager"), and Portland General Electric Company, an Oregon corporation acting in its regulated utility capacity ("PGE"). Project Manager and PGE are referred to individually in this Agreement as a "Party" and collectively as the "Parties."

RECITALS

A. Project Manager intends to operate a solar photovoltaic facility for the generation of electric power, including interconnection facilities, located in [] with a facility capacity rating of [] kilowatts (kW) as further described in Exhibit A and Exhibit B ("Facility"); and

B. Project Manager intends to commence delivery of Net Output under this Agreement, for the purpose of start-up testing, on [], 20[]; and

C. Project Manager intends to operate the Facility as a Community Solar Program Project, commencing commercial operations on [], 20[] ("Scheduled Commercial Operation Date").

D. Project Manager estimates that the average annual Net Output to be delivered by the Facility to PGE is [] kilowatt-hours (kWh); and

E. This Agreement is a Community Solar Program Purchase Agreement under the Oregon Community Solar Program implemented by the Oregon Public Utility Commission pursuant to ORS 757.386(2).

AGREEMENT

NOW, THEREFORE, the Parties mutually agree as follows:

SECTION 1: DEFINITIONS

When used in this Agreement, the following terms shall have the following meanings:

Agreement means this Community Solar Program Purchase Agreement.

As-Available Rate is the rate at which PGE will purchase a Project's Unsubscribed Energy and is set forth in PGE's Schedule 201.

Average Annual Generation has the meaning stated in Section 5.7.

Certified Project is a Community Solar Program Project that has been certified by the Oregon Public Utility Commission under OAR 860-088-0050 and in accordance with the Program Implementation Manual.

Commercial Operation Date means the date that the Facility is deemed by PGE to be fully operational and reliable, which requires, among other things, that all of the following events have occurred:

1. Seller provides evidence that the Facility is a Certified Project.
2. PGE has received a certificate addressed to PGE from a Licensed Professional Engineer stating (a) the facility capacity rating of the Facility at the anticipated Commercial Operation Date; (b) that the Facility is able to generate electric power reliably in amounts required by this Agreement and in accordance with all other terms and conditions of this Agreement; (c) the Facility has completed start-up testing and commissioning; and (d) in accordance with the Generation Interconnection Agreement, all required interconnection facilities have been constructed, all required interconnection tests have been completed, and the Facility is physically interconnected with PGE's electric system;
3. PGE has received a certificate addressed to PGE from an officer of Project Manager stating that Project Manager has obtained all Required Project Documents and, if requested by PGE in writing, has provided copies of any or all such requested Required Project Documents; and
4. PGE has received an executed copy of Exhibit E—Project Manager's Authorization to Release Generation Data to PGE.

Community Solar Program is the program established for the procurement of electricity from community solar projects pursuant to ORS 757.386(2), the Commission's implementing regulations, and the Program Implementation Manual.

Community Solar Program Project is one or more solar photovoltaic energy systems used to generate electric energy on behalf of Community Solar Program owners and subscribers and for which owners and subscribers receive credit on their electric bills.

Conditional DNR Notice has the meaning provided in Section 3.1.

Contract Interest Rate means the lesser of (a) the highest rate permitted under applicable law or (b) 200 basis points per annum plus the rate per annum equal to the publicly announced prime rate or reference rate for commercial loans to large businesses in effect from time to time quoted by Citibank, N.A. as its "prime rate." If a Citibank, N.A. prime rate is not available, the applicable prime rate shall be the announced prime rate or reference rate for commercial loans in effect from time to time quoted by a bank with \$10 billion or more in assets in New York City, N.Y., selected by the Party to whom interest is being paid.

Contract Year means a twelve (12) month period commencing at 00:00 hours Pacific Prevailing Time (PPT) on January 1 and ending on 24:00 hours PPT on December 31; provided, however, that the first Contract Year shall commence on the Commercial Operation Date and end on the next succeeding December 31, and the last Contract Year shall end on the date of termination or expiration of this Agreement.

Effective Date means the date stated in the first sentence of this Agreement.

Energy Delivery Schedule has the meaning provided in Section 5.7.

Facility has the meaning provided in the Recitals.

Generation Interconnection Agreement means the generation interconnection agreement between Project Manager and Transmission Provider, providing for the construction, operation, and maintenance of the interconnection facilities required to accommodate deliveries of the Facility's Net Output.

Licensed Professional Engineer means a person acceptable to PGE in its reasonable judgment who is licensed to practice engineering in the state of Oregon and is not an employee of Project Manager. Such Licensed Professional Engineer shall be licensed in an appropriate engineering discipline for the required certification being made.

Losses are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Facility to the Point of Delivery.

Net Output means all energy produced by the Facility, less Station Use and Losses, if any. For purposes of calculating payment under this Agreement, Net Output shall be the amount of energy flowing through the Point of Delivery less three percent (3%) for contingency reserves.

Participant means a customer of PGE that is either a subscriber or owner of the Facility.

Point of Delivery is the location where PGE's and Facility's electrical facilities are interconnected.

Program Administrator means the third-party directed by the Oregon Public Utility Commission to administer the Community Solar Program.

Program Implementation Manual means the manual of requirements applicable to the Project Manager, PGE and Participants for the Community Solar Program adopted by the Oregon Public Utility Commission. In the event there are revisions to the Program Implementation Manual during the term of this Agreement, such revisions will only apply to performance by Project Manager and PGE after the effective date of such revisions.

Project Manager is the entity having responsibility for managing the operation of the Facility and for maintaining contact with PGE, as stated in the first sentence of this Agreement.

Prudent Electrical Practices means those practices, methods, standards and acts engaged in or approved by a significant portion of the electric power industry in the Western Electric Coordinating Council that at the relevant time period, in the exercise of reasonable judgment in light of the facts known or that should reasonably have been known at the time a decision was made, would have been expected to accomplish the desired result in a manner consistent with good business practices, reliability, economy, safety and expedition, and which practices, methods, standards and acts reflect due regard for operation and maintenance standards recommended by applicable equipment suppliers and manufacturers, operational limits, and all applicable law. Prudent Electrical Practices are not intended to be limited to the optimum practice, method, standard or act to the exclusion of all others, but rather to those practices, methods and acts generally acceptable or approved by a significant portion of the electric power generation industry in the relevant region, during the relevant period, as described in the immediately preceding sentence.

PURPA means the Public Utility Regulatory Policies Act of 1978.

Qualifying Facility is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Renewable Energy Credits means green tags, green certificates, renewable energy credits (RECs) and tradable renewable certificates, as those terms are commonly used in the regional electric utility industry, directly associated with the production of energy from the Facility.

Required Project Documents means all licenses, permits, authorizations, and agreements, including a Generation Interconnection Agreement and Qualifying Facility certification or self-certification, necessary for construction, operation, and maintenance of the Facility consistent with the terms of this Agreement, including without limitation those listed in Exhibit C.

Scheduled Commercial Operation Date has the meaning provided in the Recitals.

Station Use is electric energy used to operate the Facility that is auxiliary to or directly related to the generation of electricity and which, but for the contemporaneous generation of electricity, would not be consumed by the Facility.

Subscribed Energy means that portion of the Net Output for which the Project Manager has obtained a Participant and for which PGE must credit the Participant's electric bills consistent with the Community Solar Program.

Transmission Provider means PGE, acting in its transmission provider capacity.

Unsubscribed Energy means that portion of the Net Output for which the Project Manager has no Participant and that is purchased by PGE at the As-Available Rate consistent with the Community Solar Program.

SECTION 2: TERM

2.1 **Term.** Except as otherwise provided herein, this Agreement shall terminate at midnight (Pacific prevailing time) on the date that is the twentieth (20th) anniversary of the Commercial Operation Date.

SECTION 3: DELIVERY OF POWER AND COMPENSATION

3.1 **Designation of Network Resource.** Within five (5) business days following the Effective Date, PGE will submit an application to the Transmission Provider requesting designation of the Facility as a network resource, thereby authorizing network transmission service under PGE's Network Integration Transmission Service Agreement with the Transmission Provider. PGE will request an effective date for commencement of network transmission service for the Facility that is ninety (90) days prior to the Scheduled Commercial Operation Date. PGE will inform Project Manager of Transmission Provider's response to the application described above in this paragraph within five (5) days of PGE's receipt of such response from the Transmission Provider. If PGE is notified in writing by the Transmission Provider that designation of the Facility as a network resource requires the construction of transmission system network upgrades or otherwise requires potential re-dispatch of other network resources of PGE (a "Conditional DNR Notice"), PGE and Project Manager will promptly meet to determine how such conditions to the Facility's network resource designation will be addressed in this Agreement. If, within sixty (60) days following the date of PGE's receipt of the Conditional DNR

Notice, PGE and Project Manager are unable to reach agreement regarding how to designate the Facility as a network resource in light of the Conditional DNR Notice, PGE will submit the matter to the Commission for a determination on whether, as a result of the Conditional DNR Notice, this Agreement should be terminated or amended. PGE will submit such filing to the Commission within ninety (90) days following the date of PGE's receipt of the Conditional DNR Notice. In the event of such a filing to the Commission under this Section, the Parties' obligations under this Agreement will be suspended until such time that the Commission issues a final decision. In the event of a Conditional DNR Notice, Project Manager will have the right to terminate this Agreement upon written notice to PGE and such termination by Project Manager will not be an event of default and no damages will be owed by Project Manager to PGE related to the termination of this Agreement except to the extent PGE has incurred costs at Project Manager's request in furtherance of addressing the matters covered under this Section.

3.2 Delivery and Purchase of Net Output. Subject to Section 3.1 above and unless otherwise provided in this Agreement, commencing on the Commercial Operation Date, Project Manager will transmit to PGE all Net Output and PGE will accept all Net Output delivered to the Point of Delivery. PGE will accept Net Output delivered to the Point of Delivery as early as ninety (90) days prior to the Scheduled Commercial Operation Date. If Seller desires to begin transmitting Net Output to PGE at a date earlier than ninety (90) days prior to the Scheduled Commercial Operation Date, PGE will only be obligated to purchase such Net Output if PGE is able to modify its network resource designation for the Facility such that the output could be delivered using network transmission service as described in Section 3.1 above at no additional cost or other economic impact to PGE.

3.3 Curtailement. PGE is not obligated to purchase, receive, pay for, or pay any damages associated with, energy from the Facility not delivered to the Point of Delivery due to any of the following: (a) the Facility's interconnection is disconnected, suspended or interrupted, in whole or in part, consistent with the terms of the Generation Interconnection Agreement; (b) the general, non-discriminatory curtailment, reduction, or redispatch of generation in the area for any reason, even if such curtailment or redispatch directive is carried out by PGE (but excluding curtailment of purchases for solely economic reasons unilaterally directed by PGE); (c) the Facility's lack of integration or synchronization to the transmission system; or (d) a force majeure event.

3.4 Compensation. PGE will compensate the Project Manager for Unsubscribed Energy and the Participants for Subscribed Energy on a monthly basis as provided in the Community Solar Program.

(a) For the portion of the monthly Net Output that is Subscribed Energy, PGE will credit the electric bills of Participants to account for their proportionate share of the Net Output in accordance with the requirements of the Community Solar Program and data provided by the Program Administrator.

(b) For the portion of the monthly Net Output that is Unsubscribed Energy that is delivered to PGE by Project Manager from the Facility at the Point of Delivery, PGE will pay the Project Manager the As-Available Rate consistent with the Community Solar Program.

SECTION 4: RENEWABLE ENERGY CREDITS

4.1 No Claim to Renewable Energy Certificates. PGE waives any claim to ownership of any Renewable Energy Certificates that are issued by the Western Renewable Energy Generation Information System associated with the Facility's Net Output.

SECTION 5: OPERATION AND CONTROL

5.1 Community Solar Program. Both Parties shall comply with the requirements of the Community Solar Program. Failure to comply with the Community Solar Program shall be considered a material breach of this Agreement.

5.2 Certification. Project Manager shall maintain the Facility as a Certified Project at all times during the term of this Agreement. Failure to maintain the Facility as a Certified Project shall be considered a material breach of this Agreement.

5.3 Qualifying Facility. Project Manager shall maintain the Facility as a Qualifying Facility at all times during the term of this Agreement. Failure to maintain the Facility as a Qualifying Facility shall be considered a material breach of this Agreement.

5.4 As-Built Supplement. Upon completion of initial construction of the Facility, and upon any subsequent material modification of the Facility, Project Manager shall provide PGE an as-built supplement to specify the actual Facility as built.

5.5 Facility Operation. Project Manager must operate and maintain the Facility in a safe manner in accordance with the Generation Interconnection Agreement, Prudent Electrical Practices and in accordance with the requirements of all applicable federal, state and local laws and the National Electric Safety Code as such laws and code may be amended from time to time. PGE has no obligation to purchase Net Output from the Project Manager to the extent the interconnection between the Facility and PGE's electric system is disconnected, suspended or interrupted, in whole or in part, pursuant to the Generation Interconnection Agreement.

5.6 Facility Inspection. Project Manager is solely responsible for the operation and maintenance of the Facility. PGE has the right, upon reasonable prior notice to Project Manager, to inspect the Facility to confirm that the Project Manager is operating the Facility in accordance with the provisions of this Agreement, provided that PGE is not, by reason of its decision to inspect or not to inspect the Facility, or by any action or inaction taken with respect to any such inspection, assuming any responsibility for any liability or occurrence arising from the operation and maintenance by Project Manager of the Facility.

5.7 Average Generation and Energy Delivery Schedules. Project Manager estimates that the Facility will generate, on average, [] kWh per Contract Year ("Average Annual Generation"). Project Manager may, upon at least six (6) months prior written notice, modify the Average Annual Generation every other Contract Year. Project Manager's initial monthly schedule of expected Net Output from the Facility is attached as Exhibit D (the "Energy Delivery Schedule"). Project Manager must update and provide to PGE a revised Energy Delivery Schedule within thirty (30) days following the end of each Contract Year.

5.8 Scheduled Outages. Project Manager may cease operation of the entire Facility or individual units for maintenance or other purposes. Project Manager must exercise reasonable efforts to notify PGE of planned outages at least ninety (90) days prior to the planned outage. Additionally, Project Manager must use commercially reasonable efforts to not plan outages during the months of December, January, February and July, August, September.

5.9 Unplanned Outages. In the event of an unscheduled outage or curtailment exceeding twenty-five (25) percent of the facility capacity rating expected to last more than 48 hours, Project Manager must promptly notify PGE of the unscheduled outage or curtailment, the time when such occurred or will occur, and the anticipated duration.

5.10 Adjustments to Scheduled Commercial Operation Date. Project Manager must promptly notify PGE in writing of any adjustments (earlier or later) to the Scheduled Commercial Operation Date. Project Manager must also inform PGE in writing no later than ten (10) business days prior to the Scheduled Commercial Operation Date of the anticipated Commercial Operation Date, provided such notice to PGE may not be provided earlier than twenty (20) business days prior to the anticipated Commercial Operation Date.

SECTION 6: METERING AND COMMUNICATIONS

6.1 Metering and Communications

(a) Metering equipment will be designed, furnished, installed, owned, inspected, tested, maintained and replaced pursuant to the terms of the Generation Interconnection Agreement. To the extent not otherwise provided in the Generation Interconnection Agreement, Project Manager will bear all costs (including PGE's costs) relating to all metering and communication equipment installed to accommodate the Facility.

(b) Metering shall be performed at the location and in a manner consistent with this Agreement, the Generation Interconnection Agreement, and the requirements of the Community Solar Program. All quantities of energy purchased under this Agreement will be adjusted to account for electrical losses, if any, between the point of metering and the Point of Delivery, so that the purchased amount reflects the net amount of energy flowing into PGE's system at the Point of Delivery.

(c) If any of the inspections or tests of the metering equipment discloses an error exceeding two percent (2%), either fast or slow, proper correction, based upon the inaccuracy found, will be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction will be made to the measurements taken during the time the metering equipment was in service since the last test in which the metering equipment was found to be accurate, but not exceeding three (3) months, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records will be made in the next payment rendered following the repair of the meter.

SECTION 7: INSURANCE

7.1 Certificates. Prior to connection of the Facility to PGE's electric system, Project Manager shall secure and continuously carry insurance in compliance with the requirements of this Section. Project Manager shall provide PGE insurance certificate(s) confirming Project Manager's compliance with the insurance requirements hereunder. If requested by PGE, a copy of each insurance policy, certified as a true copy by an authorized representative of the issuing insurance company, shall be furnished to PGE.

7.2 Required Policies and Coverages. Without limiting any liabilities or any other obligations of Project Manager under this Agreement, Project Manager shall secure and continuously carry with an insurance company or companies rated not lower than "A-/VII" by the A.M. Best Company commercial general liability insurance to include premises and operations, contractual liability, with a minimum single limit of \$1,000,000 each occurrence to protect against and from loss by reason of injury to persons or damage to property based upon and arising out of the activity under this Agreement.

7.3 The commercial general liability policy required herein shall include (a) provisions or endorsements naming PGE, its board of directors, officers and employees as additional insureds, and (b) cross liability coverage so that the insurance applies separately to each insured against whom claim is made or suit is brought, even in instances where one insured claims against or sues another insured. In addition, unless prohibited by applicable law, all required insurance policies shall contain provisions that the insurer will have no right of recovery or subrogation against PGE.

7.4 The commercial general liability policy required herein shall include provisions that such insurance is primary insurance with respect to the interests of PGE and that any other insurance maintained by PGE is excess and not contributory insurance with the insurance required hereunder, and provisions that such policies shall not be canceled or their limits of liability reduced without (a) ten (10) days prior written notice to PGE if canceled for nonpayment of premium, or (b) thirty (30) days prior written notice to PGE if canceled for any other reason.

7.5 Commercial general liability coverage written on a "claims-made" basis, if any, shall be specifically identified on the certificate, and Project Manager shall be maintained by Project Manager for a minimum period of five (5) years after the completion of this Agreement and for such other length of time necessary to cover liabilities arising out of the activities under this Agreement.

SECTION 8: COMPUTATIONS

8.1 Net Output Data. No later than the second business day of each month, PGE will transfer to the Program Administrator the data related to the amount of Net Output delivered to PGE from the Facility for the month, measured in kWh.

SECTION 9: COMPENSATION

9.1 Payment for Unsubscribed Energy. No later than the 20th day of the month or ten (10) days after receiving kWh data from Program Administrator regarding the prior month's Subscribed Energy amount and Unsubscribed Energy amount, whichever occurs later, PGE will send to Program Administrator payment for Project Manager deliveries of Unsubscribed Energy to PGE, together with computations supporting such payment. PGE may offset any such payment to reflect amounts owing from Project Manager to PGE pursuant to this Agreement, the Generation Interconnection Agreement, or any other agreement between the Parties.

9.2 Corrections. PGE may adjust any payment made under this Agreement for Unsubscribed Energy or Subscribed Energy up to eighteen (18) months following the date of original payment.

9.3 Interest. Any amounts owing after the due date thereof will bear interest at the Contract Interest Rate.

9.4 Payment for Subscribed Energy. PGE will credit the electric bills of Participants for their proportionate shares of Subscribed Energy in accordance with the Program Implementation Manual and data provided by Program Administrator.

9.5 Offset. PGE may offset any payment due to the Project Manager by amounts owing from the Project Manager pursuant to this Agreement and any other agreement between the Parties related to the Facility.

SECTION 10: SUCCESSORS AND ASSIGNS

Neither Party may assign this Agreement without the consent of the other Party and the Oregon Public Utility Commission, which shall not be unreasonably withheld. This Agreement and all of the terms shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties.

SECTION 11: NOTICES

All notices except as otherwise provided in this Agreement shall be in writing addressed to the addresses set forth below and shall be considered if delivered in person or when deposited in the U.S. Mail, postage prepared by certified or registered mail and return receipt requested.

If to PGE:

If to Project Manager:

SECTION 12: INDEMNIFICATION AND LIABILITY

12.1 Project Manager's Indemnity. Project Manager agrees to defend, indemnify and hold harmless PGE, its directors, officers, employees, agents, and representatives against and from any and all claims resulting from, or arising out of or in any way connected with (i) Project Manager's performance hereunder, including the delivery of energy to and at the Point of Delivery; (ii) Project Manager's development, construction, ownership, operation, maintenance, or decommissioning of the Facility; (iii) the violation of any law, rule, order or regulation by Project Manager or any of its affiliates, or their respective employees, contractors or agents in connection with this Agreement; (iv) Project Manager's failure to perform any of Project Manager's obligations under this Agreement or the Required Facility Documents; (v) Project Manager's breach of any representation or warranty set forth in this Agreement; or (vi) Project Manager's negligence or willful misconduct in connection with this Agreement, except to the extent such claim is caused by breach of this Agreement or by the negligence or willful misconduct of PGE, its directors, officers, employees, agents or representatives.

12.2 PGE's Indemnity. PGE agrees to defend, indemnify and hold harmless Project Manager, its directors, officers, agents, and representatives against and from any and all claims resulting from, or arising out of or in any way connected with (i) PGE's receipt of Net Output under this Agreement after its delivery at the Point of Delivery; (ii) the violation of any law, rule, order or regulation by PGE, or their respective employees, or agents in connection with this Agreement; (iii) PGE's failure to perform any of PGE's obligations under this Agreement; (iv) PGE's breach of any representation or warranty set forth in this Agreement; or (v) PGE's negligence or willful misconduct in connection with this Agreement, except

to the extent such claim is caused by Project Manager's breach of this Agreement or by the negligence or willful misconduct of Project Manager, its directors, officers, employees, agents or representatives.

12.3 No Dedication. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or to the public, nor affect the status of PGE as an independent public utility corporation or Project Manager as an independent person.

12.4 Disclaimer of Consequential Damages. **NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR SPECIAL, PUNITIVE, INDIRECT OR CONSEQUENTIAL DAMAGES UNDER OR IN RESPECT OF THIS AGREEMENT, WHETHER ARISING FROM CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE.**

SECTION 13: TERMINATION

13.1 Termination. A Party may terminate this Agreement in the event of a failure of the other Party to perform any material covenant or obligation set forth in this Agreement, if (i) notice of intent to terminate the Agreement is submitted to the Program Administrator at least thirty (30) days prior to termination; and (ii) the failure is not cured within thirty (30) days after the non-defaulting Party gives the defaulting Party notice of the default; provided that if such default is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within a sixty (60) day cure period, the defaulting Party will have such additional time (not exceeding an additional thirty (30) days) as is reasonably necessary to cure, if, prior to the end of the thirty (30) day cure period the defaulting Party provides the non-defaulting Party a remediation plan and the defaulting Party promptly commences and diligently pursues the remediation plan.

SECTION 14: GENERAL PROVISIONS

14.1 Relationship of the Parties. Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture or to impose a trust or partnership duty, obligation or liability between the Parties. If Project Manager includes two or more parties, each such Party shall be jointly and severally liable for Project Manager's obligations under this Agreement.

14.2 No Third Party Beneficiaries. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement), it being the intent of the Parties that this Agreement shall not be construed as a third party beneficiary contract.

14.3 Governing Law. This Agreement shall be interpreted and enforced in accordance with the laws of the state of Oregon, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This Agreement is subject to the jurisdiction of those governmental agencies and courts having control over either Party or this Agreement. Each Party hereby acknowledges that this Agreement and any dispute that arises under this Agreement is subject to the jurisdiction of the Oregon Public Utility Commission. If a dispute related to this Agreement arises between the Parties, the Parties' representatives shall first attempt to resolve the dispute informally through negotiation and consultation. If the Parties are unable to resolve their differences through such negotiation and consultation, any complaint, claim or action to resolve such dispute may be brought in a court or governmental agency with jurisdiction over the dispute.

14.4 Severability. If any of the terms of this Agreement are finally held or determined to be invalid, illegal or void as being contrary to any applicable law or public policy, all other terms of this Agreement shall remain in effect. If any terms are finally held or determined to be invalid, illegal or void, the Parties shall enter into negotiations, and seek guidance from the Program Administrator and Oregon Public Utility Commission as necessary, concerning the terms affected by such decision for the purpose of achieving conformity with requirements of any applicable law, the intent of the Parties, and the Community Solar Program.

14.5 Effect of PURPA Repeal. The repeal of PURPA shall not result in the early termination of this Agreement unless such termination is mandated by state or federal law.

14.6 Waiver. Any waiver at any time by either Party of its rights with respect to a default under this Agreement or with respect to any other matters arising in connection with this Agreement must be in writing, and such waiver shall not be deemed a waiver with respect to any subsequent default or other matter.

14.7 Survival. Notwithstanding termination of this Agreement, PGE and Project Manager shall continue to be bound by the provisions of this Agreement which by their terms or by their nature shall survive such completion or termination.

14.8 Entire Agreement; Amendments; Order of Precedence. This Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding PGE's purchase of energy from the Facility. No amendment or modification of this Agreement shall be effective unless it is in writing and signed by both Parties. If there is a conflict between the terms of this Agreement and the Community Solar Program the Community Solar Program shall apply and prevail.

14.9 Project Release. By executing this Agreement, Project Manager releases PGE from any third party claims related to the Facility, known or unknown, which may have arisen prior to the Effective Date.

14.10 Rights and Remedies Cumulative. Except as expressly set forth in this Agreement, the rights and remedies of the Parties provided in this Agreement and otherwise available at law or in equity are cumulative, such that the exercise of one or more rights or remedies shall not constitute a waiver of any other rights or remedies.

[remainder of page intentionally left blank]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in their respective names as of the Effective Date.

Portland General Electric Company

By: _____
Name: _____
Title: _____
Date: _____

Project Manager

By: _____
Name: _____
Title: _____
Date: _____

EXHIBIT A
DESCRIPTION OF PROJECT MANAGER'S FACILITY

[Project Manager to Complete]

Location of the Facility: The Facility is to be constructed in the vicinity of [] in [] County, Oregon. The location is more particularly described as follows:

[insert legal description of parcel]

Description of the Facility: Project Manager's Facility consists of [] panels rated at [] watts DC and an expected annual degradation rate of []% manufactured by [] (or equivalent), [] inverters manufactured by [], and a [] racking system.

More specifically, each generator at the Facility is described as:

Manufacturer's Nameplate Data: [] KW DC, [] KW AC

Solar Panels

Manufacturer: [] or equivalent
Model: []
Power rating (Watts DC @ STC): []W
Number of Modules: []
Number of Modules per string: []

Inverters

Manufacturer: [] or equivalent
Model: []
Inverter Rating (AC, kW): []
Number of Inverters: []
Inverter Efficiency at Full Power Rating (%): []%
Inverter Capacity for Site (AC, kW): []
Operation Voltage (Volts): []
Maximum System Design Voltage: []
Number of Phases: []

Mounting

Groundmount or rooftop? []
Fixed tilt or Single-axis Tracking? []
Proposed Module orientation: []

Tilt Angle (Degrees): []
Azimuth (Degrees): []
Pitch (Row Spacing) (Feet): []
Row Width (Feet): []
Row Length (Feet): []
Max/min rotation (if tracking) (Degrees): [+]/[-]
Ground Coverage Ratio: []%

PV Array Characteristics

Rated Output (kW): []kW DC / []kW AC
Rated Output (kVA): [] kVA

Transformation

Number of Step-up transformers: []
Size of Step-up Transformers (kVA): []
Low Side voltage of Step-up transformer (volts): []
High Side voltage of Step up transformer (volts): []

Total land required: [] acres

Power factor requirements

Rated Power Factor (PF) or reactive load (kVAR): PF= []
Leading: [] Lagging: []

Project Manager's Estimate of Facility Annual Output Under Ideal (Maximum) or Worst (Minimum) Conditions

Maximum kW Output ("Maximum Facility Delivery Rate"): [] kW AC
Maximum kVA Output: [] kVA
Minimum kW Output: [] kW
Estimated kW Output: [] kW AC
Maximum Generator Interconnection Agreement Delivery Rate: [] kW
[instantaneous]

Nameplate Capacity Rating: [] kW AC at 25° C

Estimated station service for lighting and other auxiliary energy requirements is estimated to be approximately [] kWh annually.

PV Panel output degradation factor: []% per year.

EXHIBIT B

POINT OF DELIVERY / PROJECT MANAGER'S INTERCONNECTION FACILITIES

[Instructions to Project Manager:

1. Include description of point of metering, and Point of Delivery
2. Provide interconnection single line drawing of Facility including any transmission facilities on Project Manager's side of the Point of Delivery.]

EXHIBIT C

REQUIRED FACILITY DOCUMENTS

[Reference QF certification]

[Reference Interconnection Agreement]

EXHIBIT D
ENERGY DELIVERY SCHEDULE

Month	Average Energy (kWh)
January	
February	
March	
April	
May	
June	
July	
August	
September	
October	
November	
December	

Project Manager to provide an estimate of the average monthly Net Output of the Facility, and explain the basis for the estimate.

EXHIBIT E
**PROJECT MANAGER AUTHORIZATION TO RELEASE
GENERATION DATA TO PORTLAND GENERAL ELECTRIC COMPANY**

[Interconnection Customer Letterhead]

[DATE]

Director, Transmission Services
Portland General Electric Company
121 SW Salmon Street
Portland, OR 97204

To Whom it May Concern:

_____ (“Seller”) hereby voluntarily authorizes Portland General Electric Company's Transmission business unit to share Seller's interconnection information with marketing function employees of PGE, including but not limited to those in Energy Supply Management. Seller acknowledges that PGE did not provide it any preferences, either operational or rate-related, in exchange for this voluntary consent.
