



July 14, 2006

***VIA HAND DELIVERY***

Oregon Public Utility Commission  
550 Capitol Street NE, Suite 215  
Salem, OR 97301-2551

Attn: Vikie Bailey-Goggins Administrator  
Regulatory and Technical Support

**RE: Case No. UE-170 – Compliance Filing – Order No. 06-379  
Advice No. 06-014**

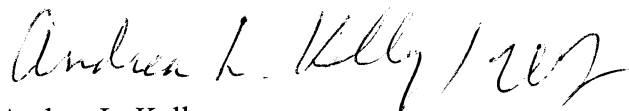
Enclosed please find seven copies of the following tariff pages associated with Tariff P.U.C. OR No. 35 of Pacific Power & Light Company applicable to electric service in the State of Oregon. These tariffs are filed in compliance with Commission Order No. 06-379 in Docket UE-170, to become effective July 21, 2006. Also included are backup workpapers.

Tenth Revision of Sheet No. 15-1	Schedule 15	Outdoor Area Lighting Service No New Service Delivery Service
Second Revision of Sheet No. 23-1	Schedule 23	General Service – Small Nonresidential Delivery Service
Second Revision of Sheet No. 28-1	Schedule 28	General Service – Large Nonresidential – 31KW to 200KW Delivery Service
Second Revision of Sheet No. 30-1	Schedule 30	General Service-Large Nonresidential 201 KW to 999 KW Delivery Service
Sixth Revision of Sheet No. 41-1	Schedule 41	Agricultural Pumping Service Delivery Service
Fourth Revision of Sheet No. 47-1	Schedule 47	Large General Service/Partial Requirements Service – Nameplate Rating 1,000 kW and Over Delivery Service
Fourth Revision of Sheet No. 48-1	Schedule 48	Large General Service - 1,000 kW and Over Delivery Service
Eleventh Revision of Sheet No. 50-1	Schedule 50	Mercury Vapor Street Lighting Service No New Service Delivery Service
Tenth Revision of Sheet No. 51-1	Schedule 51	High Pressure Sodium Vapor Street Lighting Service/Company-Owned System Delivery Service
Eighth Revision of Sheet No. 52-1	Schedule 52	Street Lighting Service Company-Owned System Delivery Service
Ninth Revision of Sheet No. 53-1	Schedule 53	Street Lighting Service Consumer-Owned System Delivery Service

Fifth Revision of Sheet No. 54-1	Schedule 54	Recreational Field Lighting Restricted Delivery Service
Tenth Revision of Sheet No. 200-1	Schedule 200	Cost-Based Supply Service
Sixth Revision of Sheet No. 200-2	Schedule 200	Cost-Based Supply Service
Sixth Revision of Sheet No. 200-3	Schedule 200	Cost-Based Supply Service
Second Revision of Sheet No. 723-1	Schedule 723	General Service – Small Nonresidential Direct Access Delivery Service
Second Revision of Sheet No. 728-1	Schedule 728	General Service – Large Nonresidential 31KW to 200KW Direct Access Delivery Service
Second Revision of Sheet No. 730-1	Schedule 730	General Service – Large Nonresidential 201KW to 999KW Direct Access Delivery Service
Fourth Revision of Sheet No. 741-1	Schedule 741	Agricultural Pumping Service Direct Access
Third Revision of Sheet No. 747-1	Schedule 747	Large General Service Partial Requirements Service – 1,000 kW and Over Direct Access Delivery Service
Fifth Revision of Sheet No. 748-1	Schedule 748	Large General Service 1,000 kW and Over Direct Access Delivery Service
Ninth Revision of Sheet No. 751-1	Schedule 751	High Pressure Sodium Vapor Street Lighting Service - Company-Owned System Direct Access Delivery Service
Sixth Revision of Sheet No. 752	Schedule 752	Street Lighting Service Company Owned System Direct Access Delivery Service
Sixth Revision of Sheet No. 753	Schedule 753	Street Lighting Service Consumer Owned System Direct Access Delivery service
Fifth Revision of Sheet No. 754	Schedule 754	Recreational Field Lighting Restricted Direct Access Delivery Service

Please direct any inquiries to Laura Beane, Manager Regulation at (503) 813-5542.

Very truly yours,



Andrea L. Kelly  
Vice President, Regulation

Enclosure

**PACIFIC POWER & LIGHT COMPANY  
 OUTDOOR AREA LIGHTING SERVICE  
 NO NEW SERVICE  
 DELIVERY SERVICE**

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To all Consumers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from the Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with the Company's specifications as to equipment and installation.

**Monthly Billing**

The Monthly Billing shall be the Rate Per Luminaire plus applicable adjustments as specified in Schedule 90.

<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
Mercury Vapor	7,000	76	\$ 7.15	(l)
Mercury Vapor	21,000	172	\$12.83	
Mercury Vapor	55,000	412	\$25.25	
High Pressure Sodium	5,800	31	\$10.08	
High Pressure Sodium	22,000	85	\$13.65	
High Pressure Sodium	50,000	176	\$20.96	(l)

**Pole Charge**

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

**Supply Service Option**

Supply Service shall be provided by Supply Service Schedule 200.

**Special Conditions**

Maintenance will be performed during regular working hours as soon as practicable after the Consumer has notified the Company of service failure.

The Company reserves the right to contract for the maintenance of lighting service provided hereunder.

The Consumer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Consumer.

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Issued:	July 14, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after July 21, 2006	Tenth Revision of Sheet No. 15-1 Canceling Ninth Revision of Sheet No. 15-1

Issued By  
 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – SMALL NONRESIDENTIAL**  
**DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 23**  
 Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Small Nonresidential Consumers whose entire electric service requirements are supplied hereunder and as specified in the Company's Rules & Regulations, Rule 7.K. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	
<b><u>Distribution Charge</u></b>			
Basic Charge			
Single Phase, per month	\$15.80	\$15.80	
Three Phase, per month	\$23.60	\$23.60	
Load Size Charge			
≤ 15 kW	No Charge	No Charge	
> 15 kW, per kW for all kW in excess of 15 kW			
Load Size	\$ 1.10	\$ 1.10	
Demand Charge, the first 15 kW of demand, per kW	No Charge	No Charge	
Demand Charge, for all kW in excess of 15 kW, per kW	\$ 3.69	\$ 3.59	(l)
Distribution Energy Charge, per kWh	2.202¢	2.141¢	(l)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	
<b><u>Transmission &amp; Ancillary Services Charge</u></b>			
Per kWh	0.477¢	0.464¢	

**kW Load Size**

For determination of the Basic Charge and Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

(continued)

Issued:	July 14, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after July 21, 2006	Second Revision of Sheet No. 23-1 Canceling First Revision of Sheet No. 23-1

Issued By  
 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – LARGE NONRESIDENTIAL**  
**31 KW TO 200 KW**  
**DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 28**  
 Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have not registered more than 200 kW, more than six times in the preceding 12-month period and as specified in the Company's Rules & Regulations, Rule 7.K. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>	
	Secondary	Primary
<b><u>Distribution Charge</u></b>		
Basic Charge		
Load Size ≤50 kW, per month	\$ 13.00	\$ 18.00
Load Size 51-100 kW, per month	\$ 23.00	\$ 31.00
Load Size 101 - 300 kW, per month	\$ 54.00	\$ 73.00
Load Size > 300 kW, per month	\$ 78.00	\$104.00
Load Size Charge		
≤50 kW, per kW load size	\$ 0.80	\$ 1.00
51 - 100 kW, per kW load size	\$ 0.65	\$ 0.80
101 – 300 kW, per kW Load Size	\$ 0.35	\$ 0.45
> 300 kW, per kW Load Size	\$ 0.25	\$ 0.30
Demand Charge, per kW	\$ 2.31	\$ 3.16
Distribution Energy Charge, per kWh	0.269¢	0.052¢
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60
<b><u>Transmission &amp; Ancillary Services Charge</u></b>		
Per kW	\$ 1.34	\$ 1.28

**kW Load Size:**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

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Issued:	July 14, 2006	P.U.C. OR No. 35
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Issued By  
 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – LARGE NONRESIDENTIAL**  
**201 KW TO 999 KW**  
**DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 30**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have registered more than 200 kW, more than six times in the preceding 12-month period but have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedules 47 or 48. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>		
	Secondary	Primary	
<b><u>Distribution Charge</u></b>			
Basic Charge			
Load Size ≤200 kW, per month	\$289.00	\$285.00	(l)
Load Size 201 - 300 kW, per month	\$ 90.00	\$ 92.00	
Load Size > 300 kW, per month	\$235.00	\$239.00	
Load Size Charge			
≤200 kW, per kW load size	No Charge	No Charge	
201 – 300 kW, per kW Load Size	\$ 1.00	\$ 0.95	
> 300 kW, per kW Load Size	\$ 0.50	\$ 0.50	
Demand Charge, per kW	\$ 2.27	\$ 2.26	
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	
<b><u>Transmission &amp; Ancillary Services Charge</u></b>			
Per kW	\$ 1.54	\$ 1.42	

**kW Load Size:**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

(continued)

Issued:	July 14, 2006	P.U.C. OR No. 35
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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**AGRICULTURAL PUMPING SERVICE**  
**DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 41**  
 Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Consumers desiring service for irrigation and soil drainage pumping installations only and whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 47 or 48. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

**Monthly Billing**

Except for November, the monthly billing shall be the sum of the Distribution Energy Charge, Transmission & Ancillary Services Charge, Reactive Power Charge plus applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Distribution Energy Charge, Transmission & Ancillary Services Charge, Basic Charge, Load Size Charge, Reactive Power Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

**Delivery Voltage**

	<b>Secondary</b>	<b>Primary</b>	
Basic Charge			
Load Size ≤ 50 kW, or Single Phase Any Size	No Charge	No Charge	
Three Phase Load Size 51 - 300 kW, per month	\$ 340.00	\$ 330.00	
Three Phase Load Size > 300 kW, per month	\$ 1,340.00	\$1,300.00	
Load Size Charge			
Single Phase Any Size, per kW Load Size	\$ 17.00	\$ 17.00	
Three Phase ≤ 50 kW, per kW Load Size	\$ 17.00	\$ 17.00	
Three Phase 51 - 300 kW, per kW Load Size	\$ 10.00	\$ 10.00	
Three Phase > 300 kW, per kW Load Size	\$ 7.00	\$ 7.00	
Single Phase, Minimum Charge, per month	\$ 55.00	\$ 55.00	
Three Phase, Minimum Charge, per month	\$ 100.00	\$ 95.00	(I)
Distribution Energy Charge, per kWh	3.923¢	3.814¢	(R)
Reactive Power Charge, per kVar	\$ 0.65	\$ 0.60	
<b><u>Transmission &amp; Ancillary Services Charge</u></b>			
Per kWh	0.448¢	0.436¢	

**kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of the Company's meter, or by appropriate test, for the 15-minute period of the Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

(continued)

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Issued By  
 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**LARGE GENERAL SERVICE**  
**PARTIAL REQUIREMENTS – 1,000 KW AND OVER**  
**DELIVERY SERVICE**

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers supplying all or some portion of their load by self-generation operating on a regular basis, requiring standby electric service from the Company where the Consumer's self-generation has both a total nameplate rating of 1,000 kW or greater and where standby electric service is required for 1,000 kW or greater. Consumers requiring standby electric service from the Company for less than 1,000 kW shall be served under the applicable general service schedule.

If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 747, Direct Access Delivery Service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge, Reserves Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<b><u>Distribution Charge</u></b>			
<b>Basic Charge</b>			
Facility Capacity <= 4,000 kW, per month	\$260.00	\$230.00	\$250.00
Facility Capacity > 4,000 kW, per month	\$490.00	\$420.00	\$460.00
<b>Facilities Charge</b>			
<=4,000 kW, per kW Facility Capacity	\$1.40	\$0.65	\$0.35
> 4,000 kW, per kW Facility Capacity	\$1.25	\$0.60	\$0.35
On-Peak Demand Charge, per kW	\$1.19	\$1.32	\$0.86
<b>Reactive Power Charges</b>			
Per kvar	\$0.65	\$0.60	\$0.55
Per kVarh	\$0.0008	\$0.0008	\$0.0008
<b><u>Reserves Charges</u></b>			
<b>Spinning Reserves</b>			
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27
Spinning Reserves (with Company-approved Self-Supply Agreement)			
per kW of Spinning Reserves Level	(\$0.27)	(\$0.27)	(\$0.27)
<b>Supplemental Reserves</b>			
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27
Supplemental Reserves (with Company-approved Load Reduction Plan or Self-Supply Agreement)			
per kW of Supplemental Reserves Level	(\$0.27)	(\$0.27)	(\$0.27)
<b><u>Transmission &amp; Ancillary Services Charge</u></b>			
per kW of On-Peak Demand	\$1.05	\$1.17	\$1.52

(continued)

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Issued By

Andrea L. Kelly, Vice President, Regulation



**PACIFIC POWER & LIGHT COMPANY**  
**LARGE GENERAL SERVICE - 1,000 KW AND OVER**  
**DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 48**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until the Consumer fails to exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>		
	Secondary	Primary	Transmission
<b><u>Distribution Charge</u></b>			
Basic Charge			
Facility Capacity ≤ 4000 kW, per month	\$260.00	\$230.00	\$250.00
Facility Capacity > 4000 kW, per month	\$490.00	\$420.00	\$460.00
Facilities Charge			
≤ 4000 kW, per kW Facility Capacity	\$ 1.40	\$ 0.65	\$ 0.35
> 4000 kW, per kW Facility Capacity	\$ 1.25	\$ 0.60	\$ 0.35
On-Peak Demand Charge, per kW	\$ 1.19	\$ 1.32	\$ 0.86
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	\$ 0.55
<b><u>Transmission &amp; Ancillary Services Charge</u></b>			
Per kW of On-Peak demand	\$ 1.59	\$ 1.71	\$ 2.06

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**Facility Capacity**

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

**Reactive Power Charge**

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the same month.

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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**MERCURY VAPOR**  
**STREET LIGHTING SERVICE - NO NEW SERVICE**  
**DELIVERY SERVICE**

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor lights. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

**Monthly Billing**

The Monthly Billing shall be the Rate Per Luminaire plus applicable adjustments as specified in Schedule 90.

**A. Company-owned Overhead System**

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
Horizontal, per lamp	\$6.90	\$11.91	\$23.00
Vertical, per lamp	\$6.32	\$10.91	

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$9.48		
On 26-foot poles, vertical, per lamp	\$8.86		
On 30-foot poles, horizontal, per lamp		\$14.97	
On 30-foot poles, vertical, per lamp		\$13.97	
On 33-foot poles, horizontal, per lamp			\$26.01

**B. Company-owned Underground System**

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$9.48		
On 26-foot poles, vertical, per lamp	\$8.86		
On 30-foot poles, horizontal, per lamp		\$14.34	
On 30-foot poles, vertical, per lamp		\$13.39	
On 33-foot poles, horizontal, per lamp			\$25.37
plus rate per foot of underground cable:			
In paved area	\$0.05	\$0.05	\$0.05
in unpaved area	\$0.03	\$0.03	\$0.03

(continued)

Issued:	July 14, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after July 21, 2006	Eleventh Revision of Sheet No. 50-1 Canceling Tenth Revision of Sheet No. 50-1

Issued By

Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY  
HIGH PRESSURE SODIUM VAPOR STREET LIGHTING  
SERVICE/COMPANY-OWNED SYSTEM  
DELIVERY SERVICE**

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

**Monthly Billing**

The Monthly Billing shall be the Rate Per Luminaire plus applicable adjustments as specified in Schedule 90.

<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
5,800	31	\$6.14	(I)
9,500	44	\$6.85	
22,000	85	\$9.75	
50,000	176	\$15.30	(I)

**Supply Service Option:**

A Consumer taking Delivery Service under this schedule shall specify Supply Service Schedule 200 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 751, Direct Access Delivery Service.

**Special Provisions**

The Company will replace individually burned out or broken lamps as soon as practicable after notification by Consumer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

The Company may require Consumer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on the Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

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Issued:	July 14, 2006	P.U.C. OR No. 35
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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY  
STREET LIGHTING SERVICE  
COMPANY-OWNED SYSTEM  
DELIVERY SERVICE**

**OREGON  
SCHEDULE 52**  
Page 1

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

To service furnished by means of the Company-owned installations, for the lighting of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this Tariff. The Company may not be required to furnish service hereunder to other than municipal Consumers.

**Monthly Billing**

The Monthly Billing shall be the Rate Per kWh below plus applicable adjustments as specified in Schedule 90.

A flat rate equal to one-twelfth of the Company's estimated annual cost for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including Distribution Charge as follows:

For dusk to dawn operation, per kWh	3.134¢	(l)
For dusk to midnight operation, per kWh	3.767¢	(l)

**Term of Contract**

Not less than five years for service to an overhead, or ten years to an underground, Company-owned system by written contract when unusual conditions prevail.

**Supply Service Option**

A Consumer taking Delivery Service under this schedule shall specify Supply Service Schedule 200 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 752, Direct Access Delivery Service.

**Suspension of Service**

The Consumer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by Consumer.

**Termination of Service**

Service furnished hereunder by means of incandescent and mercury-vapor lights is subject to termination by not less than sixty (60) days written notice given by the Company to Consumer.

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Issued:	July 14, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after July 21, 2006	Eighth Revision of Sheet No. 52-1 Canceling Seventh Revision of Sheet No. 52-1

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Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY  
STREET LIGHTING SERVICE  
CONSUMER-OWNED SYSTEM  
DELIVERY SERVICE**

**OREGON  
SCHEDULE 53**  
Page 1

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

To service furnished by means of Consumer-owned installations, for the dusk to dawn illumination of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this Tariff. The Company may not be required to furnish service hereunder to other than municipal Consumers.

**Monthly Billing**

The Monthly Billing shall be the Rate Per kWh below plus applicable adjustments as specified in Schedule 90.

- a) Where Utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for distribution, operation and maintenance with distribution at the rate of:

4.895¢ per kWh (I)

- b) Where the Consumer operates and maintains the system, a flat rate equal to one-twelfth the estimated annual distribution cost at the rate of:

4.895¢ per kWh (I)

**Term of Contract**

Not less than five years under option (a) or one year under option (b).

**Supply Service Option:**

A Consumer taking Delivery Service under this schedule shall specify Supply Service Schedule 200 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 753, Direct Access Delivery Service.

**Special Conditions**

1. Under option (a), Utility will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Consumer.
2. Utility may not be required to maintain street lights employing fixtures or at locations unacceptable to Utility.
3. In the event the Consumer installs a series system, the Consumer shall also provide, install and maintain the necessary series transformers.

(continued)

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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY  
RECREATIONAL FIELD LIGHTING  
RESTRICTED  
DELIVERY SERVICE**

**OREGON  
SCHEDULE 54  
Page 1**

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this Schedule. At the Consumer's option, service for recreational field lighting may be taken under the Company's applicable General Service Schedule.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Transmission & Ancillary Services Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

Basic Charge, Single Phase, per month	\$ 6.00
Basic Charge, Three Phase, per month	\$ 9.00
Distribution Energy Charge, per kWh	5.334¢

**Transmission & Ancillary Services Charge**

per kWh	0.010¢
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(l)

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge.

**Supply Service Option:**

A Consumer taking Delivery Service under this schedule shall specify Supply Service Schedule 200 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 754, Direct Access Delivery Service.

**Special Conditions**

The Consumer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery. The Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Consumer. All transformers owned by the Consumer must be properly fused and of such types and characteristics as conform to the Company's standards. When service is supplied to more than one transformer or transformer bank, the Company may meter such an installation at primary voltage.

**Continuing Service**

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

(continued)

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TF1 54-1.E

Advice No. 06-014

**PACIFIC POWER & LIGHT COMPANY**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 200**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Residential Consumers and Nonresidential Consumers who have elected to take this service or who have elected to take service under Schedules 212 or 213. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

**Energy Charge**

The Monthly Billing shall be the Energy Charge.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0 - 500 kWh	3.027¢		
		501-1000 kWh	3.642¢		
		> 1000 kWh	4.563¢		
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh		3.908¢	3.801¢	
	All additional kWh, per kWh		2.825¢	2.747¢	
28	First 20,000 kWh, per kWh		3.558¢	3.446¢	
	All additional kWh, per kWh		3.454¢	3.346¢	
30	First 20,000 kWh, per kWh		3.994¢	4.067¢	
	All additional kWh, per kWh		3.454¢	3.346¢	
41	Winter, first 100 kWh/kW, per kWh		5.426¢	5.276¢	
	Winter, all additional kWh, per kWh		3.602¢	3.503¢	

(continued)

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**PACIFIC POWER & LIGHT COMPANY**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 200**  
 Page 2

**Energy Charge (continued)**

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
41	Summer, all kWh, per kWh	3.602¢	3.503¢	
	For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.			
47/48	Per kWh On-Peak	3.514¢	3.328¢	3.164¢
	Per kWh, Off-Peak	3.414¢	3.228¢	3.064¢
	For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.			
52	For dusk to dawn operation, per kWh	1.999¢		
	For dusk to midnight operation, per kWh	1.999¢		
53	a) Utility operates and maintains system, per kWh	0.854¢		
	b) Consumer operates and maintains system, per kWh	0.854¢		
54	Per kWh	1.470¢		

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
	Mercury Vapor	7,000	76	\$1.51
	Mercury Vapor	21,000	172	\$3.42
	Mercury Vapor	55,000	412	\$8.19
	High Pressure Sodium	5,800	31	\$0.62
	High Pressure Sodium	22,000	85	\$1.69
	High Pressure Sodium	50,000	176	\$3.50

50 **A. Company-owned Overhead System**  
 street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
Horizontal, per lamp	\$1.26	\$2.84	\$6.81
Vertical, per lamp	\$1.26	\$2.84	

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.26		
On 26-foot poles, vertical, per lamp	\$1.26		
On 30-foot poles, horizontal, per lamp		\$2.84	
On 30-foot poles, vertical, per lamp		\$2.84	
On 33-foot poles, horizontal, per lamp			\$6.81

(continued)

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**PACIFIC POWER & LIGHT COMPANY**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 200**  
 Page 3

**Energy Charge** *(continued)*

**Delivery Service Schedule No.**

**B. Company-owned Underground System**

<b><u>Nominal Lumen Rating</u></b>	<b><u>7,000</u></b> (Monthly 76 kWh)	<b><u>21,000</u></b> (Monthly 172 kWh)	<b><u>55,000</u></b> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.26		
On 26-foot poles, vertical, per lamp	\$1.26		
On 30-foot poles, horizontal, per lamp		\$2.84	
On 30-foot poles, vertical, per lamp		\$2.84	
On 33-foot poles, horizontal, per lamp			\$6.81

51	<b><u>Nominal Rating</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate Per Luminaire</u></b>
	5,800	31	\$0.81
	9,500	44	\$1.15
	22,000	85	\$2.22
	50,000	176	\$4.59

**Returning Service Requirements**

For Nonresidential Consumers who have chosen service under Schedule 220, Standard Offer Supply Service or who have chosen Direct Access Delivery Service under the applicable tariff. A customer shall meet the Returning Service Requirements of this Schedule by making a request to the Company to receive service under this Schedule and agreeing to pay to the Company a Returning Service Payment that compensates for the increased cost of serving such returning customers due to an increase in market price as compared to the market price used in determining the Customer's applicable transition credit as specified under Schedule 294. Upon return to this Schedule, PacifiCorp will cease applying Schedule 294 to the returning customer receiving service under this Schedule and shall remove the customer's Schedule 294 credit from the transition adjustment balancing account.

**Returning Service Payment**, expressed in dollars, shall be the result of multiplying the expected remaining monthly usage times the difference between the forward market price at the time of the Customer's request to return to Schedule 200 and the forward market price used for determining the Schedule 294 Transition Adjustment, times 110 percent.

The Payment shall be based on the Customer's expected monthly usage and the Company's current forward energy market prices. The Customer's expected remaining usage shall be based on a pro rata share of the current month's usage and Customer's historical data for each remaining month of the period over which the Transition Adjustment was calculated. Customer's usage will be allocated

*(continued)*

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Advice No. 06-014

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – SMALL NONRESIDENTIAL**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 723**  
 Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Small Nonresidential Consumers who have chosen to receive electricity from an ESS, and as specified in the Company's Rules & Regulations, Rule 7.K. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

	<b><u>Delivery Voltage</u></b>		
	<b>Secondary</b>	<b>Primary</b>	
Basic Charge			
Single Phase, per month	\$15.80	\$15.80	
Three Phase, per month	\$23.60	\$23.60	
Load Size Charge			
≤ 15 kW	No Charge	No Charge	
> 15 kW, per kW for all kW in excess of 15 kW,			
Load Size	\$ 1.10	\$ 1.10	
Demand Charge, the first 15 kW of demand	No Charge	No Charge	
Demand Charge, per kW in excess of 15 kW	\$ 3.69	\$ 3.59	(1)
Distribution Energy Charge, per kWh	2.202¢	2.141¢	(1)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

**kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

(continued)

Issued:	July 14, 2006	P.U.C. OR No. 35
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 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – LARGE NONRESIDENTIAL**  
**31 KW TO 200 KW**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 728**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers who have chosen to receive electricity from an ESS, and whose loads have not registered more than 200 kW, more than six times in the preceding 12-month period and as specified in the Company's Rules & Regulations, Rule 7.K. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

**Delivery Voltage**

	<b>Secondary</b>	<b>Primary</b>	
Basic Charge			
Load Size ≤ 50 kW, per month	\$ 13.00	\$ 18.00	
Load Size 51-100 kW, per month	\$ 23.00	\$ 31.00	
Load Size 101 - 300 kW, per month	\$ 54.00	\$ 73.00	
Load Size > 300 kW, per month	\$ 78.00	\$104.00	
Load Size Charge			
≤ 50 kW, per kW load size	\$ 0.80	\$ 1.00	
51-100 kW, per kW load size	\$ 0.65	\$ 0.80	
101 – 300 kW, per kW Load Size	\$ 0.35	\$ 0.45	
> 300 kW, per kW Load Size	\$ 0.25	\$ 0.30	
Demand Charge, per kW	\$ 2.31	\$ 3.16	
Distribution Energy Charge, per kWh	0.269¢	0.052¢	(1)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

**kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the Demand charge. A higher minimum may be required under contract to cover special conditions.

*(continued)*

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Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**GENERAL SERVICE – LARGE NONRESIDENTIAL**  
**201 KW TO 999 KW**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 730**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers who have chosen to receive electricity from an ESS, and whose loads have registered more than 200 kW, more than six times in the preceding 12-month period but have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 747 or 748. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

	<b><u>Delivery Voltage</u></b>		
	<b>Secondary</b>	<b>Primary</b>	
Basic Charge			
Load Size ≤ 200 kW, per month	\$289.00	\$285.00	(l)
Load Size 201 - 300 kW, per month	\$ 90.00	\$ 92.00	
Load Size > 300 kW, per month	\$235.00	\$239.00	
Load Size Charge			
≤ 200 kW, per kW load size	No Charge	No Charge	
201 – 300 kW, per kW Load Size	\$ 1.00	\$ 0.95	
> 300 kW, per kW Load Size	\$ 0.50	\$ 0.50	
Demand Charge, per kW	\$ 2.27	\$ 2.26	
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

**kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the Demand charge. A higher minimum may be required under contract to cover special conditions.

*(continued)*

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**PACIFIC POWER & LIGHT COMPANY  
 AGRICULTURAL PUMPING SERVICE  
 DIRECT ACCESS DELIVERY SERVICE**

**OREGON  
 SCHEDULE 741**

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Consumers who have chosen to receive electricity from an ESS and desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

**Monthly Billing**

Except for November, the Monthly Billing shall be the sum of the Distribution Energy Charge, Reactive Power Charge plus applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Distribution Charge, the Reactive Power Charge, plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

	<b><u>Delivery Voltage</u></b>		
	<b>Secondary</b>	<b>Primary</b>	
Basic Charge			
Load Size ≤ 50 kW, or Single Phase Any Size	No Charge	No Charge	
Three Phase Load Size 51 - 300 kW, per month	\$ 340.00	\$ 330.00	
Three Phase Load Size > 300 kW, per month	\$ 1,340.00	\$ 1,300.00	
Load Size Charge			
Single Phase Any Size, Three Phase ≤ 50 kW	\$ 17.00	\$ 17.00	
Three Phase 51 - 300 kW, per kW	\$ 10.00	\$ 10.00	
Three Phase > 300 kW, per kW	\$ 7.00	\$ 7.00	
Single Phase, Minimum Charge	\$ 55.00	\$ 55.00	
Three Phase, Minimum Charge	\$ 100.00	\$ 95.00	(I)
Distribution Energy Charge, per kWh	3.923¢	3.814¢	(R)
Reactive Power Charge, per kVar	\$ 0.65	\$ 0.60	

**kW Load Size**

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<b>If Motor Size Is:</b>	<b>Monthly kW is:</b>
2 hp or less	2 kW
Over 2 through 3 hp	3 kW
Over 3 through 5 hp	5 kW
Over 5 through 7.5 hp	7 kW
Over 7.5 through 10 hp	9 kW

(continued)

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 Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**LARGE GENERAL SERVICE**  
**PARTIAL REQUIREMENTS – 1,000 KW AND OVER**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 747**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To Large Nonresidential Consumers supplying all or some portion of their load by self-generation operating on a regular basis, requiring standby electric service from the Company where the Consumer's self-generation has both a total nameplate rating of 1,000 kW or greater and where standby electric service is required for 1,000 kW or greater. Consumers requiring standby electric service from the Company for less than 1,000 kW shall be served under the applicable general service schedule.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge and Reserves Charges plus applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Basic Charge			
Facility Capacity <= 4,000 kW, per month	\$260.00	\$230.00	\$250.00
Facility Capacity > 4,000 kW, per month	\$490.00	\$420.00	\$460.00
Facilities Charge			
<=4,000 kW, per kW Facility Capacity	\$1.40	\$0.65	\$0.35
> 4,000 kW, per kW Facility Capacity	\$1.25	\$0.60	\$0.35
On-Peak Demand Charge, per kW	\$1.19	\$1.32	\$0.86
Reactive Power Charges			
Per kvar	\$0.65	\$0.60	\$0.55
Per kVarh	\$0.0008	\$0.0008	\$0.0008
<u>Reserves Charges</u>			
Spinning Reserves			
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27
Spinning Reserves (with Company-approved Self-Supply Agreement)			
per kW of Self-Supplied Spinning Reserves	(\$0.27)	(\$0.27)	(\$0.27)
Supplemental Reserves			
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27
Supplemental Reserves (with Company-approved load reduction plan or Self-Supply Agreement)			
per kW of approved load reduction kW	(\$0.27)	(\$0.27)	(\$0.27)

(continued)

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		Issued By
	Andrea L. Kelly, Vice President, Regulation	
TF1 747-1.E		Advice No. 06-014

**PACIFIC POWER & LIGHT COMPANY**  
**LARGE GENERAL SERVICE - 1,000 KW AND OVER**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 748**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS, to electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Partial requirements service will be provided only by application of the provisions of Schedule 747.

**Monthly Billing**

The Monthly Billing shall be the sum of the Distribution Charge plus applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Basic Charge			
Facility Capacity ≤ 4000 kW, per month	\$260.00	\$230.00	\$250.00
Facility Capacity > 4000 kW, per month	\$490.00	\$420.00	\$460.00
Facilities Charge			
≤ 4000 kW, per kW, Facility Capacity	\$ 1.40	\$ 0.65	\$ 0.35
> 4000 kW, per kW, Facility Capacity	\$ 1.25	\$ 0.60	\$ 0.35
On-Peak Demand Charge, per kW	\$ 1.19	\$ 1.32	\$ 0.86
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	\$ 0.55

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**Facility Capacity**

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period, which includes and ends with the current billing month.

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

*(continued)*

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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**HIGH PRESSURE SODIUM VAPOR**  
**STREET LIGHTING SERVICE - COMPANY-OWNED SYSTEM**  
**DIRECT ACCESS DELIVERY SERVICE**

**OREGON**  
**SCHEDULE 751**  
 Page 1

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

**Monthly Billing**

The Monthly Billing shall be the Rate Per Luminaire plus applicable adjustments as specified in Schedule 90.

<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
5,800	31	\$6.13	(l)
9,500	44	\$6.84	
22,000	85	\$9.73	
50,000	176	\$15.27	(l)

**Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

**Special Provisions**

Company will replace individually burned out or broken lamps as soon as practicable after notification by Consumer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Consumer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Consumers.

The Consumer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by Consumer.

*(continued)*

Issued:	July 14, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after July 21, 2006	Ninth Revision of Sheet No. 751-1 Canceling Eighth Revision of Sheet No. 751-1

Issued By  
 Andrea L. Kelly, Vice President, Regulation



**PACIFIC POWER & LIGHT COMPANY  
STREET LIGHTING SERVICE  
COMPANY-OWNED SYSTEM  
DIRECT ACCESS DELIVERY SERVICE**

**OREGON  
SCHEDULE 752**

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To service furnished by means of Company-owned installations, for the lighting of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this Tariff. Company may not be required to furnish service hereunder to other than municipal Consumers.

**Monthly Billing**

For systems owned, operated and maintained by Company. The Monthly Billing shall be the Rate Per kWh below plus applicable adjustments as specified in Schedule 90.

A flat rate equal to one-twelfth of Company's estimated annual cost for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows:

For dusk to dawn operation, per kWh	3.120¢	(l)
For dusk to midnight operation, per kWh	3.753¢	(l)

**Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

**Term of Contract**

Not less than five years for service to an overhead, or ten years to an underground, Company-owned system by written contract when unusual conditions prevail.

**Suspension of Service**

The Consumer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by Consumer.

**Termination of Service**

Service furnished hereunder by means of incandescent and mercury-vapor lights is subject to termination by not less than sixty (60) days written notice given by Company to Consumer.

**Rules and Regulations**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued:	July 14, 2006	P.U.C. OR No. 35
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Issued By  
Andrea L. Kelly, Vice President, Regulation

TF1 752.E

Advice No. 06-014

**PACIFIC POWER & LIGHT COMPANY  
STREET LIGHTING SERVICE  
CONSUMER-OWNED SYSTEM  
DIRECT ACCESS DELIVERY SERVICE**

**OREGON  
SCHEDULE 753**

**Available**

In all territory served by the Company (except Multnomah County) in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To service furnished by means of Consumer-owned installations, for the dusk to dawn illumination of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this Tariff. Company may not be required to furnish service hereunder to other than municipal Consumers.

**Monthly Billing**

The Monthly Billing shall be the Rate Per kWh below plus applicable adjustments as specified in Schedule 90.

- a) Where Utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for energy, operation and maintenance with energy at the rate of:

4.890¢ per kWh (l)

- b) Where the Consumer operates and maintains the system, a flat rate equal to one-twelfth the estimated annual energy cost at the rate of:

4.890¢ per kWh (l)

**Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

**Term of Contract**

Not less than five years under option (a) or one year under option (b).

**Special Conditions**

1. Under option (a), Utility will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Consumer.
2. Utility may not be required to maintain street lights employing fixtures or at locations unacceptable to Utility.
3. In the event the Consumer installs a series system, the Consumer shall also provide, install and maintain the necessary series transformers.

**Rules and Regulations**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued:	July 14, 2006	P.U.C. OR No. 35
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Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY  
RECREATIONAL FIELD LIGHTING  
RESTRICTED  
DIRECT ACCESS DELIVERY SERVICE**

**OREGON  
SCHEDULE 754**

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this Schedule. At Consumer's option, service for recreational field lighting may be taken under Company's applicable General Service Schedule.

**Monthly Billing**

The Monthly Billing shall be the Distribution Charge plus applicable adjustments as specified in Schedule 90.

**Distribution Charge**

Basic Charge, Single Phase, per month	\$ 6.00
Basic Charge, Three Phase, per month	\$ 9.00
Distribution Energy Charge, per kWh	5.334¢

(l)

**Minimum Charge**

The minimum monthly charge shall be the Basic Charge.

**Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

**Special Conditions**

Consumer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by Consumer. All transformers owned by Consumer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

**Continuing Service**

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

**Rules and Regulations**

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued By

Andrea L. Kelly, Vice President, Regulation

TF1 754.E

Advice No. 06-014

**PACIFIC POWER & LIGHT COMPANY**  
**UE-170 RECONSIDERATION**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2006**

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
						Base Rates <sup>1</sup>	Adders <sup>2</sup>	Net Rates	Base Rates <sup>1</sup>	Adders <sup>2</sup>	Net Rates	Base Rates (\$000)	%	Net Rates (\$000)	%		
						(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
						(6) + (7)			(9) + (10)			(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)		
<b>Residential</b>																	
1	Residential	4	4	460,491	5,079,177	\$398,260	\$1,626	\$399,886	\$400,565	\$1,626	\$402,191	\$2,305	0.6%	\$2,305	0.6%	1	
2	<b>Total Residential</b>			460,491	5,079,177	\$398,260	\$1,626	\$399,886	\$400,565	\$1,626	\$402,191	\$2,305	0.6%	\$2,305	0.6%	2	
<b>Commercial &amp; Industrial</b>																	
3	Gen. Svc. < 31 kW	23/36	23	68,716	1,111,483	\$86,283	(\$5,625)	\$80,658	\$86,819	(\$5,625)	\$81,194	\$536	0.6%	\$536	0.7%	3	
4	Gen. Svc. 31 - 200 kW	28/36	28	9,809	2,110,361	\$111,364	\$10,342	\$121,706	\$112,322	\$10,342	\$122,664	\$958	0.9%	\$958	0.8%	4	
5	Gen. Svc. 201 - 999 kW	30/36	30	1,017	1,436,166	\$71,065	\$4,594	\$75,659	\$71,711	\$4,594	\$76,305	\$646	0.9%	\$646	0.9%	5	
6	Large General Service >= 1,000 kW	48	48	231	3,388,352	\$141,037	\$375	\$141,412	\$142,481	\$375	\$142,856	\$1,444	1.0%	\$1,444	1.0%	6	
7	Partial Req. Svc. >= 1,000 kW	47	47	7	230,294	\$11,749	\$8	\$11,757	\$11,879	\$8	\$11,887	\$130	1.1%	\$130	1.1%	7	
8	Agricultural Pumping Service	41	41	6,229	119,204	\$11,371	(\$2,760)	\$8,611	\$11,425	(\$2,760)	\$8,665	\$54	0.5%	\$54	0.6%	8	
9	Agricultural Pumping - Other	33	33	2,110	90,609	\$1,145	\$0	\$1,145	\$1,145	\$0	\$1,145	\$0	0.0%	\$0	0.0%	9	
10	<b>Total Commercial &amp; Industrial</b>			88,119	8,486,469	\$434,014	\$6,934	\$440,948	\$437,782	\$6,934	\$444,716	\$3,768	0.9%	\$3,768	0.9%	10	
<b>Lighting</b>																	
11	Outdoor Area Lighting Service	15	15	7,933	12,626	\$1,441	\$144	\$1,585	\$1,444	\$144	\$1,588	\$3	0.2%	\$3	0.2%	11	
12	Street Lighting Service	50	50	316	11,391	\$1,136	\$117	\$1,253	\$1,139	\$117	\$1,256	\$3	0.3%	\$3	0.2%	12	
13	Street Lighting Service HPS	51	51	667	16,349	\$2,621	\$258	\$2,879	\$2,628	\$258	\$2,886	\$7	0.3%	\$7	0.2%	13	
14	Street Lighting Service	52	52	111	1,998	\$211	\$21	\$232	\$211	\$21	\$232	\$0	0.0%	\$0	0.0%	14	
15	Street Lighting Service	53	53	229	8,400	\$489	\$56	\$545	\$490	\$56	\$546	\$1	0.2%	\$1	0.2%	15	
16	Recreational Field Lighting	54	54	91	760	\$59	\$5	\$64	\$59	\$5	\$64	\$0	0.0%	\$0	0.0%	16	
17	<b>Total Public Street Lighting</b>			9,347	51,524	\$5,958	\$601	\$6,559	\$5,972	\$601	\$6,573	\$14	0.2%	\$14	0.2%	17	
18	<b>Total Sales to Ultimate Consumers</b>			557,957	13,617,170	\$838,232	\$9,161	\$847,393	\$844,319	\$9,161	\$853,480	\$6,087	0.7%	\$6,087	0.7%	18	
19	<b>Employee Discount</b>				20,911	(\$407)	(\$1)	(\$408)	(\$410)	(\$1)	(\$411)	(\$3)		(\$3)		19	
20	<b>Total Sales with Employee Discount</b>			557,957	13,617,170	\$837,825	\$9,160	\$846,985	\$843,909	\$9,160	\$853,069	\$6,084	0.7%	\$6,084	0.7%	20	
21	AGA Revenue					\$1,404		\$1,404	\$1,404		\$1,404	\$0		\$0		21	
22	<b>Total Sales with Employee Discount and AGA</b>			557,957	13,617,170	\$839,229	\$9,160	\$848,389	\$845,313	\$9,160	\$854,473	\$6,084	0.7%	\$6,084	0.7%	22	

<sup>1</sup> Includes January 1, 2006 TAM rate change and April 17, 2006 Klamath rate change.

<sup>2</sup> Includes Schedules 92, 95, 198, 291, 292, 293, 296 and 299. Excludes effects of the BPA Energy Discount (Schedule 98), Low Income Bill Payment Assistance Charge (Schedule 91) and Public Purpose Charge (Schedule 290).

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06		Present		Proposed	
	Units		Price	Dollars	Price	Dollars
<b>Schedule No. 4</b>						
<b>Residential Service</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kWh	5,079,177,218 kWh		0.447 ¢	\$22,703,922	0.447 ¢	\$22,703,922
<b>Distribution Charge</b>						
Basic Charge, per month	5,525,896 bill		\$7.00	\$38,681,272	\$7.00	\$38,681,272
Three Phase Demand Charge, per kW demand	17,729 kW		\$2.20	\$39,004	\$2.20	\$39,004
Three Phase Minimum Demand Charge, per month	1,597 bill		\$3.80	\$6,069	\$3.80	\$6,069
Distribution Energy Charge, per kWh	5,079,177,218 kWh		3.068 ¢	\$155,829,157	3.068 ¢	\$155,829,157
<b>Energy Charge (Sch 200)</b>						
<=500 kWh	2,333,709,553 kWh		2.989 ¢	\$69,754,579	3.027 ¢	\$70,641,388
'500-1,000 kWh	1,455,499,315 kWh		3.596 ¢	\$52,339,755	3.642 ¢	\$53,009,285
>1,000 kWh	1,289,968,350 kWh		4.505 ¢	\$58,113,074	4.563 ¢	\$58,861,256
Total Energy kWh	5,079,177,218 kWh			\$180,207,408		\$182,511,929
<b>Subtotal</b>	5,079,177,218			\$397,466,832		\$399,771,353
Klamath Rate Reconciliation Surcharge, per kWh	5,079,177,218 kWh		0.016	\$812,668	0.016	\$812,668
<b>Total</b>				\$398,279,500		\$400,584,021
			Change		Change	\$2,304,521
<b>Schedule No. 4 - Employee Discount</b>						
<b>Residential Service</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kWh	20,911,318 kWh		0.447 ¢	\$93,474	0.447 ¢	\$93,474
<b>Distribution Charge</b>						
Basic Charge, per month	17,653 bill		\$7.00	\$123,571	\$7.00	\$123,571
Three Phase Demand Charge, per kW demand	81 kW		\$2.20	\$178	\$2.20	\$178
Three Phase Minimum Demand Charge, per month	13 bill		\$3.80	\$49	\$3.80	\$49
Distribution Energy Charge, per kWh	20,911,318 kWh		3.068 ¢	\$641,559	3.068 ¢	\$641,559
<b>Energy Charge (Sch 200)</b>						
<=500 kWh	8,021,936 kWh		2.989 ¢	\$239,776	3.027 ¢	\$242,824
'500-1,000 kWh	5,973,311 kWh		3.596 ¢	\$214,800	3.642 ¢	\$217,548
>1,000 kWh	6,916,071 kWh		4.505 ¢	\$311,569	4.563 ¢	\$315,580
Total Energy kWh	20,911,318 kWh			\$766,145		\$775,952
<b>Subtotal</b>	20,911,318			\$1,624,976		\$1,634,783
Klamath Rate Reconciliation Surcharge, per kWh	20,911,318 kWh		0.016	\$3,346	0.016	\$3,346
<b>Total</b>				\$1,628,322		\$1,638,129
<b>Total Employee Discount</b>				(\$407,081)		(\$409,532)

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast	Present		Proposed	
	1/06 - 12/06 Units	Price	Dollars	Price	Dollars
<b>Schedule No. 23/723</b>					
<b>General Service (Secondary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	1,110,753,184 kWh	0.477 ¢	\$5,298,293	0.477 ¢	\$5,298,293
<b>Distribution Charge</b>					
Basic Charge					
Single Phase, per month	661,920 bill	\$15.80	\$10,458,336	\$15.80	\$10,458,336
Three Phase, per month	162,319 bill	\$23.60	\$3,830,728	\$23.60	\$3,830,728
Load Size Charge					
≤15 kW	995,904 kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	576,819 kW	\$1.10	\$634,501	\$1.10	\$634,501
Demand Charge, the first 15 kW of demand					
Demand Charge, per kW for all kW in excess of 15 kW	683,056 kW	No Charge		No Charge	
Reactive Power Charge, per kvar	31,056 kvar	\$3.68	\$1,052,583	\$3.69	\$1,055,443
Distribution Energy Charge, per kWh	286,028 kWh	65.00 ¢	\$20,186	65.00 ¢	\$20,186
	1,110,753,184 kWh	2.200 ¢	\$24,436,570	2.202 ¢	\$24,458,785
<b>Energy Charge (Sch 200)</b>					
1st 3,000 kWh, per kWh	874,528,677 kWh	3.859 ¢	\$33,748,062	3.908 ¢	\$34,176,581
All additional kWh, per kWh	236,224,507 kWh	2.790 ¢	\$6,590,664	2.825 ¢	\$6,673,342
<b>Subtotal</b>	1,110,753,184		\$86,069,923		\$86,606,195
Klamath Rate Reconciliation Surcharge, per kWh	1,110,753,184 kWh	0.014	\$155,505	0.014	\$155,505
<b>Total</b>			\$86,225,428		\$86,761,700
		Change		Change	\$536,272

**Schedule No. 23/723**  
**General Service (Primary)**

<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	727,970 kWh	0.464 ¢	\$3,378	0.464 ¢	\$3,378
<b>Distribution Charge</b>					
Basic Charge					
Single Phase, per month	179 bill	\$15.80	\$2,828	\$15.80	\$2,828
Three Phase, per month	165 bill	\$23.60	\$3,894	\$23.60	\$3,894
Load Size Charge					
≤15 kW	1,370 kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	2,356 kW	\$1.10	\$2,592	\$1.10	\$2,592
Demand Charge, the first 15 kW of demand					
Demand Charge, per kW for all kW in excess of 15 kW	842 kW	No Charge		No Charge	
Reactive Power Charge, per kvar	363 kvar	\$3.58	\$1,300	\$3.59	\$1,303
Distribution Energy Charge, per kWh	2,922 kvar	60.00 ¢	\$1,753	60.00 ¢	\$1,753
	727,970 kWh	2.139 ¢	\$15,571	2.141 ¢	\$15,586
<b>Energy Charge (Sch 200)</b>					
1st 3,000 kWh, per kWh	590,747 kWh	3.753 ¢	\$22,171	3.801 ¢	\$22,454
All additional kWh, per kWh	137,223 kWh	2.713 ¢	\$3,723	2.747 ¢	\$3,770
<b>Subtotal</b>	727,970		\$57,210		\$57,558
Klamath Rate Reconciliation Surcharge, per kWh	727,970 kWh	0.014	\$102	0.014	\$102
<b>Total</b>			\$57,312		\$57,660
		Change		Change	\$348

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06		Present		Proposed	
	Units		Price	Dollars	Price	Dollars
<b>Schedule No. 28/728</b>						
<b>Large General Service - (Secondary)</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kW, (minimum 31 kW)	6,800,861 kW					
per kW, (minimum 15 kW)	6,592,953 kW		\$1.34	\$8,834,557	\$1.34	\$8,834,557
<b>Distribution Charge</b>						
Basic Charge						
Load Size ≤50 kW, per month	55,933 bill		\$13.00	\$727,129	\$13.00	\$727,129
Load Size 51-100 kW, per month	37,134 bill		\$23.00	\$854,082	\$23.00	\$854,082
Load Size 101-300 kW, per month	23,648 bill		\$54.00	\$1,276,992	\$54.00	\$1,276,992
Load Size > 300 kW, per month	281 bill		\$78.00	\$21,918	\$78.00	\$21,918
Load Size Charge						
≤50 kW	1,897,563 kW		\$0.80	\$1,518,050	\$0.80	\$1,518,050
51-100 kW, per kW	2,446,182 kW		\$0.65	\$1,590,018	\$0.65	\$1,590,018
101-300 kW, per kW	3,419,856 kW		\$0.35	\$1,196,950	\$0.35	\$1,196,950
>300 kW, per kW	120,291 kW		\$0.25	\$30,073	\$0.25	\$30,073
Demand Charge, per kW (minimum 31 kW)	6,800,861 kW					
Demand Charge, per kW (minimum 15 kW)	6,592,953 kW		\$2.31	\$15,229,721	\$2.31	\$15,229,721
Reactive Power Charge, per kvar	519,989 kvar		65.00 ¢	\$337,993	65.00 ¢	\$337,993
Distribution Energy Charge, per kWh	2,087,230,152 kWh		0.268 ¢	\$5,593,777	0.269 ¢	\$5,614,649
<b>Energy Charge (Sch 200)</b>						
1st 20,000 kWh, per kWh	1,493,782,683 kWh		3.513 ¢	\$52,476,586	3.558 ¢	\$53,148,788
All additional kWh, per kWh	593,447,469 kWh		3.411 ¢	\$20,242,493	3.454 ¢	\$20,497,676
<b>Subtotal</b>	2,087,230,152			\$109,930,339		\$110,878,596
Klamath Rate Reconciliation Surcharge, per kWh	2,087,230,152 kWh		0.011	\$229,595	0.011	\$229,595
<b>Total</b>				\$110,159,934		\$111,108,191
			Change		Change	\$948,257
<b>Schedule No. 28/728</b>						
<b>Large General Service - (Primary)</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kW, (minimum 31 kW)	70,337 kW					
per kW, (minimum 15 kW)	69,561 kW		\$1.28	\$89,038	\$1.28	\$89,038
<b>Distribution Charge</b>						
Basic Charge						
Load Size ≤50 kW, per month	135 bill		\$18.00	\$2,430	\$18.00	\$2,430
Load Size 51-100 kW, per month	134 bill		\$31.00	\$4,154	\$31.00	\$4,154
Load Size 101-300 kW, per month	345 bill		\$73.00	\$25,185	\$73.00	\$25,185
Load Size > 300 kW, per month	34 bill		\$104.00	\$3,536	\$104.00	\$3,536
Load Size Charge						
≤50 kW	2,227 kW		\$1.00	\$2,227	\$1.00	\$2,227
51-100 kW, per kW	10,211 kW		\$0.80	\$8,169	\$0.80	\$8,169
101-300 kW, per kW	58,646 kW		\$0.45	\$26,391	\$0.45	\$26,391
>300 kW, per kW	16,973 kW		\$0.30	\$5,092	\$0.30	\$5,092
Demand Charge, per kW (minimum 31 kW)	70,337 kW					
Demand Charge, per kW (minimum 15 kW)	69,561 kW		\$3.16	\$219,813	\$3.16	\$219,813
Reactive Power Charge, per kvar	14,775 kvar		60.00 ¢	\$8,865	60.00 ¢	\$8,865
Distribution Energy Charge, per kWh	22,353,219 kWh		0.051 ¢	\$11,400	0.052 ¢	\$11,624
<b>Energy Charge (Sch 200)</b>						
1st 20,000 kWh, per kWh	11,025,982 kWh		3.403 ¢	\$375,214	3.446 ¢	\$379,955
All additional kWh, per kWh	11,327,237 kWh		3.304 ¢	\$374,252	3.346 ¢	\$379,009
<b>Subtotal</b>	22,353,219			\$1,155,766		\$1,165,488
Klamath Rate Reconciliation Surcharge, per kWh	22,353,219 kWh		0.011	\$2,459	0.011	\$2,459
<b>Total</b>				\$1,158,225		\$1,167,947
			Change		Change	\$9,722

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06 Units	Present		Proposed	
		Price	Dollars	Price	Dollars
<b>Schedule No. 30/730</b>					
<b>Large General Service - (Secondary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>	3,723,635 kW	\$1.54	\$5,734,398	\$1.54	\$5,734,398
per kW					
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤200 kW, per month	96 bill	\$289.00	\$27,657	\$289.00	\$27,657
Load Size 201-300 kW, per month	3,659 bill	\$90.00	\$329,335	\$90.00	\$329,335
Load Size > 300 kW, per month	7,726 bill	\$235.00	\$1,815,602	\$235.00	\$1,815,602
Load Size Charge					
≤200 kW	7,126 kW	\$0.00	\$0	\$0.00	\$0
201-300 kW, per kW	841,598 kW	\$1.00	\$841,598	\$1.00	\$841,598
>300 kW, per kW	3,457,167 kW	\$0.50	\$1,728,584	\$0.50	\$1,728,584
Demand Charge, per kW	3,723,635 kW	\$2.27	\$8,452,651	\$2.27	\$8,452,651
Reactive Power Charge, per kvar	794,996 kvar	65.00 ¢	\$516,747	65.00 ¢	\$516,747
<b>Energy Charge (Sch 200)</b>					
1st 20,000 kWh, per kWh	200,307,204 kWh	3.937 ¢	\$7,886,095	3.994 ¢	\$8,000,270
All additional kWh, per kWh	1,140,844,656 kWh	3.411 ¢	\$38,914,211	3.454 ¢	\$39,404,774
<b>Subtotal</b>	1,341,151,860		\$66,246,878		\$66,851,616
Klamath Rate Reconciliation Surcharge, per kWh	1,341,151,860 kWh	0.010	\$134,115	0.010	\$134,115
<b>Total</b>			\$66,380,993		\$66,985,731
		Change		Change	\$604,738
<b>Schedule No. 30/730</b>					
<b>Large General Service - (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>	268,014 kW	\$1.42	\$380,580	\$1.42	\$380,580
per kW					
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤200 kW, per month	2 bill	\$284.00	\$702	\$285.00	\$704.00
Load Size 201-300 kW, per month	124 bill	\$92.00	\$11,383	\$92.00	\$11,383.00
Load Size > 300 kW, per month	549 bill	\$239.00	\$131,177	\$239.00	\$131,177.00
Load Size Charge					
≤200 kW	84 kW	\$0.00	\$0	\$0.00	\$0
201-300 kW, per kW	27,886 kW	\$0.95	\$26,492	\$0.95	\$26,492
>300 kW, per kW	294,332 kW	\$0.50	\$147,166	\$0.50	\$147,166
Demand Charge, per kW	268,014 kW	\$2.26	\$605,712	\$2.26	\$605,712
Reactive Power Charge, per kvar	35,568 kvar	60.00 ¢	\$21,341	60.00 ¢	\$21,341
<b>Energy Charge (Sch 200)</b>					
1st 20,000 kWh, per kWh	11,668,827 kWh	4.011 ¢	\$468,037	4.067 ¢	\$474,571
All additional kWh, per kWh	79,855,727 kWh	3.304 ¢	\$2,638,433	3.346 ¢	\$2,671,973
<b>Subtotal</b>	91,524,554		\$4,431,023		\$4,471,099
Klamath Rate Reconciliation Surcharge, per kWh	91,524,554 kWh	0.010	\$9,152	0.010	\$9,152
<b>Total</b>			\$4,440,175		\$4,480,251
		Change		Change	\$40,076



**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06 Units	Present		Proposed	
		Price	Dollars	Price	Dollars
<b>Schedule No. 36 (Mirror Sch 23)</b>					
<b>Partial Requirements Service - (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	2,279 kWh	0.464 ¢	\$11	0.464 ¢	\$11
<b>Distribution Charge</b>					
Basic Charge					
Single Phase, per month	0 bill	\$15.80	\$0	\$15.80	\$0
Three Phase, per month	12 bill	\$23.60	\$283	\$23.60	\$283
Load Size Charge					
≤15 kW	84 kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	71 kW	\$1.10	\$78	\$1.10	\$78
Demand Charge, the first 15 kW of demand					
Demand Charge, per kW for all kW in excess of 15 kW	15 kW	No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	6 kW	\$3.58	\$21	\$3.59	\$22
Reactive Power Charge, per kvar	161 kvar	60.00 ¢	\$97	60.00 ¢	\$97
Distribution Energy Charge, per kWh	2,279 kWh	2.139 ¢	\$49	2.141 ¢	\$49
kvarh Charge, per kvarh	161 kvarh	¢	\$0		
Standby Charge, per kW	0 kW		\$0		
Overrun Demand Charge, per kW	0 kW		\$0		
<b>Energy Charge (Sch 200)</b>					
1st 3,000 kWh, per kWh	2,279 kWh	3.753 ¢	\$86	3.801 ¢	\$87
All additional kWh, per kWh	0 kWh	2.713 ¢	\$0	2.747 ¢	\$0
Overrun kWh Charge, per kWh	0 kWh	¢	\$0		
<b>Subtotal</b>	2,279		\$625		\$627
Klamath Rate Reconciliation Surcharge, per kWh	2,279 kWh	0.014	\$0	0.014	\$0
<b>Total</b>			\$625		\$627
		Change		Change	\$2

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast	Present		Proposed	
	1/06 - 12/06 Units	Price	Dollars	Price	Dollars
<b>Schedule No. 36 (Mirror Sch 28)</b>					
<b>Partial Requirements Service - (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b> per kW	3,565 kW	\$1.28	\$4,563	\$1.28	\$4,563
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤50 kW, per month	0 bill	\$18.00	\$0	\$18.00	\$0
Load Size 51-100 kW, per month	23 bill	\$31.00	\$713	\$31.00	\$713
Load Size 101-300 kW, per month	32 bill	\$73.00	\$2,336	\$73.00	\$2,336
Load Size > 300 kW, per month	0 bill	\$104.00	\$0	\$104.00	\$0
Load Size Charge					
≤50 kW	0 kW	\$1.00	\$0	\$1.00	\$0
51-100 kW, per kW	819 kW	\$0.80	\$655	\$0.80	\$655
101-300 kW, per kW	4,093 kW	\$0.45	\$1,842	\$0.45	\$1,842
>300 kW, per kW	0 kW	\$0.30	\$0	\$0.30	\$0
Demand Charge, per kW	3,565 kW	\$3.16	\$11,265	\$3.16	\$11,265
Reactive Power Charge, per kvar	536 kvar	60.00 ¢	\$322	60.00 ¢	\$322
Distribution Energy Charge, per kWh	776,848 kWh	0.051 ¢	\$396	0.052 ¢	\$404
kvarh Charge, per kvarh	6,416,976 kvarh	¢	\$0		
Standby Charge, per kW	1,644 kW		\$0		
Overrun Demand Charge, per kW	0 kW		\$0		
<b>Energy Charge (Sch 200)</b>					
1st 20,000 kWh, per kWh	540,448 kWh	3.403 ¢	\$18,391	3.446 ¢	\$18,624
All additional kWh, per kWh	236,400 kWh	3.304 ¢	\$7,811	3.346 ¢	\$7,910
Overrun kWh Charge, per kWh	0 kWh	¢	\$0		
<b>Subtotal</b>	776,848		\$48,294		\$48,634
Klamath Rate Reconciliation Surcharge, per kWh	776,848 kWh	0.011	\$85	0.011	\$85
<b>Total</b>			\$48,379		\$48,719
		Change		Change	\$340
<b>Schedule No. 36 (Mirror Sch 30)</b>					
<b>Partial Requirements Service - (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b> per kW	12,181 kW	\$1.42	\$17,297	\$1.42	\$17,297
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤200 kW, per month	0 bill	\$284.00	\$0	\$285.00	\$0
Load Size 201-300 kW, per month	0 bill	\$92.00	\$0	\$92.00	\$0
Load Size > 300 kW, per month	51 bill	\$239.00	\$12,189	\$239.00	\$12,189
Load Size Charge					
≤200 kW	0 kW	\$0.00	\$0	\$0.00	\$0
201-300 kW, per kW	0 kW	\$0.95	\$0	\$0.95	\$0
>300 kW, per kW	15,800 kW	\$0.50	\$7,900	\$0.50	\$7,900
Demand Charge, per kW	12,181 kW	\$2.26	\$27,529	\$2.26	\$27,529
Reactive Power Charge, per kvar	100,881 kvar	60.00 ¢	\$60,529	60.00 ¢	\$60,529
kvarh Charge, per kvarh	13,435,756 kvarh	¢	\$0		
Standby Charge, per kW	6,080 kW		\$0		
Overrun Demand Charge, per kW	1,617 kW		\$0		
<b>Energy Charge (Sch 200)</b>					
1st 20,000 kWh, per kWh	488,941 kWh	4.011 ¢	\$19,611	4.067 ¢	\$19,885
All additional kWh, per kWh	3,000,932 kWh	3.304 ¢	\$99,151	3.346 ¢	\$100,411
Overrun kWh Charge, per kWh	5,179 kWh	¢	\$0		
<b>Subtotal</b>	3,489,873		\$244,206		\$245,740
Klamath Rate Reconciliation Surcharge, per kWh	3,489,873 kWh	0.010	\$349	0.010	\$349
<b>Total</b>			\$244,555		\$246,089
		Change		Change	\$1,534

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06		Present		Proposed	
	Units		Price	Dollars	Price	Dollars
<b>Schedule No. 41/741</b>						
<b>Agricultural Pumping Service (Secondary)</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kWh	118,197,254 kWh		0.448 ¢	\$529,524	0.448 ¢	\$529,524
<b>Distribution Charge</b>						
Basic Charge						
Load Size ≤50 kW, or Single Phase Any Size	5,772		No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per month	441 bill		\$340.00	\$149,940	\$340.00	\$149,940
Three Phase Load Size > 300 kW, per month	12 bill		\$1,340.00	\$16,080	\$1,340.00	\$16,080
Total Customers	6,225					
Total Bills	32,984					
Load Size Charge						
Single Phase Any Size, Three Phase ≤50 kW	67,373 kW		\$17.00	\$1,145,341	\$17.00	\$1,145,341
Three Phase 51-300 kW, per kW	35,525 kW		\$10.00	\$355,250	\$10.00	\$355,250
Three Phase > 300 kW, kW	5,174 kW		\$7.00	\$36,218	\$7.00	\$36,218
Single Phase, Minimum Charge	663 bill		\$55.00	\$36,465	\$55.00	\$36,465
Three Phase, Minimum Charge	1,287 bill		\$95.00	\$122,265	\$100.00	\$128,700
Distribution Energy Charge, per kWh	118,197,254 kWh		3.929 ¢	\$4,643,970	3.923 ¢	\$4,636,878
Reactive Power Charge, per kvar	21,581 kvar		65.00 ¢	\$14,028	65.00 ¢	\$14,028
<b>Energy Charge (Sch 200)</b>						
Winter, 1st 100 kWh/kWh, per kWh	956,115 kWh		5.358 ¢	\$51,229	5.426 ¢	\$51,879
Winter, All additional kWh, per kWh	1,230,688 kWh		3.556 ¢	\$43,763	3.602 ¢	\$44,329
Summer, All kWh, per kWh	116,010,451 kWh		3.556 ¢	\$4,125,332	3.602 ¢	\$4,178,696
<b>Subtotal</b>	118,197,254			\$11,269,405		\$11,323,328
Klamath Rate Reconciliation Surcharge, per kWh	118,197,254 kWh		0.014	\$16,548	0.014	\$16,548
<b>Total</b>				\$11,285,953		\$11,339,876
			Change		Change	\$53,923
<b>Schedule No. 41/741</b>						
<b>Agricultural Pumping Service (Primary)</b>						
<b>Transmission &amp; Ancillary Services Charge</b>						
per kWh	1,006,562 kWh		0.436 ¢	\$4,389	0.436 ¢	\$4,389
<b>Distribution Charge</b>						
Basic Charge						
Load Size ≤50 kW, or Single Phase Any Size	3		No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per month	0 bill		\$330.00	\$0	\$330.00	\$0
Three Phase Load Size > 300 kW, per month	1 bill		\$1,300.00	\$1,300	\$1,300.00	\$1,300
Total Customers	4					
Total Bills	31					
Load Size Charge						
Single Phase Any Size, Three Phase ≤50 kW	15 kW		\$17.00	\$255	\$17.00	\$255
Three Phase 51-300 kW, per kW	0 kW		\$10.00	\$0	\$10.00	\$0
Three Phase > 300 kW, kW	453 kW		\$7.00	\$3,171	\$7.00	\$3,171
Single Phase, Minimum Charge	0 bill		\$55.00	\$0	\$55.00	\$0
Three Phase, Minimum Charge	1 bill		\$90.00	\$90	\$95.00	\$95
Distribution Energy Charge, per kWh	1,006,562 kWh		3.820 ¢	\$38,451	3.814 ¢	\$38,390
Reactive Power Charge, per kvar	1,587 kvar		60.00 ¢	\$952	60.00 ¢	\$952
<b>Energy Charge (Sch 200)</b>						
Winter, 1st 100 kWh/kWh, per kWh	27,208 kWh		5.210 ¢	\$1,418	5.276 ¢	\$1,435
Winter, All additional kWh, per kWh	137,099 kWh		3.458 ¢	\$4,741	3.503 ¢	\$4,803
Summer, All kWh, per kWh	842,255 kWh		3.458 ¢	\$29,125	3.503 ¢	\$29,504
<b>Subtotal</b>	1,006,562			\$83,892		\$84,294
Klamath Rate Reconciliation Surcharge, per kWh	1,006,562 kWh		0.014	\$141	0.014	\$141
<b>Total</b>				\$84,033		\$84,435
			Change		Change	\$402

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast	Present		Proposed	
	1/06 - 12/06 Units	Price	Dollars	Price	Dollars
<b>Schedule 33 - USBR\UKRB</b>	2,110				
Rate 35	44,445,269 kWh	0.991 ¢	\$440,453	0.991 ¢	\$440,453
Rate 40	43,433,762 kWh	0.815 ¢	\$353,985	0.815 ¢	\$353,985
Rate 33	2,730,398 kWh				
on-peak	969,403 kWh	0.695 ¢	\$6,737	0.695 ¢	\$6,737
off-peak	1,760,995 kWh	0.445 ¢	\$7,836	0.445 ¢	\$7,836
Horsepower minimums			\$336,314		\$336,314
<b>Total</b>	90,609,429 kWh		\$1,145,325		\$1,145,325
		Change		Change	\$0
<b>Schedule No. 47/747</b>					
<b>Large General Service - Partial Requirement (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kW of billing demand	812,180 kW				
per kW of on-peak demand	810,080 kW	\$1.17	\$947,794	\$1.17	\$947,794
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤4,000 kW, per month	0 bill	\$230.00	\$0	\$230.00	\$0
Load Size > 4,000 kW, per month	48 bill	\$420.00	\$20,160	\$420.00	\$20,160
Load Size/Facility Charge					
Load Size ≤4,000 kW, per kW	0 kW	\$0.65	\$0	\$0.65	\$0
Load Size > 4,000 kW, per kW	962,675 kW	\$0.55	\$529,471	\$0.60	\$577,605
Demand Charge, per kW of billing demand	812,180 kW				
Demand Charge, per kW of on-peak demand	810,080 kW	\$1.32	\$1,069,306	\$1.32	\$1,069,306
Reactive Power Charge, per kvar	119,909 kvar	60.00 ¢	\$71,945	60.00 ¢	\$71,945
kvarh, per kvarh	63,696,113 kvarh	0.080 ¢	\$50,957	0.080 ¢	\$50,957
Standby Charge, per kW	158,685 kW				
Overrun Demand Charge, per kW	4,773 kW				
Contingency Reserves Charges					
Spinning Reserves, per kW of Facility	962,675 kW	\$0.27	\$259,922	\$0.27	\$259,922
Supplemental Reserves, per kW of Facility	962,675 kW	\$0.27	\$259,922	\$0.27	\$259,922
<b>Energy Charge (Sch 200)</b>					
per kWh	136,771,435 kWh	¢			
Overrun kWh	13,771 kWh	¢			
per on-peak kWh	84,097,985 kWh	3.295 ¢	\$2,771,029	3.328 ¢	\$2,798,781
per off-peak kWh	52,673,450 kWh	3.195 ¢	\$1,682,917	3.228 ¢	\$1,700,299
<b>Subtotal</b>	136,771,435		\$7,663,423		\$7,756,691
Klamath Rate Reconciliation Surcharge, per kWh	136,771,435 kWh	0.008	\$10,942	0.008	\$10,942
<b>Total</b>			\$7,674,365		\$7,767,633
		Change		Change	\$93,268

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06 Units	Present		Proposed	
		Price	Dollars	Price	Dollars
<b>Schedule No. 47/747</b>					
<b>Large General Service - Partial Requirement (Transmission)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kW of billing demand	303,272 kW				
per kW of on-peak demand	302,488 kW	\$1.52	\$459,782	\$1.52	\$459,782
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤4,000 kW, per month	12 bill	\$250.00	\$3,000	\$250.00	\$3,000
Load Size > 4,000 kW, per month	24 bill	\$460.00	\$11,040	\$460.00	\$11,040
Load Size/Facility Charge					
Load Size ≤4,000 kW, per kW	30,307 kW	\$0.35	\$10,607	\$0.35	\$10,607
Load Size > 4,000 kW, per kW	401,587 kW	\$0.35	\$140,555	\$0.35	\$140,555
Demand Charge, per kW of billing demand	303,272 kW				
Demand Charge, per kW of on-peak demand	302,488 kW	\$0.86	\$260,140	\$0.86	\$260,140
Reactive Power Charge, per kvar	83,477 kvar	55.00 ¢	\$45,912	55.00 ¢	\$45,912
kvarh, per kvarh	21,947,445 kvarh	0.08 ¢	\$17,558	0.08 ¢	\$17,558
Standby Charge, per kW	130,210 kW				
Overrun Demand Charge, per kW	0 kW				
Contingency Reserves Charges					
Spinning Reserves, per kW of Facility	431,894 kW	\$0.27	\$116,611	\$0.27	\$116,611
Supplemental Reserves, per kW of Facility	431,894 kW	\$0.27	\$116,611	\$0.27	\$116,611
<b>Energy Charge (Sch 200)</b>					
per kWh	93,522,427 kWh	¢			
Overrun kWh	0 kWh	¢			
per on-peak kWh	57,505,046 kWh	3.124	\$1,796,458	3.164 ¢	\$1,819,460
per off-peak kWh	36,017,381 kWh	3.024	\$1,089,166	3.064 ¢	\$1,103,573
<b>Subtotal</b>	93,522,427		\$4,067,440		\$4,104,849
Klamath Rate Reconciliation Surcharge, per kWh	93,522,427 kWh	0.008	\$7,482	0.008	\$7,482
<b>Total</b>			\$4,074,922		\$4,112,331
		Change		Change	\$37,409

**Schedule No. 48/748**  
**Large General Service (Secondary)**

<b>Transmission &amp; Ancillary Services Charge</b>					
per kW of billing demand	2,309,263 kW				
per kW of on-peak demand	2,299,480 kW	\$1.59	\$3,656,173	\$1.59	\$3,656,173
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤4,000 kW, per month	1,638 bill	\$260.00	\$425,880	\$260.00	\$425,880
Load Size > 4,000 kW, per month	43 bill	\$490.00	\$21,070	\$490.00	\$21,070
Load Size/Facility Charge					
Load Size ≤4,000 kW, per kW	2,444,513 kW	\$1.40	\$3,422,318	\$1.40	\$3,422,318
Load Size > 4,000 kW, per kW	302,852 kW	\$1.25	\$378,565	\$1.25	\$378,565
Demand Charge, per kW of billing demand	2,309,263 kW				
Demand Charge, per kW of on-peak demand	2,299,480 kW	\$1.19	\$2,736,381	\$1.19	\$2,736,381
Reactive Power Charge, per kvar	658,364 kvar	65.00 ¢	\$427,937	65.00 ¢	\$427,937
<b>Energy Charge (Sch 200)</b>					
per kWh	901,394,001 kWh	¢			
per on-peak kWh	552,026,599 kWh	3.469	\$19,149,803	3.514 ¢	\$19,398,215
per off-peak kWh	349,367,402 kWh	3.369	\$11,770,188	3.414 ¢	\$11,927,403
<b>Subtotal</b>	901,394,001		\$41,988,315		\$42,393,942
Klamath Rate Reconciliation Surcharge, per kWh	901,394,001 kWh	0.008	\$72,112	0.008	\$72,112
<b>Total</b>			\$42,060,427		\$42,466,054
		Change		Change	\$405,627

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06 Units	Present		Proposed	
		Price	Dollars	Price	Dollars
<b>Schedule No. 48/748</b>					
<b>Large General Service (Primary)</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kW of billing demand	3,979,223 kW				
per kW of on-peak demand	3,962,364 kW	\$1.71	\$6,775,642	\$1.71	\$6,775,642
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤4,000 kW, per month	679 bill	\$230.00	\$156,170	\$230.00	\$156,170
Load Size > 4,000 kW, per month	401 bill	\$420.00	\$168,420	\$420.00	\$168,420
Load Size/Facility Charge					
Load Size ≤4,000 kW, per kW	1,304,284 kW	\$0.65	\$847,785	\$0.65	\$847,785
Load Size > 4,000 kW, per kW	3,493,859 kW	\$0.55	\$1,921,622	\$0.60	\$2,096,315
Demand Charge, per kW of billing demand	3,979,223 kW				
Demand Charge, per kW of on-peak demand	3,962,364 kW	\$1.32	\$5,230,320	\$1.32	\$5,230,320
Reactive Power Charge, per kvar	937,809 kvar	60.00 ¢	\$562,685	60.00 ¢	\$562,685
<b>Energy Charge (Sch 200)</b>					
per kWh	1,872,827,573 kWh				
per on-peak kWh	1,146,946,436 kWh	3.295	\$37,791,885	3.328 ¢	\$38,170,377
per off-peak kWh	725,881,137 kWh	3.195	\$23,191,902	3.228 ¢	\$23,431,443
<b>Subtotal</b>	1,872,827,573		\$76,646,431		\$77,439,157
Klamath Rate Reconciliation Surcharge, per kWh	1,872,827,573 kWh	0.008	\$149,826	0.008	\$149,826
<b>Total</b>			\$76,796,257		\$77,588,983
		Change		Change	\$792,726

**Schedule No. 48/748**  
**Large General Service (Transmission)**

<b>Transmission &amp; Ancillary Services Charge</b>					
per kW of billing demand	955,177 kW				
per kW of on-peak demand	940,641 kW	\$2.06	\$1,937,720	\$2.06	\$1,937,720
<b>Distribution Charge</b>					
Basic Charge					
Load Size ≤4,000 kW, per month	0 bill	\$250.00	\$0	\$250.00	\$0
Load Size > 4,000 kW, per month	12 bill	\$460.00	\$5,520	\$460.00	\$5,520
Load Size/Facility Charge					
Load Size ≤4,000 kW, per kW	0 kW	\$0.35	\$0	\$0.35	\$0
Load Size > 4,000 kW, per kW	1,041,926 kW	\$0.35	\$364,674	\$0.35	\$364,674
Demand Charge, per kW of billing demand	955,177 kW				
Demand Charge, per kW of on-peak demand	940,641 kW	\$0.86	\$808,951	\$0.86	\$808,951
Reactive Power Charge, per kvar	157,612 kvar	55.00 ¢	\$86,687	55.00 ¢	\$86,687
<b>Energy Charge (Sch 200)</b>					
per kWh	614,130,342 kWh				
per on-peak kWh	344,060,421 kWh	3.124	\$10,748,448	3.164 ¢	\$10,886,072
per off-peak kWh	270,069,921 kWh	3.024	\$8,166,914	3.064 ¢	\$8,274,942
<b>Subtotal</b>	614,130,342		\$22,118,914		\$22,364,566
Klamath Rate Reconciliation Surcharge, per kWh	614,130,342 kWh	0.008	\$49,130	0.008	\$49,130
<b>Total</b>			\$22,168,044		\$22,413,696
		Change		Change	\$245,652

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast 1/06 - 12/06 Units	Present		Proposed	
		Price	Dollars	Price	Dollars
<b>Schedule No. 54/754</b>					
<b>Recreational Field Lighting</b>					
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	760,384 kWh	0.010 ¢	\$76	0.010 ¢	\$76
<b>Distribution Charge</b>					
Basic Charge, Single Phase, per month	722 bill	\$6.00	\$4,332	\$6.00	\$4,332
Basic Charge, Three Phase, per month	374 bill	\$9.00	\$3,366	\$9.00	\$3,366
Distribution Energy Charge, per kWh	760,384 kWh	5.317 ¢	\$40,430	5.334 ¢	\$40,559
<b>Energy Charge (Sch 200)</b>					
per kWh	760,384 kWh	1.466 ¢	\$11,147	1.470 ¢	\$11,178
<b>Subtotal</b>	760,384 kWh		\$59,351		\$59,511
Klamath Rate Reconciliation Surcharge, per kWh	760,384 kWh	0.017	\$129	0.017	\$129
<b>Total</b>			\$59,480		\$59,640
		Change		Change	\$160
<b>Schedule No. 15</b>					
<b>Outdoor Area Lighting Service</b>					
No. of Customers	7,933				
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	12,626,392 kWh	0.014 ¢	\$1,768	0.014 ¢	\$1,768
<b>Distribution Charge</b>					
Distribution Charge, per kWh	12,626,392 kWh	9.382 ¢	\$1,184,608	9.408 ¢	\$1,187,891
<b>Energy Charge (Sch 200)</b>					
per kWh	12,626,392 kWh	1.982 ¢	\$250,255	1.987 ¢	\$250,886
<b>Subtotal</b>	12,626,392 kWh		\$1,436,631		\$1,440,545
Klamath Rate Reconciliation Surcharge, per kWh	12,626,392 kWh	0.025	\$3,157	0.025	\$3,157
<b>Total</b>			\$1,439,788		\$1,443,702
		Change		Change	\$3,914
<b>Schedule No. 50</b>					
<b>Mercury Vapor Street Lighting Service</b>					
No. of Customers	316				
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	11,391,000 kWh	0.012 ¢	\$1,367	0.012 ¢	\$1,367
<b>Distribution Charge</b>					
Distribution Charge, per kWh	11,391,000 kWh	8.296 ¢	\$944,997	8.319 ¢	\$947,617
<b>Energy Charge (Sch 200)</b>					
per kWh	11,391,000 kWh	1.649 ¢	\$187,838	1.653 ¢	\$188,293
<b>Subtotal</b>	11,391,000 kWh		\$1,134,202		\$1,137,277
Klamath Rate Reconciliation Surcharge, per kWh	11,391,000 kWh	0.022	\$2,506	0.022	\$2,506
<b>Total</b>			\$1,136,708		\$1,139,783
		Change		Change	\$3,075

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**Billing Determinants - UE 170 Reconsideration**  
**Forecast 12 Months Ended December 31, 2006**

Schedule	Forecast	Present		Proposed	
	1/06 - 12/06 Units	Price	Dollars	Price	Dollars
<b>Schedule No. 51/751</b>					
High Pressure Sodium Vapor Street Lighting Service					
No. of Customers	667				
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	16,349,118 kWh	0.018 ¢	\$2,943	0.018 ¢	\$2,943
<b>Distribution Charge</b>					
Distribution Charge, per kWh	16,349,118 kWh	13.371 ¢	\$2,186,041	13.407 ¢	\$2,191,926
<b>Energy Charge (Sch 200)</b>					
per kWh	16,349,118 kWh	2.602 ¢	\$425,404	2.609 ¢	\$426,548
<b>Subtotal</b>	16,349,118 kWh		\$2,614,388		\$2,621,417
Klamath Rate Reconciliation Surcharge, per kWh	16,349,118 kWh	0.035	\$5,722	0.035	\$5,722
<b>Total</b>			\$2,620,110		\$2,627,139
		Change		Change	\$7,029
<b>Schedule No. 52/752</b>					
Company-Owned Street Lighting Service					
No. of Customers	111				
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	1,998,000 kWh	0.014 ¢	\$280	0.014 ¢	\$280
<b>Distribution Charge</b>					
Distribution Charge, per kWh	1,998,000 kWh	8.546 ¢	\$170,749	8.568 ¢	\$171,189
<b>Energy Charge (Sch 200)</b>					
per kWh	1,998,000 kWh	1.993 ¢	\$39,820	1.999 ¢	\$39,940
<b>Subtotal</b>	1,998,000 kWh		\$210,849		\$211,409
Klamath Rate Reconciliation Surcharge, per kWh	1,998,000 kWh	0.023	\$460	0.023	\$460
<b>Total</b>			\$211,309		\$211,869
		Change		Change	\$560
<b>Schedule No. 53/753</b>					
Customer-Owned Street Lighting Service					
No. of Customers	229				
<b>Transmission &amp; Ancillary Services Charge</b>					
per kWh	8,399,592 kWh	0.005 ¢	\$420	0.005 ¢	\$420
<b>Distribution Charge</b>					
Distribution Charge, per kWh	8,399,592 kWh	4.957 ¢	\$416,368	4.970 ¢	\$417,460
<b>Energy Charge (Sch 200)</b>					
per kWh	8,399,592 kWh	0.852 ¢	\$71,565	0.854 ¢	\$71,733
<b>Subtotal</b>	8,399,592 kWh		\$488,353		\$489,613
Klamath Rate Reconciliation Surcharge, per kWh	8,399,592 kWh	0.013	\$1,092	0.013	\$1,092
<b>Total</b>			\$489,445		\$490,705
		Change		Change	\$1,260
<b>TOTAL OREGON</b>	13,617,170,666		\$838,241,292		\$844,332,107
<b>Employee Discount</b>			(\$407,081)		(\$409,532)
<b>TOTAL OREGON</b>			\$837,834,211		\$843,922,575
(WITH EMPLOYEE DISCOUNT)					