

November 8, 2022

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3389

RE: UE 400—2023 Transition Adjustment Mechanism – Net Power Cost Indicative Update for 2023

PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing the updated 2023 net power cost forecast for posting indicative transition adjustments. This filing is based on Order No. 22-389, adopting the stipulation resolving all issues in the Company's 2023 Transition Adjustment Mechanism (TAM) application.


This filing indicates a 2023 net power cost forecast of \$1,961 million on a total company basis. Based on this indicative forecast, Oregon-allocated net power costs are \$496 million. This is an increase of approximately \$68 million (Oregon-allocated) from the settlement update. In support of this filing, the following exhibits are attached:

- Exhibit A – Summary of updates since the June Update filing and impacts on net power costs.
- Exhibit B – Description of updates to net power costs and other TAM filing elements.
- Exhibit C – Attestation of Michael Wilding, in accordance with paragraph 13 of the Stipulation adopted by Order No. 10-363 (Docket UE 216) and paragraph 15 of the Stipulation adopted by Order No. 14-331 (Docket UE 287).
- Exhibit D – Updated Oregon allocation of net power costs.
- Exhibit E – Copy of the indicative transition adjustments and Schedule 201 rates posted on the Company's website November 8, 2022.

The Company has provided the net power cost Aurora project, report, and workpapers supporting this filing, as required by the TAM Guidelines. The confidential material is provided subject to the protective order issued in this proceeding.

Please direct questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation

Exhibit A

Oregon TAM 2023 (March 2022 Initial Filing)	NPC (\$) =	1,683,929,924
	\$/MWh =	27.23

Oregon TAM 2023 (June 2022 Reply Filing)	NPC (\$) =	1,775,856,138
	\$/MWh =	28.71

	Impact (\$)	NPC (\$)
	Total Company	Total Company
Settlement Adjustment		
S01 - Must Run Removal	(43,369,183)	
S02 - WA Cap and Invest	(19,840,740)	
S03 - NPC Unspecified Adjustment	(18,844,704)	
S04 - EIM Benefits Correction	(15,075,763)	
Total Changes =	(97,130,391)	
Oregon TAM 2023 (June 2022 Filing as Settled)	NPC (\$) =	1,678,725,747
	\$/MWh =	27.14

Settlement Adjustment			
S05 - QF Forecast Enhancement	(16,776,544)		
S06 - NW Pipeline Settlement	(1,437,077)		
Updates			
U01 - Official Forward Price Curve	209,529,099		
U02 - Short-Term Firm Transactions	187,998,941		
U03 - Transmission Adjustment	44,494,221		
U04 - Coal Fuel Supply	13,304,586		
U05 - EIM Benefits Update	(49,949,991)		
U06 - Long-Term Contracts and QF	(47,942,002)		
Total Updates =	339,221,234		
System balancing impact of all adjustments	(56,934,443)		
Total Change from June 2022 Update Filing	282,286,791		
Oregon TAM 2023 (November 2022 Indicative Filing)	NPC (\$) =	1,961,012,538	
	\$/MWh =	31.71	

Exhibit B

Exhibit B

UE 400

November 2022

Oregon Transition Adjustment Mechanism (TAM) Indicative Update Update Explanations

Updates to NPC:

Update 1 – November 1, 2022 Official Forward Price Curve

This update incorporates PacifiCorp's official forward price curve as of November 1, 2022. The impact of this update increases NPC by approximately \$209.5 million on a total company-basis.

Update 2 – Short-Term Firm Transactions

This update incorporates the impacts of PacifiCorp's new wholesale short-term firm transactions for electricity and natural gas, both physical and financial transactions, through October 2022. The impact of this update increases NPC by approximately \$188.0 million on a total-company basis.

Update 3 – Transmission Adjustment

This update incorporates PacifiCorp's long-term transmission rights in Wyoming. The impact of this update increases NPC by approximately \$44.5 million on a total-company basis.

Update 4 – Coal Fuel Supply

This update incorporates the impacts of a fire and the associated federal emergency response actions at the Lila Canyon mine. The resulting current and future impacts to mining operations decrease the coal supply available to the Hunter and Huntington plant. The impact of this update increases NPC by approximately \$13.3 million on a total-company basis.

Update 5 – Energy Imbalance Market (EIM) Benefits Update

EIM benefits were updated using PacifiCorp's official forward price curve as of November 1, 2022. The impact of this update decreases NPC by approximately \$49.9 million on a total-company basis.

Update 6 – Long-Term Contracts and Qualifying Facility (QF)

PacifiCorp has incorporated QF and long-term contract changes based on status updates provided by owners. The impact of this update decreases NPC by approximately \$47.9 million on a total-company basis.

System balancing impact of all adjustments

This update recalculates NPC based on the inclusion of the Settlement Adjustments 5 through 6 and the Updates 1 through 6. The combined impact of all updates decreases NPC by approximately \$56.9 million on a total-company basis.

For supporting documentation, please refer to the concurrent NPC work papers and 3-day NPC work papers.

Exhibit C

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 400

In the Matter of
PACIFICORP d/b/a PACIFIC POWER,
2023 Transition Adjustment Mechanism.

ATTESTATION OF
Michael G. Wilding

- 1 I, Michael G. Wilding, being first duly sworn on oath, depose and say:
- 2 1. My full name is Michael G. Wilding. I am employed by PacifiCorp. My
3 present position is Vice President, Energy Supply Management, for
4 PacifiCorp.
- 5 2. I am making this attestation in compliance with Paragraph 13 of the
6 stipulation adopted by the Public Utility Commission of Oregon in Order
7 No. 10-363, and Paragraph 15 of the stipulation adopted by the Commission
8 in Order No. 14-331.
- 9 3. I understand that this attestation will be filed concurrently with the Indicative
10 Filing of the Company's net power costs (NPC) on November 8, 2022.
- 11 4. I attest that all Long Term Firm contracts executed before the contract
12 lockdown date of October 14, 2022 are included in the Indicative Filing.
- 13 5. I attest that all Short Term Firm contracts executed before the date of October
14 28, 2022, are included in the Indicative Filing.
- 15 6. I attest that the 2023 Grant County Power Auction contract which will be
16 executed on or before November 8, 2022, is included in the Indicative Filing.

1 7. I attest that for the executed power purchase agreements with new qualifying
2 facilities (QFs) included in the 2023 TAM, PacifiCorp has a commercially
3 reasonable good faith belief that these QFs will reach commercial operation
4 during the rate effective period based on the information known to PacifiCorp
5 as of the contract lockdown date of October 14, 2022.

6 I declare under penalty of perjury under the laws of the state of Oregon that the
7 foregoing is true and correct based on my information and belief as of the date of this
8 attestation.

SIGNED this: 4th day of November, 2022, at Portland, Oregon

Signed: Michael G. Wilding

Michael G. Wilding

State of OREGON)

County of Multnomah)

SIGNED (or attested) before me on November 4, 2022, by Michael G. Wilding.

Kelly Ann Wiggins

Notary Public, State of Oregon
My Commission expires:

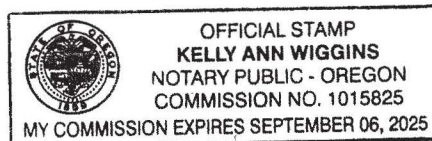


Exhibit D

PacifiCorp
CY 2023 TAM
Indicative Filing

Line no	ACCT.	Total Company					Factor	Factors CY 2022	Factors CY 2023 Initial Filing	Factors CY 2023 Reply Filing	Oregon Allocated					
		UE-390 CY 2022 - Final Update	TAM CY 2023 - Initial Filing	TAM CY 2023 - Reply Filing	TAM CY 2023 - Settlement Filing	TAM CY 2023 - Indicative Filing					UE-390 CY 2022 - Final Update	TAM CY 2023 - Initial Filing	TAM CY 2023 - Reply Filing	TAM CY 2023 - Settlement Filing	TAM CY 2023 - Indicative Filing	
1	Sales for Resale															
2	Existing Firm PPL	447	8,349,236	6,189,133	6,438,454	6,438,454	8,257,943	SG	26.482%	26.070%	26.002%	2,211,009	1,613,528	1,674,111	1,674,111	2,147,211
3	Existing Firm UPL	447	-	-	-	-	-	SG	26.482%	26.070%	26.002%	-	-	-	-	-
4	Post-Merger Firm	447	599,533,731	349,419,847	388,137,839	388,137,839	552,662,305	SG	26.482%	26.070%	26.002%	158,765,990	91,094,949	100,922,674	100,922,674	143,701,932
5	Non-Firm	447	-	-	-	-	-	SE	25.369%	25.068%	24.920%	-	-	-	-	-
6	Total Sales for Resale		<u>607,882,968</u>	<u>355,608,980</u>	<u>394,576,293</u>	<u>394,576,293</u>	<u>560,920,248</u>					<u>160,976,999</u>	<u>92,708,477</u>	<u>102,596,785</u>	<u>102,596,785</u>	<u>145,849,143</u>
7	Purchased Power															
8	Existing Firm Demand PPL	555	34,174,104	8,295,068	8,263,723	8,263,723	59,581,352	SG	26.482%	26.070%	26.002%	9,049,842	2,162,553	2,148,713	2,148,713	15,492,201
9	Existing Firm Demand UPL	555	12,291,919	11,456,377	12,335,572	12,335,572	9,126,863	SG	26.482%	26.070%	26.002%	3,255,094	2,986,717	3,207,466	3,207,466	2,373,145
10	Existing Firm Energy	555	107,897,352	44,724,911	44,916,482	44,916,482	171,987,202	SE	25.369%	25.068%	24.920%	27,372,866	11,211,701	11,193,250	11,193,250	42,859,451
11	Post-merger Firm	555	717,644,565	885,848,099	938,522,812	938,522,812	1,094,031,161	SG	26.482%	26.070%	26.002%	190,043,601	230,943,629	244,032,459	244,032,459	284,467,374
12	Secondary Purchases	555	-	-	-	-	-	SE	25.369%	25.068%	24.920%	-	-	-	-	-
13	Other Generation Expense	555	-	-	-	-	-	SG	26.482%	26.070%	26.002%	-	-	-	-	-
14	Total Purchased Power		<u>872,007,940</u>	<u>950,324,455</u>	<u>1,004,038,588</u>	<u>1,004,038,588</u>	<u>1,334,726,598</u>					<u>229,721,403</u>	<u>247,304,600</u>	<u>260,581,889</u>	<u>260,581,889</u>	<u>345,192,171</u>
15	Wheeling Expense															
16	Existing Firm PPL	565	23,937,361	23,886,724	23,886,724	23,886,724	23,886,724	SG	26.482%	26.070%	26.002%	6,338,991	6,227,351	6,210,969	6,210,969	6,210,969
17	Existing Firm UPL	565	-	-	-	-	-	SG	26.482%	26.070%	26.002%	-	-	-	-	-
18	Post-merger Firm	565	115,028,330	124,541,723	124,541,723	124,541,723	124,541,723	SG	26.482%	26.070%	26.002%	30,461,316	32,468,453	32,383,041	32,383,041	32,383,041
19	Non-Firm	565	12,043,742	12,388,361	6,893,033	6,893,033	6,893,033	SE	25.369%	25.068%	24.920%	3,055,420	3,105,531	1,717,753	1,717,753	1,717,753
20	Total Wheeling Expense		<u>151,009,433</u>	<u>160,816,807</u>	<u>155,321,479</u>	<u>155,321,479</u>	<u>155,321,479</u>					<u>39,855,727</u>	<u>41,801,335</u>	<u>40,311,763</u>	<u>40,311,763</u>	<u>40,311,763</u>
21	Fuel Expense															
22	Fuel Consumed - Coal	501	647,001,159	599,969,137	645,616,919	645,616,919	633,743,181	SE	25.369%	25.068%	24.920%	164,140,043	150,401,074	160,888,638	160,888,638	157,929,686
23	Fuel Consumed - Coal (Cholla)	501	-	-	-	-	-	SE	25.369%	25.068%	24.920%	-	-	-	-	-
24	Fuel Consumed - Gas	501	7,098,310	13,117,319	17,565,684	17,565,684	18,756,246	SE	25.369%	25.068%	24.920%	1,800,796	3,288,267	4,377,393	4,377,393	4,674,083
25	Natural Gas Consumed	547	292,158,097	301,360,345	330,155,685	330,155,685	380,606,112	SE	25.369%	25.068%	24.920%	74,118,635	75,545,418	82,275,258	82,275,258	94,847,575
26	Simple Cycle Comb. Turbines	547	4,046,151	9,466,735	13,249,969	13,249,969	13,139,768	SE	25.369%	25.068%	24.920%	1,026,483	2,373,134	3,301,911	3,301,911	3,274,449
27	Steam from Other Sources	503	3,966,594	4,484,106	4,484,106	4,484,106	4,484,106	SE	25.369%	25.068%	24.920%	1,006,299	1,124,082	1,117,446	1,117,446	1,117,446
28	Total Fuel Expense		<u>954,270,311</u>	<u>928,397,642</u>	<u>1,011,072,364</u>	<u>1,011,072,364</u>	<u>1,050,729,413</u>					<u>242,092,255</u>	<u>232,731,975</u>	<u>251,960,645</u>	<u>251,960,645</u>	<u>261,843,238</u>
29	TAM Settlement Adjustment*		-	-	-	(97,130,391)	(18,844,704)	As Settled				-	-	-	(25,255,844)	(4,900,000)
30	Net Power Cost (Per Aurora)		<u><u>1,369,404,716</u></u>	<u><u>1,683,929,924</u></u>	<u><u>1,775,856,138</u></u>	<u><u>1,678,725,747</u></u>	<u><u>1,961,012,538</u></u>					<u><u>350,692,386</u></u>	<u><u>429,129,432</u></u>	<u><u>450,257,513</u></u>	<u><u>425,001,668</u></u>	<u><u>496,598,029</u></u>
31	Oregon Situs NPC Adjustments		(167,224)	(430,221)	2,571,370	2,571,370	(1,032,916)	OR	100.000%	100.000%	100.000%	(167,224)	(430,221)	2,571,370	2,571,370	(1,032,916)
32	Total NPC Net of Adjustments		<u>1,369,237,492</u>	<u>1,683,499,703</u>	<u>1,778,427,508</u>	<u>1,681,297,117</u>	<u>1,959,979,622</u>					<u>350,525,162</u>	<u>428,699,211</u>	<u>452,828,883</u>	<u>427,573,038</u>	<u>495,565,113</u>
33	Production Tax Credit (PTC)		(258,284,914)	(269,231,073)	(269,231,073)	(279,202,594)	(279,202,594)	SG	26.482%	26.070%	26.002%	(68,397,920)	(70,189,462)	(70,004,820)	(72,597,592)	(72,597,592)
34	Total TAM Net of Adjustments		<u>1,110,952,578</u>	<u>1,414,268,630</u>	<u>1,509,196,435</u>	<u>1,402,094,523</u>	<u>1,680,777,028</u>					<u>282,127,243</u>	<u>358,509,750</u>	<u>382,824,062</u>	<u>354,975,447</u>	<u>422,967,522</u>
35												Increase Absent Load Change	76,382,507	100,696,819	72,848,204	140,840,279
36												Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-390	\$282,127,243			
37												\$ Change due to load variance from UE-390 forecast	6,414,086			
38												2023 Recovery of NPC (incl. PTC) in Rates	\$288,541,329			
39	Increase Including Load Change											\$ 69,968,421	\$ 94,282,733	\$ 66,434,118	\$ 134,426,193	
40												Add Other Revenue Change	-	-	-	-
41	Total TAM Increase/(Decrease)											\$ 69,968,421	\$ 94,282,733	\$ 66,434,118	\$ 134,426,193	

*TAM Settlement Filing UE-400 - Agreed to decrease Oregon-allocated NPC by \$25,255,844. In the Indicative Filing, the Company has incorporated all settlement adjustments in its Aurora modelling, with the exception of the Oregon-specific unspecified adjustment of \$4,900,000.

Exhibit E

PACIFIC POWER
STATE OF OREGON
Schedule 201 Rates to be Effective January 1, 2023 through UE 400 TAM
INDICATIVE

Delivery Service Schedule	Rate Block/ Lamp Type	Schedule 201 Rates in Cents			
		Secondary	Primary	Transmission	
4	1st Block (≤1,000 kWh)	3.238			per kWh
	2nd Block (>1,000 kWh)	3.238			per kWh
23	1st 3,000 kWh	3.232	3.133		per kWh
	All Addl kWh	2.396	2.324		per kWh
28	All kWh	3.013	2.943		per kWh
30	All kWh	2.954	2.944		per kWh
41	All kWh	2.910	2.865		per kWh
47/48	On-Peak kWh	3.543	3.447	3.338	per kWh
	Off-Peak kWh	2.554	2.448	2.321	per kWh
15	Level 1	\$0.77			per lamp
	Level 2	\$1.36			per lamp
	Level 3	\$2.29			per lamp
51	Level 1	\$0.28			per lamp
	Level 2	\$0.51			per lamp
	Level 3	\$0.85			per lamp
	Level 4	\$1.17			per lamp
	Level 5	\$1.51			per lamp
	Level 6	\$1.96			per lamp
53	HPS 5,800L/70W	\$0.31			per lamp
	HPS 9,500L/100W	\$0.44			per lamp
	HPS 16,000L/150W	\$0.65			per lamp
	HPS 22,000L/200W	\$0.86			per lamp
	HPS 27,500L/250W	\$1.16			per lamp
	HPS 50,000L/400W	\$1.78			per lamp
	MH 9,000L/100W	\$0.39			per lamp
	MH 12,000L/175W	\$0.69			per lamp
	MH 19,500L/250W	\$0.95			per lamp
	MH 32,000L/400W	\$1.51			per lamp
	MH 107,800L/1,000W	\$3.58			per lamp
	Non-Listed	1.011			per kWh
54	All kWh	1.011			per kWh

PACIFIC POWER
STATE OF OREGON

**One-Year Option - Transition Adjustments (cents/kWh)
November 2022 Indicative Transition Adjustments**

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-23	-6.870	-6.012	-3.402	-6.021	-7.103	-7.708	-7.122	-6.069	-7.068	-6.272
Feb-23	-10.099	-6.019	-12.866	-7.148	-10.155	-3.610	-10.218	-7.142	-10.823	-8.362
Mar-23	-4.072	-2.902	-4.094	-2.681	-3.842	-2.476	-3.821	-2.516	-4.081	-2.521
Apr-23	-4.634	-3.634	-4.658	-2.645	-3.814	-3.933	-4.820	-4.136	-4.206	-3.933
May-23	-2.230	-0.099	-2.541	-1.064	-2.456	-0.964	-2.536	-0.207	-2.172	-0.954
Jun-23	-4.451	1.056	-3.872	-2.465	-4.863	0.940	-4.099	1.366	-4.624	-0.436
Jul-23	-21.214	-11.897	-25.967	-11.609	-29.333	-15.039	-21.218	-9.517	-30.802	-17.348
Aug-23	-26.826	-17.826	-26.874	-4.003	-19.509	-16.524	-25.975	-16.165	-24.626	-0.985
Sep-23	-18.844	-12.286	-18.991	-16.398	-18.872	-4.996	-17.076	-15.781	-17.007	-15.970
Oct-23	-7.271	-5.814	-7.032	-6.241	-7.223	-5.986	-7.422	-5.896	-7.310	-5.976
Nov-23	-8.560	-7.441	-8.799	-6.277	-7.457	-6.617	-6.863	-6.337	-7.389	-6.094
Dec-23	-8.500	-7.130	-8.822	-9.121	-8.488	-8.745	-8.296	-8.905	-8.159	-7.460

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-23	-6.474	-6.493					-6.748	-6.639	-6.808	-5.237
Feb-23	-10.166	-7.860					-10.498	-9.035	-13.264	-8.212
Mar-23	-4.531	-2.239					-3.538	-2.729	-4.637	-2.807
Apr-23	-4.146	-3.734	-4.404	-5.367	-4.449	-5.413	-4.535	-3.750	-5.103	-3.933
May-23	-2.493	-0.940	-2.543	-0.706	-2.588	-0.751	-2.182	-0.833	-2.844	-0.387
Jun-23	-4.061	-0.373	-3.311	-0.298	-3.356	-0.343	-2.990	0.105	-4.601	0.671
Jul-23	-32.098	-10.811	-21.143	-17.292	-21.188	-17.338	-26.257	-26.737	-17.628	-25.001
Aug-23	-18.145	-3.208	-22.141	-10.727	-22.186	-10.772	-18.187	-5.690	-18.523	-8.418
Sep-23	-16.377	-12.836	-21.293	-11.947	-21.338	-11.992	-16.924	-13.984	-16.838	-13.820
Oct-23	-7.299	-6.135	-7.476	-6.665	-7.522	-6.711	-7.234	-5.601	-7.301	-5.794
Nov-23	-7.075	-6.409					-7.671	-6.177	-7.802	-6.895
Dec-23	-8.507	-6.385					-10.088	-8.035	-9.986	-8.356

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-23	-6.644	-6.166	-8.621	-8.078	-8.621	-8.078	-8.815	-8.272	-8.815	-8.272
Feb-23	-8.712	-7.638	-11.925	-9.194	-11.925	-9.194	-12.119	-9.388	-12.119	-9.388
Mar-23	-3.707	-2.641	-5.563	-4.029	-5.563	-4.029	-5.757	-4.223	-5.757	-4.223
Apr-23	-4.060	-3.539	-5.821	-4.597	-5.821	-4.597	-6.015	-4.791	-6.015	-4.791
May-23	-2.587	-0.284	-4.135	-2.632	-4.135	-2.632	-4.329	-2.827	-4.329	-2.827
Jun-23	-4.291	0.645	-6.358	-1.047	-6.358	-1.047	-6.552	-1.241	-6.552	-1.241
Jul-23	-22.052	-22.913	-26.710	-17.165	-26.710	-17.165	-26.904	-17.360	-26.904	-17.360
Aug-23	-16.426	-10.302	-27.802	-3.928	-27.802	-3.928	-27.996	-4.122	-27.996	-4.122
Sep-23	-15.137	-13.448	-17.549	-17.191	-17.549	-17.191	-17.743	-17.386	-17.743	-17.386
Oct-23	-7.020	-5.563	-9.186	-7.619	-9.186	-7.619	-9.380	-7.814	-9.380	-7.814
Nov-23	-7.345	-6.197	-9.457	-7.693	-9.457	-7.693	-9.651	-7.888	-9.651	-7.888
Dec-23	-6.968	-10.264	-9.430	-11.932	-9.430	-11.932	-9.624	-12.126	-9.624	-12.126

PACIFIC POWER
STATE OF OREGON

**Three-Year Option - Transition Adjustments (cents/kWh)
For Customers Electing Option During the November 2022 Window
November 2022 Indicative Transition Adjustments**

Adjustments for Consumers Electing This Option for 2023-2025

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2023	-8.900	-6.241	-9.314	-5.651
2024	-6.489	-6.662	-7.285	-3.491
2025	-5.497	-6.667	-5.554	-5.876

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2023	-8.593	-6.878	-7.677	-6.965	-7.334	-6.972
2024	-6.542	-6.504	-6.678	-6.930	-6.538	-5.936
2025	-6.527	-4.866	-6.042	-4.485	-6.488	-5.140

PACIFIC POWER
STATE OF OREGON

**Five-Year Option - Transition Adjustments (cents/kWh) and
Consumer Opt-Out Charge (cents/kWh) For Customers Electing
Option During the November 2022 Window
November 2022 Indicative Transition Adjustments**

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2023

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023	-9.236	-9.246	-9.259	-9.366	-9.088
2024	-8.090	-8.099	-8.113	-8.214	-7.972
2025	-7.456	-7.465	-7.477	-7.579	-7.357
2026	-5.972	-5.983	-5.996	-6.105	-5.935
2027	-4.344	-4.354	-4.367	-4.475	-4.357

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2023-2027	0.411	0.396	0.376	0.189	0.117