

**BEFORE THE PUBLIC UTILITY  
COMMISSION**

**OF OREGON**

**UE 435**

In the Matter of

PORTLAND GENERAL ELECTRIC  
COMPANY's

Request for a General Rate Revision

ATTESTATION OF  
JOSEPH R. TRPIK

I, Joseph R. Trpik, hereby affirm the following:

1. My full name is Joseph R. Trpik. I am Senior Vice President, Finance, Chief Financial Officer, and Treasurer of Portland General Electric Company (PGE).
2. I make this attestation in accordance with the resolutions to Issue 11 on pages 33-36 of the Public Utility Commission's final order in this docket, Order 24-454.
3. PGE is ordered to file an attestation for projects included in the 2025 General Rate Revision of \$3 million or greater and that have or are expected to close between August 1, 2024 and December 31, 2024. There were 42 capital projects that met the criteria. For additional context:
  - PGE identified 62 projects from its May 1, 2024 update filing that are over \$3 million. Of those projects, twelve do not close-to-plant after August 1, 2024, four were addressed within another issue,<sup>1</sup> and four are blankets that are not "projects" that have final close-to-plant date,

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<sup>1</sup> Issues 15b, 39a, and 39b.

which have been excluded from prior attestations in prior rate cases. This resulted in 42 capital projects that met the criteria for attestation.

- Of the 42 capital projects that met the criteria, PGE took the lesser of the forecasted amount included in the May 1<sup>st</sup> update filing or the actual close-to-plant. This resulted in a gross plant reduction of \$81.3 million from PGE’s request in this case (see Table 1 below).
- Three projects of the 42 total capital projects, initially planned to close by December 31, 2024 will not be complete until 2025. These three projects result in a reduction to capital of \$46.0 million.
- Pursuant to Issue 14, Table 2 below provides August to December Diesel Particulate Filter (P37600) close to plant amounts by accounting work order.
- Lastly, PGE removed \$3.1 million for contingencies on other projects included in PGE’s test year that were not a part of this attestation process whereby PGE may only recover the lower of forecast or actuals. This amount is included as a separate reduction within the final revenue requirement and is in addition to the \$81.3 million shown within this attestation.

**Table 1**

<b>Project</b>	<b>In Service Date</b>	<b>Aug-Dec Forecast Project Costs Included in 2025 Rates</b>	<b>Aug-Dec Known Actual Project Costs</b>	<b>Reduction: Lower of Forecast or Actual Project Costs</b>	<b>Over/Under</b>
P14628 - Replace Failed Underground Cables	Expected by 12/31/24	\$12,875,787	\$ 14,039,736	\$12,875,787	-
P35924 - Distribution System Construction II	Expected by 12/31/24	\$4,995,005	\$15,973,664	\$4,995,005	-
P37213 - Distribution					

System Construct III					
P35925 - Dist. Customer Line Construction II	Expected by 12/31/24	\$9,192,256	\$24,524,666	\$9,192,256	-
P37214 - Dist. Customer Line Construct III					
P36101 - Substation Communication Upgrade	3/29/24	\$3,952,237	\$5,455,780	\$3,952,237	-
P36134- Hydro Control System Upgrade	9/13/24	\$508,435	\$486,431	\$486,431	\$(22,004)
P36422 - Evergreen Property Land Purchase	12/5/24	\$12,159,145	\$12,273,725	\$12,159,145	-
P36522 - Distribution Automation	11/18/24	\$3,184,955	\$2,910,611	\$2,910,611	\$(274,343)
P36666 - Build Evergreen Substation	12/5/24	\$102,787,670	\$112,970,911	\$102,787,670	-
P36728 - Coffee Creek - Energy Storage	11/22/24	\$29,400,872	\$30,601,049	\$29,400,872	-
P36770 - Street & Area Light Construction	Expected by 12/31/24	\$5,065,934	\$4,779,745	\$4,779,745	\$(286,188)
P36836 - BR: Beaver Modernization	11/22/24	\$5,732,778	\$15,704,962	\$5,732,778	-
P36913 - Transm Line Clearance Mitigation	Expected by 12/31/24	\$1,116,329	\$1,849,977	\$1,116,329	-
P36916 - Harborton Reliabilty Ph2 - 115kV	10/30/24	\$16,190,497	\$15,980,507	\$15,980,507	\$(209,990)
P36932 - Marquam Cap Addn - Terwilliger	N/A	\$6,955,503	Complete in 2025	Complete in 2025	\$(6,955,503)
P36953 - Memorial Substation Build	N/A	\$34,833,372	Complete in 2025	Complete in 2025	\$(34,833,372)
P36954 - Tonquin Substation Build	10/9/24	\$4,567,576	\$3,985,939	\$3,985,939	\$(581,638)
P37046 - T&D Asset Relocation	Expected by 12/31/24	\$3,541,162	\$9,211,020	\$3,541,162	-
P37048 - Outage or	Expected by	\$3,835,857	\$5,484,158	\$3,835,857	-


Emergency Replacement	12/31/24				
P37049 - Dist. Crews Truck Stock Materials	Expected by 12/31/24	\$1,857,931	\$1,962,089	\$1,857,931	-
P37061 - OH FITNES Transmission	Expected by 12/31/24	\$3,238,094	\$4,534,046	\$3,238,094	-
P37218 - OH FITNES Distribution	Expected by 12/31/24	\$50,361,757	\$57,498,546	\$50,361,757	-
P37135 - Server Storage Fitness	Expected by 12/31/24	\$1,856,781	\$(989,234)	\$(989,234)	\$(2,846,015)
P37211 - Substation Cap Rplcmts 2022-2024	10/10/24	\$3,730,076	\$1,752,202	\$1,752,202	\$(1,977,873)
P37302 - Horizon-Keeler BPA #2 230kV Line	4/25/24	\$319,672	\$1,493,222	\$319,672	-
P37344 - Tech Refresh	5/17/24	\$1,563,114	\$1,612,791	\$1,563,114	-
P37366 - Shute WJ1 and WJ2 Upgrade	3/28/24	\$41,101	\$662,248	\$41,101	-
P37417 - PW2: Top End Engine Parts and Insta	10/21/24	\$11,850,409	\$10,943,358	\$10,943,358	\$(907,051)
P37439 - PACS Program	12/29/23	\$1,529,169	\$2,100,744	\$1,529,169	-
P37466 - EMS Upgrade Project	Expected by 12/31/24	\$5,322,371	\$5,538,055	\$5,322,371	-
P37477 - Zero Trust	Expected by 12/31/24	\$5,529,238	\$6,136,398	\$5,529,238	-
P37509 - Biglow I Wind Enhancement Program	10/4/24	\$4,466,415	\$8,489,414	\$4,466,415	-
P37510 - Tucannon Wind Enhancement Program	12/10/24	\$1,827,199	\$312,270	\$312,270	\$(1,514,929)
P37670 - Biglow II/III wind enhancement Prog	10/30/24	\$4,286,667	\$5,767,601	\$4,286,667	-
P37553 - WSH Road and Drainage Improv.	Expected by 12/31/24	\$544,489	\$16,367,718	\$544,489	-
P37593 - Boeckman Road Widening	N/A	\$4,246,645	Complete in 2025	Complete in 2025	\$(4,246,645)
P37600 - Install Diesel Particulate	11/15/24	\$31,717,613	\$10,429,578	\$10,429,578	\$(21,288,035)

Filters					
P37683 - Constable Battery Energy Storage	12/20/24	\$157,611,787	\$155,712,246	\$155,712,246	\$(1,899,541)
P39039 - Maximo Mobile & Scheduler	11/25/24	\$4,203,599	\$2,665,543	\$2,665,543	\$(1,538,056)
P39056 - OMS 2.6 Upgrade	Expected by 12/31/24	\$3,780,188	\$1,827,511	\$1,827,511	\$(1,952,677)
P39059 - Advanced Risk Systems	10/31/24	\$3,940,866	\$4,984,813	\$3,940,866	-
<b>TOTALS</b>		\$564,720,548	\$576,030,040	\$483,386,688	\$(81,333,860)

**Table 2**

AWO	Site	Close to Plant Amount	In Service Date
1000013870	Amazon	24,751	2023-12-28
1000013873	Anderson Readiness Center	19,560	2024-03-31
1000013881	Clackamas Intertie 2	15,986	2023-11-10
1000013883	Clackamas River Water	17,609	2023-11-21
1000013889	East County Courts	1,132,043	2024-09-13
1000013893	FLEXENTIAL ALOCLEK	(189,498)	2024-07-15
1000013895	US Foods (aka Food Services of Amer	22,890	2023-12-31
1000013908	Juvenile Justice Center	144,328	2024-06-28
1000013916	Kaiser Sunnyside Hospital	1,991,354	2024-11-15
1000013921	McLane Foods	27,244	2023-12-11
1000013925	Newberg Water Treatment Plant	18,555	2023-11-29
1000013930	North Clackamas County Water	56,281	2024-03-31
1000013932	Oak Lodge Water Services	1,066,559	2024-08-20
1000013944	Oregon Military Department HQ	662,008	2024-05-15
1000013946	Oregon Revenue Building Salem	602,467	2024-08-09
1000013951	Oregon State Hospital	30,607	2024-01-15
1000013956	Providence Newberg Hospital	241,508	2024-06-29
1000013960	Sandy High School	755,955	2024-07-19
1000013963	Skyline Towers / KGW / OPB	57,669	2024-04-20
1000013966	Sunrise Water Pump Station	22,867	2023-12-18
1000013970	Sysco Foods	27,452	2024-01-12
1000013974	Washington County Jail	1,146,807	2024-08-27
1000013977	Xerox	(208,347)	2024-05-03
1000013601	DPF – General AWO	22,746	2024-12-31
1000013897	H5	205,646	2024-12-31
1000013905	Joint Water Commission	479,901	2024-12-31
1000013919	Kaiser Westside Hospital	617,651	2024-12-31
1000013937	Oregon Health Science Univ - CHH2	373,138	2024-12-31
1000013939	Oregon Health Science Univ - KCRB	90,434	2024-12-31
1000013948	Oregon State Data Center	350,441	2024-12-31
1000013958	Providence Portland Medical Ctr	584,778	2024-12-30
1000013972	Tata Communications - Hillsboro	118,187	2024-12-31
1000015207	Crandall Reservoir	(100,000)	N/A
	<b>Total DPF Close to Plant Aug-Dec</b>	<b>10,429,578</b>	

SIGNED this 23 day of December, 2024

  
Joseph Trpik (Dec 26, 2024 16:07 PST)

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JOSEPH R. TRPIK







# UE 435\_PGE Attestation for Plant in Service\_12.23.24

Final Audit Report

2024-12-24

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