



August 11, 2005
VIA ELECTRONIC FILING

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attention: Vikie Bailey-Goggins, Administrator
Regulatory and Technical Support

RE: Housekeeping Filing Advice 05-009

Enclosed for electronic filing by PacifiCorp dba, Pacific Power & Light Company ("PacifiCorp" or "the Company") is a housekeeping filing containing an original and five (5) copies of the following proposed tariff sheets.

Sixteenth Revision of Sheet No. B-1		Tariff Index
Canceling First Revision of Sheet No. 5-1	Schedule 5	Partial Requirements Service
Canceling Original Sheet No. 5-2	Schedule 5	Partial Requirements Service

With this filing, the Company terminates Schedule 5, Partial Requirements Service. In PacifiCorp's compliance filing in docket UM 1129 dated July 12, 2005, the Company proposed to replace Schedule 5 with a new tariff, Schedule 37. Per Commission Order 05-899, PacifiCorp's proposed Schedule 37 is effective August 11, 2005 subject to investigation and possible refund. The company respectfully requests an August 11, 2005 effective date for the cancellation of Schedule 5.

Please direct questions with respect to this filing to Laura Beane at 503-813-5542.

Very truly yours,

D. Douglas Larson
Vice President, Regulation
Enclosures

Schedule No.

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Issued:	August 11, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after August 11, 2005	Sixteenth Revision of Sheet No. B-1 Canceling Fifteenth Revision of Sheet No. B-1

Issued by
D. Douglas Larson, Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY
PARTIAL REQUIREMENTS SERVICE
1,000 KW OR LESS

OREGON
SCHEDULE 5
Page 1

Available

In all territory served by Company in Oregon.

Applicable

To qualifying facilities with a generating design capacity of 1000 kW or less.

Monthly Billing

The Monthly Billing to the qualifying facility shall be the sum of the Basic Charge specified hereunder and the monthly billing for takings from Company, in accordance with the applicable schedule or schedules for the type of service received. All Monthly Billings shall be adjusted in accordance with Schedule 91.

Basic Charge

\$5.00 per month

Generation Credit (On-Peak)

Company, in accordance with the terms of a contract between the qualifying facility and Company, shall pay, for all separately metered kilowatt-hours of qualifying facility on-peak generation, 4.82 cents per kilowatt-hour. Off-peak hours are defined as 10:00 p.m. to 6:00 a.m., Monday through Saturday.

Generation Credit (Off-Peak)

Company, in accordance with the terms of a contract between the qualifying facility and Company, shall pay, for all separately metered kilowatt-hours of qualifying facility off-peak generation, 3.42 cents per kilowatt-hour. Off-peak hours are defined as 10:00 p.m. to 6:00 a.m., Monday through Saturday and all day Sunday.

CANCELLED

Parallel Operation

Interconnection of a qualifying facility with Company's system will be permitted only under the terms of a contract between the qualifying facility and Company. Such contract shall include but not be limited to the following:

- (1) The qualifying facility shall indemnify and hold harmless the Company from any and all liability arising from the operation and interconnection of qualifying facility.
- (2) Qualifying facility shall provide a lockable disconnect switch to isolate qualifying facility's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the qualifying facility adversely affects Company's system.

(continued)

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First Revision of Sheet No. 5-1
Canceling Original Sheet No. 5-1

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Parallel Operation *(continued)*

- (3) Qualifying facility shall provide an additional meter base adjacent to the delivery meter to measure the qualifying facility's total generation independently from the qualifying facility's load. For three-phase generation the qualifying facility will also provide a meter base for a kvar meter.
- (2) Except for the metering, qualifying facility shall own and maintain all facilities on the qualifying facility's side of a single point of delivery as specified by Company. Qualifying facility's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspector and any other public authority having jurisdiction before any connection is made to Company.

Unmetered Generation

If the qualifying facility does not desire to make sales to Company, then the requirement for separate metering of the generation shall be waived. Such generation may reduce the net delivery and billing to the qualifying facility by Company. The delivery meter will be of a type that will not reverse registration and the qualifying facility will not be compensated for unmetered incidental flows to Company.

Definitions

Qualifying Facility
hereunder:

CANCELLED

Qualifying facility as defined

- (a) **Cogeneration Facility** means a facility which produces electric energy and steam or other forms of useful energy (such as heat) which are used for industrial, commercial, heating, or cooling purposes through the sequential use of energy.
- (b) **Small Power Production Facility** means a facility which produces electric energy using as a primary energy source biomass, waste, renewable resources, or any combination thereof.

Rules and Regulations

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

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P.U.C. OR No. 35
Original Sheet No. 5-2

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