



August 12, 2005

VIA ELECTRONIC FILING

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attention: Vikie Bailey-Goggins, Administrator
Regulatory and Technical Support

RE: Advice Filing 05-010
Schedule 135 – Net Metering Service Optional for Qualifying Customers

Enclosed for electronic filing by PacifiCorp dba, Pacific Power & Light Company (“PacifiCorp” or “the Company”) is an advice filing containing an original and five (5) copies of the following proposed tariff sheet with a proposed effective date of August 17, 2005.

Second Revision of Sheet No. 135-1 Schedule 135 Net Metering Service Optional for
Qualifying Customers

The purpose of this filing is to update the energy prices in Schedule 135 to reflect PacifiCorp’s avoided costs recently approved by the Commission. Attached is Table 2 from PacifiCorp’s recently approved avoided costs showing the price in dollars per MWH.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com.

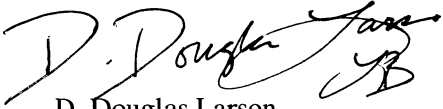
By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Please direct questions to Laura Beane at 503-813-5542.

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Very truly yours,

A handwritten signature in black ink, appearing to read "D. Douglas Larson". The signature is written in a cursive, flowing style with a large initial "D" and a prominent flourish at the end.

D. Douglas Larson
Vice President, Regulation

Enclosures

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON
 550 CAPITOL STREET NE
 SALEM, OREGON 97310-1380

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
)
Pacific Power & Light)
 (UTILITY COMPANY)) NO.
)
 TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Changing the following pages:

Second Revision of Sheet No. 135-1 Schedule 135 Net Metering Service Optional for Qualifying Qualifying Customers

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. 135-1 Schedule 135 Net Metering Service Optional for Qualifying Qualifying Customers

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. 135-1 Schedule 135 Net Metering Service Optional for Qualifying Qualifying Customers

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

We are requesting an effective date of August 17, 2005.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): August 17, 2005

AUTHORIZED SIGNATURE 6. D. Douglas Larson	TITLE Vice President, Regulation	DATE August 12, 2005
PUC USE ONLY		
APPROVED <input type="checkbox"/> DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

PACIFIC POWER & LIGHT COMPANY
NET METERING SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

Available

In all territory served by Company in Oregon.

Applicable

On a first-come, first-served basis to any Customer that owns and operates a solar, wind, fuel cell or hydroelectric generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the Customers' premises, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's own electrical requirements. This provision shall be available until the time that the total rated generating capacity used by the eligible customer-generators equals 15,234 kilowatts. This Schedule is offered in compliance with ORS 757.262, as amended by House Bill 3219, July 1999.

Definitions

Net Energy Metering is the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

Monthly Billing

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

Special Conditions

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy at the following rate:

<u>For Bills Rendered in</u>	<u>Energy Price ¢/kWh</u>
2005	6.63
2006	5.89
2007	5.49
2008	5.17
2009	4.86

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3. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the company for purposes of safety and reliability.
4. A Net Metering facility installation shall be consistent with the applicable standards established by the National Electrical code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories or other similarly accredited laboratory, and shall meet all applicable safety and performance standards established in the Oregon state building code.

(continued)

Issued:	August 12, 2005	P.U.C. OR No. 35
Effective:	With service rendered on and after August 17, 2005	Second Revision of Sheet No. 135-1 Canceling First Revision sheet No. 135-1

Issued By
D. Douglas Larson, Vice President, Regulation

Table 2
Avoided Costs (\$/MWH)
Market Resource (2005 - 2009)

Year	Winter Season					Summer Season				Winter Season		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec

On-Peak (HLH Market Purchase)

2005						64.99	75.11	80.09	72.03	66.26	68.40	72.02
2006	74.38	72.37	65.95	55.13	47.07	49.97	63.70	74.07	70.21	60.02	62.60	67.53
2007	68.30	66.35	60.51	54.29	43.00	41.72	63.91	71.28	66.53	56.57	59.01	63.58
2008	63.68	61.58	55.86	49.47	38.83	40.64	62.96	67.95	62.27	53.14	54.02	59.09
2009	60.84	58.48	52.51	46.19	35.82	38.40	59.32	64.04	58.91	49.99	50.70	55.99

Off-Peak (LLH Market Purchase)

2005						53.90	62.99	64.86	60.61	55.57	58.87	61.90
2006	62.14	60.44	55.07	47.08	40.66	38.92	54.45	58.95	58.01	49.16	52.28	55.16
2007	55.41	54.33	49.63	45.58	38.96	37.35	49.68	54.20	52.97	45.87	48.80	51.98
2008	53.67	52.94	48.13	43.89	36.44	34.56	46.63	51.54	50.11	43.18	46.03	48.94
2009	50.79	49.77	44.94	40.85	33.18	31.91	43.74	48.45	46.99	40.14	42.91	46.05

Combined (57% On-Peak 43% Off-Peak)

2005						60.22	69.90	73.54	67.12	61.67	64.30	67.67
2006	69.12	67.24	61.27	51.67	44.31	45.22	59.72	67.56	64.96	55.35	58.16	62.21
2007	62.76	61.18	55.83	50.55	41.26	39.84	57.79	63.94	60.70	51.97	54.62	58.59
2008	59.37	57.86	52.53	47.07	37.80	38.02	55.94	60.89	57.04	48.86	50.59	54.73
2009	56.52	54.73	49.26	43.89	34.68	35.61	52.62	57.33	53.78	45.76	47.35	51.71

Annual Average

	On-Peak	Off-Peak	Combined
2005	\$71.27	\$59.81	\$66.34
2006	\$63.58	\$52.69	\$58.90
2007	\$59.59	\$48.73	\$54.92
2008	\$55.79	\$46.34	\$51.73
2009	\$52.60	\$43.31	\$48.60

Source Official Price Forecast - Quoted March 31, 2005
 Weighted Price of Displaced System Balancing Purchases or Incremental System Balancing Sales