Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

August 25, 2025

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: UM 1728 PGE Compliance Filing to Update Schedule 201 Qualifying Facility Eligibility Standards

Pursuant to Oregon House Bill 3863, Portland General Electric Company (PGE) submits this compliance filing to update its Schedule 201, Qualifying Facility (QF) 10 MW or Less Avoided Cost Power Purchase Information, specifically Sheet No. 201-6.

Following the proposed changes to PGE Schedule 201, all QFs will be eligible to receive either the Non-Renewable Fixed Price Option or the Renewable Fixed Price Option under the Standard PPA if the nameplate capacity rating of the QF does not exceed 10 MW. To align with the effective date of House Bill 3863, PGE respectfully requests an effective date of **September 25, 2025**.

PGE is submitting Sheet Nos. 201-1 through 201-30 reflecting the requested effective date of September 25, 2025. A redline version of Sheet No. 201-6 is also provided.

Please direct questions to Bruce Service at bruce.service@pgn.com and all formal correspondence and requests to pge.opuc.filings@pgn.com

Sincerely,

\s\ *Jaki Ferchland*

Jaki Ferchland
Sr. Manager, Rates and Regulatory Affairs
Pricing, Tariffs and Power Costs

Enclosures
cc: Service List – UM 1728

UM 1728 PGE Compliance Filing to Update Schedule 201 Qualifying Facility Eligibility Standards

Redline version of Sheet No. 201-6

SCHEDULE 201 (Continued)

PROCESS FOR REQUESTING AND EXECUTING A STANDARD PPA (Continued)

Both the Company and the QF are obligated to act in good faith when dealing with each other during the contracting process.

III. OFF-SYSTEM PPA

A Seller with a facility that interconnects with an electric system other than the Company's electric system is responsible for making the arrangements necessary for transmission of power to the Company's system as required in the standard contract. Seller is responsible for all costs associated with the transmission of power to the Company's service territory. Seller may not rely on any transmission owned or held by the Company, other than Network Integration Transmission Service on PGE's System. Off-system QFs will be subject to Exhibit L to the standard PPA that sets forth terms and conditions for payment applicable to off-system QFs.

TRANSMISSION AGREEMENTS

If the QF is located outside the Company's service territory, the Seller is responsible for the transmission of power at its cost to the Company's service territory.

IV. STANDARD POWER PURCHASE AGREEMENT AND PRICES

A. ELIGIBILITY

The Standard PPA pricing will be based on either the Non-Renewable or Renewable Avoided Costs in effect at the time the Final Executable PPA is executed. A QF will be eligible to receive either the Non-Renewable Fixed Price Option or the Renewable Fixed Price Option described below only if the nameplate capacity rating of the QF does not exceed ~~3 MW for solar and solar-plus-storage QF projects or~~ 10 MW ~~for all other types of QF projects~~. A QF that does not meet these eligibility requirements must negotiate prices pursuant to the terms of Schedule 202. ~~Solar and solar-plus-storage QF projects with nameplate capacity rating that exceed 3 MW but do not exceed 10 MW are eligible for a Standard PPA containing negotiated prices under Schedule 202.~~

A qualifying facility will be eligible to receive the Non-Renewable Fixed Price Option or the Renewable Fixed Price Option (as appropriate) under the Standard PPA if the nameplate capacity rating of the qualifying facility, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliate(s), and located at the same site, does not exceed ~~3 MW for solar and solar-plus-storage qualifying facility projects or~~ 10 MW ~~for all other types of qualifying facility projects~~.

For purposes of determining eligibility for the Standard PPA, Non-Renewable Fixed Price Option or the Renewable Fixed Price Option, two qualifying facilities are located on the same site if the facilities or equipment providing fuel or motive force associated with the qualifying facilities are located within a five-mile radius and the qualifying facilities use the same source of energy or motive force to generate electricity.

SCHEDULE 201
QUALIFYING FACILITY 10 MW or LESS
AVOIDED COST POWER PURCHASE INFORMATION

I. PURPOSE

To provide information about Standard Non-Renewable Avoided Costs and Renewable Avoided Costs, Standard Power Purchase Agreements (PPA), power purchase prices and price options for power delivered to Portland General Electric Company's (PGE or the Company) service territory by a Qualifying Facility (QF) with nameplate capacity rating of 10,000 kW (10MW) or less.

II. AVAILABLE

To owners of QFs making sales of electricity to the Company (Seller).

To be eligible for a Standard PPA, a QF interconnecting directly to PGE's transmission or distribution system (i.e., an on-system QF) must obtain Network Resource Interconnection Service (NRIS).

III. APPLICABLE

For power purchased from small power production or cogeneration facilities that are QFs as defined in 18 Code of Federal Regulations (CFR) Section 292, that meet the eligibility requirements described herein and where the energy is delivered to the Company's system and made available for Company purchase pursuant to a Standard PPA.

IV. DEFINITIONS

A. As-Available Energy means all Net Output delivered to PGE if Seller elected the As-Available Rate.
B. Net Output means all energy and capacity produced by the qualifying facility, less station service, losses, and other adjustments, flowing through the Point of Interconnection.
C. Community-Based QF means a QF that includes participation by an established organization located within the county of the qualifying facility or within 50 miles of the qualifying facility that either:

    i. Has a genuine role in developing or helping develop the qualifying facility and has a significant continuing role with, or interest in, the qualifying facility after it is completed and placed in service; or
    ii. Is a unit of local government that will not have an equity ownership interest in or exercise any control over the management of the qualifying facility and whose only interest is a share of the cash flow from the qualifying facility, that may not exceed 20 percent without prior approval by the Commission for good cause.

SCHEDULE 201 (Continued)

DEFINITIONS (Continued)

D. Family-Based QF means a QF in which, not including the ownership interest of any passive investor(s), five or fewer individuals hold at least 50 percent of the project entity, or fifteen or fewer individuals hold at least 90 percent of the project entity. For purposes of determining whether there are five or fewer individuals or fifteen or fewer individuals, an individual is a natural person. However, notwithstanding the foregoing, an individual, his or her spouse, and his or her dependent children, will be aggregated and counted as a single individual even if the spouse and/or dependent children also hold equity in the project.
E. Nameplate Capacity Rating means the maximum installed instantaneous power production capacity of the completed Facility, expressed in MW (AC) and measured at the point of interconnection, when operated in compliance with the generation interconnection agreement and consistent with the recommended power factor and operating parameters provided by the manufacturer of the generator, inverters, and energy storage devices, where relevant.
F. Renewable Resource Deficiency Period means the period commencing on January 1, 2026, and continuing thereafter.
G. Renewable Resource Sufficiency Period means the period from the current year through to December 31, 2025.
H. Resource Deficiency Period means the period commencing on January 1, 2026, and continuing thereafter.
I. Resource Sufficiency Period means the period from the current year through to December 31, 2025.

I. POWER PURCHASE AND SALE

A Seller may email Qualifying Facilities Contract Administration at Qualifying.Facility@pgn.com to obtain more information about being a Seller or how to enter a Standard PPA under this schedule. A Seller must execute a PPA with the Company prior to delivery of power to the Company.

A. STANDARD PPA

In accordance with terms set forth in this schedule and the Commission's rules as applicable, the Company will purchase Net Output under a Standard PPA from eligible QFs with nameplate capacity rating of 10,000 kW (10 MW) or less. QFs with a nameplate capacity rating of 10,000 kW (10 MW) or above are not eligible for a Standard PPA. Delivery of energy by Seller must be at a voltage, phase, frequency, and power factor as specified by the Company.

A Seller must execute a PPA with the Company prior to delivery of power to the Company. The agreement will have a term of up to 20 years from the scheduled commercial operation date as selected by the QF and memorialized in the PPA.

Any Seller may elect to negotiate a PPA with the Company. Such negotiation will comply with the requirements of the Federal Energy Regulatory Commission (FERC), and the Commission including the guidelines in Order No. 07-360, and Schedule 202.

SCHEDULE 201 (Continued)

B. NEGOTIATED PPA

Any Seller may elect to negotiate a PPA with the Company pursuant to Schedule 202.

C. AS AVAILABLE PPA

Any Seller may request that PGE prepare a draft power purchase agreement that permits the QF to provide Net Output on an as-available basis.

II. PROCESS FOR REQUESTING AND EXECUTING A STANDARD PPA

Upon receiving a written request from an eligible qualifying facility, PGE will provide a draft Standard PPA after the qualifying facility has provided the following materials in written form:

1. An executed standard form of interconnection study agreement and evidence that all related interconnection study application fees have been paid, or evidence that no study is required;

2. Documentary evidence that the qualifying facility has taken meaningful steps to seek site control of the proposed location of the qualifying facility including, but not limited to, documentation demonstrating:
   (a) An ownership of a leasehold interest in, or a right to develop, a site of sufficient size to construct and operate the qualifying facility;
   (b) An option to purchase or acquire a leasehold interest in a site of sufficient size to construct and operate the qualifying facility; or
   (c) Another document that clearly demonstrates the commitment of the grantor to convey sufficient rights to the developer to occupy a site of sufficient size to construct and operate the qualifying facility, such as an executed agreement to negotiate an option to lease or purchase the site.

3. The following information regarding the proposed qualifying facility:
   (a) Demonstration of ability to obtain certified qualifying facility status prior to commercial
   (b) operation (for qualifying facilities larger than 1 MW, a Form 556 self-certification of the proposed qualifying facility or a FERC order granting an application for certification of the proposed qualifying facility is required);
   (c) Demonstration of eligibility for Standard PPA and pricing;
   (d) Design capacity (MW);
   (e) Estimate of station service requirements and net amount of power to be delivered to PGE's electric system provided that estimates may be updated as allowed under OAR 860, Division 029;
   (f) Generation technology and other related technology applicable to the site;

SCHEDULE 201 (Continued)

PROCESS FOR REQUESTING AND EXECUTING A STANDARD PPA (Continued)

(g) Non-binding estimate of 12 x 24 delivery schedule and 8760 generation profile when practicable (estimates of the net amount of power to be delivered to PGE's electric system and the 12 x 24 delivery schedule are subject to revision until the date the qualifying facility commences commercial operation) and assumptions made in providing such non-binding estimate;
(h) Motive force or fuel plan;
(i) Proposed scheduled commercial operation date;
(j) Proposed contract term;
(k) Proposed pricing provisions;
(l) Point of Delivery as well as Point of Interconnection or multiple Points of Interconnection under consideration;
(m) Latitude and longitude of proposed facility and site layout;
(n) For a qualifying facility with battery storage system, description of the storage design capacity, description of technology used by battery storage system, storage system duration;
(o) For a qualifying facility selecting a scheduled commercial operation date between three and five years after the Effective Date of the standard power purchase agreement pursuant to OAR 860-029-0120(5)(b), a copy of the interconnection study from PGE supporting the scheduled commercial operation date if one exists; and
(p) Copies of any interconnection agreements that the qualifying facility has executed, any interconnection applications, and any completed interconnection studies.
(q) For an off-system qualifying facility, number and status of any transmission service requests.
(r) If available, documents showing that the QF has a senior, unsecured long term debt rating (or corporate rating if such debt rating is unavailable) of

    a. 'BBB+' or greater from S&P Global Ratings; or
    b. "Baa1' or greater from Moody's Investor Services; provided that if such ratings are split, the lower of the two ratings must be at least 'BBB+' or 'Baa1' from S&P Global Ratings or Moody's Investor Services.

SCHEDULE 201 (Continued)

PROCESS FOR REQUESTING AND EXECUTING A STANDARD PPA (Continued)

c. If a rating from S&P Global Ratings or Moody's Investor Services is not available, the qualifying facility may provide financial documentation that supports an equivalent rating as determined by PGE through its reasonable internal review process and utilizing its credit scoring model. In particular, a QF must provide audited financial statements for the most recent two full years including balance sheets, income statements, statements of cash flow, and accompanying footnotes. Otherwise, if the QF does not seek to meet the creditworthiness requirements in the standard contract, the QF should identify the form of project development security and default security that it proposes to provide (e.g., cash escrow or letter of credit for project development security, and cash escrow, letter of credit, step-in rights, or security interest for default security).

When an eligible qualifying facility provides to PGE all information required above, the Company will respond within 15 business days with a draft Standard PPA (Draft PPA), including current standard avoided cost prices as approved by the Commission.

A qualifying facility may submit comments to PGE regarding the Draft PPA or request that PGE prepare a final executable standard power purchase agreement (Final Executable PPA). If a qualifying facility submits comments on the Draft PPA or asks for revisions to the Draft PPA, PGE will within 10 business days: (i) notify the qualifying facility that it cannot make the requested changes; (ii) notify the qualifying facility it does not understand the requested changes or requires additional information; or (iii) provide a revised Draft PPA. If the qualifying facility asks for a change to the Point of Delivery, PGE will have 15 business days to respond or provide a revised Draft PPA. The process outlined above will continue until both the Seller and PGE agree to the terms of the Draft PPA.

After Seller and PGE concur on the terms of the Draft PPA, the Seller may submit a written request for a Final Executable PPA. Within 10 business days of receiving such a request, PGE will provide a Final Executable PPA. Upon receipt of the Final Executable PPA signed by the eligible qualifying facility, PGE will sign the Final Executable PPA within five business days. The terms and conditions in the PPA will not be final and binding until the Final Executable PPA has been executed by both parties, provided however, subject to the processes set forth above and as provided in OAR 860, Division 029, a legally enforceable obligation will be considered established on the date on which the qualifying facility executes the final executable form of the power purchase agreement or such earlier date that the Commission may order.

To determine whether the Seller satisfies the credit requirements of the standard PPA, PGE may request further relevant financial information and the QF shall provide such information within 15 days of the receipt of such request. PGE will evaluate such financial information based on (i) the type of generation resource; (ii) the size of the resource; (iii) the expected energy delivery start date; and (iv) the term of the power purchase agreement. Within 20 days of the Seller's submittal of financial information reasonably requested by PGE, PGE will inform the Seller whether it has satisfied the credit requirements in the Standard PPA without providing an additional form of security.

SCHEDULE 201 (Continued)

PROCESS FOR REQUESTING AND EXECUTING A STANDARD PPA (Continued)

Both the Company and the QF are obligated to act in good faith when dealing with each other during the contracting process.

III. OFF-SYSTEM PPA

A Seller with a facility that interconnects with an electric system other than the Company's electric system is responsible for making the arrangements necessary for transmission of power to the Company's system as required in the standard contract. Seller is responsible for all costs associated with the transmission of power to the Company's service territory. Seller may not rely on any transmission owned or held by the Company, other than Network Integration Transmission Service on PGE's System. Off-system QFs will be subject to Exhibit L to the standard PPA that sets forth terms and conditions for payment applicable to off-system QFs.

TRANSMISSION AGREEMENTS

If the QF is located outside the Company's service territory, the Seller is responsible for the transmission of power at its cost to the Company's service territory.

IV. STANDARD POWER PURCHASE AGREEMENT AND PRICES

A. ELIGIBILITY

The Standard PPA pricing will be based on either the Non-Renewable or Renewable Avoided Costs in effect at the time the Final Executable PPA is executed. A QF will be eligible to receive either the Non-Renewable Fixed Price Option or the Renewable Fixed Price Option described below only if the nameplate capacity rating of the QF does not exceed 10 MW. A QF that does not meet these eligibility requirements must negotiate prices pursuant to the terms of Schedule 202.

A qualifying facility will be eligible to receive the Non-Renewable Fixed Price Option or the Renewable Fixed Price Option (as appropriate) under the Standard PPA if the nameplate capacity rating of the qualifying facility, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliate(s), and located at the same site, does not exceed 10 MW.

For purposes of determining eligibility for the Standard PPA, Non-Renewable Fixed Price Option or the Renewable Fixed Price Option, two qualifying facilities are located on the same site if the facilities or equipment providing fuel or motive force associated with the qualifying facilities are located within a five-mile radius and the qualifying facilities use the same source of energy or motive force to generate electricity.

SCHEDULE 201 (Continued)

STANDARD POWER PURCHASE AGREEMENT AND PRICES (Continued)

For purposes of this section, a person is a natural person or any legal entity, and affiliate(s) are persons sharing common ownership or management, persons acting jointly or in concert with, or exercising influence over, the policies of another person or persons, or wholly owned subsidiaries. To the extent a person or affiliate is a closely held entity, a "look through" rule applies so that project equity held by limited liability companies, trusts, estates, corporations, partnerships, and other similar entities is considered to be held by the owners of the look through entity.

Two or more qualifying facilities will not be held to be owned or controlled by the same person(s) or affiliate(s) solely because they are developed by a single entity so long as they are not owned or operated by the same person(s) or affiliate(s) of the same person(s) at the time each qualifying facility seeks to enter into a power purchase agreement or at any time thereafter.

Two or more qualifying facilities that otherwise are not owned or operated by the same person(s) or affiliates(s) will not be determined to be a single qualifying facility based on the fact that they have in place a shared interest or agreement regarding interconnection facilities, interconnection-related system upgrades, or any other infrastructure not providing motive force or fuel.

ELIGIBILITY FOR INTERIM SOLAR-PLUS-STORAGE STANDARD PRICES

In addition to the other requirements in this Schedule, the following eligibility requirements apply to QFs seeking the interim solar-plus-storage standard avoided cost rate:

As set forth in Commission Order No. 23-179, once QFs with a total aggregate nameplate capacity rating of 50 MW have entered contracts or otherwise obtained a legally enforceable obligation to receive the interim standard solar-plus-storage rate, the interim rate will cease to be available until the Commission completes a review of the interim rate and orders otherwise, except for QFs with a nameplate capacity rating of 100 kW or less which are not subject to this 50 MW cap.

The storage component must be charged only by the on-site solar generation component and be collocated with the solar generation behind the point of interconnection.

The storage component must be no less than 25 percent and no greater than 100 percent of the capacity of the solar generation, and the battery must be no less than two hours and no more than four hours in duration.

Dispatch of the solar-plus-storage resource will be controlled by the QF.

The qualifying facility seeking standard pricing or a Standard PPA, and other facilities within the same five-mile radius, will not be considered owned or controlled by the same person(s) or affiliate(s) if the person(s) or affiliate(s) in common are passive investors whose ownership interest is primarily for obtaining value related to production tax credits, green tag values, or modified accelerated cost recovery system (MACRS) depreciation, and the qualifying facility and other facilities at issue are Family-Owned or Community-Based qualifying facilities.

SCHEDULE 201 (Continued)

B. AVOIDED COST PRICING SUMMARY

The power purchase prices are based on either the Company's Non-Renewable Avoided Costs or Renewable Avoided Costs in effect at the time the PPA is executed. Avoided Costs are defined in 18 CFR 292.101(6) as "the incremental costs to an electric utility of electric energy or capacity or both which, but for the purchase from the qualifying facility or qualifying facilities, such utility would generate itself or purchase from another source."

Monthly On-Peak prices are included in both the Non-Renewable Avoided Costs as listed in Tables 1a, 2a, 3a and 4a and Renewable Avoided Costs as listed in Tables 5a, 6a, 7a and 8a. Monthly Off-Peak prices are included in both the Non-Renewable Avoided Costs as listed in Tables 1b, 2b, 3b and 4b and Renewable Avoided Costs as listed in Tables 5b, 6b, 7b and 8b.

Interim monthly solar-plus-storage Premium-Peak prices are included in both the Non-Renewable Avoided Costs as listed in Table 7a and Renewable Avoided Costs as listed in Table 8a. Interim monthly solar-plus-storage Off-Peak prices are included in both the Non-Renewable Avoided Costs as listed in Table 7b and Renewable Avoided Costs as listed in Table 8b.

ON-PEAK PERIOD

The On-Peak period is 6:00 a.m. until 10:00 p.m., Monday through Saturday.

OFF-PEAK PERIOD

The Off-Peak period is 10:00 p.m. until 6:00 a.m., Monday through Saturday, and all day on Sunday.

SOLAR-PLUS-STORAGE PREMIUM PEAK PERIOD

The Premium Peak period is the following hours Monday through Saturday:

Daylight savings months, March – October: 6:00 PM to 10:00 PM Winter months, November – February: 5:00 AM to 7:00 AM and 7:00 PM to 9:00 PM.

PGE may request Commission approval to update the Premium Peak hours for new and existing solar- plus- storage contracts following Commission acknowledgement of an Integrated Resource Plan (IRP) or IRP Update.

In the event that U.S. Congress changes or eliminates Daylight Savings Time, PGE may request to adjust this schedule.

SOLAR-PLUS-STORAGE OFF-PEAK PERIOD

The Off-Peak period for solar-plus-storage QFs is Monday through Saturday all hours other than Premium Peak hours, and all day on Sunday.

SCHEDULE 201 (Continued)

AVOIDED COST PRICING SUMMARY (Continued)

Non-Renewable Avoided Costs are based on forward market price estimates through the Resource Sufficiency Period, the period of time during which the Company's Non-Renewable Avoided Costs are associated with incremental purchases of energy and capacity from the market. For the Resource Deficiency Period, the Non-Renewable Avoided Costs reflect the fully allocated costs of a natural gas fueled combined cycle combustion turbine (CCCT) including fuel and capital costs. The CCCT avoided costs are based on the variable cost of energy plus capitalized energy costs at a 94.01% capacity factor based on a natural gas price forecast, with prices modified for shrinkage and transportation costs.

Renewable Avoided Costs are based on forward market price estimates during the Renewable Resource Sufficiency Period, the period of time during which the Company's Renewable Avoided Costs are associated with incremental purchases of energy and capacity from the market. For the Renewable Resource Deficiency Period, the Renewable Avoided Costs reflect the fully allocated costs of a wind plant including capital costs.

Pricing represents the purchase price per MWh the Company will pay for electricity delivered to a Point of Delivery within the Company's service territory pursuant to a Standard PP.

Except for As-Available Energy, the Company will pay the Seller during the Fixed Price Period either the On-Peak Non-Renewable Avoided Cost pursuant to Tables 1a, 2a, 3a or 4a or the On-Peak Renewable Avoided Costs pursuant to Tables 5a, 6a, 7a or 8a for Net Output delivered in the On-Peak Period. Except for As-Available Energy, the Company will pay the Seller during the Fixed Price Period either the Off-Peak Non-Renewable Avoided Cost pursuant to Tables 1b, 2b, 3b or 4b or the Off-Peak Renewable Avoided Costs pursuant to Tables 5b, 6b, 7b or 8b for Net Output delivered in the Off-Peak Period. For Net Output delivered pursuant to a Standard PPA that is delivered after the Fixed Price Period and during the term of the Standard PPA, the Company will pay the Seller Firm Electric Market Pricing. The Company will pay the Seller the As-Available Rate for all As-Available Energy delivered during the PPA term.

C. NON-RENEWABLE FIXED PRICE OPTION

The Non-Renewable Fixed Price Option is based on Non-Renewable Avoided Costs including forecasted natural gas prices. It is available to all QFs that meet the eligibility requirements identified above.

Prices will be as established at the time the Final Executable PPA is executed and will be equal to the Non-Renewable Avoided Costs in Tables 1a and 1b, 2a and 2b, 3a and 3b, or 4a and 4b depending on the type of QF, effective at execution. QFs using any resource type other than wind, solar, and solar-plus-storage are assumed to be Base Load QFs.

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

Prices paid to the Seller under the Non-Renewable Fixed Price Option include adjustments for the capacity contribution of the QF resource type relative to that of the avoided proxy resource. Both the Base Load QF resources (Tables 1a and 1b) and the avoided proxy resource, the basis used to determine Non-Renewable Avoided Costs for the Non-Renewable Fixed Price Option, are assumed to have a capacity contribution to peak of 100%. The capacity contribution for Wind QF resources (Tables 2a and 2b) is assumed to be 20%. The capacity contribution for Solar QF resources (Tables 3a and 3b) is assumed to be 38%.

For the Interim Solar-Plus-Storage Non-Renewable Avoided Costs, capacity compensation will be based on an assumed capacity contribution of 43%, and the solar-plus-storage QF will be paid a volumetric rate ($/MWh) for delivery during the Premium Peak hours during the Resource Deficiency Period.

Prices paid to the Seller under the Non-Renewable Fixed Price Option for Wind QFs (Tables 2a and 2b) include a reduction for the wind integration costs in Table 9. However, if the Wind QF is outside of PGE's Balancing Authority Area as contemplated in the Commission's Order No. 14-058, the Seller is paid the wind integration charges in Table 9, in addition to the prices listed in Tables 2a and 2b, for a net-zero effect.

Prices paid to the Seller under the Non-Renewable Fixed Price Option for Solar and Solar-Plus-Storage QFs (Tables 3a, 3b, 4a, and 4b) include a reduction for the solar integration costs in Table 9. However, if the Solar or Solar-Plus-Storage QF is outside of PGE's Balancing Authority Area as contemplated in the Commission's Order No. 14-058, the Seller is paid the solar integration charges in Table 7, in addition to the prices listed in Tables 3a, 3b, 4a, and 4b, for a net-zero effect.

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 1a Avoided Costs Fixed Price Option for Base Load QF On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	56.25	70.37	37.22	27.37	24.82	31.96	67.70	91.69	69.23	63.10	63.10	83.52
2026	61.59	61.32	59.18	57.32	56.95	56.95	56.83	56.98	57.14	58.04	60.89	62.63
2027	64.05	63.95	61.66	58.79	58.33	58.27	58.11	58.27	58.46	59.57	62.11	63.93
2028	65.30	65.22	62.43	60.13	59.61	59.58	59.54	59.72	59.84	60.81	63.02	64.88
2029	65.40	64.97	63.39	62.30	62.17	62.16	62.55	62.86	63.13	63.57	64.23	64.55
2030	66.51	66.55	65.11	64.26	64.35	64.23	64.51	64.36	64.70	65.08	66.36	66.99
2031	68.11	68.10	65.38	64.76	64.61	64.50	65.02	65.12	65.08	65.39	67.45	68.29
2032	68.60	69.04	66.90	65.61	65.53	65.78	66.79	66.90	67.46	68.26	69.80	70.45
2033	71.87	71.32	70.91	69.86	69.58	69.80	70.06	70.05	70.94	71.36	72.40	73.67
2034	76.20	74.55	73.39	72.02	71.97	71.68	71.71	72.22	72.07	72.81	73.53	74.93
2035	77.01	76.13	73.56	72.40	72.31	72.36	72.50	72.61	72.80	73.48	75.08	76.72
2036	78.93	77.57	74.42	72.88	72.75	73.11	73.02	73.11	73.28	74.95	75.18	76.87
2037	79.39	77.73	73.53	72.43	72.07	71.84	71.97	72.53	72.69	74.00	74.10	76.24
2038	79.13	79.06	74.30	72.83	72.99	72.48	73.43	73.13	73.71	75.03	72.85	74.59
2039	78.95	78.19	76.56	74.38	74.24	74.09	74.10	74.34	74.70	74.66	74.72	76.36
2040	80.45	81.66	78.77	76.78	76.66	76.76	76.48	76.65	77.29	77.83	76.67	78.88
2041	84.73	84.15	80.45	78.44	78.02	77.85	78.97	79.72	80.38	78.76	81.01	83.11
2042	86.41	88.54	84.09	81.81	81.67	81.50	82.44	82.55	82.76	81.30	82.63	86.55
2043	88.36	91.54	85.59	83.64	83.50	83.46	84.56	84.68	84.89	83.83	84.54	87.88
2044	91.49	97.43	90.69	88.46	88.33	88.29	91.19	91.47	91.71	87.93	89.46	91.95
2045	96.45	103.40	97.51	95.08	94.96	95.04	96.31	96.82	97.08	92.87	96.50	98.99
2046	103.88	107.48	101.00	98.62	98.50	98.52	100.46	100.84	101.12	97.64	99.36	102.11
2047	107.23	111.35	105.62	103.11	103.00	103.04	104.42	104.85	105.15	102.24	104.68	107.53
2048	113.34	117.11	111.03	108.34	108.23	108.17	109.39	109.82	110.15	108.44	108.86	111.90
2049	117.80	122.54	115.17	112.71	112.62	112.57	113.72	114.77	115.12	112.93	114.47	117.26
2050	123.69	128.30	121.51	118.99	119.18	118.93	120.30	120.55	121.10	117.71	119.48	122.84

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 1b
Avoided Costs
Fixed Price Option for Base Load QF
Off-Peak Forecast ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	56.02	68.33	36.32	27.11	20.22	22.26	38.60	49.83	49.83	58.00	59.02	75.35
2026	21.53	21.25	19.12	17.25	16.89	16.89	16.77	16.92	17.07	17.98	20.83	22.57
2027	23.14	23.03	20.74	17.87	17.41	17.36	17.19	17.36	17.54	18.65	21.20	23.01
2028	23.51	23.43	20.64	18.34	17.82	17.79	17.75	17.93	18.05	19.02	21.23	23.09
2029	22.72	22.29	20.70	19.62	19.49	19.48	19.87	20.18	20.45	20.89	21.55	21.87
2030	22.92	22.96	21.52	20.67	20.76	20.64	20.92	20.77	21.10	21.49	22.77	23.40
2031	23.59	23.58	20.86	20.24	20.09	19.98	20.50	20.60	20.56	20.87	22.92	23.77
2032	23.41	23.86	21.72	20.43	20.34	20.59	21.61	21.72	22.27	23.08	24.61	25.27
2033	25.43	24.88	24.47	23.42	23.13	23.35	23.62	23.61	24.50	24.92	25.96	27.22
2034	28.62	26.97	25.81	24.44	24.38	24.10	24.12	24.63	24.48	25.22	25.95	27.34
2035	28.57	27.68	25.11	23.95	23.86	23.92	24.05	24.16	24.35	25.03	26.64	28.28
2036	29.61	28.25	25.10	23.56	23.43	23.79	23.70	23.79	23.96	25.63	25.86	27.55
2037	28.85	27.19	22.99	21.90	21.54	21.31	21.44	22.00	22.15	23.46	23.57	25.71
2038	27.52	27.45	22.69	21.22	21.38	20.87	21.82	21.52	22.09	23.42	21.24	22.98
2039	26.24	25.48	23.84	21.67	21.53	21.38	21.39	21.63	21.99	21.95	22.01	23.65
2040	26.61	27.83	24.93	22.95	22.83	22.92	22.65	22.82	23.45	23.99	22.83	25.04
2041	29.74	29.16	25.46	23.45	23.03	22.86	23.98	24.73	25.40	23.77	26.02	28.12
2042	30.26	32.38	27.93	25.65	25.52	25.34	26.28	26.39	26.60	25.15	26.47	30.39
2043	31.00	34.19	28.24	26.28	26.14	26.10	27.20	27.32	27.54	26.48	27.19	30.52
2044	33.09	39.03	32.29	30.07	29.94	29.90	32.79	33.08	33.32	29.53	31.07	33.55
2045	36.43	43.38	37.49	35.06	34.94	35.02	36.29	36.80	37.06	32.85	36.48	38.97
2046	42.78	46.37	39.89	37.51	37.40	37.42	39.36	39.74	40.02	36.53	38.26	41.01
2047	44.82	48.94	43.21	40.70	40.59	40.63	42.01	42.44	42.74	39.83	42.27	45.13
2048	49.80	53.57	47.49	44.80	44.70	44.63	45.86	46.28	46.61	44.91	45.32	48.36
2049	52.70	57.44	50.07	47.61	47.52	47.47	48.62	49.67	50.02	47.83	49.37	52.16
2050	57.21	61.81	55.02	52.50	52.69	52.44	53.81	54.06	54.62	51.22	52.99	56.36

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 2a Avoided Costs Fixed Price Option for Wind QF On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	22.30	29.45	65.18	89.17	66.71	60.59	60.59	81.00
2026	35.19	34.91	32.77	30.91	30.54	30.55	30.42	30.57	30.73	31.64	34.48	36.23
2027	37.09	36.98	34.69	31.82	31.36	31.31	31.14	31.31	31.49	32.60	35.14	36.96
2028	37.76	37.68	34.88	32.59	32.07	32.04	32.00	32.18	32.30	33.27	35.48	37.34
2029	37.27	36.84	35.25	34.17	34.04	34.03	34.42	34.73	35.00	35.44	36.10	36.42
2030	36.67	36.72	35.28	34.42	34.52	34.39	34.68	34.53	34.86	35.24	36.52	37.15
2031	37.64	37.63	34.91	34.29	34.14	34.03	34.55	34.65	34.61	34.92	36.97	37.82
2032	37.65	38.09	35.95	34.66	34.58	34.83	35.84	35.95	36.51	37.31	38.85	39.50
2033	40.09	39.53	39.12	38.08	37.79	38.01	38.28	38.26	39.15	39.58	40.61	41.88
2034	43.65	42.00	40.84	39.47	39.41	39.13	39.15	39.66	39.51	40.25	40.98	42.37
2035	43.86	42.97	40.40	39.24	39.15	39.20	39.34	39.45	39.64	40.32	41.92	43.57
2036	45.16	43.80	40.65	39.11	38.98	39.34	39.25	39.34	39.51	41.18	41.41	43.10
2037	44.80	43.14	38.94	37.85	37.49	37.26	37.39	37.95	38.10	39.41	39.52	41.66
2038	43.81	43.74	38.97	37.50	37.67	37.16	38.11	37.80	38.38	39.71	37.53	39.26
2039	42.87	42.12	40.48	38.30	38.16	38.02	38.02	38.27	38.62	38.58	38.64	40.28
2040	43.60	44.82	41.92	39.94	39.82	39.91	39.64	39.81	40.44	40.98	39.82	42.03
2041	47.09	46.52	42.81	40.81	40.39	40.22	41.34	42.08	42.75	41.12	43.38	45.47
2042	47.98	50.11	45.66	43.38	43.24	43.07	44.01	44.12	44.32	42.87	44.20	48.12
2043	49.10	52.29	46.34	44.39	44.24	44.20	45.30	45.42	45.64	44.58	45.29	48.62
2044	51.51	57.45	50.70	48.48	48.35	48.31	51.20	51.49	51.73	47.94	49.48	51.97
2045	55.39	62.33	56.45	54.01	53.90	53.97	55.25	55.76	56.02	51.80	55.44	57.93
2046	62.06	65.66	59.18	56.79	56.68	56.70	58.64	59.02	59.30	55.82	57.54	60.29
2047	64.52	68.64	62.90	60.39	60.28	60.33	61.71	62.14	62.44	59.53	61.96	64.82
2048	69.84	73.60	67.52	64.84	64.73	64.66	65.89	66.31	66.64	64.94	65.36	68.39
2049	73.25	77.99	70.61	68.15	68.07	68.02	69.16	70.21	70.56	68.37	69.92	72.71
2050	78.19	82.79	76.00	73.48	73.67	73.42	74.79	75.04	75.60	72.20	73.97	77.34

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 2b Avoided Costs Fixed Price Option for Wind QF Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	17.71	19.75	36.08	47.31	47.31	55.48	56.50	72.84
2026	18.96	18.68	16.55	14.68	14.32	14.32	14.20	14.35	14.50	15.41	18.26	20.00
2027	20.51	20.40	18.12	15.25	14.78	14.73	14.57	14.73	14.91	16.03	18.57	20.39
2028	20.83	20.75	17.95	15.66	15.14	15.11	15.07	15.25	15.37	16.34	18.55	20.41
2029	19.98	19.55	17.97	16.88	16.75	16.74	17.13	17.44	17.71	18.15	18.81	19.13
2030	19.02	19.06	17.62	16.77	16.86	16.74	17.02	16.87	17.20	17.59	18.87	19.50
2031	19.60	19.60	16.87	16.26	16.11	15.99	16.51	16.62	16.57	16.89	18.94	19.79
2032	19.34	19.79	17.65	16.36	16.27	16.53	17.54	17.65	18.20	19.01	20.55	21.20
2033	21.28	20.72	20.31	19.27	18.98	19.20	19.47	19.45	20.34	20.77	21.80	23.07
2034	24.38	22.73	21.56	20.20	20.14	19.85	19.88	20.39	20.24	20.98	21.71	23.10
2035	24.23	23.35	20.78	19.62	19.53	19.58	19.72	19.83	20.02	20.70	22.30	23.94
2036	25.18	23.82	20.67	19.14	19.00	19.36	19.27	19.36	19.53	21.20	21.43	23.12
2037	24.33	22.67	18.47	17.38	17.02	16.79	16.92	17.48	17.63	18.94	19.05	21.19
2038	22.90	22.83	18.07	16.60	16.76	16.25	17.21	16.90	17.48	18.80	16.62	18.36
2039	21.52	20.77	19.13	16.95	16.81	16.66	16.67	16.92	17.27	17.23	17.29	18.93
2040	21.79	23.01	20.12	18.13	18.01	18.11	17.83	18.00	18.64	19.17	18.02	20.22
2041	24.82	24.24	20.54	18.54	18.11	17.94	19.06	19.81	20.48	18.85	21.11	23.20
2042	25.23	27.36	22.91	20.63	20.49	20.32	21.26	21.37	21.57	20.12	21.45	25.37
2043	25.87	29.05	23.10	21.15	21.01	20.97	22.07	22.19	22.40	21.35	22.05	25.39
2044	27.85	33.79	27.05	24.83	24.70	24.66	27.55	27.84	28.08	24.29	25.82	28.31
2045	31.08	38.02	32.14	29.70	29.59	29.66	30.94	31.45	31.71	27.49	31.13	33.62
2046	37.31	40.90	34.42	32.04	31.93	31.95	33.89	34.27	34.55	31.07	32.79	35.54
2047	39.24	43.36	37.62	35.12	35.00	35.05	36.43	36.86	37.16	34.25	36.68	39.54
2048	44.10	47.87	41.79	39.10	38.99	38.93	40.15	40.58	40.91	39.20	39.62	42.66
2049	46.88	51.62	44.24	41.78	41.70	41.65	42.79	43.84	44.20	42.00	43.55	46.34
2050	51.26	55.86	49.07	46.55	46.74	46.49	47.86	48.11	48.67	45.27	47.04	50.41

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 3a Avoided Costs Fixed Price Option for Solar QF On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	22.04	29.18	64.92	88.91	66.45	60.32	60.32	80.74
2026	54.82	54.55	52.41	50.54	50.18	50.18	50.06	50.21	50.37	51.27	54.12	55.86
2027	57.14	57.03	54.74	51.88	51.41	51.36	51.19	51.36	51.54	52.65	55.20	57.01
2028	58.24	58.16	55.36	53.07	52.55	52.52	52.48	52.66	52.78	53.75	55.96	57.82
2029	58.18	57.75	56.17	55.09	54.96	54.94	55.34	55.65	55.91	56.35	57.02	57.34
2030	58.93	58.98	57.53	56.68	56.78	56.65	56.93	56.79	57.12	57.50	58.78	59.41
2031	60.37	60.36	57.64	57.02	56.87	56.76	57.28	57.38	57.34	57.65	59.71	60.55
2032	60.72	61.17	59.02	57.74	57.65	57.90	58.92	59.03	59.58	60.38	61.92	62.57
2033	63.80	63.24	62.83	61.79	61.50	61.72	61.99	61.98	62.87	63.29	64.32	65.59
2034	67.94	66.29	65.13	63.76	63.71	63.42	63.45	63.96	63.81	64.55	65.27	66.67
2035	68.59	67.71	65.13	63.98	63.89	63.94	64.07	64.18	64.38	65.06	66.66	68.30
2036	70.34	68.98	65.83	64.30	64.17	64.52	64.43	64.52	64.69	66.36	66.59	68.28
2037	70.60	68.94	64.74	63.65	63.29	63.06	63.19	63.75	63.90	65.21	65.32	67.46
2038	70.16	70.09	65.33	63.86	64.02	63.51	64.46	64.16	64.73	66.06	63.88	65.62
2039	69.79	69.03	67.39	65.21	65.07	64.93	64.94	65.18	65.54	65.50	65.56	67.19
2040	71.09	72.31	69.41	67.42	67.31	67.40	67.12	67.29	67.93	68.47	67.31	69.52
2041	75.17	74.59	70.89	68.88	68.46	68.29	69.41	70.16	70.82	69.20	71.45	73.55
2042	76.65	78.78	74.33	72.05	71.91	71.74	72.68	72.79	72.99	71.54	72.87	76.79
2043	78.39	81.57	75.62	73.67	73.53	73.49	74.59	74.71	74.92	73.86	74.57	77.91
2044	81.32	87.26	80.52	78.30	78.17	78.13	81.02	81.31	81.55	77.76	79.29	81.78
2045	86.03	92.98	87.09	84.66	84.54	84.62	85.89	86.40	86.66	82.45	86.08	88.57
2046	93.26	96.85	90.37	87.99	87.88	87.90	89.84	90.22	90.50	87.02	88.74	91.49
2047	96.38	100.50	94.77	92.26	92.15	92.19	93.57	94.00	94.30	91.39	93.83	96.69
2048	102.28	106.05	99.97	97.28	97.17	97.11	98.33	98.76	99.09	97.38	97.80	100.84
2049	106.49	111.23	103.85	101.39	101.31	101.25	102.40	103.45	103.80	101.61	103.16	105.95
2050	112.14	116.74	109.95	107.43	107.62	107.37	108.74	108.99	109.55	106.15	107.92	111.29

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 3b Avoided Costs Fixed Price Option for Solar QF Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	17.44	19.48	35.82	47.05	47.05	55.22	56.24	72.57
2026	18.69	18.41	16.28	14.41	14.05	14.05	13.93	14.08	14.23	15.14	17.99	19.73
2027	20.24	20.13	17.84	14.97	14.51	14.46	14.29	14.46	14.64	15.75	18.30	20.11
2028	20.55	20.47	17.67	15.38	14.86	14.83	14.79	14.97	15.09	16.06	18.27	20.13
2029	19.69	19.26	17.68	16.59	16.46	16.45	16.85	17.15	17.42	17.86	18.53	18.84
2030	19.62	19.66	18.22	17.37	17.46	17.34	17.62	17.47	17.80	18.19	19.47	20.10
2031	20.21	20.21	17.49	16.87	16.72	16.61	17.13	17.23	17.18	17.50	19.55	20.40
2032	19.97	20.42	18.27	16.99	16.90	17.15	18.17	18.28	18.83	19.63	21.17	21.82
2033	21.92	21.36	20.95	19.91	19.62	19.84	20.11	20.09	20.98	21.41	22.44	23.71
2034	25.03	23.38	22.22	20.85	20.79	20.51	20.53	21.04	20.89	21.63	22.36	23.75
2035	24.90	24.01	21.44	20.29	20.20	20.25	20.38	20.49	20.69	21.37	22.97	24.61
2036	25.86	24.50	21.35	19.82	19.69	20.04	19.95	20.04	20.21	21.88	22.11	23.80
2037	25.03	23.37	19.17	18.07	17.71	17.48	17.61	18.17	18.33	19.64	19.75	21.88
2038	23.61	23.54	18.78	17.31	17.47	16.96	17.92	17.61	18.19	19.51	17.33	19.07
2039	22.25	21.49	19.85	17.68	17.54	17.39	17.40	17.64	18.00	17.96	18.02	19.66
2040	22.54	23.75	20.86	18.87	18.75	18.85	18.57	18.74	19.38	19.91	18.76	20.97
2041	25.58	25.00	21.30	19.29	18.87	18.70	19.82	20.57	21.23	19.61	21.86	23.96
2042	26.00	28.13	23.68	21.40	21.26	21.09	22.03	22.14	22.35	20.89	22.22	26.14
2043	26.66	29.84	23.89	21.94	21.80	21.76	22.86	22.98	23.19	22.14	22.84	26.18
2044	28.66	34.60	27.86	25.64	25.51	25.47	28.36	28.65	28.88	25.10	26.63	29.12
2045	31.90	38.85	32.96	30.53	30.41	30.49	31.76	32.27	32.53	28.32	31.95	34.44
2046	38.15	41.75	35.27	32.88	32.77	32.79	34.73	35.11	35.39	31.91	33.63	36.38
2047	40.10	44.22	38.48	35.97	35.86	35.91	37.29	37.72	38.02	35.11	37.54	40.40
2048	44.98	48.75	42.66	39.98	39.87	39.81	41.03	41.45	41.78	40.08	40.50	43.53
2049	47.77	52.52	45.14	42.68	42.59	42.54	43.69	44.74	45.09	42.90	44.44	47.23
2050	52.17	56.77	49.98	47.47	47.66	47.40	48.78	49.02	49.58	46.19	47.96	51.32

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 4a												
Avoided Costs												
Fixed Price Option for Interim Solar + Storage QF												
Preimum-Peak Forecast ($/MWH)												
Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	0.00	0.00	0.00	0.00	22.04	29.18	64.92	88.91	66.45	60.32	60.32	80.74
2026	89.79	89.52	87.38	85.52	85.15	85.15	85.03	85.18	85.34	86.24	89.09	90.83
2027	92.86	92.75	90.46	87.60	87.13	87.08	86.91	87.08	87.26	88.37	90.92	92.73
2028	94.72	94.64	91.84	89.55	89.03	89.00	88.96	89.14	89.26	90.23	92.44	94.30
2029	95.69	95.26	93.67	92.59	92.46	92.45	92.84	93.15	93.42	93.86	94.52	94.84
2030	96.99	97.03	95.59	94.73	94.83	94.71	94.99	94.84	95.17	95.56	96.83	97.47
2031	99.23	99.23	96.51	95.89	95.74	95.63	96.14	96.25	96.20	96.52	98.57	99.42
2032	100.68	101.12	98.98	97.69	97.60	97.86	98.87	98.98	99.54	100.34	101.88	102.53
2033	104.34	103.79	103.38	102.33	102.04	102.26	102.53	102.52	103.41	103.83	104.87	106.14
2034	109.48	107.83	106.67	105.30	105.25	104.96	104.99	105.50	105.35	106.09	106.81	108.20
2035	110.88	110.00	107.42	106.27	106.18	106.23	106.36	106.47	106.67	107.35	108.95	110.59
2036	113.68	112.32	109.17	107.63	107.50	107.86	107.77	107.86	108.03	109.70	109.93	111.62
2037	114.72	113.06	108.86	107.76	107.40	107.17	107.30	107.86	108.02	109.33	109.43	111.57
2038	115.21	115.14	110.38	108.91	109.07	108.56	109.52	109.21	109.79	111.11	108.94	110.67
2039	115.81	115.05	113.41	111.23	111.09	110.95	110.96	111.20	111.55	111.51	111.57	113.21
2040	118.39	119.61	116.72	114.73	114.61	114.71	114.43	114.60	115.24	115.77	114.61	116.82
2041	123.17	122.59	118.89	116.88	116.46	116.29	117.41	118.16	118.82	117.20	119.45	121.55
2042	125.68	127.80	123.35	121.08	120.94	120.76	121.70	121.82	122.02	120.57	121.89	125.81
2043	128.46	131.64	125.69	123.74	123.60	123.56	124.66	124.78	124.99	123.93	124.64	127.98
2044	132.63	138.57	131.83	129.61	129.48	129.44	132.33	132.61	132.85	129.07	130.60	133.09
2045	138.43	145.37	139.49	137.05	136.94	137.01	138.29	138.80	139.06	134.84	138.48	140.97
2046	146.61	150.20	143.72	141.34	141.22	141.24	143.18	143.56	143.84	140.36	142.08	144.83
2047	150.86	154.98	149.25	146.74	146.63	146.67	148.05	148.48	148.79	145.88	148.31	151.17
2048	158.11	161.87	155.79	153.11	153.00	152.93	154.16	154.58	154.91	153.21	153.63	156.66
2049	163.32	168.06	160.68	158.22	158.14	158.09	159.23	160.28	160.63	158.44	159.99	162.78
2050	170.18	174.78	167.99	165.48	165.67	165.41	166.78	167.03	167.59	164.19	165.96	169.33

SCHEDULE 201 (Continued)

NON-RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 4b Avoided Costs Fixed Price Option for Interim Solar + Storage QF Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	17.44	19.48	35.82	47.05	47.05	55.22	56.24	72.57
2026	18.69	18.41	16.28	14.41	14.05	14.05	13.93	14.08	14.23	15.14	17.99	19.73
2027	20.24	20.13	17.84	14.97	14.51	14.46	14.29	14.46	14.64	15.75	18.30	20.11
2028	20.55	20.47	17.67	15.38	14.86	14.83	14.79	14.97	15.09	16.06	18.27	20.13
2029	19.69	19.26	17.68	16.59	16.46	16.45	16.85	17.15	17.42	17.86	18.53	18.84
2030	19.62	19.66	18.22	17.37	17.46	17.34	17.62	17.47	17.80	18.19	19.47	20.10
2031	20.21	20.21	17.49	16.87	16.72	16.61	17.13	17.23	17.18	17.50	19.55	20.40
2032	19.97	20.42	18.27	16.99	16.90	17.15	18.17	18.28	18.83	19.63	21.17	21.82
2033	21.92	21.36	20.95	19.91	19.62	19.84	20.11	20.09	20.98	21.41	22.44	23.71
2034	25.03	23.38	22.22	20.85	20.79	20.51	20.53	21.04	20.89	21.63	22.36	23.75
2035	24.90	24.01	21.44	20.29	20.20	20.25	20.38	20.49	20.69	21.37	22.97	24.61
2036	25.86	24.50	21.35	19.82	19.69	20.04	19.95	20.04	20.21	21.88	22.11	23.80
2037	25.03	23.37	19.17	18.07	17.71	17.48	17.61	18.17	18.33	19.64	19.75	21.88
2038	23.61	23.54	18.78	17.31	17.47	16.96	17.92	17.61	18.19	19.51	17.33	19.07
2039	22.25	21.49	19.85	17.68	17.54	17.39	17.40	17.64	18.00	17.96	18.02	19.66
2040	22.54	23.75	20.86	18.87	18.75	18.85	18.57	18.74	19.38	19.91	18.76	20.97
2041	25.58	25.00	21.30	19.29	18.87	18.70	19.82	20.57	21.23	19.61	21.86	23.96
2042	26.00	28.13	23.68	21.40	21.26	21.09	22.03	22.14	22.35	20.89	22.22	26.14
2043	26.66	29.84	23.89	21.94	21.80	21.76	22.86	22.98	23.19	22.14	22.84	26.18
2044	28.66	34.60	27.86	25.64	25.51	25.47	28.36	28.65	28.88	25.10	26.63	29.12
2045	31.90	38.85	32.96	30.53	30.41	30.49	31.76	32.27	32.53	28.32	31.95	34.44
2046	38.15	41.75	35.27	32.88	32.77	32.79	34.73	35.11	35.39	31.91	33.63	36.38
2047	40.10	44.22	38.48	35.97	35.86	35.91	37.29	37.72	38.02	35.11	37.54	40.40
2048	44.98	48.75	42.66	39.98	39.87	39.81	41.03	41.45	41.78	40.08	40.50	43.53
2049	47.77	52.52	45.14	42.68	42.59	42.54	43.69	44.74	45.09	42.90	44.44	47.23
2050	52.17	56.77	49.98	47.47	47.66	47.40	48.78	49.02	49.58	46.19	47.96	51.32

SCHEDULE 201 (Continued)

D. RENEWABLE FIXED PRICE OPTION

The Renewable Fixed Price Option is based on Renewable Avoided Costs. It is available only to Renewable QFs that generate electricity from a renewable energy source that may be used by the Company to comply with the Oregon Renewable Portfolio Standard as set forth in ORS 469A.005 to 469A.210 and that satisfy the eligibility requirements identified above.

Prices will be as established at the time the Final Executable PPA is executed and will be equal to the Renewable Avoided Costs in Tables 5a and 5b, 6a and 6b, 7a and 7b, or 8a and 8b depending on the type of QF, effective at execution. QFs using any resource type other than wind, solar, and solar-plus-storage are assumed to be Base Load QFs.

Seller will retain and transfer Environmental Attributes consistent with the terms and conditions of the Standard PPA.

Prices paid to the Seller under the Renewable Fixed Price Option include adjustments for the capacity contribution of the QF resource type relative to that of the avoided proxy resource. Both Wind QF resources (Tables 6a and 6b) and the avoided proxy resource, the basis used to determine Renewable Avoided Costs for the Renewable Fixed Price Option, are assumed to have a capacity contribution to peak of 20%. The capacity contribution for Solar QF resources (Tables 7a and 7b) is assumed to be 38%. The capacity contribution for Base Load QF resources (Tables 5a and 5b) is assumed to be 100%.

For the Interim Solar-Plus-Storage Renewable Avoided Costs, capacity compensation will be based on an assumed capacity contribution of 43%, and the- solar- plus storage QF will be paid a volumetric rate ($/MWh) for delivery during the Premium Peak hours during the Renewable Resource Deficiency Period.

The Renewable Avoided Costs during the Renewable Resource Deficiency Period reflect an increase for avoided wind integration costs, shown in Table 9.

Prices paid to the Seller under the Renewable Fixed Price Option for Wind QFs (Tables 6a and 6b) include a reduction for the wind integration costs in Table 9, which cancels out wind integration costs included in the Renewable Avoided Costs during the Renewable Resource Deficiency Period. However, if the Wind QF is outside of PGE's Balancing Authority Area as contemplated in the Commission's Order No. 14-058, the Seller is paid the wind integration charges in Table 9, in addition to the prices listed in Tables 6a and 6b.

Prices paid to the Seller under the Renewable Fixed Price Option for Solar and Solar-Plus-Storage QFs (Tables 7a, 7b, 8a, and 8b) include a reduction for the solar integration costs in Table 9. However, if the Solar or Solar-Plus-Storage QF is outside of PGE's Balancing Authority Area as contemplated in the Commission's Order No. 14-058, the Seller is paid the solar integration charges in Table 9, in addition to the prices listed in Tables 7a, 7b, 8a, and 8b.

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 5a Renewable Avoided Costs Renewable Fixed Price Option for Base Load QF On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	56.25	70.37	37.22	27.37	24.82	31.96	67.70	91.69	69.23	63.10	63.10	83.52
2026	60.84	66.05	53.81	50.17	49.23	51.87	65.06	73.92	65.63	63.37	63.37	70.91
2027	62.13	67.46	54.96	51.24	50.28	52.97	66.45	75.50	67.03	64.72	64.72	72.42
2028	63.40	68.83	56.09	52.30	51.32	54.07	67.80	77.01	68.39	66.03	66.03	73.88
2029	64.81	70.37	57.33	53.45	52.45	55.26	69.32	78.76	69.92	67.51	67.51	75.54
2030	66.20	71.87	58.55	54.59	53.56	56.44	70.79	80.44	71.41	68.95	68.95	77.15
2031	67.61	73.40	59.80	55.75	54.71	57.64	72.30	82.15	72.93	70.42	70.42	78.80
2032	68.70	74.60	60.74	56.62	55.56	58.54	73.48	83.51	74.12	71.56	71.56	80.10
2033	70.52	76.57	62.38	58.16	57.07	60.13	75.42	85.69	76.08	73.46	73.46	82.20
2034	72.18	78.35	63.86	59.55	58.43	61.56	77.18	87.67	77.85	75.17	75.17	84.10
2035	73.56	79.87	65.07	60.67	59.53	62.72	78.68	89.39	79.36	76.62	76.62	85.74
2036	74.91	81.33	66.25	61.77	60.61	63.86	80.11	91.02	80.81	78.02	78.02	87.31
2037	76.74	83.31	67.87	63.28	62.09	65.42	82.07	93.24	82.78	79.93	79.93	89.44
2038	78.37	85.09	69.32	64.63	63.42	66.82	83.82	95.23	84.55	81.63	81.63	91.35
2039	80.04	86.91	70.80	66.01	64.77	68.24	85.61	97.26	86.35	83.37	83.37	93.30
2040	81.68	88.67	72.26	67.38	66.12	69.66	87.34	99.21	88.10	85.07	85.07	95.17
2041	83.50	90.65	73.85	68.86	67.56	71.19	89.30	101.46	90.07	86.97	86.97	97.32
2042	85.28	92.59	75.43	70.33	69.00	72.70	91.20	103.62	92.00	88.82	88.82	99.39
2043	87.10	94.56	77.04	71.83	70.48	74.26	93.15	105.83	93.96	90.72	90.72	101.51
2044	88.68	96.29	78.44	73.13	71.76	75.61	94.85	107.77	95.67	92.37	92.37	103.37
2045	91.04	98.83	80.55	75.11	73.71	77.65	97.36	110.59	98.20	94.82	94.82	106.08
2046	92.79	100.74	82.07	76.52	75.08	79.11	99.24	112.75	100.10	96.65	96.65	108.15
2047	94.77	102.89	83.82	78.15	76.69	80.80	101.35	115.16	102.24	98.71	98.71	110.46
2048	96.50	104.77	85.35	79.57	78.08	82.27	103.20	117.26	104.10	100.51	100.51	112.48
2049	98.86	107.33	87.44	81.52	79.99	84.28	105.72	120.12	106.64	102.97	102.97	115.22
2050	100.96	109.62	89.30	83.26	81.70	86.08	107.98	122.69	108.92	105.16	105.16	117.68

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 5b												
Renewable Avoided Costs												
Renewable Fixed Price Option for Base Load QF												
Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	56.02	68.33	36.32	27.11	20.22	22.26	38.60	49.83	49.83	58.00	59.02	75.35
2026	20.69	25.24	13.41	10.01	7.47	8.22	14.25	18.40	18.40	21.42	21.80	27.83
2027	21.13	25.77	13.70	10.23	7.63	8.40	14.56	18.79	18.79	21.88	22.26	28.42
2028	21.52	26.25	13.95	10.42	7.77	8.55	14.83	19.14	19.14	22.28	22.67	28.95
2029	22.04	26.89	14.29	10.67	7.96	8.76	15.19	19.61	19.61	22.82	23.22	29.65
2030	22.51	27.46	14.60	10.90	8.13	8.95	15.51	20.02	20.02	23.31	23.72	30.28
2031	22.99	28.04	14.91	11.13	8.30	9.14	15.84	20.45	20.45	23.80	24.22	30.93
2032	23.42	28.56	15.18	11.33	8.45	9.31	16.14	20.83	20.83	24.24	24.67	31.50
2033	23.98	29.25	15.55	11.61	8.66	9.53	16.52	21.33	21.33	24.83	25.27	32.26
2034	24.50	29.88	15.88	11.85	8.84	9.73	16.88	21.79	21.79	25.36	25.80	32.95
2035	25.02	30.52	16.22	12.11	9.03	9.94	17.24	22.25	22.25	25.90	26.36	33.65
2036	25.48	31.08	16.52	12.33	9.20	10.13	17.56	22.66	22.66	26.38	26.84	34.27
2037	26.10	31.83	16.92	12.63	9.42	10.37	17.98	23.21	23.21	27.02	27.49	35.10
2038	26.65	32.51	17.28	12.90	9.62	10.59	18.36	23.71	23.71	27.59	28.08	35.85
2039	27.22	33.20	17.65	13.17	9.83	10.82	18.76	24.21	24.21	28.18	28.68	36.61
2040	27.73	33.82	17.98	13.42	10.01	11.02	19.10	24.66	24.66	28.70	29.21	37.29
2041	28.40	34.64	18.41	13.74	10.25	11.28	19.56	25.26	25.26	29.40	29.91	38.19
2042	29.00	35.37	18.80	14.04	10.47	11.53	19.98	25.80	25.80	30.02	30.55	39.01
2043	29.62	36.13	19.20	14.34	10.69	11.77	20.41	26.35	26.35	30.66	31.20	39.84
2044	30.17	36.80	19.56	14.60	10.89	11.99	20.79	26.83	26.83	31.23	31.78	40.58
2045	30.90	37.69	20.03	14.95	11.15	12.28	21.29	27.48	27.48	31.99	32.55	41.56
2046	31.56	38.49	20.46	15.27	11.39	12.54	21.74	28.07	28.07	32.67	33.24	42.44
2047	32.23	39.31	20.90	15.60	11.63	12.81	22.21	28.67	28.67	33.37	33.95	43.35
2048	32.83	40.04	21.28	15.89	11.85	13.05	22.62	29.20	29.20	33.98	34.58	44.15
2049	33.62	41.01	21.80	16.27	12.13	13.36	23.16	29.90	29.90	34.80	35.42	45.22
2050	34.34	41.88	22.26	16.62	12.39	13.65	23.66	30.54	30.54	35.55	36.17	46.18

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 6a												
Renewable Avoided Costs												
Renewable Fixed Price Option for Wind QF												
On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	22.30	29.45	65.18	89.17	66.71	60.59	60.59	81.00
2026	34.43	39.65	27.40	23.76	22.82	25.46	38.66	47.52	39.22	36.96	36.96	44.50
2027	35.16	40.49	27.99	24.27	23.31	26.00	39.48	48.53	40.06	37.75	37.75	45.45
2028	35.86	41.28	28.55	24.76	23.78	26.53	40.25	49.47	40.84	38.49	38.49	46.33
2029	36.68	42.24	29.20	25.32	24.31	27.13	41.18	50.62	41.79	39.38	39.38	47.41
2030	36.36	42.04	28.72	24.75	23.73	26.60	40.96	50.60	41.58	39.11	39.11	47.32
2031	37.14	42.93	29.33	25.28	24.24	27.17	41.83	51.68	42.46	39.95	39.95	48.33
2032	37.75	43.65	29.79	25.67	24.61	27.59	42.53	52.56	43.17	40.61	40.61	49.15
2033	38.74	44.78	30.59	26.37	25.28	28.34	43.64	53.91	44.29	41.67	41.67	50.41
2034	39.63	45.80	31.31	27.00	25.88	29.01	44.63	55.12	45.30	42.62	42.62	51.55
2035	40.41	46.71	31.91	27.51	26.37	29.56	45.52	56.23	46.20	43.47	43.47	52.59
2036	41.14	47.56	32.48	28.00	26.84	30.09	46.34	57.25	47.04	44.25	44.25	53.54
2037	42.15	48.73	33.29	28.70	27.51	30.84	47.48	58.66	48.20	45.34	45.34	54.85
2038	43.05	49.77	34.00	29.31	28.09	31.49	48.49	59.91	49.22	46.31	46.31	56.02
2039	43.97	50.83	34.72	29.93	28.69	32.17	49.53	61.19	50.27	47.30	47.30	57.22
2040	44.83	51.82	35.41	30.54	29.27	32.81	50.49	62.37	51.25	48.22	48.22	58.33
2041	45.86	53.02	36.22	31.22	29.93	33.55	51.66	63.83	52.44	49.34	49.34	59.69
2042	46.84	54.15	36.99	31.89	30.57	34.27	52.77	65.19	53.56	50.39	50.39	60.96
2043	47.84	55.31	37.78	32.57	31.22	35.00	53.89	66.58	54.70	51.46	51.46	62.26
2044	48.70	56.31	38.46	33.15	31.78	35.62	54.87	67.79	55.69	52.39	52.39	63.39
2045	49.98	57.77	39.49	34.05	32.65	36.59	56.29	69.53	57.14	53.76	53.76	65.02
2046	50.97	58.92	40.25	34.70	33.26	37.29	57.42	70.93	58.28	54.83	54.83	66.33
2047	52.06	60.18	41.11	35.44	33.97	38.08	58.64	72.44	59.52	56.00	56.00	67.74
2048	52.99	61.27	41.85	36.07	34.57	38.76	59.70	73.76	60.60	57.01	57.01	68.97
2049	54.30	62.78	42.88	36.97	35.44	39.73	61.17	75.57	62.09	58.41	58.41	70.67
2050	55.46	64.11	43.80	37.76	36.19	40.57	62.47	77.18	63.41	59.66	59.66	72.17

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 6b												
Renewable Avoided Costs												
Renewable Fixed Price Option for Wind QF												
Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	17.71	19.75	36.08	47.31	47.31	55.48	56.50	72.84
2026	18.12	22.67	10.84	7.44	4.90	5.65	11.68	15.83	15.83	18.85	19.23	25.26
2027	18.51	23.15	11.07	7.60	5.00	5.77	11.93	16.17	16.17	19.25	19.64	25.80
2028	18.84	23.57	11.27	7.74	5.09	5.87	12.15	16.46	16.46	19.60	19.99	26.27
2029	19.30	24.15	11.55	7.93	5.22	6.02	12.45	16.87	16.87	20.08	20.48	26.91
2030	18.61	23.56	10.70	7.00	4.23	5.05	11.61	16.12	16.12	19.41	19.82	26.38
2031	19.01	24.06	10.92	7.14	4.32	5.15	11.86	16.47	16.47	19.82	20.24	26.94
2032	19.35	24.50	11.11	7.27	4.38	5.24	12.07	16.76	16.76	20.18	20.60	27.43
2033	19.83	25.10	11.39	7.45	4.50	5.38	12.37	17.18	17.18	20.67	21.11	28.10
2034	20.25	25.63	11.64	7.61	4.60	5.49	12.63	17.54	17.54	21.11	21.56	28.70
2035	20.68	26.18	11.89	7.77	4.70	5.61	12.90	17.92	17.92	21.57	22.02	29.32
2036	21.06	26.65	12.09	7.91	4.77	5.70	13.13	18.24	18.24	21.95	22.42	29.85
2037	21.58	27.31	12.40	8.11	4.90	5.85	13.46	18.69	18.69	22.50	22.97	30.58
2038	22.04	27.89	12.66	8.28	5.00	5.97	13.75	19.09	19.09	22.98	23.46	31.23
2039	22.51	28.49	12.93	8.46	5.11	6.10	14.04	19.50	19.50	23.47	23.96	31.90
2040	22.91	29.00	13.16	8.60	5.19	6.20	14.29	19.84	19.84	23.89	24.39	32.48
2041	23.48	29.72	13.49	8.82	5.33	6.37	14.64	20.34	20.34	24.48	24.99	33.27
2042	23.98	30.35	13.78	9.01	5.44	6.50	14.96	20.77	20.77	25.00	25.53	33.98
2043	24.49	31.00	14.07	9.20	5.56	6.64	15.28	21.21	21.21	25.53	26.07	34.71
2044	24.93	31.56	14.32	9.36	5.65	6.75	15.55	21.59	21.59	25.99	26.54	35.34
2045	25.54	32.33	14.68	9.60	5.80	6.93	15.94	22.13	22.13	26.63	27.20	36.21
2046	26.09	33.02	14.99	9.81	5.92	7.07	16.28	22.60	22.60	27.20	27.78	36.98
2047	26.65	33.73	15.31	10.01	6.05	7.22	16.62	23.08	23.08	27.78	28.37	37.77
2048	27.12	34.34	15.58	10.18	6.15	7.34	16.91	23.50	23.50	28.28	28.88	38.45
2049	27.80	35.18	15.97	10.45	6.31	7.54	17.34	24.08	24.08	28.98	29.59	39.40
2050	28.39	35.93	16.31	10.67	6.45	7.70	17.71	24.59	24.59	29.60	30.22	40.24

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 7a Renewable Avoided Costs Renewable Fixed Price Option for Solar QF On-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	22.04	29.18	64.92	88.91	66.45	60.32	60.32	80.74
2026	54.06	59.28	47.04	43.40	42.46	45.09	58.29	67.15	58.86	56.59	56.59	64.14
2027	55.22	60.54	48.04	44.32	43.36	46.06	59.53	68.58	60.11	57.80	57.80	65.50
2028	56.34	61.76	49.03	45.24	44.26	47.01	60.73	69.95	61.32	58.97	58.97	66.81
2029	57.60	63.15	50.11	46.24	45.23	48.04	62.10	71.54	62.70	60.29	60.29	68.33
2030	58.62	64.29	50.97	47.01	45.99	48.86	63.22	72.86	63.83	61.37	61.37	69.58
2031	59.87	65.66	52.06	48.01	46.97	49.90	64.57	74.41	65.19	62.68	62.68	71.06
2032	60.82	66.72	52.87	48.75	47.68	50.67	65.61	75.63	66.25	63.68	63.68	72.22
2033	62.45	68.50	54.30	50.09	48.99	52.05	67.35	77.62	68.01	65.38	65.38	74.12
2034	63.92	70.09	55.60	51.29	50.17	53.30	68.92	79.41	69.59	66.91	66.91	75.84
2035	65.14	71.45	56.65	52.24	51.10	54.30	70.25	80.97	70.94	68.20	68.20	77.32
2036	66.32	72.74	57.67	53.18	52.02	55.27	71.53	82.44	72.22	69.44	69.44	78.72
2037	67.95	74.53	59.09	54.50	53.31	56.64	73.28	84.46	74.00	71.14	71.14	80.65
2038	69.40	76.12	60.35	55.66	54.45	57.85	74.85	86.26	75.58	72.66	72.66	82.38
2039	70.88	77.74	61.64	56.85	55.61	59.08	76.44	88.10	77.19	74.21	74.21	84.13
2040	72.32	79.31	62.90	58.02	56.76	60.30	77.98	89.86	78.74	75.71	75.71	85.81
2041	73.94	81.10	64.29	59.30	58.01	61.63	79.74	91.90	80.52	77.41	77.41	87.76
2042	75.51	82.83	65.67	60.56	59.24	62.94	81.44	93.86	82.23	79.06	79.06	89.63
2043	77.13	84.59	67.07	61.86	60.51	64.28	83.18	95.86	83.99	80.75	80.75	91.54
2044	78.52	86.13	68.27	62.97	61.59	65.44	84.68	97.60	85.51	82.21	82.21	93.21
2045	80.62	88.41	70.13	64.70	63.29	67.23	86.94	100.17	87.78	84.40	84.40	95.66
2046	82.17	90.12	71.45	65.90	64.46	68.49	88.62	102.13	89.48	86.03	86.03	97.53
2047	83.92	92.05	72.98	67.31	65.84	69.95	90.51	104.31	91.39	87.86	87.86	99.61
2048	85.44	93.71	74.29	68.51	67.02	71.21	92.14	106.20	93.04	89.45	89.45	101.42
2049	87.54	96.01	76.12	70.21	68.68	72.96	94.41	108.81	95.33	91.65	91.65	103.90
2050	89.41	98.06	77.75	71.71	70.14	74.52	96.42	111.13	97.36	93.61	93.61	106.12

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 7b												
Renewable Avoided Costs												
Renewable Fixed Price Option for Solar QF												
Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	0.00	0.00	0.00	0.00	17.44	19.48	35.82	47.05	47.05	55.22	56.24	72.57
2026	17.85	22.40	10.57	7.17	4.63	5.38	11.41	15.56	15.56	18.58	18.96	24.99
2027	18.23	22.87	10.80	7.33	4.73	5.50	11.66	15.89	15.89	18.97	19.36	25.52
2028	18.56	23.29	10.99	7.45	4.81	5.59	11.87	16.18	16.18	19.32	19.71	25.99
2029	19.02	23.86	11.26	7.64	4.93	5.73	12.16	16.58	16.58	19.79	20.19	26.62
2030	19.21	24.16	11.30	7.60	4.83	5.65	12.21	16.72	16.72	20.01	20.42	26.98
2031	19.62	24.67	11.54	7.76	4.93	5.77	12.47	17.08	17.08	20.43	20.85	27.56
2032	19.98	25.12	11.74	7.89	5.01	5.86	12.69	17.39	17.39	20.80	21.23	28.06
2033	20.47	25.74	12.03	8.09	5.14	6.02	13.01	17.82	17.82	21.31	21.75	28.74
2034	20.90	26.29	12.29	8.26	5.25	6.14	13.29	18.20	18.20	21.77	22.21	29.36
2035	21.35	26.85	12.55	8.44	5.36	6.27	13.57	18.58	18.58	22.23	22.69	29.98
2036	21.74	27.34	12.77	8.59	5.45	6.38	13.81	18.92	18.92	22.63	23.10	30.53
2037	22.27	28.01	13.09	8.80	5.59	6.55	14.15	19.39	19.39	23.19	23.67	31.28
2038	22.75	28.60	13.37	8.99	5.71	6.68	14.46	19.80	19.80	23.69	24.17	31.94
2039	23.23	29.21	13.66	9.18	5.84	6.83	14.77	20.22	20.22	24.19	24.69	32.62
2040	23.65	29.74	13.90	9.34	5.93	6.94	15.03	20.59	20.59	24.63	25.13	33.22
2041	24.23	30.47	14.25	9.58	6.09	7.12	15.40	21.09	21.09	25.23	25.75	34.03
2042	24.75	31.12	14.55	9.78	6.22	7.27	15.73	21.54	21.54	25.77	26.30	34.76
2043	25.28	31.79	14.86	9.99	6.35	7.43	16.07	22.00	22.00	26.32	26.86	35.50
2044	25.73	32.36	15.13	10.17	6.46	7.55	16.35	22.40	22.40	26.80	27.35	36.14
2045	26.37	33.16	15.50	10.42	6.62	7.75	16.76	22.95	22.95	27.46	28.02	37.03
2046	26.93	33.86	15.83	10.65	6.76	7.91	17.12	23.44	23.44	28.04	28.62	37.82
2047	27.51	34.59	16.17	10.87	6.91	8.08	17.48	23.94	23.94	28.64	29.23	38.63
2048	28.00	35.22	16.46	11.06	7.02	8.22	17.79	24.37	24.37	29.16	29.76	39.33
2049	28.69	36.08	16.87	11.34	7.21	8.43	18.24	24.97	24.97	29.88	30.49	40.29
2050	29.30	36.85	17.23	11.58	7.36	8.61	18.62	25.51	25.51	30.51	31.14	41.15

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 8a												
Renewable Avoided Costs												
Renewable Fixed Price Option for Solar + Storage QF												
Premium-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	56.25	70.37	37.22	27.37	24.82	31.96	67.70	91.69	69.23	63.10	63.10	83.52
2026	87.71	87.71	87.71	87.71	87.71	87.71	87.71	87.71	87.71	87.71	87.71	87.71
2027	89.58	89.58	89.58	89.58	89.58	89.58	89.58	89.58	89.58	89.58	89.58	89.58
2028	91.44	91.44	91.44	91.44	91.44	91.44	91.44	91.44	91.44	91.44	91.44	91.44
2029	93.69	93.69	93.69	93.69	93.69	93.69	93.69	93.69	93.69	93.69	93.69	93.69
2030	95.23	95.23	95.23	95.23	95.23	95.23	95.23	95.23	95.23	95.23	95.23	95.23
2031	97.26	97.26	97.26	97.26	97.26	97.26	97.26	97.26	97.26	97.26	97.26	97.26
2032	99.27	99.27	99.27	99.27	99.27	99.27	99.27	99.27	99.27	99.27	99.27	99.27
2033	101.45	101.45	101.45	101.45	101.45	101.45	101.45	101.45	101.45	101.45	101.45	101.45
2034	103.89	103.89	103.89	103.89	103.89	103.89	103.89	103.89	103.89	103.89	103.89	103.89
2035	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83	105.83
2036	108.02	108.02	108.02	108.02	108.02	108.02	108.02	108.02	108.02	108.02	108.02	108.02
2037	110.39	110.39	110.39	110.39	110.39	110.39	110.39	110.39	110.39	110.39	110.39	110.39
2038	112.74	112.74	112.74	112.74	112.74	112.74	112.74	112.74	112.74	112.74	112.74	112.74
2039	115.15	115.15	115.15	115.15	115.15	115.15	115.15	115.15	115.15	115.15	115.15	115.15
2040	117.84	117.84	117.84	117.84	117.84	117.84	117.84	117.84	117.84	117.84	117.84	117.84
2041	120.12	120.12	120.12	120.12	120.12	120.12	120.12	120.12	120.12	120.12	120.12	120.12
2042	122.68	122.68	122.68	122.68	122.68	122.68	122.68	122.68	122.68	122.68	122.68	122.68
2043	125.29	125.29	125.29	125.29	125.29	125.29	125.29	125.29	125.29	125.29	125.29	125.29
2044	127.89	127.89	127.89	127.89	127.89	127.89	127.89	127.89	127.89	127.89	127.89	127.89
2045	131.04	131.04	131.04	131.04	131.04	131.04	131.04	131.04	131.04	131.04	131.04	131.04
2046	133.49	133.49	133.49	133.49	133.49	133.49	133.49	133.49	133.49	133.49	133.49	133.49
2047	136.33	136.33	136.33	136.33	136.33	136.33	136.33	136.33	136.33	136.33	136.33	136.33
2048	139.16	139.16	139.16	139.16	139.16	139.16	139.16	139.16	139.16	139.16	139.16	139.16
2049	142.21	142.21	142.21	142.21	142.21	142.21	142.21	142.21	142.21	142.21	142.21	142.21
2050	145.25	145.25	145.25	145.25	145.25	145.25	145.25	145.25	145.25	145.25	145.25	145.25

SCHEDULE 201 (Continued)

RENEWABLE FIXED PRICE OPTION (Continued)

TABLE 8b												
Renewable Avoided Costs												
Renewable Fixed Price Option for Solar + Storage QF												
Off-Peak Forecast ($/MWH)												
Year	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**
2025	56.25	70.37	37.22	27.37	24.82	31.96	67.70	91.69	69.23	63.10	63.10	83.52
2026	16.60	16.60	16.60	16.60	16.60	16.60	16.60	16.60	16.60	16.60	16.60	16.60
2027	16.96	16.96	16.96	16.96	16.96	16.96	16.96	16.96	16.96	16.96	16.96	16.96
2028	17.27	17.27	17.27	17.27	17.27	17.27	17.27	17.27	17.27	17.27	17.27	17.27
2029	17.69	17.69	17.69	17.69	17.69	17.69	17.69	17.69	17.69	17.69	17.69	17.69
2030	17.86	17.86	17.86	17.86	17.86	17.86	17.86	17.86	17.86	17.86	17.86	17.86
2031	18.24	18.24	18.24	18.24	18.24	18.24	18.24	18.24	18.24	18.24	18.24	18.24
2032	18.57	18.57	18.57	18.57	18.57	18.57	18.57	18.57	18.57	18.57	18.57	18.57
2033	19.03	19.03	19.03	19.03	19.03	19.03	19.03	19.03	19.03	19.03	19.03	19.03
2034	19.43	19.43	19.43	19.43	19.43	19.43	19.43	19.43	19.43	19.43	19.43	19.43
2035	19.85	19.85	19.85	19.85	19.85	19.85	19.85	19.85	19.85	19.85	19.85	19.85
2036	20.20	20.20	20.20	20.20	20.20	20.20	20.20	20.20	20.20	20.20	20.20	20.20
2037	20.70	20.70	20.70	20.70	20.70	20.70	20.70	20.70	20.70	20.70	20.70	20.70
2038	21.14	21.14	21.14	21.14	21.14	21.14	21.14	21.14	21.14	21.14	21.14	21.14
2039	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59
2040	21.98	21.98	21.98	21.98	21.98	21.98	21.98	21.98	21.98	21.98	21.98	21.98
2041	22.53	22.53	22.53	22.53	22.53	22.53	22.53	22.53	22.53	22.53	22.53	22.53
2042	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01
2043	23.50	23.50	23.50	23.50	23.50	23.50	23.50	23.50	23.50	23.50	23.50	23.50
2044	23.92	23.92	23.92	23.92	23.92	23.92	23.92	23.92	23.92	23.92	23.92	23.92
2045	24.51	24.51	24.51	24.51	24.51	24.51	24.51	24.51	24.51	24.51	24.51	24.51
2046	25.03	25.03	25.03	25.03	25.03	25.03	25.03	25.03	25.03	25.03	25.03	25.03
2047	25.57	25.57	25.57	25.57	25.57	25.57	25.57	25.57	25.57	25.57	25.57	25.57
2048	26.03	26.03	26.03	26.03	26.03	26.03	26.03	26.03	26.03	26.03	26.03	26.03
2049	26.67	26.67	26.67	26.67	26.67	26.67	26.67	26.67	26.67	26.67	26.67	26.67
2050	27.24	27.24	27.24	27.24	27.24	27.24	27.24	27.24	27.24	27.24	27.24	27.24

SCHEDULE 201 (Continued)

WIND INTEGRATION

TABLE 9		
Integration Costs		
Year	Wind	Solar
2025	2.52	2.78
2026	2.57	2.84
2027	2.62	2.90
2028	2.68	2.96
2029	2.74	3.03
2030	3.90	3.30
2031	3.98	3.37
2032	4.07	3.44
2033	4.15	3.52
2034	4.24	3.59
2035	4.33	3.67
2036	4.43	3.75
2037	4.52	3.83
2038	4.62	3.91
2039	4.72	3.99
2040	4.82	4.08
2041	4.92	4.16
2042	5.02	4.25
2043	5.13	4.34
2044	5.24	4.43
2045	5.35	4.53
2046	5.47	4.63
2047	5.58	4.72
2048	5.70	4.83
2049	5.82	4.93
2050	5.95	5.03

E. AS-AVAILABLE RATE

The As-Available Rate is based on the Avoided Energy Cost for surplus energy at the time of delivery. The As-Available Rate is equal to the Avoided Energy Cost. The Company will purchase As-Available Energy at the As-Available Rate. QFs seeking an As-Available Rate should request that PGE prepare a draft power purchase agreement that permits the QF to provide Net Output on an as-available basis.

SCHEDULE 201 (Continued)

Avoided Energy Cost:

The Avoided Energy Cost means eighty-two and four tenths percent (82.4%) of the monthly arithmetic average of each day's ICE Mid-C Physical Peak (bilateral) and Mid-C Physical Off-Peak (bilateral) average index prices. Each day's index prices will reflect the relative proportions of peak hours and off-peak hours in the month as follows:

$$.824 * \left(\sum_{X=1}^{n} \{(\text{ICE Mid-C Physical Peak (bilateral) Avg}_X * \text{applicable peak index hours for day}) + (\text{ICE Mid-C Physical Off-Peak (bilateral) Avg}_X * \text{applicable off-peak index hours for day})\} / (n*24) \right)$$

where n = number of days in the month

Mid-C Index Price

As used in this schedule, the daily Mid-C Index Price shall be the applicable day-ahead Intercontinental Exchange ("ICE") Mid-C Physical Peak (bilateral) or Mid-C Physical Off-Peak (bilateral) indices representative of the OTC market for WSPP Schedule-C physical Firm Energy transactions at the Mid-C trading hub. Product details for the Mid-C Physical Peak (bilateral) or Mid-C Physical Off-Peak (bilateral) are found on the following website: https://www.theice.com/products/OTC/Physical-Energy/Electricity. In the event ICE no longer publishes this index, PGE and the Seller agree to select an alternative successor index representative of the Mid-C trading hub.

V. MONTHLY SERVICE CHARGE

Each separately metered QF will be charged a Monthly Service Charge as set forth in Schedule 300 pursuant to Docket No. UE 416 effective January 1, 2024.

VI. INTERCONNECTION REQUIREMENTS

Except as otherwise provided in a Generation Interconnection Agreement between the Company and Seller, if the QF is located within the Company's service territory, switching equipment capable of isolating the QF from the Company's system will be accessible to the Company at all times. At the Company's option, the Company may operate the switching equipment described above if, in the sole opinion of the Company, continued operation of the QF in connection with the utility's system may create or contribute to a system emergency.

SCHEDULE 201 (Concluded)

INTERCONNECTION REQUIREMENTS (Continued)

The QF owner interconnecting with the Company's System must comply with all requirements for interconnection as established pursuant to Commission rule or order, in the Company's Rules and Regulations (Rule C), or the Company's Interconnection Procedures contained in its FERC Open Access Transmission Tariff (OATT), as applicable. The Seller will bear full responsibility for the installation and safe operation of the interconnection facilities.

VII. DISPUTE RESOLUTION

Upon request, the qualifying facility will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the qualifying facility in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the qualifying facility meets the above-described criteria for entitlement to the Standard PPA.

The QF may present disputes to the Commission for resolution using the process outlined in the applicable statutes and Commission rules.

However, the QF may not file such a complaint asking the Commission to adjudicate disputes regarding the formation of the standard contract during any 15-day or 10-day period in which the utility has the obligation to respond, but must wait until the 15-day or 10-day period has passed.