



AR 651 Workshop Agenda

Thursday, May 12th, 2022

**2:00-4:30
p.m.**

Microsoft Teams Meeting

[Link to Meeting](#)

Dial-in: 1-503-446-4951

Phone Conference ID: 630-761-234#

1. Introduction

2. Discussion of Stakeholder Comments

For each of the rule topics listed below, Staff will begin the discussion with clarifying questions on stakeholders' proposed redlines and comments. Staff may also provide positions on specific edits to be included in final draft rule language. Following Staff's questions and positions, stakeholders will have an opportunity to ask their own questions or provide further opinions to Staff and other parties. Some of Staff's questions are listed below for your consideration prior to the workshop:

A. Non-bypassable Charges Section 860-038-0170

- NIPPC Comments: Please clarify the position on page 2 discussing certain non-bypassable charges related to the definition in HB 3141.
- What is your position on notifying all Oregon ESSs when a utility submits an application for a charge to receive non-bypassable treatment? Would including this type of request in a rate case provide the same benefit?
- Should rules specify that a non-bypassable charge cannot result in an ESS customer contributing to a utility's rate of return?

B. ESS Emissions Planning Report Section 860-038-0405

- Please clarify which information in subsection (4) would be designated as confidential by the ESS and why.
- In the event an ESS is not on track to meet the 2030 goal, what recourse should the Commission use to correct the issue?
- Would a 5-year reporting outlook (beginning in 2025) provide a better opportunity for the Commission to evaluate an ESS that is not on track for compliance? How would this align with an ESS that only plans for resources 3 years ahead?
- How do ESSs plan for their resource needs and identify whether they are on track for compliance?

C. Electric Company and ESS Labeling Requirements Section 860-038-0300

D. Further Comments:

- i. Direct Access Program Caps
- ii. Provider of Last Resort and Preferential Curtailment
- iii. Stakeholder questions on any other redlines or sections not mentioned

3. Additional Questions and Next Steps

- As time permits, parties may revisit topics or ask any final questions.
- Discuss the need for any additional workshops or discussions prior to next phase.
- Identifying a public meeting to move to formal rulemaking

Madison Bolton
Utility Strategy & Integration Division
503-508-0722
madison.bolton@puc.oregon.gov

/s/ Madison Bolton