August 7, 2026

AR 676 Rulemaking General Rate Revisions HB 3179
Staff Phase 2 Workplan

This announcement describes Staff's Phase 2 workplan for Docket No. AR 676, the rulemaking to establish a multi-year rate plan (MRP) framework- updated based on stakeholder feedback. It includes updates to finalize:

- Phase 2 concepts and engagement plans
- Four-Track approach
    - 1. Cost categories
    - 2. Methodologies and mechanism design
    - 3. Performance incentive mechanisms
    - 4. MRP logistics
- Detailed Schedule

Attachment 1 provides Staff's initial issues list where Staff has identified several key topics and questions to inform exploration in Phase 2 track workshops and concept development. Attachment 2 provides a detailed schedule proposed for Phase 2 events and target filing dates. Attachment 3 provides a detailed schedule grouped by track.

Background

In response to House Bill (HB) 3179 and Senate Bill (SB) 688, the Commission opened Docket No. AR 676 to develop Oregon's MRP framework through a multi-phased implementation. Phase 1 focused on establishing the foundational policy framework resolving key structural questions that would help to narrow and orient more detailed implementation decision points in Phase 2. The Phase 1 framework includes:

- A five-year plan duration;
- An index-based revenue cap, including:
    - Adjustment factors (I–X–S+G+Z index formula and supplemental capital funding mechanism)
    - Revenue decoupling,
    - Earnings sharing mechanism (ESM), and
    - Targeted performance incentive mechanisms (PIMs);
- A comprehensive inclusion of costs in the MRP (excluding power costs, non-routine wildfire mitigation, and Energy Trust of Oregon funding for the time being)

With the Phase 1 policy structure in place, Phase 2 turns to the detailed implementation work needed to translate the framework into practical concepts, and ultimately draft rules. That work will lead to a formal rulemaking in which the Commission will adopt

Oregon's MRP framework. Utilities will then prepare and file their initial MRPs under the filing schedule set in AR 677.

Phase 2 Work Plan

Staff proposes to focus on developing rule concepts between August 2026 and February 2027. Staff will bring substantive concepts to the Commission by February for decision. Following that, Staff will circulate draft rules that effectuate the concepts and offer one round of feedback before proposing to move to formal in April 2027.

Figure 1 illustrates Staff's proposed Phase 2 Workplan. Detailed chronological schedules of target dates and events is available in Attachments 2 and 3.

Staff proposes developing concepts for the Phase 2 MRP framework decision points using four tracks:

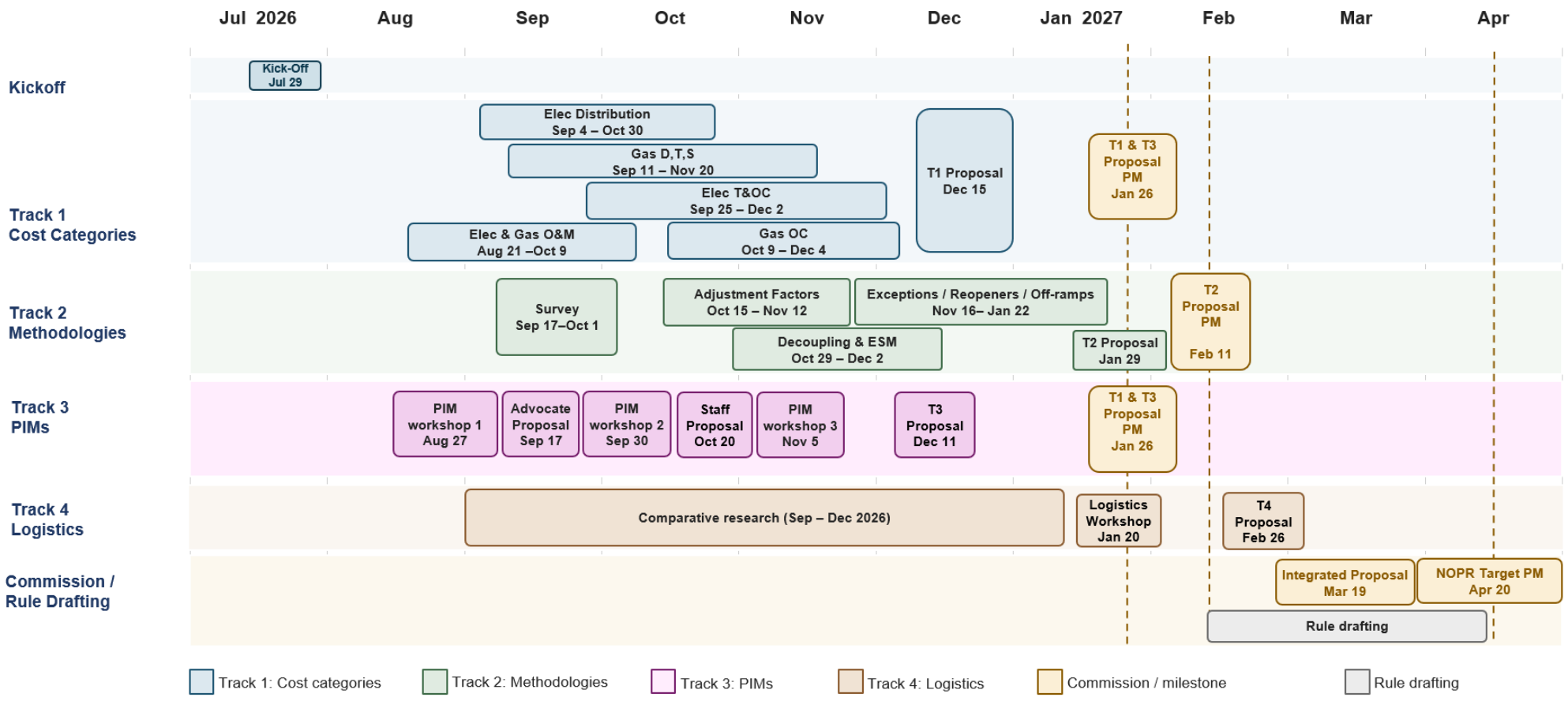
- **Track 1. Treatment of Cost Categories:** This track will focus on how different types of costs are addressed within the MRP framework.
- **Track 2. MRP Methodologies and Approaches:** This track will define expectations for how specific MRP design elements should be implemented.
- **Track 3. Performance Incentive Mechanisms:** This track will develop targeted PIMs starting from an understanding of peer experiences and community perspectives.
- **Track 4. MRP Logistics:** This track will discuss the MRP filing process and ongoing adjustment process.

Across all four tracks, Staff plans to engage with stakeholders to discuss issues, explore implementation through state-; utility-; and industry- specific perspectives; document takeaways; provide opportunity for comment; and publish a concept proposal for each focus area.

Staff has made an effort to stagger the tracks and deliverables where possible and will bring concept proposals for each track to the Commission for feedback before moving to rule drafting.

Staff will convert the concepts to administrative rule language and conduct one round comment before bringing the proposed rules to the Commission to move to the formal rulemaking stage in April 2027.

Figure 1. AR 676 Phase 2 Summary Workplan



**All dates are targets, subject to change.*

Track 1. Treatment of Cost Categories

Track 1 will concentrate on examining how different cost categories should be incorporated into a multi-year rate plan. It will focus on how going-in rates will be set, how adjustment factors and other potential mechanisms will apply within the plan period, and how rebasing will work. The work stream will also consider the application of off ramps or exceptions.[1] The workstream may also identify adjustments to the timing or scope of other related proceedings (e.g., deferrals, planning dockets, depreciation schedules). This track will likely surface questions and inform the scope of Tracks 2 and 3.

Staff will hold one workshop and at least two discussion sessions for each of the following topics:

- Electric & Gas Operations & Maintenance (O&M)
- Electric Distribution
- Gas Distribution, Transmission and Storage
- Electric Transmission and Other Costs
- Gas Other Costs

Cost category	Cost info	Discussion	Workshop	Concept v1	Comment deadline	Concept v2
Electric & Gas O&M	Aug 21	Aug 24 Aug 31 Sep 7	Aug 26	Sep 4	Sep 18	Oct 9
Electric Distribution	Sep 4	Sep 14 Sep 21 Sep 28	Sep 9	Sep 25	Oct 9	Oct 30
Gas Distribution, Transmission & Storage	Sep 11	Oct 5 Oct 19	Sep 23	Oct 16	Oct 30	Nov 20
Electric Transmission & other costs	Sep 25	Oct 12 Oct 26	Oct 7	Oct 23	Nov 6	Dec 2
Gas Other costs	Oct 9	Nov 2 Nov 9	Oct 21	Nov 6	Nov 20	Dec 4

In general, **a workshop will be held every other Wednesday from 9:00am to 11:00am Pacific, and a dedicated discussion session every Monday from 12:30pm to 1:30pm Pacific beginning August 24, 2026.**

Staff is also requesting that prior to each Track 1 topic, utilities prepare (individually or in groups) a pre-read regarding the cost type to be discussed. Utility pre-reads should provide utility perspectives and major considerations related to:

- Going in rates.

[1] Exceptions, off-ramps, and reopeners are also a dedicated topic for Track 2 concept development.

- Current timelines and relevance to utility planning dockets.
- Limitations related to indexed adjustments (e.g., whether and how to consider adjustments beyond the use of the formula such as the supplemental capital funding mechanism, forecasting, etc. and why).
- Use of deferrals and balancing accounts
- PIMs
- Rebasing

After every workshop, Staff will document takeaways and circulate for optional comment along with a rough concept to help advance discussions. Updated concepts may be issued following the comment period for each topic.

Following the engagements across all Track 1 topics, Staff will release an integrated Track 1 Concept Proposal for comment. **Staff plans to bring the Track 1 Concept Proposal to the Commission at a January 2027 Public Meeting.**

Track 2. MRP Methodologies and Approaches:
Track 2 will focus on establishing criteria or guardrails for implementation of the major design elements of the MRP framework. This track will focus on the methodologies and approaches and will consider the development of standardized design criteria in administrative rules, guidance for methods used in the first Commission-approved MRP, and elements that require flexibility at this stage. It will also consider where a single standard is appropriate and where industry-specific or utility-specific flexibility is needed.

To facilitate an efficient discussion of technical ratemaking methodologies, **Staff proposes to launch a survey in September 2026** to identify the range of criteria, methodologies, and standardization envisioned by participants in the rulemaking.

After the survey, Staff will release a series of concept papers, beginning with adjustment factors and earnings sharing mechanism, then decoupling, and concluding with the exceptions process, reopeners and off-ramps. This order is informed by the extent to which the elements depend on insights from Track 1.

Topic	Workshop	Concept paper v1	Discussion	Comment deadline	Concept paper v2
Adjustment Factors	n/a	Oct 15	Oct 23	Oct 29	Nov 12
Decoupling & ESM	n/a	Oct 29	Nov 6	Nov 12	Dec 2
Exceptions, Off-ramps & Reopeners	Nov 16	Dec 17	Dec 21	Jan 12	Jan 22

Each concept paper will summarize the topic and provide Staff's initial proposal. Staff will present the proposal at a discussion space for clarification and feedback. Stakeholders will have an opportunity to provide written comments.

Staff will consolidate the feedback received through this process into a draft Track 2 Concept Proposal for consideration by the Commission at a Public Meeting in February 2027.

Track 3. Performance Incentive Mechanisms (PIMs):
At the July 29, 2026, Phase 2 kick-off, multiple stakeholders identified PIMs as both high-priority and highly complex, warranting additional time in the workplan. As such, Staff has given PIMs their own track within the Phase 2 workplan and incorporated requests for an educational space and stakeholder led proposals. Track 3 will focus on first creating a shared understanding of the relationship of PIMs to utility performance outcomes and regulatory objectives in an MRP framework.

Following the foundational workshop, which will also provide information and practical perspectives on PIM implementation in other jurisdictions, **Staff has asked that advocate organizations bring forward a proposal on the targeted PIM areas advanced in Phase 1 to begin discussions.**

The remainder of Track 3 will include two additional workshops to discuss Staff proposals. This approach is intended to allow for the additional time, space, and iterative development of PIMs requested by stakeholders.

Track 3 Activity	Date
Workshop 1	Aug 27, 2026
Advocate proposal	Sep 17, 2026
Workshop 2	Sep 30, 2026
Staff proposal v1	Oct 20, 2026
PIM comment deadline	Nov 3, 2026
Workshop 3	Nov 5, 2026
PIM comment deadline	Nov 10, 2026
Discussion	Dec 7, 2026
Staff proposal v2	Dec 11, 2026

Staff plans to bring its Track 3 proposal on PIMs to the Commission alongside the integrated Track 1 proposal at a January 2027 public meeting.

Track 4. MRP Logistics:
Track 4 will focus on the procedural requirements for filing and administering MRPs. This track will examine how an MRP is submitted, what information needs to be included, and how ongoing adjustments are processed once a plan is in effect.

Track 4 will begin with Staff's comparative research into filing and adjustment practices used in other jurisdictions with multi-year rate plans. This research will help frame the discussion and narrow the options before engaging stakeholders. After completing this review, Staff will hold at least one workshop to address the core logistical issues. That workshop will cover filing expectations, documentation requirements, timing

considerations, and the processes needed to support recurring adjustments within an MRP.

Following the workshop, Staff will prepare a Track $ proposal summarizing the recommended filing and adjustment-process structure. This proposal will outline how utilities should prepare their MRP filings, how recurring updates should be submitted and reviewed, and what procedural steps are needed to ensure clarity and consistency. A comment period will be provided following the proposal.

Activity	Date
MRP Logistics Workshop	January 20, 2027
Workshop synthesis and concept v1	January 29, 2027
Discussion	February 8, 2027
Comment deadline	February 12, 2027
Discussion	February 15, 2027
Staff concept v2	February 26, 2027
Comment deadline	March 12, 2027

Staff will bring its final proposal for all tracks before the Commission when recommending AR 676 advance to the formal phase of the rulemaking at a Public Meeting in April 2027.

Draft rulemaking

Following Commission feedback on the proposed concepts, Staff will circulate draft rule language in the format of administrative rules. There will be one round of comments on the specific rule language, followed by a proposal to move the rules to formal rulemaking and issue a notice of proposed rulemaking in April 2027.

Staff may provide iterative drafts of formatted administrative rules as we move through the Phase 2 process where requested and able.

Recurring Staff Office Hours *UPDATE*

Following feedback received at the July 29, 2026 Phase 2 kick-off, Staff has decided to repurpose time previously reserved for general HB 3179 office hours, to instead host dedicated discussion spaces on AR 676 Phase 2 topics and deliverables as specified in the detailed schedule. Stakeholders should consider these discussion spaces as places for substantive engagement on specific topics rather than optional spaces for clarifying questions. Monday 12:30pm - 1:30pm PT times that have not been identified for this new purpose in the schedule will carry on as standard office hours through the conclusion of HB 3179 implementation unless otherwise noticed.

Next Steps

The proposed Phase 2 approach is designed to give Staff and stakeholders a

well-organized roadmap for developing the MRP concepts that will ultimately form the basis for rule drafting. The structure is intended to simplify the process, maintain clarity, and ensure decisions are made in a consistent and thoughtful way. Staff looks forward to stakeholder feedback shared at the July 29, 2026 kickoff workshop to help finalize the proposed approach, issues list, and schedule.

The following dates outline upcoming Phase 2 activities:

Relating to Track 1 Cost Categories: Electric and Gas O&M

- **August 21, 2026:** Utilities share cost information
- **August 24, 2026:** Customer programs discussion
- **August 26, 2026:** Workshop

Questions

If you have questions about this docket, please contact:

/s/ Michella Scala
Michelle Scala
michelle.m.scala@puc.oregon.gov
503-689-2608

Attachment 1. AR 676 Phase 2 Staff Initial Issues List

This issues list identifies the questions and decisions Staff intends to resolve in Phase 2 of AR 676. The list is organized according to the Phase 2 Work Plan's four tracks. Staff will adapt this list to ongoing feedback and priorities on decision points as we move through Phase 2.

Please refer to this list for additional information on what stakeholders should be prepared to discuss and engage upon in Phase 2 workshops and discussion spaces across Tracks.

For every topic, two additional considerations apply throughout: the degree to which each element should be standardized (standard, industry-specific, or utility-specific) and what each utility must file and demonstrate for that element.an Relatedly, another important consideration for all topics will be the regulatory pathway for implementing the final concept; i.e., in administrative rule, in a Commission order issued during this rulemaking, in an order linked to the first MRP filing, or in the utility's filing.

Track 1. Treatment of Cost Categories

1.1 O&M

- Standard overhead (e.g., A&G; customer service; taxes; uncollectibles; etc.)
- Customer programs (demand response, community solar program, transportation electrification, bill discounts, arrearage management program, and similar)
- Other material O&M categories identified by the utilities or Staff

1.2 Distribution Capital

- Distribution capital treatment for each industry

1.3 Other (in scope) Cost Categories

- Transmission (electric)
- Generation and storage (electric)
- Decommissioning (electric)
- IT systems
- Gas storage and other gas-specific categories
- Other material categories identified by the utilities or Staff

1.4 Implementation Considerations for Each Cost Type

- How will going-in rates be established?
    - How will depreciation schedules be established, including whether current timelines should change and how this connects to utility planning dockets?
- How will adjustments work?
    - Will adjustments beyond the use of indices be used — e.g., the capital funding mechanism, forecasting? What is the highest priority for use of PIMs?
    - Will deferrals or other mechanisms outside the MRP still be used?

- How will rebasing work?
    - What is the schedule for rebasing?

1.5 Supplemental capital funding mechanism (CFM) design

- Materiality threshold
- Filing cadence and limits on filings
- Special treatment under other designs such as decoupling or the ESM
- True-ups/used and useful process

1.6 Capitalization / TotEx *(time permitting)*

- Should the Commission pursue TotEx accounting for MRPs?
- What legal concerns are there regarding TotEx accounting?
- If strict adherence to TotEx accounting is not workable, what other methods can achieve similar goals?

Track 2. MRP Methodologies and Approaches

2.1 Survey (Standardization Criteria)

- What criteria should determine whether an element is standardized, industry-specific, or utility-specific?

2.2 Adjustment Factors

- Which factors are standardized, which industry-specific, and which utility-specific?
- For standardized factors, what index or level should be used?
- For industry-specific factors, what process determines the level?
- How often does the process occur?
- Is it expected to be contested?
- For utility-specific factors, what principles apply, and what evidence must a utility provide? Under what conditions may such factors be invoked?
- Should there be bounds on any factor?

2.3 Decoupling

- What level of decoupling should be implemented?
- Which classes should be subject to decoupling?
- Should the decoupling mechanism include deadbands, and should they be symmetric?
- Should decoupling design be standard, industry-specific, or utility-specific?

2.4 Efficiency Carryover Mechanism (ECM)

- Should an ECM be established?
- If established, how should it be structured?

2.5 Earnings Sharing Mechanism (ESM)

- What should the deadband be for the ESM?

- How much sharing should occur outside the deadband, and should the deadband be symmetric?
- How often should the ESM be evaluated?

2.6 Exceptions, Reopeners and off-ramps

- Under what conditions may a case be reopened?
- Under what conditions may off-ramps be invoked?
- Under what conditions may a utility seek an exception, and under what conditions may a utility file an MRP before its scheduled filing date?
- Should these be based on strict thresholds, or on principles evaluated by the Commission?

Track 3. Performance Incentive Mechanisms (PIMs)

3.1 Metrics, by PIM area

- Backstop PIMs: reliability, safety, customer service
- Outcome PIMs: customer disconnections, asset utilization, progress on CBRE acquisition targets (electric only)
- What thresholds should be used for each PIM?
- Which PIMs and PIM thresholds should be standard, industry-specific, or utility-specific?

How PIMs are measured, reported, implemented, and monitored on an ongoing basis is a Track 3 question (part of the MRP adjustment process), not addressed here.

Track 4. MRP Logistics

4.1 MRP Filing Process

- What are the procedural and content requirements for filing and reviewing an MRP?
- What is the review timeline and process for an MRP filing, and how does it compare to other states' processes?

4.2 Ongoing Adjustment Process

- How are annual index adjustments processed between MRP filings?
- How are PIMs measured, reported, implemented, and monitored on an ongoing basis?
- What is the process for CFM filings and true-ups made between general MRP filings?

Attachment 2. AR 676 Detailed Phase 2 Schedule[1]

Year	Month	Date	Day	Track	Activity	Type	Notes
2026		29-Jul	Wed	All Tracks	Phase 2 Kick-Off Workshop	Workshop	COMPLETE
	August	21-Aug	Fri	Track 1	Electric & Gas O&M: utility cost information	Pre-read	Utility task
		24-Aug	Mon	Track 1	Electric & Gas O&M (Customer Programs) discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		26-Aug	Wed	Track 1	Electric & Gas O&M Workshop	Workshop	9-11 am PT
		27-Aug	Thu	Track 3	PIM Workshop 1	Workshop	Educational 9 - 11 am PT
		31-Aug	Mon	Track 1	Electric & Gas O&M discussion	Discussion	12:30-1:30 pm PT Replaces office hours
	September	4-Sep	Fri	Track 1	Electric & Gas O&M takeaways & concept v1	Concept v1	Staff task Comments due Sep 18
		4-Sep	Fri	Track 1	Electric Distribution: cost information	Pre-read	Utility task
		7-Sep	Mon	Track 1	Electric & Gas O&M concept v1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		9-Sep	Wed	Track 1	Electric Distribution Workshop	Workshop	9-11 am PT
		11-Sep	Fri	Track 1	Gas Distribution, Transmission & Storage: cost information	Pre-read	Utility task
		14-Sep	Mon	Track 1	Electric Distribution discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		17-Sep	Thu	Track 2	Survey issued	Survey	Survey responses due Oct 1
		17-Sep	Thu	Track 3	Advocate proposal on PIMs	Proposal	Advocate task
		18-Sep	Fri	Track 1	Electric & Gas O&M comment deadline	Comments due	
		21-Sep	Mon	Track 1	Electric Distribution discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		23-Sep	Wed	Track 1	Gas D, T, & S Workshop	Workshop	9-11 am PT
		25-Sep	Fri	Track 1	Electric Distribution takeaways & concept v1	Concept v1	Staff task Comments due Oct 9
		25-Sep	Fri	Track 1	Electric Transmission & other costs: cost information	Pre-read	Utility task
		28-Sep	Mon	Track 1	Electric Distribution concept v1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		30-Sep	Wed	Track 3	PIM Workshop 2 (review of advocate proposal)	Workshop	10 am-12 pm PT
	October	1-Oct	Thu	Track 2	Survey responses due	Survey	
		5-Oct	Mon	Track 1	Gas D, T, & S discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		7-Oct	Wed	Track 1	Electric Transmission & other costs Workshop	Workshop	9-11 am PT
		9-Oct	Fri	Track 1	Staff Electric & Gas O&M concept v2	Concept v2	Staff task
		9-Oct	Fri	Track 1	Electric Distribution comment deadline	Comments due	
		9-Oct	Fri	Track 1	Gas Other costs: cost information	Pre-read	Utility task
		12-Oct	Mon	Track 1	Electric Transmission & other costs discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		15-Oct	Thu	Track 2	Adjustment Factors: Staff draft concept paper	Concept v1	Comments due Oct 29
		16-Oct	Fri	Track 1	Gas D, T, & S takeaways & concept v1	Concept v1	Staff task Comments due Oct 30
		19-Oct	Mon	Track 1	Gas D, T, & S concept v1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		20-Oct	Tue	Track 3	Staff proposal on PIMs	Staff proposal v1	Staff task
		21-Oct	Wed	Track 1	Gas Other costs Workshop	Workshop	9-11 am PT
		23-Oct	Fri	Track 1	Electric T&OC takeaways & concept v1	Concept v1	Staff task Comments due Nov 6
		23-Oct	Fri	Track 2	Adjustment Factors discussion	Discussion	9-11 am PT
		26-Oct	Mon	Track 1	Electric T&OC concept v1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		29-Oct	Thu	Track 2	Adjustment Factors comment deadline	Comments due	
		29-Oct	Thu	Track 2	Decoupling & ESM: Staff draft concept paper	Concept v1	Comments due Nov 12
		30-Oct	Fri	Track 1	Staff Electric Distribution concept v2	Concept v2	Staff task
		30-Oct	Fri	Track 1	Gas D, T, & S comment deadline	Comments due	

Attachment 2. AR 676 Detailed Phase 2 Schedule[1]

Year	Month	Date	Day	Track	Activity	Type	Notes
2026	November	3-Nov	Tue	Track 3	PIM comment deadline	Comments due	
		2-Nov	Mon	Track 1	Gas Other costs discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		5-Nov	Thu	Track 3	PIM Workshop 3 (review of Staff proposal)	Workshop	10 am-12 pm PT
		6-Nov	Fri	Track 1	Electric T&OC comment deadline	Comments due	
		6-Nov	Fri	Track 1	Gas Other costs takeaways & concept v1	Concept v1	Staff task Comments due Nov 20
		6-Nov	Fri	Track 2	Decoupling & ESM discussion	Discussion	9-11 am PT
		9-Nov	Mon	Track 1	Gas Other costs concept v1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		10-Nov	Tue	Track 3	PIM comment deadline	Comments due	
		12-Nov	Thu	Track 2	Adjustment Factors concept paper v2	Concept v2	Staff task
		12-Nov	Thu	Track 2	Decoupling & ESM comment deadline	Comments due	
		16-Nov	Mon	Track 2	Exceptions, Off-ramps & Reopeners Workshop	Workshop	12:30-1:30 pm PT Replaces office hours
		20-Nov	Fri	Track 1	Staff Gas D, T, & S concept v2	Concept v2	Staff task
		20-Nov	Fri	Track 1	Gas Other costs comment deadline	Comments due	
		23-Nov	Mon	Track 1	Open Track 1 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
	December	2-Dec	Wed	Track 2	Decoupling & ESM concept paper v2	Concept v2	Staff task
		2-Dec	Fri	Track 1	Staff Electric T&OC concept v2	Concept v2	Staff task
		4-Dec	Fri	Track 1	Staff Gas Other costs concept v2	Concept v2	Staff task
		7-Dec	Mon	Track 3	PIM discussion: remaining issues	Discussion	12:30-1:30 pm PT Replaces office hours
		11-Dec	Fri	Track 3	Staff proposal on PIMs v2	Staff proposal v2	Staff task
		15-Dec	Fri	Track 1	Integrated Track 1 Proposal	Proposal	Staff task Comments due Jan 12
		17-Dec	Thu	Track 2	Exceptions, Off-ramps & Reopeners concept paper	Concept v1	Staff task Comments due Jan 12
		21-Dec	Mon	Track 2	Exceptions, Off-ramps & Reopeners discussion	Discussion	12:30-1:30 pm PT Replaces office hours
2027	January	12-Jan	Fri	Track 1	Integrated Track 1 comment deadline	Comments due	
		12-Jan	Tue	Track 2	Exceptions, Off-ramps & Reopeners Comments due	Comments due	
		18-Jan	Mon	Track 2	Open Track 2 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		20-Jan	Wed	Track 4	MRP Logistics Workshop	Workshop	9 -11 am PT
		22-Jan	Fri	Track 2	Exceptions, Off-ramps & Reopeners concept paper v2	Concept v2	
		25-Jan	Mon	Track 2	Open Track 2 discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		26-Jan	Tue	Track 1	Track 1 Commissioner checkpoint	**Public Meeting**	Target PM or January SPM
		29-Jan	Fri	Track 2	Integrated Track 2 Proposal	Proposal	Staff task
		29-Jan	Fri	Track 4	Logistics takeaways & concept v1	Concept v1	Staff task Comments due Feb 12
	February	8-Feb	Mon	Track 4	Logistics discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		11-Feb		All Tracks	Track 2 & 3 Commission checkpoint	**Public Meeting**	Target PM or February SPM
		12-Feb	Fri	Track 4	Logistics comment deadline	Comments due	
		15-Feb	Mon	Track 4	Logistics & remaining track issues discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		26-Feb	Fri	Track 4	Staff Logistics concept v2	Concept v2	Staff task Comments due Mar 12
	March	12-Mar	Fri	Track 4	Logistics comment deadline	Comments due	
		15-Mar	Mon	All Tracks	All-tracks discussion	Discussion	12:30-1:30 pm PT Replaces office hours
		19-Mar	Fri	All Tracks	Integrated proposal (all tracks)	Proposal	Staff task Comments due Apr 1
		22-Mar	Mon	All Tracks	All-tracks discussion	Discussion	12:30-1:30 pm PT Replaces office hours
	April	2-Apr	Fri	All Tracks	All-track comment deadline	Comments due	
		20-Apr	Tue	All Tracks	NOPR: Public Meeting recommendation	**Public Meeting**	Target PM or April SPM

Attachment 3. AR 676 Phase 2 Schedule by Track

Month	Track 1: Cost Categories		Track 2: Methodology		Track 3: PIMs		Track 4: Logistics		All Tracks	
Aug 2026	21-Aug	Electric & Gas O&M: utility cost information			27-Aug	PIM Workshop 1				
	24-Aug	Electric & Gas O&M (Customer Programs) discussion								
	26-Aug	Electric & Gas O&M Workshop								
	31-Aug	Electric & Gas O&M discussion								
Sep 2026	4-Sep	Electric & Gas O&M takeaways & concept v1	17-Sep	Survey Issued	17-Sep	Advocate proposal on PIMs				
	4-Sep	Electric Distribution: cost information			30-Sep	PIM Workshop 2 (review of advocate proposal)				
	7-Sep	Electric & Gas O&M concept v1 discussion								
	9-Sep	Electric Distribution Workshop								
	11-Sep	Gas Distribution, Transmission & Storage: cost information								
	14-Sep	Electric Distribution discussion								
	18-Sep	Electric & Gas O&M comment deadline								
	21-Sep	Electric Distribution discussion								
	23-Sep	Gas D, T, & S Workshop								
	25-Sep	Electric Distribution takeaways & concept v1								
	25-Sep	Electric Transmission & other costs: cost information								
	28-Sep	Electric Distribution concept v1 discussion								
Oct 2026	5-Oct	Gas D, T, & S discussion	1-Oct	Survey responses due	20-Oct	Staff proposal on PIMs				
	7-Oct	Electric Transmission & other costs Workshop	15-Oct	Adjustment Factors: Staff draft concept paper						
	9-Oct	Staff Electric & Gas O&M concept v2	23-Oct	Adjustment Factors discussion						
	9-Oct	Electric Distribution comment deadline	29-Oct	Adjustment Factors comment deadline						
	9-Oct	Gas Other costs: cost information	29-Oct	Decoupling & ESM: Staff draft concept paper						
	12-Oct	Electric Transmission & other costs discussion								
	16-Oct	Gas D, T, & S takeaways & concept v1								
	19-Oct	Gas D, T, & S concept v1 discussion								
	21-Oct	Gas Other costs Workshop								
	23-Oct	Electric T&OC takeaways & concept v1								
	26-Oct	Electric T&OC concept v1 discussion								
	30-Oct	Staff Electric Distribution concept v2								
	30-Oct	Gas D, T, & S comment deadline								
Nov 2026	2-Nov	Gas Other costs discussion	6-Nov	Decoupling & ESM discussion	3-Nov	PIM comment deadline				
	6-Nov	Electric T&OC comment deadline	12-Nov	Adjustment Factors concept paper v2	5-Nov	PIM Workshop 3 (review of Staff proposal)				
	6-Nov	Gas Other costs takeaways & concept v1	12-Nov	Decoupling & ESM comment deadline	10-Nov	PIM comment deadline				
	9-Nov	Gas Other costs concept v1 discussion	16-Nov	Exceptions, Off-ramps & Reopeners Workshop						
	20-Nov	Staff Gas D, T, & S concept v2								
	20-Nov	Gas Other costs comment deadline								
	23-Nov	Open Track 1 discussion								
Dec 2026	2-Dec	Staff Electric T&OC concept v2	2-Dec	Decoupling & ESM concept paper v2	7-Dec	PIM discussion: remaining issues				
	4-Dec	Staff Gas Other costs concept v2	17-Dec	Exceptions, Off-ramps & Reopeners concept paper	11-Dec	Staff proposal on PIMs v2				
	15-Dec	Integrated Track 1 Proposal	21-Dec	Exceptions, Off-ramps & Reopeners discussion						
Jan 2027	12-Jan	Integrated Track 1 comment deadline	12-Jan	Exceptions, Off-ramps & Reopeners Comments due			20-Jan	MRP Logistics Workshop		
	26-Jan	Track 1 Commissioner checkpoint	18-Jan	Open Track 2 discussion			29-Jan	Logistics takeaways & concept v1		
			22-Jan	Exceptions, Off-ramps & Reopeners concept paper v2						
			25-Jan	Open Track 2 discussion						
			29-Jan	Integrated Track 2 Proposal						
Feb 2027							8-Feb	Logistics discussion	11-Feb	Track 2 & 3 Commission
							12-Feb	Logistics comment deadline		
							15-Feb	Logistics & remaining track issues		
							26-Feb	Staff Logistics concept v2		
Mar 2027							12-Mar	Logistics comment deadline	15-Mar	All-tracks discussion
									19-Mar	Integrated proposal (all tracks)
									22-Mar	All-tracks discussion
Apr 2027									2-Apr	All-track comment deadline
									20-Apr	NOPR: Public Meeting recommendation