

May 7, 2018

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

Attn: Filing Center

RE: LC 67—PacifiCorp’s 2017 Integrated Resource Plan Update—Replacement Page

On May 1, 2018, PacifiCorp d/b/a Pacific Power filed its 2017 Integrated Resource Plan (IRP) Update. The company is providing a corrected page 101 of Chapter 7 – Energy Vision 2020 Update. The year referenced in the last sentence of the second full paragraph on this page should have read “...assuming commercial operation by the end of **2020**”, and not “2021”. [Boldface added here for emphasis].

Please note this change does not affect the preferred portfolio, inputs or outcomes of the 2017 IRP Update, and does affect any other materials provided. PacifiCorp has also revised the 2017 IRP Update available online at <http://www.pacificorp.com/irp> to reflect the updated page.

Please direct any questions about this filing to Shay LaBray, Manager, Resource Strategy, Valuation and Planning, at (503) 813-6176.

Sincerely,


Etta Lockey
Vice President, Regulation

reviews and approvals, and successful transmission rights of way (ROW) acquisition, PacifiCorp fully expects it will successfully meet the requirements necessary to ensure eligibility for 100 percent of the PTCs.

Updated Data and Assumptions

During the period between the April 4, 2017 filing of the 2017 IRP and the preparation of this 2017 IRP Update, PacifiCorp has continued to refine its economic analysis supporting the Combined Projects. In addition to the assumption updates summarized earlier in this chapter, the updated analysis of the Combined Projects incorporates the most current cost-and-performance assumptions.

Wind Projects

Table 7.7 presents the winning wind bids from the 2017R RFP. The updated best-and-final pricing received on December 21, 2017 was used in the model analysis to establish the winning projects, and the model results are presented later in this chapter. The total capacity of the winning bids is 1,311 MW, assuming commercial operation by the end of 2020.

Table 7.7 - 2017R RFP Final Shortlist

Project Name (Bidder)	Location	Capacity (MW)
TB Flats I & II (PacifiCorp)	Carbon & Albany Counties, WY	500
Cedar Springs (NextEra Energy Acquisitions)	Converse County, WY	400
Ekola Flats (PacifiCorp)	Carbon County, WY	250
Uinta (Invenergy Wind Development)	Uinta County, WY	161

The TB Flats I & II and Ekola Flats projects are company-benchmark resources that will be developed under engineer, procure, and construction (EPC) agreements. The Uinta project is being developed by Invenergy Wind Development under a build-transfer agreement (BTA). The Cedar Springs project is being developed by NextEra Energy Acquisitions as a 50-percent BTA and a 50-percent power-purchase agreement (PPA). In total, the updated final shortlist includes 361 MW that will be developed under BTAs, 750 MW of benchmark capacity that will be developed under EPC agreements, and 200 MW that will deliver energy and capacity under a PPA.

In aggregate, the winning bids are expected to operate at a capacity-weighted average annual capacity factor of 39.4 percent.

Transmission Interconnection-Restudy Process

Separate from the 2017R RFP process, the company completed an interconnection-restudy process to ensure that interconnection studies reflected the most current long-term transmission plan to construct the Aeolus-to-Bridger/Anticline D.2 segment of the Energy Gateway project by the end of 2020. PacifiCorp transmission restudied, in serial interconnection-queue order, interconnection requests that do not already have an interconnection agreement to determine whether the staging

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