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REPORT NAME: Annual Report 2013 - Supplement to FERC Form 1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR OAR 860-027-0045

Statute

Order

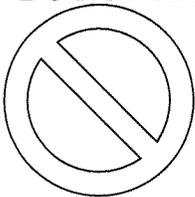
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 68

List applicable Key Words for this report to facilitate electronic search:
Annual Report 2013 FERC Form 1 Supplement

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 29, 2014

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
Salem, Oregon 97302-1166

Attn: Filing Center

RE: Annual Report 2013 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its Annual Report 2013 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.

It is respectfully requested that all formal data requests regarding this matter be address to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal questions may be directed to Natasha Siores, Director Regulatory Affairs and Revenue Requirement at (503) 813-6583.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3	Sales of Electricity by Rate Schedules
4-5	Sales for Resale
6-7	Other Operating Revenues
8-11	Electric Operation and Maintenance Expenses
12	Depreciation and Amortization Expenses
13	Taxes, Other Than Income Taxes
14	Calculation of Current Federal Income Tax Expense
15	Calculation of Current State Income (Excise) Tax Expense
16-17	Accumulated Deferred Income Taxes, Account 190
18-19	Accumulated Deferred Income Taxes - Accelerated Amortization Property
20-21	Accumulated Deferred Income Taxes - Other Property
22-23	Accumulated Deferred Income Taxes - Other
24	Accumulated Deferred Investment Tax Credits
25	Summary of Situs Utility Plant and Reserves ⁽¹⁾
26-28	Situs Utility Plant by Account ⁽¹⁾
29	Accumulated Provision for Utility Plant Depreciation - Situs ⁽¹⁾
30	Situs Materials and Supplies ⁽¹⁾
31	Summary of Allocated Utility Plant and Reserves
32-34	Allocated Utility Plant by Account
35	Accumulated Provision for Utility Plant Depreciation - Allocated
36	Allocated Materials and Supplies
37	Electric Energy Account and Monthly Peaks and Output
38-39	Miscellaneous General Expenses
40	Officers' Salaries
41	Political Advertising
42	Political Contributions
43	Expenditures to Affiliated Interests
44-45	Donations
46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2013 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 29, 2014. For further information regarding Oregon's 2013 financial results, refer to the December 2013 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,379,147,387	1,286,927,876
3	Operating Expenses			
4	Operation Expenses (401)	8-11	669,903,660	625,850,509
5	Maintenance Expenses (402)	8-11	118,172,614	119,569,502
6	Depreciation Expenses (403) ^(A)	12	158,756,659	156,840,503
7	Amort. & Depl. Of Utility Plant (404-405)	12	10,848,296	12,382,513
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,313,189	1,432,331
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) ^(B)	12	(50)	-
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) ^(C)	13	65,248,483	63,158,183
12	Income Taxes - Federal (409.1)	14	34,222,515	(11,114,614)
13	-Other (409.1)	15	7,040,332	794,101
14	Provision for Deferred Inc. Taxes (410.1)	16-23	134,968,919	170,359,842
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(88,636,565)	(90,533,139)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		46,385	(163,727)
18	Gains from Disp. Of Allowances (411.8)		(6,490)	(12,267)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,111,877,947	1,048,563,737
20	Net Utility Operating Income (Enter Total of line 2 less 19)		267,269,440	238,364,139

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Represents amounts in FERC Account 407.4, Regulatory Credits, which does not appear on page 12.

(C) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of sales in a footnote.)
 Accounts. Explain basis of classification in a footnote.)
 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.
 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
 7. Include unmetered sales. Provide details of such

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	619,707,294	556,084,917	5,534,855	5,405,577	477,056	473,820
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	450,528,893	421,768,844	5,093,515	4,976,539	73,659	76,228
5	Large (or Industrial) (See Instr. 4)	175,019,270	159,968,611	2,424,852	2,358,130	9,549	9,555
6	(444) Public Street and Highway Lighting	5,753,271	6,456,490	36,747	38,535	480	496
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,251,008,728	1,144,278,862	13,089,969	12,778,781	560,744	560,099
11	(447) Sales for Resale	80,150,268	83,963,209	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,331,158,996	1,228,242,071	13,089,969	12,778,781	560,744	560,099
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,331,158,996	1,228,242,071	13,089,969	12,778,781	560,744	560,099
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,787,355	3,839,914	(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2013 FERC Form No. 1. (b) Amount for Year includes: <u>\$ 73,307,000</u> of unbilled revenues. <u>799,560</u> MWH relating to unbilled revenues.			
17	(451) Miscellaneous Service Revenues	1,302,146	1,582,955				
18	(453) Sale of Water and Water Power	397	223				
19	(454) Rent from Electric Property	5,779,012	6,636,121				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	37,119,481	46,626,592				
22							
23							
24							
25	TOTAL Other Operating Revenues	47,988,391	58,685,805				
26	TOTAL Electric Operating Revenues	1,379,147,387	1,286,927,876				

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2	01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RES0004	5,201,789	296,221,924	-	-	0.0569
4	01COSTR023-RES GEN SRV CST BSD	25,896	1,474,018	-	-	0.0569
5	01FXRENEWWR-Fixed Renewable Blue	-	(3)	-	-	-
6	01HABIT004 - 01RES0004	39,493	2,200,021	-	-	0.0557
7	01HABTR023-RES GEN SVC HAB	34	1,962	-	-	0.0577
8	01LN00102-LINE EXT 80% G	-	13,272	-	-	-
9	01LN00109-REF/NREF ADV +	-	6,052	-	-	-
10	01LN00110-REF/NREF ADV +	-	1,195	-	-	-
11	01NETMT135-NET METERING	-	1,080,460	2,353	-	-
12	01NMTOU135-TOU NET MTR	-	8,808	17	-	-
13	01OALTB15R-OUTD AR LGT RE	2,379	369,102	2,688	885	0.1552
14	01PTOU0004 - 01RES0004	18,103	1,059,603	-	-	0.0585
15	01RENEW004 - 01RES0004	252,267	13,859,073	-	-	0.0549
16	01RENWR023-RENEW USAGE SPLY SVC-G	125	7,307	-	-	0.0585
17	01RES0004-RES SRVC	-	283,961,543	474,545	-	-
18	01RES004T-RES Time Option	-	892,476	1,190	-	-
19	01RGNSB023-SM GEN SVC-RES	-	2,152,108	5,689	-	-
20	01RNETM023-NET MTR RES GEN SVC	-	38	1	-	-
21	01UPPL000R-BASE SCH FALL	-	-	2	-	-
22	01VIR04136-OR RES VOL INCTV	-	196,370	253	-	-
23	OR GAIN ON SALE OF ASSET	-	164,015	-	-	-
24	SMUD REVENUE IMPUTATIONS	-	455,825	-	-	-
25	UNBILLED REVENUE	(5,231)	1,361,000	-	-	(0.2602)
26	UNBILLED REV - UNCOLLECTIBLE	-	(8,000)	-	-	-
27	DSM - RESIDENTIAL	-	14,724,948	-	-	-
28	REVENUE - ACCOUNTING ADJ	-	(495,823)	-	-	-
29	MULTIPLE BILLINGS	-	-	(9,683)	-	-
30	RESIDENTIAL SALES Total	5,534,855	619,707,294	477,056	11,602	0.1120
31	COMMERCIAL SALES					
32	01COST0023-OR GEN SRV-COST BAS	988,536	54,145,651	-	-	0.0548
33	01COST0048 - 01LGSV0048	914,242	44,791,217	-	-	0.0490
34	01COST023F-OR GEN SRV-COST	3,193	186,144	-	-	0.0583
35	01COSTB023-OR GEN SRV-COST	72,409	4,107,057	-	-	0.0567
36	01COSTL030-OR LG GEN SRV -COST	1,058,078	54,036,206	-	-	0.0511
37	01COSTS028-OR GEN SERV-COST	1,911,364	109,010,029	-	-	0.0570
38	01GNSB0023-BPA GEN SRV<30kW	-	5,228,633	11,488	-	-
39	01GNSB0028-BPA GEN SRV>30kW	-	3,647,485	547	-	-
40	01GNSB023T-BPA-OR GEN SRV TOU	-	27,466	52	-	-
41	01GNSV0023-OR GEN SRV<30kW	-	50,696,910	55,970	-	-
42	01GNSV0028-OR GEN SRV>30kW	-	52,491,987	8,742	-	-
43	01GNSV023F-OR GEN SRV-FLAT RA	10,811	1,663,280	783	13,807	0.1539
44	01GNSV023M-OR GEN SRV-MANU	129	16,628	2	64,500	0.1289
45	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
47	TOTAL	13,089,969	1,261,877,638	560,744	23,344	0.0964

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV023T-OR GEN SRV-TOU	-	182,978	214	-	-
2	01HABT0023-OR HABITAT BLEND	2,595	144,969	-	-	0.0559
3	01HABTB023-OR HABITAT BLEND	181	10,490	-	-	0.0580
4	01LGSB0030-GEN DEL SRV >200 kW	-	1,142,871	25	-	-
5	01LGSV0030-LG GEN SRV >1000 kW	-	24,136,983	612	-	-
6	01LGSV0048-1000kW AND OVR	-	14,167,603	95	-	-
7	01LGSV048M-LRG GEN SRVC 1	60,568	3,572,046	1	60,568,000	0.0590
8	01LNK00100-LINE EXT 60% G	-	4,983	-	-	-
9	01LNK00102-LINE EXT 80% G	-	320,377	-	-	-
10	01LNK00103-LINE EXT 80% G	-	3,897	-	-	-
11	01LNK00105-CNTRCT \$ MIN G	-	14,384	-	-	-
12	01LNK00109-REF/NREF ADV +	-	1,318,215	-	-	-
13	01LNK00110-REF/NREF ADV +	-	363	-	-	-
14	01LNK00120-LINE EXT 60% G	-	416	-	-	-
15	01LNK00300-LINE EXT 80% GUAR	-	191,967	-	-	-
16	01LNK00310-LINE EXT CONTRACT	-	758	-	-	-
17	01LNK00311-LINE EXT 80% G	-	138,752	-	-	-
18	01LNK00312-OR IRG LINE EXT	-	2,197	-	-	-
19	01LPRS047M-PART REQ SRVC	40,491	3,931,654	5	8,098,200	0.0971
20	01NMT23135-NET MTR GEN <30 kW	-	159,571	178	-	-
21	01OALT015N-OUTD AR LGT NR	5,665	804,111	2,928	1,935	0.1419
22	01OALTB15N-OUTD AR LGT NR	1,549	247,263	1,113	1,392	0.1596
23	01PTOU0023-OR GEN SRV-TOU ENG	3,437	188,609	-	-	0.0549
24	01PTOUB023-OR GEN SRV-TOU SPLY	437	24,815	-	-	0.0568
25	01RCFL0054-REC FIELD LGT	1,419	134,613	105	13,514	0.0949
26	01RENW0023-OR RENW USAGE SPLY S	8,214	459,807	-	-	0.0560
27	01RENWB023-OR RENEWABLE USAGE	395	22,931	-	-	0.0581
28	01STDAY023-DAY STD OFR SCH 23	2,665	167,228	-	-	0.0627
29	01STDAY028-DAY STD OFF SCH 28	14,988	938,328	-	-	0.0626
30	01STDAY030-STD DAY OFF SCH 27	4,682	273,665	-	-	0.0585
31	01STDAY048 - 01LGNSV048	5,725	308,809	-	-	0.0539
32	01VIR23136-VOL INCTV <=30 kW	-	98,546	63	-	-
33	01VIR28136-VOL INCTV >30 kW	-	442,555	70	-	-
34	01VIR30136-VOL INCTV >200 kW	-	169,725	5	-	-
35	01VIR48136-VOL INCTV >1000 kW	-	110,516	1	-	-
36	01LGSB0048-LG GEN SVC >1000 kW	-	79,764	1	-	-
37	01NMT28135-NET MTR GEN >30 kW	-	704,429	98	-	-
38	01NMT30135-NET MTR GEN >200 kW	-	879,947	20	-	-
39	01NMT48135-NET MTR GEN =>1000 kW	-	226,272	3	-	-
40	01LGSV028M-LGSV <1000 kW MANUAL	532	43,854	1	532,000	0.0824
41	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
42	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
43	TOTAL	13,089,969	1,261,877,638	560,744	23,344	0.0964

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV030M-GEN SRV 200 kW MANUAL	500	35,962	1	500,000	0.0719
2	01GNSV0728-GEN SVC DIR ACC	-	458,162	23	-	-
3	01GNSV0730-GEN SVC DIR ACC	-	4,312,377	42	-	-
4	01GNSV0748-LG GEN SVC DIR ACC	-	876,131	3	-	-
5	OR GAIN ON SALE OF ASSET	-	119,767	-	-	-
6	SMUD REVENUE IMPUTATIONS	-	417,009	-	-	-
7	UNBILLED REVENUE	(19,290)	(1,157,000)	-	-	0.0600
8	01ZZMERGCR-MERGER CREDITS	-	(2)	-	-	-
9	DSM - COMMERCIAL	-	10,058,629	-	-	-
10	REVENUE - ACCOUNTING ADJ	-	(412,096)	-	-	-
11	MUTIPLE BILLINGS	-	-	(9,532)	-	-
12	COMMERCIAL SALES Total	5,093,515	450,528,893	73,659	69,150	0.0885
13	INDUSTRIAL SALES	-	-	-	-	-
14	01COST0023-GEN SRV CST BSD	20,641	1,133,327	-	-	0.0549
15	01COST0048 - 01LGSV0048	1,723,538	83,823,263	-	-	0.0486
16	01COST023F-GEN SRV CST BSD	1	60	-	-	0.0600
17	01COSTB023-GEN SRV CST BSD	354	19,856	-	-	0.0561
18	01COSTL030-LG GEN SRV CST >200 kW	216,047	11,063,839	-	-	0.0512
19	01COSTS028-GEN SRV COST >30 kW	92,568	5,266,459	-	-	0.0569
20	01GNSB0023-GEN SRV BPA <30 kW	-	27,454	54	-	-
21	01GNSB0028-GEN SRV BPA >30 kW	-	24,727	6	-	-
22	01GNSV0023-OR GEN SRV <30 kW	-	1,113,987	1,121	-	-
23	01GNSV0028-OR GEN SRV >30 kW	-	3,397,556	464	-	-
24	01GNSV023F-GEN SRV - FLAT RATE	3	722	2	1,500	0.2407
25	01GNSV023M-GEN SRV MANUAL BILL	46	4,557	1	46,000	0.0991
26	01GNSV023T-GEN SRV TOU Option	-	2,651	4	-	-
27	01GNSV0728-GEN SVC DIR ACCESS >30	-	50,549	3	-	-
28	01GNSV0730-GEN SVC DIR ACCESS >20	-	54,733	2	-	-
29	01GNSV0748-LG GEN SVC DIR ACCESS	-	1,641,588	2	-	-
30	01LGSV0030-LG GEN SRV >1000 kW	-	7,049,268	148	-	-
31	01LGSV0048-1000kW AND OVR	-	24,034,371	91	-	-
32	01LGSV048M-LRG GEN SRVC 1	85,343	6,175,625	4	21,335,750	0.0724
33	01LNX00102-LINE EXT 80% G	-	47,042	-	-	-
34	01LNX00300-LINE EXT 80% GUAR	-	17,818	-	-	-
35	01LPRS047M-PART REQ SRVC	15,576	1,390,891	2	7,788,000	0.0893
36	01NMT23135-NET MTR GEN <30 kW	-	929	1	-	-
37	01NMT28135-NET MTR GEN >30 kW	-	22,576	3	-	-
38	01NMT30135-NET MTR GEN >200 kW	-	17,718	1	-	-
39	01OALT015N-OUTD AR LGT NR	299	41,409	132	2,265	0.1385
40	01OALTB15N-OR OUTD AR LGT NR	5	658	5	1,000	0.1316
41	01PTOU0023-GEN SRV TOU ENG SPLY S	34	2,005	-	-	0.0590
42	01RENEW0023-RNW USAGE SPLY SRV	105	5,569	-	-	0.0530
43	01RENEWB023-OR RENEWABLE USAGE	-	9	-	-	-
44	01STDAY023-DAY STD OFR SCH 23	20	1,241	-	-	0.0621
45	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
47	TOTAL	13,089,969	1,261,877,638	560,744	23,344	0.0964

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01STDAY028-DAY STD OFF SCH 28	155	9,862	-	-	0.0636
2	01VIR23136-VOL INCTV <=30 kW	-	1,309	1	-	-
3	01VIR30136-VOL INCTV >200 kW	-	30,846	1	-	-
4	OR GAIN ON SALE OF ASSET	-	42,584	-	-	-
5	SMUD REVENUE IMPUTATIONS	-	179,663	-	-	-
6	UNBILLED REVENUE	15,300	1,419,000	-	-	0.0927
7	DSM - INDUSTRIAL	-	800,016	-	-	-
8	REVENUE - ACCOUNTING ADJ	-	(350,288)	-	-	-
9	MUTIPLE BILLINGS	-	-	(309)	-	-
10	INDUSTRIAL SALES Total	2,170,035	148,565,449	1,739	1,247,864	0.0685
11	IRRIGATION SALES					
12	01APSV0041-AG PMP SRVC	-	2,515,760	4,761	-	-
13	01APSV041L-Pumping Serv >30 kW	-	3,845,061	1,101	-	-
14	01APSV041T-AGR PUMP SRV-TOU OPT	-	26,208	54	-	-
15	01APSV041X-AG PMP SRVC	-	83,151	190	-	-
16	01APSV41XL-Pumping Serv no BPA	-	190,391	35	-	-
17	01COST0041- 01APSV0041 -01APSV041	136,232	7,505,737	-	-	0.0551
18	01COST0048 - 01LGSV0048	22,885	1,123,364	-	-	0.0491
19	01COSTS028-GEN SRV CST >30 kW	335	19,187	-	-	0.0573
20	01CSTUSB41-USBR IRR CONTRAC	91,970	5,044,276	-	-	0.0548
21	01GNSV0028-GEN SRV >30 kW	-	16,258	3	-	-
22	01HABIT041-01APSV0041 AG PMP SR	6	326	-	-	0.0543
23	01LGSB0048-LG GEN SVC >1000 kW	-	112,801	1	-	-
24	01LGSV0030-3P,DEMAND VAR SECONDAR	-	-	1	-	-
25	01LGSV0048-1000KW AND OVR	-	355,360	4	-	-
26	01LNx00103-LINE EXT 80% G	-	40,634	-	-	-
27	01LNx00110-REF/NREF ADV +	-	189,705	-	-	-
28	01LNx00310-LINE EXTENSION CONTRAC	-	14,374	-	-	-
29	01PTOU0041 - 01APSV0041 AG PMP SR	516	27,526	-	-	0.0533
30	01RENEW041 - 01APSV0041 AG PMP SR	150	8,346	-	-	0.0556
31	01SLX00005-KLAMATH FALLS	-	(2,405)	-	-	-
32	01STDAY041-Daily Standard Offer	92	5,927	-	-	0.0644
33	01USBGV041-IRG TOU W/O BPA	38	70,680	10	3,800	1.8600
34	01USBOF033-KLAMATH BASIN	110	7,898	572	192	0.0718
35	01USBOF041-KLAMATH BASIN IRG OFF	283	1,770,653	581	487	6.2567
36	01USBON033-KLAMATH BASIN	212	14,639	1,282	165	0.0691
37	01USBON041-KLAMATH BASIN IRG ON P	651	2,379,411	1,279	509	3.6550
38	01VIR33136-VOL INCTV USB CONTRACT	99	6,730	53	1,868	0.0680
39	01VIR41136-VOL INCTV-AGRI PUMP	-	18,939	8	-	-
40	01VRU41136-VOL INCTV USB CONTRACT	76	236,216	69	1,101	3.1081
41	01USBGV033-IRG TOU W/O BPA	1,080	59,876	10	108,000	0.0554
42	01LNx00312-OR IRG LINE EXT	-	13,635	-	-	-
43	01NMT33135-NET MTR - PROJECT	-	-	2	-	-
44	01NMT41135-NETMTR AG PMP SVC	-	2,544	4	-	-
45	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
47	TOTAL	13,089,969	1,261,877,638	560,744	23,344	0.0964

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01NMU41135-NET MTR PROJECT LAND	-	3,091	2	-	-
2	OR GAIN ON SALE OF ASSET	-	4,325	-	-	-
3	UNBILLED REVENUE	82	30,000	-	-	0.3659
4	DSM - IRRIGATION	-	721,518	-	-	-
5	REVENUE - ACCOUNTING ADJ	-	(8,321)	-	-	-
6	MUTIPLE BILLINGS	-	-	(2,212)	-	-
7	IRRIGATION SALES Total	254,817	26,453,821	7,810	32,627	0.1038
8	PUBLIC STREET & HWY LIGHTING	-	-	-	-	-
9	01COSL0052-STR LGT SRVC C	427	61,886	39	10,949	0.1449
10	01CUSL0053-CUS-OWNED MTRD	770	55,035	73	10,548	0.0715
11	01CUSL053E-STR LGT SVC	8,388	599,097	159	52,755	0.0714
12	01CUSL053F-STR LGT SRVC C	154	18,264	11	14,000	0.1186
13	01HPSV0051-HI PRESSURE SO	19,453	3,958,682	718	27,093	0.2035
14	01LEDSL051-LED PILOT ST LIGHT	33	10,018	15	2,200	0.3036
15	01MVSL0050-MERC VAPSTR LG	8,562	1,095,908	246	34,805	0.1280
16	01OALT015N-OUTD AR LGT NR	-	129	1	-	-
17	OR GAIN ON SALE OF ASSET	-	1,996	-	-	-
18	UNBILLED REVENUE	(1,040)	(189,000)	-	-	0.1817
19	DSM REVENUE - PSHL	-	141,889	-	-	-
20	REVENUE - ACCOUNTING ADJ	-	(633)	-	-	-
21	MUTIPLE BILLINGS	-	-	(782)	-	-
22	PUBLIC STREET & HIGHWAY LIGHTING Total	36,747	5,753,271	480	76,556	0.1566
23	FORFEITED DISCOUNTS-REVENUE	-	-	-	-	-
24	Late Fees	-	3,761,604	-	-	-
25	Allocated	-	25,751	-	-	-
26	FORFEITED DISCOUNTS-REVENUE Total	-	3,787,355	-	-	-
27	MISCELLANEOUS SERVICE REV	-	-	-	-	-
28	01CFR00001-MTH FACILITY S	-	135,233	-	-	-
29	01CFR00003-MTH MAINTENANC	-	25,966	-	-	-
30	01CFR00004-EMRGNCY ST&BY	-	25,716	-	-	-
31	01CFR00005-INTERMTNT SRVC	-	35,398	-	-	-
32	01CFR00013-MTH MISC CHRG	-	2,284	-	-	-
33	01CFR00014-YR MISC CHRG	-	5	-	-	-
34	01CONN0300-RECONNECTION C	-	417,055	-	-	-
35	01CONTSERV-3RD PRTY OUTSIDE BILL	-	13,022	-	-	-
36	01ESSC0600-ESS charges	-	490	-	-	-
37	01FCBUYOUT-FAC CHG BUYOUT	-	243,474	-	-	-
38	01RCHK0300-RETURNED CHECK	-	299,380	-	-	-
39	01TAMP0300-TAMP & UNAUTH	-	15,000	-	-	-
40	01TEMP0300-TEMP SRVC CHRG	-	144,340	-	-	-
41	01XMTRTAMP-TAMPERING-UNAU	-	3,461	-	-	-
42	OTHER	-	(62,108)	-	-	-
43	Allocated	-	3,430	-	-	-
44	MISCELLANEOUS SERVICE REV Total	-	1,302,146	-	-	-
45	SALES OF WATER AND WTR POWER	-	-	-	-	-
47	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
48	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
49	TOTAL	13,089,969	1,261,877,638	560,744	23,344	0.0964

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	Allocated	-	397	-	-	-
2	SALES OF WATER AND WATER POWER Total	-	397	-	-	-
3	RENT FROM ELEC PROPERTIES					
4	01CFR00006-MTH RNTAL CHRG	-	740,865	-	-	-
5	RENTS - COMMON	-	568,165	-	-	-
6	RENTS - NON COMMON	-	50	-	-	-
7	MCI FOGWIRE REVENUE	-	3,347,666	-	-	-
8	RENT REVENUE - SUBLEASES	-	177,744	-	-	-
9	RENT REV - TRANSMISSION	-	256,294	-	-	-
10	RENT REV - DISTRIBUTION	-	58,721	-	-	-
11	RENT REVENUE - HYDRO	-	22,831	-	-	-
12	RENT REV - GEN(COMM)	-	48,027	-	-	-
13	JOINT USE	-	2,707,379	-	-	-
14	Allocated	-	(2,148,730)	-	-	-
15	RENT FROM ELEC PROPERTIES Total	-	5,779,012	-	-	-
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44		-	-	-	-	-
45	Total Billed	13,100,148	1,260,421,638	560,744	23,362	0.0962
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,179)	1,456,000	-	-	(0.1430)
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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Please See Total Company FERC Form No. 1, Pages 310 - 311								
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ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility,

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
							3
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2013

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	No Sales to Railroads and Railways - Account 446				
3					
4	No Interdepartmental Sales - Account 448				
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20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 5,779,012
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2013

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 397
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - disconnects/reconnects/returned check charges Customer contract flat rate billings	\$ 1,302,146
12		
13		
14		
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17		
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19		
20		
21	Other Electric Revenues (Account 456) - Allocated Various, primarily: Renewable energy credit sales, including amortization and deferrals Wind-based ancillary services Energy exchange credits Flyash/by-product sales Steam sales	37,119,481
22		
23		
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45	Total	\$ 38,421,627

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,559,076	4,963,476
5	(501) Fuel	199,984,905	184,448,442
6	(502) Steam Expenses	11,066,885	10,840,868
7	(503) Steam from Other Sources	1,057,766	968,090
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	995,164	1,010,387
10	(506) Miscellaneous Steam Power Expenses	13,864,494	14,717,396
11	(507) Rents	125,002	102,832
12	TOTAL Operation (Enter Total of lines 12 thru 19)	231,653,292	217,051,491
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,847,517	1,654,005
15	(511) Maintenance of Structures	7,558,959	6,582,016
16	(512) Maintenance of Boiler Plant	26,007,745	28,001,702
17	(513) Maintenance of Electric Plant	7,835,054	9,078,480
18	(514) Maintenance of Miscellaneous Steam Plant	3,723,883	3,152,584
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	46,973,158	48,468,787
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	278,626,450	265,520,278
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	1,903,075	1,221,708
44	(536) Water for Power	49,795	34,880
45	(537) Hydraulic Expenses	1,010,456	1,105,973
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	4,316,619	5,187,613
48	(540) Rents	270,929	171,578
49	TOTAL Operation (Enter Total of lines 43 thru 48)	7,550,874	7,721,752

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	127	101
53	(542) Maintenance of Structures	291,328	213,990
54	(543) Maintenance of Reservoirs, Dams, and Waterways	577,597	541,484
55	(544) Maintenance of Electric Plant	732,802	511,994
56	(545) Maintenance of Miscellaneous Hydraulic Plant	1,080,295	761,319
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,682,149	2,028,888
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	10,233,023	9,750,640
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	113,075	95,914
62	(547) Fuel	78,806,914	89,630,094
63	(548) Generation Expenses	3,630,383	4,519,738
64	(549) Miscellaneous Other Power Generation Expenses	2,704,198	2,420,346
65	(550) Rents	1,473,409	1,012,160
66	TOTAL Operation (Enter Total of lines 61 thru 65)	86,727,979	97,678,252
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	763,332	594,108
70	(553) Maintenance of Generation and Electric Plant	4,438,570	6,684,903
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	786,624	509,869
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,988,526	7,788,880
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	92,716,505	105,467,132
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	167,730,365	124,989,645
76	(556) System Control and Load Dispatching	362,803	400,881
77	(557) Other Expenses (A)	8,306,357	3,085,153
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	176,399,525	128,475,679
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	557,975,503	509,213,729
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,570,378	1,434,565
83	(561) Load Dispatching	2,413,436	2,221,942
84	(562) Station Expenses	763,451	773,974
85	(563) Overhead Line Expenses	89,028	73,960
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	34,513,005	36,752,255
88	(566) Miscellaneous Transmission Expenses	1,048,977	958,367
89	(567) Rents	694,309	388,241
90	TOTAL Operation (Enter Total of lines 82 thru 89)	41,092,584	42,603,304
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	405,253	644,697
93	(569) Maintenance of Structures	1,091,688	1,160,624
94	(570) Maintenance of Station Equipment	2,555,700	2,962,100
95	(571) Maintenance of Overhead Lines	4,714,260	5,335,216
96	(572) Maintenance of Underground Lines	18,269	21,423
97	(573) Maintenance of Miscellaneous Transmission Plant	130,053	712,772
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	8,915,223	10,836,832
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	50,007,807	53,440,136
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	3,508,217	3,853,812
103	(581) Load Dispatching	3,327,880	3,543,644

(A) The Oregon amounts in FERC account 557 are \$16,723,188 for the current year and \$16,294,932 for the previous year. However, these amounts have been reduced by \$(8,416,831) and \$(13,209,779), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	964,623	1,069,222
106	(583) Overhead Line Expenses	2,197,667	2,496,636
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	54,154	60,545
109	(586) Meter Expenses	2,991,325	3,194,944
110	(587) Customer Installations Expenses	4,352,166	4,311,287
111	(588) Miscellaneous Distribution Expenses	1,560,564	1,129,698
112	(589) Rents	2,028,591	1,656,684
113	TOTAL Operation (Enter Total of lines 102 thru 112)	20,985,187	21,316,472
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,835,257	1,244,695
116	(591) Maintenance of Structures	543,427	457,507
117	(592) Maintenance of Station Equipment	3,512,252	3,714,802
118	(593) Maintenance of Overhead Lines	32,470,883	30,354,363
119	(594) Maintenance of Underground Lines	5,998,952	5,748,862
120	(595) Maintenance of Line Transformers	274,850	246,832
121	(596) Maintenance of Street Lighting and Signal Systems	1,057,829	1,084,668
122	(597) Maintenance of Meters	1,628,742	1,556,466
123	(598) Maintenance of Miscellaneous Distribution Plant	646,691	146,283
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	47,968,883	44,554,478
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	68,954,070	65,870,950
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	741,550	789,497
129	(902) Meter Reading Expenses	9,619,788	10,125,128
130	(903) Customer Records and Collection Expenses	15,889,527	16,163,062
131	(904) Uncollectible Accounts	5,294,295	6,378,420
132	(905) Miscellaneous Customer Accounts Expenses	36,849	46,916
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 and 132)	31,582,009	33,503,023
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	100,645	91,550
137	(908) Customer Assistance Expenses	28,706,557	27,022,397
138	(909) Informational and Instructional Expenses	1,089,647	1,188,233
139	(910) Miscellaneous Customer Service and Informational Expenses	35,570	62,072
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	29,932,419	28,364,252
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,788,093	20,505,802
151	(921) Office Supplies and Expense	2,200,499	2,381,183
152	(Less) (922) Administrative Expenses Transferred - Cr.	(7,817,005)	(7,413,437)
153	(923) Outside Services Employee	4,182,298	3,637,271
154	(924) Property Insurance	6,819,378	7,452,342
155	(925) Injuries and Damages	9,465,994	12,789,213
156	(926) Employee Pensions and Benefits (B)	-	-

(B) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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---	---	--	-------------------------------------

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	6,121,529	6,456,965
160	(929) Duplicate Charges - Cr.	(1,153,033)	(1,320,378)
161	(930.1) General Advertising Expenses	413	1,352
162	(930.2) Miscellaneous General Expenses	2,019,467	2,023,422
163	(931) Rents	2,352,158	2,622,549
164	TOTAL Operation (Enter Total of lines 150 thru 163)	43,979,791	49,136,284
165	Maintenance		
166	(935) Maintenance of General Plant	5,644,675	5,891,637
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	49,624,466	55,027,921
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	788,076,274	745,420,011

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 231,653,292	\$ 46,973,158	\$ 278,626,450
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	7,550,874	2,682,149	10,233,023
174	Hydraulic -Pumped Storage	-	-	-
175	Other Power	86,727,979	5,988,526	92,716,505
176	Other Power Supply Expenses	176,399,525	-	176,399,525
177	Total Power Production Expenses	502,331,670	55,643,833	557,975,503
178	Transmission Expenses	41,092,584	8,915,223	50,007,807
179	Distribution Expenses	20,985,187	47,968,883	68,954,070
180	Customer Accounts Expenses	31,582,009	-	31,582,009
181	Customer Service and Informational Expenses	29,932,419	-	29,932,419
182	Sales Expenses	-	-	-
183	Adm. and General Expenses	43,979,791	5,644,675	49,624,466
184	Total Electric Operation and Maintenance Expenses	\$ 669,903,660	\$ 118,172,614	\$ 788,076,274

STATE OF OREGON - ALLOCATED

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	10,253,890	-	10,253,890
2	Steam Production Plant	36,830,246	-	-	36,830,246
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	6,447,562	69,025	-	6,516,587
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	29,254,675	-	-	29,254,675
7	Transmission Plant	23,898,842	-	-	23,898,842
8	Distribution Plant	51,535,567	-	-	51,535,567
9	General Plant	10,789,767	525,381	-	11,315,148
10	Common Plant - Electric	-	-	-	-
11	TOTAL	158,756,659	10,848,296	-	169,604,955

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	OPUC Docket Number	Amortization Period	Amount
<u>Account 406</u>			
Amortization of Plant Acquisition Adjustment			
Wyodak Electric	N/A	22 Years	87,946
Craig/Hayden	N/A	30 Years	1,185,954
Sigurd-Glen Canyon	N/A	13 Years	28,046
Twin Cities 69kV line	N/A	44.5 Years	11,243
Total Account 406			1,313,189
<u>Account 407</u>			
None			

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

KIND OF TAX		AMOUNT
1	Property	33,346,590
2	Franchise	27,490,971
3	Department of Energy	888,597
4	All Other Allocated Taxes	3,522,325
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total (Must agree with page 1, line 11.)	65,248,483

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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---	---	--	-------------------------------------

CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,379,147,387
2	Operations and Maintenance Expenses	(788,076,274)
3	Depreciation Expense	(158,756,659)
4	Amortization Expense	(12,161,436)
5	Interest & Dividends	14,733,441
6	Miscellaneous Revenue & Expense	(39,895)
7	Taxes, Other Than Income	(65,248,483)
8	State Income (Excise) Tax	(7,040,332)
9	Interest Expense	(88,893,984)
10	Federal Income Tax Depreciation	(281,880,298)
11	Other Additions (Subtractions) to Derive Taxable Income:	
12		
13		
14	Schedule M Permanent Additions	339,341
15	Schedule M Permanent Deductions	(412,994)
16	Schedule M Temporary Additions	230,082,910
17	Schedule M Temporary Deductions	(73,759,654)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	148,033,070
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 35.00%	51,811,575
36	Federal Tax Credits	(17,589,060)
37		
38	Total Federal Income Tax Net of Credits	34,222,515
39		
40		
41		
42		
43		

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CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,379,147,387
2	Operations and Maintenance Expenses	(788,076,274)
3	Depreciation Expense	(158,756,659)
4	Amortization Expense	(12,161,436)
5	Interest & Dividends	14,733,441
6	Miscellaneous Revenue & Expense	(39,895)
7	Taxes, Other Than Income	(65,248,483)
8	Interest Expense	(88,893,984)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(281,880,298)
14	Schedule M Permanent Additions	339,341
15	Schedule M Permanent Deductions	(412,994)
16	Schedule M Temporary Additions	230,082,910
17	Schedule M Temporary Deductions	(73,759,654)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	155,073,402
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	7,040,332
35		
36		
37		
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43		
44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric			
2	Employee Benefits	N/A	\$ 182,269	\$ 101,955
3	Regulatory Liabilities	N/A	215,367	1,677,511
4	Loss Contingencies	N/A	-	1,845,472
5	Other	N/A	490,883	619,587
6				
7				
8	Total Electric	N/A	\$ 888,519	\$ 4,244,525
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	\$ 888,519	\$ 4,244,525
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

- | | |
|--|---|
| 1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property. | a) State each certification number with a brief description of property.
b) Total and amortizable cost of such property.
c) Date amortization for tax purposes commenced. |
| 2. In the space provided furnish explanations including the following in columnar order: | d) "Normal" depreciation rate used in computing the deferred tax. |

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	5,617,683	924,780
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	5,617,683	924,780
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas(Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	5,617,683	924,780
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282			
2	Electric	N/A	125,724,882	80,622,862
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	125,724,882	80,622,862
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	125,724,882	80,622,862
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----OTHER PROPERTY (Account 282)

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) -----

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	770,633	316,596
4	Other	N/A	1,967,202	2,527,802
5				
6				
7				
8	Various Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	2,737,835	2,844,398
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	2,737,835	2,844,398
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	
3	4%	-		-		-	-	-	
4	7%	-		-		-	-	-	
5	10%	1,453,305		-	420	674,677	-	778,628	30
6	30%	-	420	42,785	420	446	-	42,339	24
7									
8	TOTAL	1,453,305		42,785		675,123	-	820,967	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	Note: For this page, the beginning and end of year balances are provided on a year-end basis.								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

STATE OF OREGON -- SITUS UTILITY PLANT

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,395,541,305	4,395,541,305				
4	Property Under Capital Leases	2,682,214	2,682,214				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	13,241,207	13,241,207				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	4,411,464,726	4,411,464,726				
9	Leased to Others	-	-				
10	Held for Future Use	4,423,030	4,423,030				
11	Construction Work in Progress	81,961,833	81,961,833				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,497,849,589	4,497,849,589				
14	Accum. Prov. for Depr., Amort., & Depl.	(1,979,369,360)	(1,979,369,360)				
15	Net Utility Plant (Enter Total of line 13 less 14)	2,518,480,229	2,518,480,229	-	-	-	-
16	DEPRECIATION, AMORTIZATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,529,602,289)	(1,529,602,289)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	0					
20	Amort. of Underground Storage Land and Land Rights	0					
21	Amort. of Other Utility Plant	(449,767,071)	(449,767,071)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(1,979,369,360)	(1,979,369,360)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(1,979,369,360)	(1,979,369,360)	-	-	-	-

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

OREGON SUPPLEMENT

Page 26

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	131,068,371	1,239,110	-	-	-	132,307,481
4	(303) Miscellaneous Intangible Plant	499,580,745	7,569,217	5,912,029	-	(3,166)	501,234,767
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	630,649,116	8,808,327	5,912,029	-	(3,166)	633,542,248
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,295,154	-	-	-	(66,517)	1,228,637
26	(331) Structures and Improvements	33,415,059	2,051,391	39,176	-	2,704,606	38,131,880
27	(332) Reservoirs, Dams, and Waterways	256,416,758	7,024,268	273,933	-	(4,717,274)	258,449,819
28	(333) Water Wheels, Turbines, and Generators	39,359,555	978,039	100,700	-	-	40,236,894
29	(334) Accessory Electric Equipment	32,641,822	1,478,901	162,083	-	-	33,958,640
30	(335) Misc. Power Plant Equipment	1,034,339	-	-	-	-	1,034,339
31	(336) Roads, Railroads, and Bridges	8,800,319	116,655	256,320	-	2,012,668	10,673,322
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	372,963,006	11,649,254	832,212	-	(66,517)	383,713,531

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 27

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	917,231	-	-	-	-	917,231
36	(341) Structures and Improvements	17,789,190	10,410	-	-	-	17,799,600
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	263,870,532	2,227,204	965,206	-	(38,671)	265,093,859
39	(344) Generators	46,487,275	-	31,972	-	38,671	46,493,974
40	(345) Accessory Electric Equipment	18,154,126	96,828	-	-	-	18,250,954
41	(346) Misc. Power Plant Equipment	578,379	-	-	-	(328,250)	250,129
42	(347) Asset Retirement Costs for Other Production	1,413,617	-	-	-	-	1,413,617
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	349,235,672	2,334,442	997,178	-	(328,250)	350,244,686
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	722,198,678	13,983,696	1,829,390	-	(394,767)	733,958,217
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	22,583,530	115,003	-	-	129,815	22,828,348
47	(352) Structures and Improvements	27,356,562	221,372	26,392	-	1,864,377	29,415,919
48	(353) Station Equipment	288,424,268	11,094,218	754,107	-	(1,394,833)	297,369,546
49	(354) Towers and Fixtures	119,070,714	(84,365)	-	-	-	118,986,349
50	(355) Poles and Fixtures	150,686,085	6,721,121	417,096	-	-	156,990,110
51	(356) Overhead Conductors and Devices	195,090,184	3,986,806	329,417	-	-	198,747,573
52	(357) Underground Conduit	155,111	18,909	-	-	-	174,020
53	(358) Underground Conductors and Devices	298,206	7,994	-	-	-	306,200
54	(359) Roads and Trails	6,187,109	9,880	-	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of ilnes 46 thru 54)	809,851,769	22,090,938	1,527,012	-	599,359	831,015,054
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,326,072	113,548	-	-	258,662	13,698,282
58	(361) Structures and Improvements	22,279,328	647,595	15,947	-	868,584	23,779,560
59	(362) Station Equipment	217,042,225	10,806,411	3,105,244	-	(1,338,081)	223,405,311
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	336,368,365	12,301,405	1,167,717	-	-	347,502,053
62	(365) Overhead Conductors and Devices	239,517,689	4,216,977	477,908	-	-	243,256,758
63	(366) Underground Conduit	86,428,480	1,325,824	99,264	-	-	87,655,040
64	(367) Underground Conductors and Devices	161,755,311	3,550,564	155,919	-	-	165,149,956
65	(368) Line Transformers	401,529,463	9,930,522	1,828,011	-	68,471	409,700,445
66	(369) Services	232,430,074	8,051,671	212,074	-	-	240,269,671
67	(370) Meters	59,694,076	1,849,702	1,641,755	-	(47,659)	59,854,364
68	(371) Installations on Customer Premises	2,524,959	49,672	28,664	-	-	2,545,967

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 28

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	22,467,748	396,564	175,683	-	-	22,688,629
71	(374) Asset Retirement Costs for Distribution Plant	805,186	-	-	(264,363)	-	540,823
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,796,168,976	53,240,455	8,908,186	(264,363)	(190,023)	1,840,046,859
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	9,261,500	1,902,813	-	-	-	11,164,313
75	(390) Structures and Improvements	89,722,829	1,926,901	1,209,587	-	(1,926)	90,438,217
76	(391) Office Furniture and Equipment	54,451,577	7,659,115	8,229,501	-	145,329	54,026,520
77	(392) Transportation Equipment	24,868,500	1,268,251	556,841	-	(69,580)	25,510,330
78	(393) Stores Equipment	3,133,586	36,041	9,415	-	49,193	3,209,405
79	(394) Tools, Shop and Garage Equipment	13,248,997	245,774	411,236	-	70,460	13,153,995
80	(395) Laboratory Equipment	12,448,716	308,844	907,814	-	12,889	11,862,635
81	(396) Power Operated Equipment	34,560,178	490,188	706,284	-	398,439	34,742,521
82	(397) Communication Equipment	113,330,610	8,901,258	28,526	-	527,896	122,731,238
83	(398) Miscellaneous Equipment	3,345,084	76,423	40,547	-	-	3,380,960
84	SUBTOTAL (Enter Total of lines 74 thru 83)	358,371,577	22,815,608	12,099,751	-	1,132,700	370,220,134
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	358,371,577	22,815,608	12,099,751	-	1,132,700	370,220,134
87	TOTAL (Accounts 101 and 106)	4,317,240,116	120,939,024	30,276,368	(264,363)	1,144,103	4,408,782,512
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	4,317,240,116	120,939,024	30,276,368	(264,363)	1,144,103	4,408,782,512

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.
 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,445,749,837	1,445,749,837		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	105,185,892	105,185,892		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	3,863,296	3,863,296		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	109,049,188	109,049,188		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	23,462,835	23,462,835		
12	Cost of Removal	7,855,446	7,855,446		
13	Salvage (Credit)	(1,255,119)	(1,255,119)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	30,063,162	30,063,162		
15	Other Debit or Credit Items (Describe) (b)	4,866,426	4,866,426		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,529,602,289	1,529,602,289		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	101,699,503	101,699,503		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	109,708,256	109,708,256		
23	Transmission	321,138,963	321,138,963		
24	Distribution	868,859,174	868,859,174		
25	General	128,196,393	128,196,393		
26	TOTAL (Enter Total of lines 18 thru 25)	1,529,602,289	1,529,602,289		

(a)	Account 143, Other accounts receivable, - depreciation expense billed to joint owners	158,878
	Asset retirement obligation asset depreciation recorded as a regulatory asset or liability	107,601
	Transportation depreciation allocated to O&M and construction based on usage activity.	3,596,817
	Total Other Accounts	<u>3,863,296</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12.	(196,407)
	Other Items Including:	5,062,833
	- Recovery from third parties for asset relocations and damaged property	
	- Insurance recoveries	
	- Adjustment of reserve related to electric plant sold	
	- Reclassifications from electric plant	
	- Allocation between states	
	Total Other Debit or Credit Items	<u>4,866,426</u>

STATE OF OREGON --SITUS

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		24,127,105	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		561,919	Electric
8	Transmission Plant (Estimated)		215,686	Electric
9	Distribution Plant (Estimated)		4,021,369	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		28,926,079	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		28,926,079	

STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

Page 31

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	6,390,339,867	6,390,339,867				
4	Property Under Capital Leases (1)	-	-				
5	Plant Purchased or Sold	7,148	7,148				
6	Completed Construction not Classified	37,853,263	37,853,263				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	6,428,200,278	6,428,200,278				
9	Leased to Others	-	-				
10	Held for Future Use	14,480,934	14,480,934				
11	Construction Work in Progress (2)	-	-				
12	Acquisition Adjustments	40,111,891	40,111,891				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,482,793,103	6,482,793,103				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,351,925,427)	(2,351,925,427)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,130,867,676	4,130,867,676				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,183,676,087)	(2,183,676,087)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(139,124,828)	(139,124,828)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,322,800,915)	(2,322,800,915)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(29,124,512)	(29,124,512)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,351,925,427)	(2,351,925,427)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,321,622,138 at December 31, 2013.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	40,779,795	40,779,795				
4	(303) Miscellaneous Intangible Plant	176,120,734	176,120,734				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	216,900,529	216,900,529				
6	2. PRODUCTION PLANT						
7	A Steam Production Plant						
8	(310) Land and Land Rights	23,487,264	23,487,264				
9	(311) Structures and Improvements	253,481,120	253,481,120				
10	(312) Boiler Plant Equipment	1,033,754,046	1,033,754,046				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	247,844,478	247,844,478				
13	(315) Accessory Electric Equipment	120,368,358	120,368,358				
14	(316) Misc. Power Plant Equipment	8,279,511	8,279,511				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,687,214,777	1,687,214,777				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	7,894,375	7,894,375				
26	(331) Structures and Improvements	47,017,540	47,017,540				
27	(332) Reservoirs, Dams, and Waterways	114,973,348	114,973,348				
28	(333) Water Wheels, Turbines, and Generators	30,329,455	30,329,455				
29	(334) Accessory Electric Equipment	18,989,854	18,989,854				
30	(335) Misc. Power Plant Equipment	594,455	594,455				
31	(336) Roads, Railroads, and Bridges	4,779,808	4,779,808				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	224,578,835	224,578,835				

OREGON SUPPLEMENT

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	7,388,278	7,388,278				
35	(341) Structures and Improvements	41,493,683	41,493,683				
36	(342) Fuel Holders, Products, and Accessories	2,720,315	2,720,315				
37	(343) Prime Movers	638,277,832	638,277,832				
38	(344) Generators	84,947,713	84,947,713				
39	(345) Accessory Electric Equipment	62,846,372	62,846,372				
40	(346) Misc. Power Plant Equipment	3,079,759	3,079,759				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	840,753,952	840,753,952				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	2,752,547,564	2,752,547,564				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	53,532,318	53,532,318				
45	(352) Structures and Improvements	44,331,561	44,331,561				
46	(353) Station Equipment	445,243,111	445,243,111				
47	(354) Towers and Fixtures	266,931,135	266,931,135				
48	(355) Poles and Fixtures	172,308,896	172,308,896				
49	(356) Overhead Conductors and Devices	240,939,917	240,939,917				
50	(357) Underground Conduit	838,274	838,274				
51	(358) Underground Conductors and Devices	1,889,336	1,889,336				
52	(359) Roads and Trails	2,976,925	2,976,925				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,228,991,473	1,228,991,473				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	13,606,122	13,606,122				
56	(361) Structures and Improvements	23,143,765	23,143,765				
57	(362) Station Equipment	217,985,687	217,985,687				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	340,075,569	340,075,569				
60	(365) Overhead Conductors and Devices	240,330,975	240,330,975				
61	(366) Underground Conduit	86,762,362	86,762,362				
62	(367) Underground Conductors and Devices	162,746,065	162,746,065				
63	(368) Line Transformers	404,074,065	404,074,065				
64	(369) Services	236,172,188	236,172,188				
65	(370) Meters	59,706,364	59,706,364				
66	(371) Installations on Customer Premises	2,539,920	2,539,920				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	22,570,477	22,570,477				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,809,713,559	1,809,713,559				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	6,485,079	6,485,079				
72	(390) Structures and Improvements	65,019,559	65,019,559				
73	(391) Office Furniture and Equipment	23,896,370	23,896,370				
74	(392) Transportation Equipment	29,519,904	29,519,904				
75	(393) Stores Equipment	4,440,654	4,440,654				
76	(394) Tools, Shop and Garage Equipment	17,924,243	17,924,243				
77	(395) Laboratory Equipment	12,179,988	12,179,988				
78	(396) Power Operated Equipment	43,631,969	43,631,969				
79	(397) Communication Equipment	102,995,446	102,995,446				
80	(398) Miscellaneous Equipment	2,479,566	2,479,566				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	308,572,778	308,572,778				
82	(399) Other Tangible Property* (a)	73,613,964	73,613,964				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	382,186,742	382,186,742				
84	TOTAL (Accounts 101)	6,390,339,867	6,390,339,867				
85	(102) Electric Plant Purchased ** (b)	7,211	7,211				
86	Less (102) Electric Plant Sold **	(63)	(63)				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	37,853,263	37,853,263				
89	TOTAL Electric Plant in Service	6,428,200,278	6,428,200,278				

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior year tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

(b) In March 2013, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC-13-18-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the acquisition from Brigham City Corporation of certain electric transmission facilities as approved in Docket No. EC12-136-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2012.

In September 2013, PacifiCorp sold the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC and recorded the sale in account 102, Electric plant purchased or sold. The sale was approved by the FERC in Docket No. P-2381-063, the Idaho Public Utilities Commission ("IPUC") in Case No. PAC-E-13-06 and Order No. 32864 and the Wyoming Public Service Commission ("WPSC") in Docket No. 20000-433-EA-13. In October and November 2013, PacifiCorp filed for approval with the FERC the journal entries required by the USofA. In December 2013, the FERC in Docket No. AC14-1-000 approved the journal entries for the sale. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. PacifiCorp also received approval from the IPUC in Case No. PACE-13-07 and Order No. 32865 and from the WPSC in Docket No. 20000-434-EK-13 to enter into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which became effective after the closing of the sale. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2012.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,109,930,022	2,109,930,022		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	158,756,659	158,756,659		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	7,383,666	7,383,666		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	166,140,325	166,140,325		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	49,121,576	49,121,576		
12	Cost of Removal	15,139,799	15,139,799		
13	Salvage (Credit)	(2,485,683)	(2,485,683)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	61,775,692	61,775,692		
15	Other Debit or Credit Items (Describe) - (b)	(30,618,568)	(30,618,568)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,183,676,087	2,183,676,087		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	632,133,491	632,133,491		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	68,753,883	68,753,883		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	159,276,188	159,276,188		
23	Transmission	334,164,256	334,164,256		
24	Distribution	850,485,487	850,485,487		
25	General	138,862,782	138,862,782		
26	TOTAL (Enter Total of lines 18 thru 25)	2,183,676,087	2,183,676,087		

(a)	Depreciation of mining assets included in account 151, Fuel Stock, until consumed	\$ 2,775,108
	Account 143, Other accounts receivable, - depreciation expense billed to joint owners	62,611
	Transportation depreciation charged to O&M and construction based on usage activity	4,206,807
	Account 503 Blundell depletion and depreciation	339,140
		<hr/> 7,383,666
(b)	Other items including recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold, and reclassifications from electric plant Allocation percentage change year over year	3,291,903
		(33,910,471)
		<hr/> \$ (30,618,568)

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		63,366,915	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		28,265,986	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		24,891,693	Electric
8	Transmission Plant (Estimated)		219,569	Electric
9	Distribution Plant (Estimated)		3,898,055	Electric
10	Assigned to - Other		1,755,618	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		59,030,921	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		122,397,836	

STATE OF OREGON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2014	Year of Report December 31, 2013
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	Please see Page 37.1			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	Please see Total Company FERC Form No. 1, Page 401a and 401b					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY
MEGAWATT-HOURS
2013

OREGON SUPPLEMENT

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	MONTANA	PPL WYOMING	UPL WYOMING	CALIF.	UTAH	ARIZONA & COLORADO
Generation:										
Steam	46,010,930		62,089		837,293	17,220,572	5,533,895		18,299,679	4,057,402
Nuclear	0									
Hydro-Conventional	3,167,941	1,126,823	1,541,630	154,040	30,165		(119)	246,399	69,003	
Hydro-Pumped Storage	0									
Other	9,202,064	1,504,772	2,387,304			2,115,922			3,194,066	
Less Energy for Pumping	<u>(4,363)</u>			<u>(4,363)</u>						
Net Generation	58,376,572	2,631,595	3,991,023	149,677	867,458	19,336,494	5,533,776	246,399	21,562,748	4,057,402
Purchases	12,096,279	3,718,306	2,611,428	867,604		1,413,360	401,123	501,047	2,583,411	
Power Exchanges:										
Received	4,186,538	1,072,067	651,172			222,985		349	2,239,965	
Delivered	<u>(3,694,867)</u>	<u>(570,946)</u>	<u>(809,312)</u>			<u>(1,449,523)</u>		<u>(175,352)</u>	<u>(689,734)</u>	
Net Exchanges	491,671	501,121	(158,140)	0	0	(1,226,538)	0	(175,003)	1,550,231	0
Trans. for Others (Wheeling):										
Received	12,830,379	3,925,986	658,034	1,361,283		589,424			6,295,652	
Delivered	<u>(12,712,106)</u>	<u>(3,925,986)</u>	<u>(658,034)</u>	<u>(1,361,283)</u>		<u>(589,424)</u>			<u>(6,177,379)</u>	
Net Transmission for Others	118,273	0	0	0	0	0	0	0	118,273	0
Trans. by Others - Losses	(465,765)	(457,249)	(2,433)			(6,083)				
Energy rec. from other states	<u>30,841,441</u>	<u>11,456,340</u>	<u>15,148</u>	<u>7,312,264</u>		<u>2,020,935</u>		<u>867,717</u>	<u>9,169,037</u>	
Sub-Total	101,458,471	17,850,113	6,457,026	8,329,545	867,458	21,538,168	5,934,899	1,440,160	34,983,700	4,057,402
Energy del. to other states	<u>(30,841,441)</u>	<u>(510,209)</u>	<u>(1,124,504)</u>	<u>(3,799,339)</u>	<u>(867,458)</u>	<u>(12,015,962)</u>	<u>(3,651,812)</u>	<u>(360,539)</u>	<u>(4,454,216)</u>	<u>(4,057,402)</u>
Total Sources of Energy	<u>70,617,030</u>	<u>17,339,904</u>	<u>5,332,522</u>	<u>4,530,206</u>	<u>0</u>	<u>9,522,206</u>	<u>2,283,087</u>	<u>1,079,621</u>	<u>30,529,484</u>	<u>0</u>
DISPOSITION OF ENERGY										
Sales to Ultimate Consumers	55,662,873	13,089,969	4,092,688	3,621,646		7,620,479	1,933,224	794,834	24,510,033	
Requirement Sales for Resale	230,282	11,662				793			217,827	
Non-Requirement Sales for Resale	9,975,853	2,535,097	787,652	564,638		1,284,843	267,899	153,770	4,381,954	
Energy furnished without charge	0									
Energy used by the Company	146,698	21,852	2,172	5,725		31,263	4,662	1,260	79,764	
Total energy losses	<u>4,601,324</u>	<u>1,681,324</u>	<u>450,010</u>	<u>338,197</u>		<u>584,828</u>	<u>77,302</u>	<u>129,757</u>	<u>1,339,906</u>	
Total Disposition of Energy	<u>70,617,030</u>	<u>17,339,904</u>	<u>5,332,522</u>	<u>4,530,206</u>	<u>0</u>	<u>9,522,206</u>	<u>2,283,087</u>	<u>1,079,621</u>	<u>30,529,484</u>	<u>0</u>

Page 37.1

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2013

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,673,683	447,457	1,226,226
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community and Economic Development and			
15	Corporate Memberships and Subscriptions:			
16	Alberta Main Street	5,000	5,000	-
17	Albina Opportunities Corporation	5,000	5,000	-
18	American Leadership Forum	5,000	1,337	3,663
19	Casper Area Economic Development Alliance	5,000	-	5,000
20	Clatsop Economic Development	6,000	2,337	3,663
21	Economic Development Corporation of Utah	19,100	-	19,100
22	Economic Development For Central Oregon	9,000	3,505	5,495
23	Equal Employment Advisory Council	7,446	1,991	5,455
24	Four County Economic Development Corporation	10,000	10,000	-
25	Gorge Oregon Entrepreneurs Network	5,000	5,000	-
26	Grow Oregon	15,000	4,010	10,990
27	Idaho Economic Development Association	7,000	267	6,733
28	Intermountain Electrical Association	9,000	2,406	6,594
29	Klamath County Chamber of Commerce	5,735	5,197	538
30	North Davis Chamber of Commerce	7,390	1,976	5,414
31	Northern Tier Transmission Group	595,784	159,282	436,502
32	Oregon Business Association	13,250	3,542	9,708
33	Oregon Business Council	25,938	6,935	19,003
34	Oregon Economic Development Association	12,000	8,337	3,663
35	Oregon Sports Authority Foundation	5,000	1,337	3,663
36	Oregon State University	15,000	4,010	10,990
37	Pacific Northwest Utilities Conference	74,153	19,825	54,328
38	Portland Business Alliance	38,950	10,413	28,537
39	Redmond Economic Development	7,000	3,337	3,663
40	TOTAL	7,526,075	2,019,467	5,506,608

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2013

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Rocky Mountain Electrical League	16,000	4,278	11,722
2	Salt Lake Area Chamber of Commerce	30,742	7,684	23,058
3	Siskiyou County Economic Development	5,000	-	5,000
4	South Coast Development Council, Inc.	6,000	6,000	-
5	Tree Research and Education Endowment Fund	10,000	2,673	7,327
6	Utah Governor's Economic Summit	15,000	-	15,000
7	Utah Manufacturers Association	6,600	1,765	4,835
8	Utah Taxpayers Association	18,700	4,999	13,701
9	Watson & Renner	52,450	14,022	38,428
10	Western Electricity Coordinating Council	3,725,747	996,075	2,729,672
11	Western Energy Institute	44,690	11,948	32,742
12	Western Energy Supply and Transmission Associates	15,694	4,196	11,498
13	Wyoming Business Alliance	6,000	1,337	4,663
14	Wyoming Business Council	5,000	-	5,000
15	Wyoming Taxpayers Association	11,223	3,000	8,223
16	Yakima County Development	7,500	2,005	5,495
17	Other	161,745	44,341	117,404
18				
19	Directors' Fees - Regional Advisory Boards	22,945	6,134	16,811
20				
21	Rating Agency and Trustee Fees:			
22	The Bank of New York Mellon	169,602	45,343	124,259
23	Computershare Shareowner Services, LLC	58,205	15,561	42,644
24	Financial Industry Regulatory Authority, Inc.	6,400	1,711	4,689
25	Fitch, Inc.	54,575	14,591	39,984
26	Moody's Investors Services, Inc.	175,015	46,790	128,225
27	Standard and Poor's Financial Services, LLC	258,000	68,976	189,024
28	U.S. Bank National Association	9,682	2,588	7,094
29	Other	3,094	827	2,267
30				
31	General:			
32	Other	456	122	334
33				
34	Regulatory Asset Amortization:			
35	Generating Plant Liquidated Damages - WY	48,581	-	48,581
36				
37				
38				
39				
40				
41	TOTAL	\$ 7,526,075	\$ 2,019,467	\$ 5,506,608

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	Please see FERC Form No. 1, page 104			
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2013 ballot measures	426.4	0	(2)
Oregon 2013 contract lobbyist fees	426.4	114,013	(3)
Oregon 2013 employee payroll and overheads attributable to lobbying	426.4	<u>227</u>	(4)
Total		<u><u>114,240</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC account 426.4. For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, WA, UT, ID, and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions made by the company.

(2) PacifiCorp did not make any payments or contributions in 2013 for the purpose of aiding or defeating any measure before the people.

(3) The reported amounts represent 2013 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

(4) The reported amounts include 2013 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2013 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</p>			
<p>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</p>			

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
SALVATION ARMY	426.1	163,349	
ECONOMIC DEVELOPMENT CORPORATION OF UTAH	426.1	134,566	
OREGON HEAT	426.1	115,668	
ENVISION UTAH	426.1	95,950	
FUEL FUND MATCHING CONTRIBUTION	426.1	76,200	
KLAMATH TULANA FARM RESTORATION	426.1	50,669	
PORTLAND ROSE FESTIVAL FOUNDATION	426.1	48,200	
UNIVERSITY HOSPITAL FOUNDATION	426.1	35,000	
CHARITABLE BOARD TIME & EXPENSE	426.1	33,489	
THE DOUGY CENTER	426.1	31,500	
UTAH LEAGUE OF CITIES & TOWNS	426.1	30,000	
OREGON MUSEUM OF SCIENCE & INDUSTRY	426.1	26,667	
CLASSIC WINES AUCTION	426.1	26,600	
RIESTER MOUNTAIN LLC	426.1	25,000	
SALT LAKE AREA CHAMBER OF COMMERCE	426.1	24,745	
UTAH FOUNDATION	426.1	20,400	
PHEASANTS FOREVER	426.1	20,000	
EDISON ELECTRIC INSTITUTE	426.1	19,484	
PENDLETON ROUND-UP	426.1	18,025	
OREGON BUSINESS ASSOCIATIONS	426.1	17,500	
UNIVERSITY OF UTAH	426.1	17,500	
FRONTIER DAYS FOUNDATION	426.1	15,000	
LLOYD BUSINESS IMPROVEMENT DISTRICT	426.1	15,000	
THE FRESHWATER TRUST	426.1	14,000	
OREGON COAST AQUARIUM INC	426.1	12,500	
YOUNG ENTREPRENEURS BUSINESS WEEK	426.1	12,500	
IN KIND-UTAH DIVISION OF WILDLIFE	426.1	12,112	
UTAH SUMMER GAMES	426.1	12,000	
IDAHO GOVERNORS CUP	426.1	11,500	
PETER BRITT GARDENS MUSIC & ARTS	426.1	11,000	
WYOMING HERITAGE FOUNDATION	426.1	10,900	
JUNIOR ACHIEVEMENT COLUMBIA EMPIRE	426.1	10,170	
FOUNDATION FOR PRIVATE ENTERPRISE EDUCATION	426.1	10,000	
HOOD RIVER COUNTY CHAMBER OF COMMERCE	426.1	10,000	
KLAMATH BASIN DOCUMENTARY FILM	426.1	10,000	
OREGON BUSINESS COUNCIL	426.1	10,000	
OREGON FOOD BANK INC	426.1	10,000	
UTAH MANUFACTURERS ASSOCIATION	426.1	10,000	
OREGON CHILDRENS FOUNDATION	426.1	9,750	
UTAH MINING ASSOCIATION	426.1	9,730	
YOSHIDA'S SAND IN THE CITY	426.1	9,000	
GRANTSVILLE CITY	426.1	8,500	
SALT LAKE CITY BIKE SHARE	426.1	8,500	
IN KIND-DAYTON CHAMBER HOLIDAY	426.1	8,228	
IN KIND-PENDLETON HOLIDAY	426.1	8,125	
CLATSOP COMMUNITY ACTION	426.1	8,000	
PACIFIC NORTHWEST LINEMANS RODEO	426.1	8,000	
ACCESS	426.1	7,500	
AGING COMMUNITY COORDINATED	426.1	7,500	
BALLET WEST	426.1	7,500	
BLUFFDALE CITY CORP	426.1	7,500	
NATURAL HISTORY MUSEUM OF UTAH	426.1	7,500	
TOUR DES CHUTES	426.1	7,500	
EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP	426.1	7,000	
CHRIS STASSINOS CHILDREN	426.1	7,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
CITIZENS UTILITY BOARD	426.1	7,000	
CITY OF WEST JORDAN	426.1	7,000	
UTAH ARTS FESTIVAL	426.1	7,000	
UTAH FOOD BANK	426.1	7,000	
KLAMATH COUNTY CHAMBER OF COMMERCE	426.1	6,950	
WESTERN GOVERNORS ASSOCIATION	426.1	6,600	
SEASIDE CHAMBER OF COMMERCE	426.1	6,500	
SANDY CITY	426.1	6,413	
HUNTSMAN CANCER FOUNDATION	426.1	6,400	
ROCK SPRINGS COMMUNITY CHEST	426.1	6,250	
EVANSTON CHAMBER OF COMMERCE	426.1	6,200	
CLATSOP COMMUNITY COLLEGE FOUNDATION	426.1	6,000	
JORDAN RIVER COMMISSION	426.1	6,000	
SOUTHERN UTAH UNIVERSITY	426.1	6,000	
WYOMING COUNTY COMMISSIONERS ASSOCIATION	426.1	5,700	
SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY	426.1	5,541	
CENTRAL OREGON ENVIRONMENTAL CENTER	426.1	5,500	
SCERA FOUNDATION	426.1	5,500	
WYOMING ASSOCIATION OF MUNICIPAL CLERKS & TREAS	426.1	5,500	
CHAMBERWEST	426.1	5,298	
IN KIND-BOY SCOUTS	426.1	5,203	
EMANUEL MEDICAL CENTER FOUNDATION	426.1	5,200	
AMERICAN RED CROSS	426.1	5,010	
ASTORIA AREA CHAMBER OF COMMERCE	426.1	5,000	
BIG BROTHERS BIG SISTERS	426.1	5,000	
BOYS & GIRLS CLUB OF THE ROGUE	426.1	5,000	
BUFFALO BILL HISTORICAL CENTER	426.1	5,000	
CITY OF SARATOGA SPRINGS	426.1	5,000	
CONCORDIA UNIVERSITY FOUNDATION	426.1	5,000	
DOWNTOWN DEVELOPMENT AUTHORITY	426.1	5,000	
GOVERNORS WIND ENERGY COALITION	426.1	5,000	
JUNIOR LEAGUE OF SALT LAKE CITY INC	426.1	5,000	
KIMBALL ARTS CENTER	426.1	5,000	
KOBI-TV	426.1	5,000	
LUIS PALAU ASSOCIATION	426.1	5,000	
MARYLHURST UNIVERSITY	426.1	5,000	
MEDICAL TEAMS INTERNATIONAL	426.1	5,000	
MOAB MUSIC FESTIVAL	426.1	5,000	
MOUNT BACHELOR SKI EDUCATION FOUNDATION	426.1	5,000	
OREGON ASSOCIATION OF MINORITY ENTREPRENEURS	426.1	5,000	
PORTLAND PARKS/RECREATION	426.1	5,000	
SNOWCAP COMMUNITY CHARITIES	426.1	5,000	
SUSAN G KOMEN FOUNDATION	426.1	5,000	
SUSTAINABLE NORTHWEST	426.1	5,000	
THE ROAD HOME	426.1	5,000	
UINTAH BASIN ENERGY SUMMIT	426.1	5,000	
UNITED WAY OF SALT LAKE	426.1	5,000	
UTAH STATE UNIVERSITY	426.1	5,000	
UTE INDIAN TRIBE	426.1	5,000	
WYOMING TAXPAYERS ASSOCIATION	426.1	5,000	
CENTRAL WASHINGTON FAIR ASSOCIATION	426.1	4,900	
IN KIND-GRANTS PASS HOLIDAY	426.1	4,701	
HISPANIC METROPOLITAN CHAMBER OF COMMERCE	426.1	4,500	
PREVENT CHILD ABUSE UTAH	426.1	4,500	
WALLA WALLA CHAMBER OF COMMERCE	426.1	4,500	
IN KIND-WALLA WALLA COUNTY FAIR	426.1	4,397	
IN KIND-WALLA WALLA CHAMBER OF COMMERCE	426.1	4,376	
AMERICAN CANCER SOCIETY	426.1	4,350	
CITY OF ALBANY	426.1	4,200	
KLAMATH COUNTY SCHOOL DISTRICT	426.1	4,187	
CHAMBER OF MEDFORD/JACKSON COUNTY	426.1	4,100	
JUNIOR ACHIEVEMENT OF UTAH	426.1	4,000	
ROSS RAGLAND THEATER & CULTURAL CENTER	426.1	4,000	
SHELLEY FUTURE FARMERS OF AMERICA	426.1	4,000	
SISKIYOU GOLDEN FAIR	426.1	4,000	
UNIVERSITY OF WYOMING	426.1	4,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
UTAH AIDS FOUNDATION	426.1	4,000	
WALLA WALLA COMMUNITY COLLEGE	426.1	4,000	
SALT LAKE CITY CORPORATION	426.1	3,950	
BOY SCOUTS OF AMERICA	426.1	3,943	
BOYS & GIRLS CLUBS OF SOUTH VALLEY	426.1	3,850	
DAYTON DEVELOPMENT TASK FORCE	426.1	3,750	
UTAH ASSOCIATION OF COUNTIES	426.1	3,600	
BOYS & GIRLS CLUB OF ALBANY	426.1	3,545	
AMERICAN DIABETES ASSOCIATION	426.1	3,500	
CANNON BEACH CHAMBER OF COMMERCE	426.1	3,500	
COWBOYS AGAINST CANCER	426.1	3,500	
DAYTON CHAMBER OF COMMERCE	426.1	3,500	
HERRIMAN CITY	426.1	3,500	
INTERMOUNTAIN ELECTRICAL ASSOCIATION	426.1	3,500	
NORTHWEST ENVIRONMENTAL BUSINESS COUNCIL	426.1	3,500	
SANDY AREA CHAMBER OF COMMERCE	426.1	3,500	
WALLA WALLA COUNTY	426.1	3,500	
WEST VALLEY CITY	426.1	3,500	
YAKIMA 4TH OF JULY COMMITTEE	426.1	3,500	
IN KIND-LAKETOWN RODEO ARENA LIGHTS	426.1	3,445	
ALBANY AREA CHAMBER OF COMMERCE	426.1	3,354	
COTTAGE GROVE AREA CHAMBER OF COMMERCE	426.1	3,275	
LAKE COUNTY CHAMBER OF COMMERCE	426.1	3,250	
DOUGLAS TIMBER OPERATORS INC	426.1	3,136	
IN KIND-SMITHFIELD CITY	426.1	3,120	
PORTLAND STATE UNIVERSITY FOUNDATION	426.1	3,100	
ANTELOPE ISLAND STAMPEDE FESTIVAL	426.1	3,000	
CITIZENS FOR SAFE SCHOOLS	426.1	3,000	
CLATSOP COUNTY HISTORICAL SOCIETY	426.1	3,000	
DOWNTOWN ALLIANCE	426.1	3,000	
DRESS FOR SUCCESS OF OREGON INC	426.1	3,000	
EMERY COUNTY FAIR	426.1	3,000	
GARFIELD COUNTY	426.1	3,000	
GUADALUPE CENTER EDUCATIONAL PROGRAMS INC	426.1	3,000	
HINCKLEY INSTITUTE OF POLITICS	426.1	3,000	
IN KIND-ORANGEVILLE POLE ATTACHEMENT	426.1	3,000	
JESUIT HIGH SCHOOL	426.1	3,000	
MEDFORD ROGUES BASEBALL CLUB	426.1	3,000	
NEW MEXICO STATE UNIVERSITY (NMSU)	426.1	3,000	
EMPLOYEE MEMORIAL SCHOLARSHIP FUND	426.1	3,000	
STATE OF WYOMING	426.1	3,000	
UTAH COUNTY PUBLIC WORKS DEPARTMENT	426.1	3,000	
UTAH NATIONAL GUARD	426.1	3,000	
UTAH NONPROFITS ASSOCIATION	426.1	3,000	
WASATCH COUNTY EVENTS	426.1	3,000	
ROUNDHOUSE RESTORATION INC	426.1	2,980	
KNAPPA SCHOOL DISTRICT 4	426.1	2,960	
UTAH SHAKESPEAREAN FESTIVAL	426.1	2,902	
OGDEN WEBER CHAMBER OF COMMERCE	426.1	2,770	
NORTHWEST AND INTERMOUNTAIN POWER	426.1	2,750	
URBAN LEAGUE OF PORTLAND	426.1	2,750	
OAKLEY CITY RODEO	426.1	2,700	
SUBLETTE COUNTY CHAMBER OF COMMERCE	426.1	2,700	
TOPPENISH RODEO & LIVESTOCK	426.1	2,700	
HAROLD BACKEN CO-OP	426.1	2,625	
FRENCH AMERICAN INTERNATIONAL SCHOOL	426.1	2,557	
IN KIND-POMEROY HOLIDAY	426.1	2,505	
ASSOCIATED OREGON INDUSTRIES	426.1	2,500	
ASTORIA REGATTA ASSOCIATION	426.1	2,500	
BOHEMIA MINING DAYS	426.1	2,500	
BOYS & GIRLS CLUB OF CENTRAL OREGON	426.1	2,500	
BOYS & GIRLS CLUB OF CENTRAL WYOMING	426.1	2,500	
BOYS/GIRLS CLUB OF CENTRAL WYOMING	426.1	2,500	
BUFFALO CITY TREASURER	426.1	2,500	
CASA FOR CHILDREN	426.1	2,500	
CITY OF AMMON	426.1	2,500	
CITY OF INDEPENDENCE	426.1	2,500	
CITY OF MONTPELIER	426.1	2,500	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
CITY OF PORTLAND	426.1	2,500	
COMMUNITY ENERGY PROJECT	426.1	2,500	
COUNCIL OF STATE GOVERNMENTS WEST	426.1	2,500	
CROSSROADS URBAN CTR	426.1	2,500	
DOUGLAS AREA CHAMBER OF COMMERCE	426.1	2,500	
FRIENDS OF TRACY AVIARY	426.1	2,500	
I HAVE A DREAM FOUNDATION OREGON	426.1	2,500	
IJ & JEANNE WAGNER JEWISH COMMUNITY CENTER	426.1	2,500	
JASONS FRIENDS FOUNDATION	426.1	2,500	
JESSIE F RICHARDSON FOUNDATION	426.1	2,500	
JORDAN VALLEY CONSERVATION GARDENS FOUNDATION	426.1	2,500	
KLAMATH FALLS GEMS BASEBALL	426.1	2,500	
MICROENTERPRISE SERVICES OF OREGON	426.1	2,500	
NATIVE AMERICAN YOUTH & FAMILY CENTER	426.1	2,500	
ORIGINAL OYSTERGRASS INC	426.1	2,500	
PORTLAND PUBLIC SCHOOLS FOUNDATION	426.1	2,500	
RAPE RECOVERY CENTER	426.1	2,500	
ROCKY MOUNTAIN COAL MINING	426.1	2,500	
SALT LAKE COMMUNITY ACTION PROGRAM	426.1	2,500	
SALT LAKE COMMUNITY COLLEGE	426.1	2,500	
SANDY CITY TREASURER	426.1	2,500	
SCHOOLHOUSE SUPPLIES INC	426.1	2,500	
SEASIDE ROTARY FOUNDATION	426.1	2,500	
SPECIAL OLYMPICS OREGON	426.1	2,500	
TIMPANOGOS STORYTELLING FESTIVAL	426.1	2,500	
UTAH VALLEY UNIVERSITY	426.1	2,500	
WESTMINSTER COLLEGE OF SALT LAKE	426.1	2,500	
WYOMING CONGRESSIONAL AWARD	426.1	2,500	
CITY OF AMERICAN FORK	426.1	2,400	
PROJECT MANAGEMENT INSTITUTE	426.1	2,300	
IBEW LOCAL UNION 125	426.1	2,260	
WILDLIFE REHAB CENTER OF NORTH UTAH	426.1	2,200	
TREES INC	426.1	2,171	
COLUMBIA PACIFIC ASSISTANCE LEAGUE	426.1	2,100	
ALBANY ROTARY CLUB	426.1	2,000	
BASIC RIGHTS EDUCATION FUND	426.1	2,000	
BLACK UNITED FUND OF OREGON INC	426.1	2,000	
BOYS & GIRLS CLUB OF WEBER-DAVIS	426.1	2,000	
COLUMBIA CORRIDOR ASSOCIATION	426.1	2,000	
DESCHUTES COUNTY EXTENSION 4-H CSD	426.1	2,000	
DISCOVERY GATEWAY	426.1	2,000	
DUNSMUIR CHAMBER OF COMMERCE	426.1	2,000	
GREATER WYOMING BIG BROTHERS BIG SISTERS	426.1	2,000	
GREEN RIVER COMMUNITY CHEST	426.1	2,000	
INCIGHT COMPANY	426.1	2,000	
KIDS INTERVENTION/DIAGNOSTIC SERVICE CENTER	426.1	2,000	
OREGON COAST COMMUNITY ACTION	426.1	2,000	
PLAYWORKS UTAH	426.1	2,000	
PORTLAND CHILDREN'S MUSEUM	426.1	2,000	
PROVIDENCE SEASIDE HOSPITAL FOUNDATION	426.1	2,000	
REDMOND CHAMBER OF COMMERCE	426.1	2,000	
RETIRED SENIOR VOLUNTEER PROGRAM	426.1	2,000	
ROCK SPRINGS URBAN RENEWAL FUND	426.1	2,000	
ROTARY CLUB OF ALBINA	426.1	2,000	
SALT LAKE CITY ARTS COUNCIL	426.1	2,000	
SOCIAL ENTERPRISES/ENERGIZE 2013	426.1	2,000	
SOUTH JORDAN CITY	426.1	2,000	
STOP OREGON LITTER AND VANDALISM	426.1	2,000	
THE SANDY CLUB-SAFE PLACE BOYS & GIRLS	426.1	2,000	
UTAH COUNTY COMMISSION OFFICE	426.1	2,000	
UTAH NATIONAL PARKS COUNCIL	426.1	2,000	
UTAH SYSTEM OF HIGHER EDUCATION	426.1	2,000	
Donations less than \$2,000	426.1	468,739	
Amounts charged to account 426.1 are not assigned to Oregon.			
Total		2,524,880	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	ENERGY TRUST OF OREGON	Operating Cost	25,557,205
2	PORTLAND ENERGY CONSERVATION INC	Operating Cost	23,025,541
3	CHRISTENSON ELECTRIC INC	Operating Cost	9,601,956
4	SLAYDEN CONSTRUCTION GROUP INC	Operating Cost	9,279,192
5	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	6,851,413
6	ENERGY EFFICIENCY INCENTIVE	Operating Cost	6,778,360
7	DAMAGE CLAIMS	Operating Cost	6,532,750
8	POSTMASTER	Operating Cost	6,155,405
9	EMC CORP	Operating Cost	6,048,610
10	RIGHT OF WAY OVER \$10,000	Operating Cost	5,774,783
11	WILSON CONSTRUCTION CO	Operating Cost	5,310,695
12	BIZTEK PEOPLE INC	Operating Cost	2,954,810
13	NATT MCDOUGALL CO	Operating Cost	2,954,106
14	HEWLETT PACKARD	Operating Cost	2,896,653
15	STOEL RIVES LLP	Operating Cost	2,787,543
16	COUGAR CONSTRUCTION INC	Operating Cost	2,529,817
17	ALTEC INDUSTRIES INC	Operating Cost	2,453,389
18	XEROX CORP	Operating Cost	2,282,035
19	KEY LINE CONSTRUCTION INC	Operating Cost	2,192,366
20	CASCADE ENERGY INC	Operating Cost	1,866,157
21	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,819,928
22	BLACK & VEATCH CORPORATION	Operating Cost	1,730,794
23	UPWIND SOLUTIONS INC	Operating Cost	1,716,398
24	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	1,700,400
25	HD SUPPLY POWER SOLUTIONS LTD	Operating Cost	1,543,773
26	FWT LLC	Operating Cost	1,394,010
27	PACIFIC OFFICE AUTOMATION	Operating Cost	1,383,996
28	PORTLAND STATE UNIVERSITY	Operating Cost	1,336,931
29	S & B JAMES CONSTRUCTION CO	Operating Cost	1,333,897
30	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	1,293,495
31	PELCO STRUCTURAL LLC	Operating Cost	1,291,946
32	HEWITT ASSOCIATES LLC	Operating Cost	1,287,189
33	NORTHWEST ENERGY EFFICIENCY	Operating Cost	1,176,317
34	THE CADMUS GROUP INC	Operating Cost	978,204
35	HENKELS & MCCOY INC	Operating Cost	966,808
36	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	891,710
37	AC SCHOMMER & SONS INC	Operating Cost	869,488
38	MCDOWELL RACKNER & GIBSON PC	Operating Cost	831,805
39	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	811,137
40	R C DISPLAY VANS INC	Operating Cost	787,725
41	K & D SERVICES OF OREGON	Operating Cost	759,482
42	STANTEC CONSULTING INC	Operating Cost	749,170
43	RIGHT OF WAYS	Operating Cost	715,580
44	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	691,022
45	BRENT WOODWARD INC	Operating Cost	670,370
46	NWFF ENVIRONMENTAL INC	Operating Cost	661,399
47	DAVIS WRIGHT TREMAINE LLP	Operating Cost	653,835

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	STATE OF OREGON	Operating Cost	652,562
49	MILLER NASH LLP	Operating Cost	568,369
50	ASTRO SYSTEMS CORP	Operating Cost	566,581
51	LOCATING INC	Operating Cost	524,072
52	KLEINFELDER GROUP INC	Operating Cost	496,394
53	WELBURN ELECTRIC INC	Operating Cost	479,575
54	MASON BRUCE & GIRARD INC	Operating Cost	476,455
55	MCBRIDE EXCAVATING	Operating Cost	468,890
56	CH2M HILL	Operating Cost	462,787
57	DEPT OF THE INTERIOR - BLM	Operating Cost	460,568
58	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	443,574
59	RIKAR ENTERPRISES INC	Operating Cost	403,127
60	LOVINGER KAUFMANN LLP	Operating Cost	402,486
61	F D THOMAS INC	Operating Cost	390,767
62	N W CRANE SERVICE INC	Operating Cost	385,571
63	CARLSON TESTING INC	Operating Cost	350,291
64	SCHNEIDER ELECTRIC USA INC	Operating Cost	348,801
65	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	339,979
66	US DEPARTMENT OF AGRICULTURE	Operating Cost	335,386
67	SUBSTATION TECHNICAL RESOURCES	Operating Cost	329,682
68	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	325,065
69	SOL COAST CONSULTING AND DESIGN LLC	Operating Cost	309,874
70	ENCORE ONE LLC	Operating Cost	299,900
71	WEEKLY BROS INC	Operating Cost	291,134
72	CUMMINS NORTHWEST INC	Operating Cost	273,372
73	WATERSHED SCIENCES INC	Operating Cost	260,592
74	GRAEBEL OREGON MOVERS	Operating Cost	252,621
75	INTEGRATED POWER SERVICES LLC	Operating Cost	251,176
76	CORNFORTH CONSULTANTS INC	Operating Cost	248,998
77	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	247,997
78	RESOURCE CONSULTANTS INC	Operating Cost	246,423
79	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	230,362
80	CENVEO COMMERCIAL INC	Operating Cost	227,167
81	101 BAR RANCH LLC	Operating Cost	217,500
82	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	216,776
83	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	216,663
84	TL FOREST PRODUCTS INC	Operating Cost	216,287
85	S D DEACON CORP OF OREGON	Operating Cost	214,071
86	BRIDGEWATER GROUP INC	Operating Cost	204,945
87	WARRENTON FIBER CO INC	Operating Cost	204,000
88	MARQUESS & ASSOCIATES INC	Operating Cost	203,502
89	TRANSFORMER SERVICES INC	Operating Cost	196,366
90	AMERITITLE	Operating Cost	195,381
91	SURE-FLOW INC	Operating Cost	195,283
92	NORTHWEST POWER POOL	Operating Cost	192,604
93	PACIFIC STATES MARINE FISHERIES	Operating Cost	187,801
94	PACIFIC CREST TRANSFORMERS INC	Operating Cost	172,733
95	MORGAN INDUSTRIAL INC	Operating Cost	170,670
96	ACE PARKING INC	Operating Cost	167,514
97	GENERAL CREDIT SERVICE INC	Operating Cost	164,885
98	ROSE TECHNICAL GRAPHICS INC	Operating Cost	163,276
99	CUSTOMER REFUNDS FROM SAP	Operating Cost	160,820
100	SERVERON CORP	Operating Cost	155,840
101	CITY OF PORTLAND	Operating Cost	155,065
102	UMPQUA NATIONAL FOREST	Operating Cost	154,842
103	CITY OF PENDLETON	Operating Cost	153,417
104	PRO WELD INC	Operating Cost	150,431
105	FOREST RESOURCE MANAGEMENT INC	Operating Cost	149,234
106	SRESOURCES INC	Operating Cost	147,533
107	INTERNATIONAL TANK & PIPE CO	Operating Cost	141,373
108	HUNTER-DAVISSON INC	Operating Cost	137,233
109	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	135,171
110	CUMMINS NORTHWEST LLC	Operating Cost	133,823

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	BAGGETT INC	Operating Cost	133,146
112	PLATT ELECTRIC SUPPLY INC	Operating Cost	132,796
113	STATE OF OREGON (ODOT)	Operating Cost	131,909
114	CITIZENS UTILITY BOARD	Operating Cost	129,666
115	BRIDGETOWN PRINTING CO	Operating Cost	128,437
116	DIRECT MARKETING SOLUTIONS INC	Operating Cost	127,940
117	SOLAR INCENTIVE PROGRAM	Operating Cost	127,059
118	PERCIPIO CONSULTING GROUP	Operating Cost	124,804
119	THERMO FLUIDS INC	Operating Cost	123,733
120	CITY OF CORVALLIS	Operating Cost	122,848
121	MARSH USA INC	Operating Cost	122,488
122	MARKET STRATEGIES INC	Operating Cost	121,333
123	GRAYBAR ELECTRIC CO INC	Operating Cost	120,178
124	CARTE INTERNATIONAL INC	Operating Cost	116,048
125	BEAM & COUCH EXCAVATING INC	Operating Cost	115,779
126	USDA FOREST SERVICE REGION 6	Operating Cost	112,414
127	CSC INC	Operating Cost	112,376
128	DO IT NOW INC	Operating Cost	105,588
129	CITY OF ROSEBURG WATER DIVISION	Operating Cost	105,577
130	COMPRESSION ENGINEERING CORPORATION	Operating Cost	105,472
131	FORSLUND CRANE SERVICE INC	Operating Cost	102,525
132	WAGNER-SMITH EQUIPMENT CO	Operating Cost	101,355
133	PIROD INC VALMONT MICROFLECT	Operating Cost	100,296
134	A & M EXCAVATION INC	Operating Cost	99,533
135	JACKSON COUNTY AIRPORT AUTHORITY	Operating Cost	97,423
136	FUJITSU CONSULTING INC	Operating Cost	96,490
137	FARLEIGH WADA WITT	Operating Cost	94,098
138	ANIXTER INC	Operating Cost	93,578
139	CENTRAL OREGON LEASING & MGMT INC	Operating Cost	93,099
140	OPERATIONAL RISK MANAGEMENT	Operating Cost	92,930
141	COOLEY PARTNERS LLC	Operating Cost	89,880
142	ROGUE RIVER NATIONAL FOREST SVC	Operating Cost	88,980
143	WILHELM TRUCKING COMPANY	Operating Cost	88,709
144	DELTA SYSTEMS INTEGRATION	Operating Cost	88,666
145	GOURMET COFFEE SYSTEMS INC	Operating Cost	88,550
146	LTM INC	Operating Cost	87,116
147	NORTHWEST JEEP EAGLE INC	Operating Cost	85,679
148	CURTIS RESEARCH ASSOCIATES	Operating Cost	85,359
149	EUGENE WATER & ELECTRIC BOARD	Operating Cost	83,516
150	WILLAMETTE PRINT & BLUEPRINT CO INC	Operating Cost	82,501
151	JAMES A ROBERTS	Operating Cost	78,375
152	HUBBELL COMMUNICATIONS	Operating Cost	78,311
153	INDUSTRIAL CUSTOMERS OF NORTHWEST	Operating Cost	78,212
154	VALLEY ELECTRICAL CONTRACTORS INC	Operating Cost	77,279
155	WORKFLOW SOLUTIONS LLC	Operating Cost	77,018
156	H J ARNETT INDUSTRIES LLC	Operating Cost	76,858
157	HILLSBORO AVIATION INC	Operating Cost	74,697
158	SULLIVAN GLOVE COMPANY	Operating Cost	74,163
159	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	74,153
160	GRAPHIC PRODUCTS INC	Operating Cost	73,326
161	NARRATIVELAB INC	Operating Cost	73,276
162	WILLIAM FRANK BITAR &	Operating Cost	72,791
163	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	72,244
164	EOFF ELECTRIC SUPPLY	Operating Cost	71,859
165	DATASAFE INC	Operating Cost	71,698
166	BASIN TIRE SERVICE INC	Operating Cost	71,467
167	SOLARC ARCHITECTURE & ENGINEERING	Operating Cost	71,365
168	VELOCITY EXPRESS LLC	Operating Cost	70,487
169	UNITED SALES ASSOCIATES INC	Operating Cost	70,242
170	PORTLAND ALUMNAE CHAPTER DELTA	Operating Cost	70,000
171	CASCADE DIRECT INC	Operating Cost	69,896
172	NORTHWEST CONTROL COMPANY	Operating Cost	67,791
173	WESCO DISTRIBUTION INC	Operating Cost	65,563

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	TYREE OIL INC	Operating Cost	65,329
175	NORTHWEST POWER AND CONSERVATION	Operating Cost	64,367
176	PBS ENVIRONMENTAL BUILDING	Operating Cost	62,282
177	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	61,655
178	WASTE MANAGEMENT OF OREGON	Operating Cost	60,587
179	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	60,447
180	LOY CLARK PIPELINE CO	Operating Cost	60,290
181	BRATTAIN INTERNATIONAL TRUCKS	Operating Cost	60,049
182	ALSCO	Operating Cost	59,230
183	ROGERS MACHINERY CO INC	Operating Cost	59,115
184	MARKET DECISIONS CORP	Operating Cost	58,865
185	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	58,787
186	DAVIS HIBBITTS & MIDGHALL INC	Operating Cost	56,600
187	KONECRANES PORTLAND	Operating Cost	56,501
188	FIRWOOD DESIGN GROUP LLC	Operating Cost	56,026
189	BRIDGETOWN DESIGN ARCHITECTURE	Operating Cost	55,220
190	PETERSON MACHINERY CO	Operating Cost	55,165
191	PALMEAU & ASSOCIATES LLC	Operating Cost	54,922
192	EVERGREEN CONSULTING GROUP	Operating Cost	53,512
193	BATEMAN SEIDEL MINER BLOMGREN	Operating Cost	53,426
194	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	53,008
195	JUBITZ CORP	Operating Cost	52,187
196	QEI ENERGY MANAGEMENT INC	Operating Cost	52,046
197	THACKER EXCAVATING INC	Operating Cost	50,970
198	EXTREME ACCESS INC	Operating Cost	50,785
199	SECURITAS SECURITY SERVICES USA INC	Operating Cost	50,257
200	ARAMARK UNIFORM SERVICES	Operating Cost	49,985
201	WESTERN ENERGY INSTITUTE	Operating Cost	47,738
202	LITHIA ROSEBURG INC	Operating Cost	46,632
203	ALBANY-LEBANON SANITATION CO	Operating Cost	46,099
204	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	45,903
205	UNITED RENTALS NORTHWEST INC	Operating Cost	45,349
206	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	44,611
207	SULLIVAN & CO INC	Operating Cost	44,062
208	MCDERMOTT FENCE & CONSTRUCTION	Operating Cost	43,760
209	WYMORE TRANSFER CO	Operating Cost	42,283
210	AIRGAS INC	Operating Cost	41,892
211	SEA REACH LTD	Operating Cost	41,244
212	ROBBERSON FORD SALES INC	Operating Cost	40,939
213	SMITHCFI	Operating Cost	40,706
214	CONSTRUCTION SOLUTIONS INC	Operating Cost	40,516
215	ROBERT BRIAN WILLIAMS	Operating Cost	40,421
216	QUALITY FENCE INC	Operating Cost	39,093
217	NORTH COAST ELECTRIC CO	Operating Cost	38,800
218	ROSEBURG RESOURCES CO	Operating Cost	38,500
219	LANDSCAPE EAST & WEST INC	Operating Cost	38,448
220	MUNNELL & SHERRILL INC	Operating Cost	37,890
221	GEOENGINEERS INC	Operating Cost	37,040
222	PACIFIC ENVIRONMENTAL GROUP INC	Operating Cost	36,711
223	PRINTING TODAY INC	Operating Cost	36,646
224	NORTHSIDE FORD TRUCK SALES INC	Operating Cost	36,443
225	BOYD COFFEE CO	Operating Cost	35,137
226	OUTDOOR FENCE CO	Operating Cost	35,119
227	JAMES W FOWLER CO	Operating Cost	35,000
228	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	34,650
229	BRENT CARLSON	Operating Cost	34,077
230	ROSEBURG HYDRAULIC CYLINDER CO INC	Operating Cost	33,263
231	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	31,727
232	BROWNING FIRE PROTECTION	Operating Cost	31,543
233	W W GRAINGER INC	Operating Cost	30,841
234	TRI-MOTOR MACHINERY CO INC	Operating Cost	30,772
235	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	30,709
236	WALLOWA COUNTY GRAIN GROWERS	Operating Cost	30,285

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	VALLEY MERCHANT POLICE INC	Operating Cost	30,238
238	7 PEAKS PAVING LLC	Operating Cost	29,576
239	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	29,353
240	MARK RITCHIE CONSTRUCTION INC	Operating Cost	28,790
241	CISCO SYSTEMS INC	Operating Cost	28,731
242	NEHALEM BAY READY MIX	Operating Cost	28,645
243	LCT CONDO OWNERS ASSOC	Operating Cost	28,541
244	CINTAS CORP	Operating Cost	27,556
245	MORTON CONTRACTING INC	Operating Cost	27,306
246	WHPACIFIC INC	Operating Cost	27,226
247	SERENITY LANDSCAPES INC	Operating Cost	27,125
248	CITY OF KLAMATH FALLS	Operating Cost	27,086
249	OREGON BUSINESS COUNCIL	Operating Cost	26,338
250	PORTLAND MECHANICAL CONST INC	Operating Cost	26,120
251	SUBURBAN PROPANE	Operating Cost	25,752
252	POWER SYSTEMS PLUS INC	Operating Cost	25,693
253	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
254	STEPHEN H OSTLING/ANGELA D OSTLING	Operating Cost	25,517
255	ROGUE DISPOSAL & RECYCLING INC	Operating Cost	25,349
256	COLTER & COMPANY INC	Operating Cost	25,095
257	SOLMAR HYDRO INC	Operating Cost	25,045
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260	Total		190,933,241
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300	Payments to vendors reported on this page represent both		
301	capital and expense costs to PacifiCorp.		