

# McDowell & Rackner PC



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## VIA ELECTRONIC FILING

PUC Filing Center  
Public Utility Commission of Oregon  
PO Box 2148  
Salem, OR 97308-2148

**Re: UE 203 - In The Matter of IDAHO POWER COMPANY 2008 Annual Power Cost Update, October Update**

Attention Filing Center:

Enclosed for errata filing in the captioned docket is page 4 of the Testimony of Scott Wright with changes shaded. This replaces page 4 of the testimony originally filed on October 23, 2008.

Thank you in advance for your assistance.

Very truly yours,

A handwritten signature in cursive script that reads "Wendy McIndoo".

Wendy McIndoo

1 normalized and account for nearly 1.2 million MWh. PURPA purchases are not  
2 included on Exhibit No. 101; however, when combined with market purchases of  
3 1.2 million MWh, total purchases amount to 2.4 million MWh (1.2 million MWh +  
4 1.2 million MWh = 2.4 million MWh) approximately 13 percent (2.4 million MWh /  
5 18.5 million MWh = 13 percent) of the generation mix. Of the 18.5 million MWh  
6 consumed, 16.4 million MWh are utilized for system loads while over 2.1 million  
7 MWh are sold as surplus.

8 **Q. Please describe the change in PURPA generation and**  
9 **expenses since last year's October filing.**

10 A. PURPA generation decreased from 189 average megawatts (aMW)  
11 to 133 aMW, a 56 aMW reduction. PURPA expenses also decreased from \$93.1  
12 million to \$67.8 million, a \$25.3 million reduction. This reduction was caused by  
13 several PURPA projects, mostly wind, failing to meet their expected on-line  
14 dates.

15 **Q. Please describe the change in the Company's system loads**  
16 **since last years October filing.**

17 A. The Company's annual normalized system load used in last year's  
18 April 2008 through March 2009 filing was 1,825 aMW. The Company's April  
19 2009 through March 2010 annual normalized system load used in this filing is  
20 1,875 aMW, an approximate 2.7 percent increase.

21 **Q. What forward price curve did the Company use to re-price**  
22 **purchased power and surplus sales?**

23 A. For the October Update, the Company used the methodology