



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 19, 2013

Email / U.S. Mail

puc.filingcenter@state.or.us

Commission Filing Center
Public Utility Commission of Oregon
PO box 1088
Salem, OR 97308-1088

RE: UE 262 and UE 266 – PGE Revenue Requirement & Pricing Update

Pursuant to a request by Administrative Law Judge Arlow, PGE is submitting this update of revenue requirement and pricing. Attachment 1 to the Affidavit of Christopher Liddle submitted herewith contains an updated revenue requirement inclusive of PGE's November 15, 2013 Net Variable Power Cost update, the update of the split out of cost-of-service and direct access load pursuant to the September opt-out window (consistent with Schedule 125), the terms of all stipulations in these dockets and Schedule 145 (Boardman Decommissioning) impacts. The updated revenue requirement increase is approximately \$63.4 million, assuming Commission approval of all stipulations. Attachment 2 to the Affidavit contains the resulting impact on customers' prices.

If you have any questions, please contact me at (503) 464-7580 or Chris Liddle at (503) 464-7458. Please direct all formal correspondence and requests to the following e-mail address: pge.opuc.filings@pgn.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick G. Hager". The signature is written in a cursive, somewhat stylized font.

Patrick G. Hager
Manager, Regulatory Affairs

PGH:kr
encls.

cc: UE 262 Service List

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UE 262, UE 266**

In the Matter of
PORTLAND GENERAL ELECTRIC
COMPANY

Request for General Rate Revision. (UE 262)

and

In the Matter of
PORTLAND GENERAL ELECTRIC
COMPANY

Net Variable Power Costs and Annual Power
Cost Update. (UE 266)

**AFFIDAVIT OF
CHRISTOPHER A. LIDDLE**

I, CHRIS LIDDLE, being first duly sworn on oath, depose and say:

1. My name is Christopher A. Liddle. I am a Manager for Portland General Electric Company (“PGE”).

2. Attachment 1 to this Affidavit contains an updated revenue requirement inclusive of PGE’s November 15, 2013 Net Variable Power Cost update, the update of the split out of cost-of-service and direct access load pursuant to the September opt-out window (consistent with Schedule 125), the terms of all stipulations in these dockets, and Schedule 145 (Boardman Decommissioning) impacts. The updated revenue requirement increase is approximately \$63.4 million, assuming Commission approval of all stipulations.

3. Attachment 2 to this Affidavit contains the resulting impact on Customers’ prices.

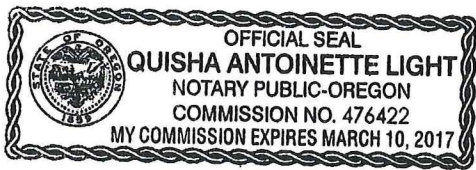
4. These updated numbers are true and accurate to the best of my knowledge.

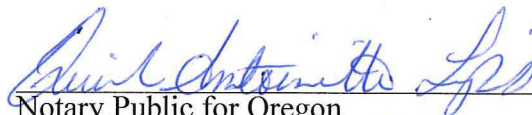
SIGNED this 19th day of November, 2013.



CHRISTOPHER A. LIDDLE

SUBSCRIBED AND SWORN to before me this 19th day of November, 2013.

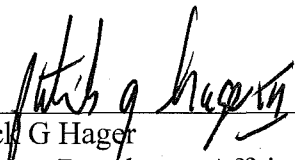



Notary Public for Oregon
My Commission Expires: March 10, 2017

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused **UE 262 and UE 266 REVENUE REQUIREMENT AND PRICING UPDATE** to be served by electronic mail to those parties whose email addresses appear on the attached service list OPUC Docket No. UE 262 and UE 266.

DATED at Portland, Oregon, this 19th day of November 2013.



Patrick G Hager
Manager, Regulatory Affairs
On behalf of Portland General Electric Company
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Portland General Electric Company
2014 Revenue Requirement
Dollars in \$000s

	At Current Rates	GRC Change for RROE	Proposed 2014	Non-NVPC Adjustments	NVPC Adjustments	Total Results	Total Increase:	Rev Req	Percent
	(1)	(2)	(3)	(5)	(6)	(7)	63,362	3.80%	
1 Sales to Consumers	1,667,035	118,239	1,785,274	(41,610)	(18,143)	1,725,521			
2 Sales for Resale	-		-	-	-	-			
3 Other Revenues	21,396		21,396	749	-	22,145			
4 Total Operating Revenues	1,688,431	118,239	1,806,670	(40,861)	(18,143)	1,747,665			
5 Net Variable Power Costs	639,194		639,194	-	(17,469)	621,725			
6 Production O&M (excludes Trojan)	121,923		121,923	(900)	-	121,023			
7 Trojan O&M	60		60	-	-	60			
8 Transmission O&M	12,150		12,150	-	-	12,150			
9 Distribution O&M	93,824		93,824	-	-	93,824			
10 Customer & MBC O&M	72,063		72,063	(7,498)	-	64,565			
11 Uncollectibles Expense	8,669	615	9,283	(155)	(91)	8,628			
12 OPUC Fees	5,209	369	5,579	(97)	(57)	5,392			
13 A&G, Ins/Bene., & Gen. Plant	151,178		151,178	(11,846)	-	139,332			
14 Total Operating & Maintenance	1,104,271	984	1,105,255	(20,496)	(17,616)	1,066,700			
15 Depreciation	242,918		242,918	(39)	-	242,879			
16 Amortization	32,109		32,109	(1,520)	-	30,589			
17 Property Tax	50,380		50,380	-	-	50,380			
18 Payroll Tax	13,797		13,797	(182)	-	13,615			
19 Other Taxes	1,840		1,840	-	-	1,840			
20 Franchise Fees	41,695	2,957	44,653	(776)	(454)	43,158			
21 Utility Income Tax	24,374	45,534	69,908	(4,892)	(22)	64,994			
22 Total Operating Expenses & Taxes	1,511,385	49,476	1,560,860	(27,905)	(18,092)	1,514,155			
23 Utility Operating Income	177,046	68,763	245,809	(12,956)	(51)	233,510			
			245,809			233,510			
24 Average Rate Base									
25 Avg. Gross Plant	7,254,346		7,254,346	(63,732)	-	7,190,614			
26 Avg. Accum. Deprec. / Amort	(3,729,761)		(3,729,761)	-	-	(3,729,761)			
27 Avg. Accum. Def Tax	(506,558)		(506,558)	-	-	(506,558)			
28 Avg. Accum. Def ITC	4		4	-	-	4			
29 Avg. Net Utility Plant	3,018,031	-	3,018,031	(63,732)	-	2,954,299			
30 Misc. Deferred Debits	46,932		46,932	3,173	-	50,105			
31 Operating Materials & Fuel	73,324		73,324	-	-	73,324			
32 Misc. Deferred Credits	(74,255)		(74,255)	(5,279)	-	(79,534)			
33 Working Cash	60,153	1,969	62,122	(1,033)	(669)	56,024			
34 Average Rate Base	3,124,184	1,969	3,126,153	(66,871)	(669)	3,054,217			
35 Rate of Return	5.667%		7.863%			7.645%			
36 Implied Return on Equity	5.608%		10.000%			9.750%			

37 Effective Cost of Debt	5.726%	5.726%	5.726%	5.541%	5.541%	5.541%
38 Effective Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
39 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
40 Preferred Share of Cap Structure	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
41 Weighted Cost of Debt	2.863%	2.863%	2.863%	2.771%	2.771%	2.771%
42 Weighted Cost of Preferred	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
43 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
44 State Tax Rate	7.474%	7.474%	7.474%	7.474%	7.474%	7.474%
45 Federal Tax Rate	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%
46 Composite Tax Rate	39.858%	39.858%	39.858%	39.858%	39.858%	39.858%
47 Bad Debt Rate	0.520%	0.520%	0.520%	0.500%	0.500%	0.500%
48 Franchise Fee Rate	2.501%	2.501%	2.501%	2.501%	2.501%	2.501%
49 Working Cash Factor	3.980%	3.980%	3.980%	3.700%	3.700%	3.700%
50 Gross-Up Factor	1.663	1.663	1.663	1.663	1.663	1.663
51 ROE Target	10.000%	10.000%	10.000%	9.750%	9.750%	9.750%
52 Grossed-Up COC	11.177%	11.177%	11.177%	10.876%	10.876%	10.876%
53 OPUC Fee Rate	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%
Utility Income Taxes						
54 Book Revenues	1,688,431	118,239	1,806,670	(40,861)	(18,143)	1,747,665
55 Book Expenses	1,487,010	3,942	1,490,952	(23,721)	(18,070)	1,449,161
56 Interest Deduction	89,445	56	89,502	(1,853)	(19)	84,617
57 Production Deduction	-	-	-	-	-	-
58 Permanent Ms	(17,560)	-	(17,560)	-	-	(17,560)
59 Deferred Ms	21,363	-	21,363	-	-	21,363
60 Taxable Income	108,173	114,241	222,413	(15,288)	(54)	210,085
61 Current State Tax	8,084	8,538	16,622	(1,143)	(4)	15,701
62 State Tax Credits	(3,017)	-	(3,017)	-	-	(3,017)
63 Net State Taxes	5,067	8,538	13,605	(1,143)	(4)	12,683
64 Federal Taxable Income	103,106	105,703	208,809	(14,145)	(50)	197,402
65 Current Federal Tax	36,087	36,996	73,083	(4,951)	(18)	69,091
66 Federal Tax Credits	(25,294)	-	(25,294)	-	-	(25,294)
67 ITC Amort	-	-	-	-	-	-
68 Deferred Taxes	8,515	-	8,515	-	-	8,515
69 Total Income Tax Expense	24,374	45,534	69,908	(6,093)	(22)	64,994
70 Regulated Net Income	87,601	-	156,308	-	-	148,893
71 Check Regulated NI	-	-	156,308	-	-	148,893

**TABLE 1
PORTLAND GENERAL ELECTRIC
ESTIMATED EFFECT ON CONSUMERS' TOTAL ELECTRIC BILLS
2014**

CATEGORY	RATE SCHEDULE	Forecast SSEP13E14		TOTAL ELECTRIC BILLS		Change	
		CUSTOMERS	MWH SALES	CURRENT	PROPOSED	AMOUNT	PCT.
				w/ Sch. 122a, 125, 145	w/ Sch. 122a, 125, 145		
Residential	7	733,746	7,525,187	\$831,842,413	\$877,198,875	\$45,356,462	5.5%
Employee Discount				(\$902,971)	(\$969,685)	(\$66,715)	
Subtotal				\$830,939,442	\$876,229,189	\$45,289,747	5.5%
Outdoor Area Lighting	15	0	19,452	\$3,796,836	\$4,218,878	\$422,042	11.1%
General Service <30 kW	32	88,776	1,562,504	\$160,145,451	\$168,728,198	\$8,582,747	5.4%
Opt. Time-of-Day G.S. >30 kW	38	307	29,910	\$3,600,651	\$3,782,859	\$182,208	5.1%
Irrig. & Drain. Pump. < 30 kW	47	3,171	21,610	\$2,907,385	\$3,401,652	\$494,267	17.0%
Irrig. & Drain. Pump. > 30 kW	49	1,329	68,250	\$6,468,920	\$7,569,388	\$1,100,468	17.0%
General Service 31-200 kW	83	11,106	2,760,131	\$230,838,502	\$241,144,184	\$10,305,683	4.5%
General Service 201-4,000 kW							
Secondary	85-S	1,263	2,448,565	\$185,462,234	\$189,649,371	\$4,187,137	2.3%
Primary	85-P	187	652,385	\$45,953,011	\$47,137,068	\$1,184,057	2.6%
Schedule 89 > 4 MW							
Secondary	89-S	0	0	\$0	\$0	\$0	
Primary	89-P	22	2,116,017	\$130,538,036	\$128,994,307	(\$1,543,729)	-1.2%
Subtransmission	89-T	5	209,035	\$12,906,468	\$13,097,753	\$191,285	1.5%
Street & Highway Lighting	91/95	205	99,907	\$17,211,978	\$17,710,750	\$498,772	2.9%
Traffic Signals	92	17	4,289	\$326,369	\$324,911	(\$1,458)	-0.4%
COS TOTALS		840,134	17,517,243	\$1,631,095,283	\$1,701,988,507	\$70,893,225	4.3%
Direct Access Service 201-4,000 kW							
Secondary	485-S	157	438,167	\$12,811,132	\$10,134,428	(\$2,676,704)	
Primary	485-P	39	222,249	\$6,863,922	\$5,168,045	(\$1,695,876)	
Direct Access Service > 4 MW							
Secondary	489-S	1	14,942	\$456,572	\$512,427	\$55,855	
Primary	489-P	8	481,709	\$8,827,475	\$6,986,963	(\$1,840,512)	
Subtransmission	489-T	3	326,845	\$5,229,870	\$3,803,150	(\$1,426,720)	
DIRECT ACCESS TOTALS		208	1,483,911	\$34,188,971	\$26,605,014	(\$7,583,957)	
COS AND DA CYCLE TOTALS		840,342	19,001,154	\$1,665,284,253	\$1,728,593,521	\$63,309,268	3.8%