



**Portland General Electric Company**

121 SW Salmon Street • 1WTC0306 • Portland, Oregon 97204  
portlandgeneral.com

November 15, 2023

***Via Electronic Filing***

Public Utility Commission of Oregon  
Attention: Filing Center  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: UE 416 – In the Matter of Portland General Electric Company, Request for a General Rate Revision**

Dear Filing Center:

Please find enclosed for filing in the above-captioned docket, Portland General Electric Company's Supplemental Public Response to Bench Request 5-8 and Portland General Electric Company's Public Response to Bench Requests 6-1 and 6-2.

Confidential attachments to the above-mentioned bench requests will be sent as an encrypted, password protected folder. The password will be included in the email transmittal of this filing. If you have any difficulty accessing this information, please feel free to contact me directly.

Thank you in advance for your assistance.

Sincerely,

*Danielle McCain*

Danielle McCain  
Office Administrator

Enclosure

November 15, 2023

TO: Alison Lackey, Administrative Law Judge  
Public Utility Commission of Oregon

FROM: Jaki Ferchland  
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC**  
**UE 416**  
**PGE's *First Supplemental Response* to OPUC Revised Bench Request No. 5-8**  
**Dated October 18, 2023**

**Request:**

Provide an estimate of the resulting bill impacts for the total projected increase to overall customer rates effective January 1, 2024. This includes the changes to general rates and power cost rates that would result from the adoption of the stipulations filed in this docket and all other rate adjustments anticipated or proposed for effect January 1, 2024, outside of this docket (e.g., Schedule 151). This is a repetition of bench request 3-1(b) and should be treated as an ongoing request with an updated response to include the changes to Schedules 109 and 125 once available. This response should be provided with the company's November 7 and November 15 MONET updates. As part of each response to this request, please provide the monthly bill impact on the average residential customer (also identifying average monthly use), not eligible for Schedule 18, in dollars and percentage terms.

**Original Response (Dated November 7, 2023):**

Confidential Attachment 5-8 A provides the projected increase to overall customer rates effective January 1, 2024. Attachment A is still preliminary and will change. In addition to the November 15 update response, PGE will supplement this ongoing response when all filings have been completed. PGE anticipates this to be no later than November 30, 2024.

The following changes in Attachment 5-8 A have been updated since PGE's response to bench request 3-1(b) on October 16, 2023.

- January 1, 2024, Schedule 151 Wildfire Mitigation Cost Recovery prices as filed in PGE Advice No. 23-16 on October 24, 2023.
- January 1, 2024, Schedule 123 Decoupling prices as filed in PGE Advice No. 23-18 on October 25, 2023.
- January 1, 2024, Schedule 138 Energy Storage prices as filed in PGE Advice No. 23-21 on October 31, 2023.
- January 1, 2024, Schedule 146 Colstrip prices, as filed in PGE Advice No. 23-22 on October 31, 2023.

- January 1, 2024, Schedule 115 Low Income Assistance prices as filed in PGE Advice No 23-23 on November 2, 2023.
- January 1, 2024, Schedule 145 Boardman Decommissioning prices as filed in PGE Advice No. 23-26 on November 3, 2023.
- January 1, 2024, Schedule 102 Regional Power Act Exchange Credit prices as filed in PGE Advice No. 23-27 on November 6, 2023.
- No change to Schedule 109 Energy Efficiency prices on January 1, 2024, based on the adoption of the Energy Trust 2024-25 Budget and Action Plan by the Commission on November 2, 2023.
- Update to Net Variable Power Cost (NVPC) forecast from November 7, 2023. Please note that the November 7 NVPC forecast update does not contemplate the increased benefits associated with the Clearwater wind facility. We currently estimate the benefit associated with the Clearwater wind facility to be an increase of approximately \$10 million, which will be updated concurrent with PGE's final November 15, 2023 MONET update and included within PGE's Schedule 122 filing (Docket UE 427).

Confidential Attachment 5-8 B provides the monthly bill impact on the average residential customer (also identifying average monthly use), not eligible for Schedule 18, in dollars and percentage terms.

Attachments 5-8 A and 5-8 B are protected information and subject to General Protective Order No. 23-039.

**Supplemental Response (November 15, 2023):**

Confidential Attachment 5-8 C provides the projected increase to overall customer rates effective January 1, 2024. Attachment A is still preliminary and will change. PGE will supplement this ongoing response when all filings have been completed. PGE anticipates this to be no later than November 30, 2024.

The following changes in Attachment 5-8 C have been updated since PGE's response to revised bench request 5-8 on November 7, 2023.

- Final update to Net Variable Power Cost (NVPC) forecast on November 15, 2023. As noted previously, the November 15 NVPC forecast update does not contemplate the change in benefits associated with the Clearwater wind facility. We currently estimate the 2024 Clearwater wind facility NVPC to provide an additional benefit of approximately \$10 million, which will be updated consistent with PGE's final November 15, 2023 MONET update and included within PGE's Schedule 122 filing (Docket UE 427).
- PGE corrected an error to Schedule 32's portion of Schedule 146 Colstrip, which affected the overall proposed price increase for Schedule 32 customers and the overall price increase for all customers.
- January 1, 2024, Schedule 135 Demand Response Cost Recovery prices as filed in PGE Advice No. 23-30 on November 15, 2023.

Confidential Attachment 5-8 D provides the monthly bill impact on the average residential customer (also identifying average monthly use), not eligible for Schedule 18, in dollars and percentage terms.

Attachments 5-8 C and 5-8 D are protected information and subject to General Protective Order No. 23-039.

**TABLE 5  
PORTLAND GENERAL ELECTRIC  
ESTIMATED EFFECT ON CONSUMERS' TOTAL ELECTRIC BILLS  
2024**

Forecast  
Sept 23E24

**TOTAL ELECTRIC BILLS**  
CURRENT      PROPOSED

**[BEGIN CONFIDENTIAL]**

CATEGORY	RATE SCHEDULE	CUSTOMERS	MWH SALES	all supplementals except PPC	all supplementals except PPC	Change	
						AMOUNT	PCT.
<b>Residential</b>	7	824,079	7,839,840	\$1,270,949,224			
Employee Discount				(\$1,449,438)			
Subtotal				\$1,269,499,786			
<b>Outdoor Area Lighting</b>	15	0	13,185	\$3,901,928			
<b>General Service &lt;30 kW</b>	32	95,930	1,555,680	\$244,877,111			
<b>Opt. Time-of-Day G.S. &gt;30 kW</b>	38	336	26,908	\$4,522,544			
<b>Irrig. &amp; Drain. Pump. &lt; 30 kW</b>	47	2,746	20,557	\$5,221,001			
<b>Irrig. &amp; Drain. Pump. &gt; 30 kW</b>	49	1,368	59,473	\$11,847,093			
<b>General Service 31-200 kW</b>	83	11,308	2,893,468	\$358,311,963			
<b>General Service 201-4,000 kW</b>							
Secondary	85-S	1,322	2,065,692	\$216,369,505			
Primary	85-P	179	634,079	\$58,114,206			
<b>Schedule 89 &gt; 4 MW</b>							
Primary	89-P	16	806,355	\$65,760,863			
Subtransmission	89-T/75-T	3	35,262	\$3,425,079			
<b>Schedule 90</b>	90-P	7	3,551,713	\$261,696,093			
<b>Street &amp; Highway Lighting</b>	91/95	189	37,529	\$13,296,074			
<b>Traffic Signals</b>	92	16	2,712	\$251,321			
<b>COS TOTALS</b>		937,499	19,542,452	\$2,517,094,567			
<b>Direct Access Service 201-4,000 kW</b>							
Secondary	485-S	214	434,217	\$11,039,543			
Primary	485-P	52	312,499	\$7,055,418			
<b>Direct Access Service &gt; 4 MW</b>							
Primary	489-P	17	1,079,083	\$13,131,240			
Subtransmission	489-T	3	266,763	\$2,500,328			
<b>New Load Direct Access Service &gt; 10MW</b>							
Primary	689-P	4	175,441	\$2,977,800			
<b>DIRECT ACCESS TOTALS</b>		289	2,268,003	\$36,704,329			
<b>COS AND DA CYCLE TOTALS</b>		937,788	21,810,454	\$2,553,798,896			

**[END CONFIDENTIAL]**

**PORTLAND GENERAL ELECTRIC**  
 Effect of proposed rate change on Monthly Bills  
**Tariff Schedule 7**

<u>kWh</u>	<u>Net Monthly Bill</u> (Single-Family Home) [BEGIN CONFIDENTIAL] Percent			<u>Net Monthly Bill</u> (Multi-Family Home) [BEGIN CONFIDENTIAL] Percent		
	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Difference</u>
50	\$20.71			\$17.71		
100	\$28.06			\$25.06		
200	\$42.78			\$39.78		
250	\$50.13			\$47.13		
300	\$57.49			\$54.49		
400	\$72.20			\$69.20		
500	\$86.93			\$83.93		
600	\$101.57			\$98.57		
700	\$116.30			\$113.30		
<b>795</b>	\$130.27			\$127.27		
800	\$130.99			\$127.99		
850	\$138.36			\$135.36		
900	\$145.73			\$142.73		
1,000	\$160.41			\$157.41		
1,100	\$176.16			\$173.16		
1,200	\$191.93			\$188.93		
1,300	\$207.69			\$204.69		
1,400	\$223.45			\$220.45		
1,500	\$239.23			\$236.23		
1,600	\$254.94			\$251.94		
1,700	\$270.71			\$267.71		
1,800	\$286.45			\$283.45		
2,000	\$317.97			\$314.97		
2,300	\$365.26			\$362.26		
2,750	\$436.17			\$433.17		
3,000	\$475.54			\$472.54		
3,500	\$554.36			\$551.36		
4,000	\$633.10			\$630.10		
4,500	\$711.92			\$708.92		
5,000	\$790.66			\$787.66		
7,500	\$1,184.61			\$1,181.61		
10,000	\$1,578.48			\$1,575.48		

[END CONFIDENTIAL]

[END CONFIDENTIAL]

November 15, 2023

TO: Alison Lackey, Administrative Law Judge  
Public Utility Commission of Oregon

FROM: Jaki Ferchland  
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC  
UE 416  
PGE's Response to OPUC Bench Request No. 6-1  
Dated November 8, 2023**

**Request:**

Identify each separate rate adjustment outside of this docket (i.e., schedule, AAC, amortization, or other rate adjustment) proposed to change on January 1, 2024, and the change associated with each, expressed both in dollar and percentage terms. This is a repetition of bench request 3-2 and should be treated as an ongoing request with updated responses to be provided (1) with the company's November 15 MONET update, (2) with the company's supplemental response to bench request 5-8 on or around November 30, 2023 (i.e., when all filings have been completed), and (3) upon Commission approval of the final rate adjustment amounts.

**Response:**

Attachment 6-1-A provides the requested information.

Attachment A is confidential and subject to General Protective Order No. 23-039.

**Attachment A to Bench Request 6-1 contains confidential information and is subject to  
General Protective Order 23-039.  
Information provided via an encrypted, password protected file**



November 15, 2023

TO: Alison Lackey, Administrative Law Judge  
Public Utility Commission of Oregon

FROM: Jaki Ferchland  
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC**  
**UE 416**  
**PGE's Response to OPUC Revised Bench Request No. 6-2**  
**Dated November 8, 2023**

**Request:**

Provide updated bill impacts for the total projected increase to overall customer rates effective January 1, 2024. This is a repetition of bench requests 3-1(b) and 5-8, revised to request an additional supplemental response with updated bill impacts upon Commission approval of all of the adjustments for effect January 1, 2024 and amended to include detailed bill impacts by customer class as well. For each of the remaining responses to be filed, please also include detailed bill impacts by customer class in the format provided in PGE/1302, Macfarlane-Pleasant/2-14 and identifying the bill impact to the typical residential customer, not eligible for Schedule 18, in dollars and percentage terms.

**Response:**

Attachment 6-2 A provides the requested information.

Attachment A is confidential and subject to General Protective Order No. 23-039.

**Attachment A to Bench Request 6-2 contains confidential information and is subject to  
General Protective Order 23-039.  
Information provided via an encrypted, password protected file**