



In the Community to Serve®

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January 21, 2021

Public Utility Commission of Oregon
P.O. Box 1088
201 High St SE, Suite 100
Salem, OR 97308-1088

Re: UG 390, CNGC 2020 General Rate Case: Attestation for Plant in Service

Cascade Natural Gas Corporation (Cascade) hereby submits an Attestation affirming that all projects were completed and in service with actual costs by December 31, 2020; as a result, those projects pushed outside of a 2020 in-service date were zeroed out.

Enclosed is the Attestation of Mark A. Chiles, Vice President, Regulatory Affairs and Customer Service, that Exhibit 305 in Docket UG 390 has been updated to include actual costs of projects placed in service by December 31, 2020.

If you have any questions regarding this information, please feel free to contact me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachment

In the Community to Serve®

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

DOCKET UG 390


In the Matter of
CASCADE NATURAL GAS CORPORATION
Request for a General Rate Revision

**ATTESTATION OF
MARK A. CHILES**

I, Mark A. Chiles, being first duly sworn on oath, depose and say:

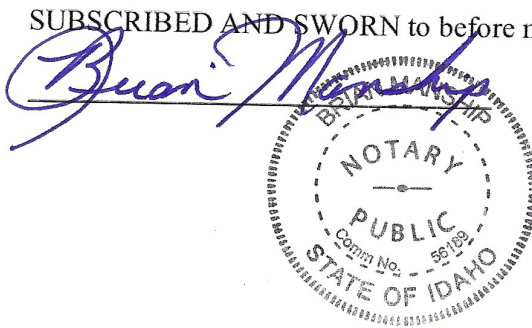
1. My full name is Mark A. Chiles. I am Vice President, Regulatory Affairs and Customer Service of Cascade Natural Gas Corporation.
2. I make this attestation in accordance with paragraph 3(a) of the Stipulation filed in this docket on January 6, 2021.
3. In that Stipulation, Cascade agreed to file an attestation regarding all projects were completed and in service by December 31, 2020, and actual costs were as shown in Attachment A.
4. All projects have been placed into service and are being used by Cascade for their intended purposes.

SIGNED this 19th day of January 2021.



MARK A. CHILES

SUBSCRIBED AND SWORN to before me this 19 day of January 2020, in Boise, Idaho.



Notary Public, State of Idaho
My Commission Expires 05/16/2022

UG 390
Attachment A
Attestation

Cascade Natural Gas Corporation
2020 PLANT ADDITIONS
UG 390
Twelve Months Ended December 31, 2019

Line No.	Function	Description	Account No.	2020 Total - Figures exported from "Power Plan" the company's budget and plant accounting software	OR Alloc	OR	Actual OR 2020 Plant	Actual In Service Date
1	Gas Intangible	FP-200064 UG-Customer Self Service Web/IVR	303.00	178,531.96	24.83%	44,329.49	\$ 18,540.74	12/31/2020
2	Gas Intangible	FP-200663 UG-GIS Enhancements	303.00	87,032.79	24.83%	21,610.24	\$ 29,554.49	11/17/2020
3	Gas Intangible	FP-302621 UG-LV Customer Website-CNG	303.00	50,930.43	24.83%	12,646.03	\$ 10,519.28	12/30/2020
4	Gas Intangible	FP-316019 UG-GIS ESRI System Upgrade	303.00	346,857.72	24.83%	86,124.77	\$ 35,639.32	6/8/2020
5	Gas Intangible	FP-316047 UG-GIS Landbase Repl and Enhanc	303.00	315,348.35	24.83%	78,301.00	\$ 9,210.65	12/31/2022
6	Gas Intangible	FP-316102 UG-GIS Pipeline Inspection System	303.00	158,747.54	24.83%	39,417.01	\$ -	
7	Gas Intangible	FP-316182 UG-CC&B Upgrade to 2.6+	303.00	1,028,923.52	24.83%	255,481.71	\$ 240,650.33	8/1/2020
8	Gas Intangible	FP-316284 GIS High Acc Trans Line Surv Enhanc	303.00	155,972.76	24.83%	38,728.04	\$ -	
9	Gas Intangible	FP-316361 UG-GAS SCADA System Enhancements	303.00	69,223.05	24.83%	17,188.08	\$ 23,857.26	12/23/2020
10	Gas Intangible	FP-317617 UG-Migrate Align CNG Direct	303.00	8,476.31	24.83%	2,104.67	\$ 2,104.67	6/25/2020
11	Gas Intangible	FP-317101 UG-JDEdwards A5400 to Oracle DB	303.00	63,738.72	24.83%	15,826.32	\$ -	
12	Gas Intangible	FP-318822 Impl myWorld Leak Survey-CNG	303.00	5,492.14	24.83%	1,363.70	\$ 64,099.82	2/2/2020
13	Gas Intangible	FP-318846 UG-Impl 2Ring Dashboard for CSC-CNG	303.00	26,509.60	24.83%	6,582.33	\$ -	
14	Gas Intangible	FP-318893 UG-Impl GIS Offline Mobile Maps-CNG	303.00	27,529.20	24.83%	6,835.50	\$ -	
15		Total Intangible Plant		2,523,314.09		626,538.89	\$ 434,176.55	
16		RESULTS OF OPERATIONS SUMMARY SHEET						
17	Gas Distribution	FP-101170 MAIN-GROWTH-OREGON	376.30	642,990.10		642,990.10	\$ 422,650.04	12/31/2020
18	Gas Distribution	FP-101171 MAIN-REINFORCE-OREGON	376.10	23.44		23.44	\$ 8,630.57	12/31/2020
19	Gas Distribution	FP-101172 MAIN-RELO-REPL-OREGON	376.10	15,952.83		15,952.83	\$ 17,202.51	12/31/2020
20	Gas Distribution	FP-101175 R STA-RELO-REPL-OREGON	378.00	7,978.81		7,978.81	\$ -	12/31/2020
21	Gas Distribution	FP-101177 SERV-RELO-REPL-OREGON	380.30	38,600.78		38,600.78	\$ 83,683.10	12/31/2020
22	Gas Distribution	FP-101180 IND M&R-GROWTH-OREGON	385.00	25,609.27		25,609.27	\$ 26,668.06	12/31/2020
23	Gas Distribution	FP-101181 IND M&R-REMOVE&REPLACE-OREGON	385.00	1,711.29		1,711.29	\$ 7,571.01	12/31/2020
24	Gas Distribution	FP-101210 Gas Meters-Total Company CNGC	381.00	3,919,185.28	24.83%	973,133.71	\$ 1,749,126.98	12/31/2020
25	Gas Distribution	FP-101259 Gas Regulators-Total Company CNGC	383.00	1,320,143.48	24.83%	327,791.63	\$ 158,717.27	12/31/2020
26	Gas Distribution	FP-302370 Gas Cathodic Protection - OR	376.10	275,478.16		275,478.16	\$ 80,509.24	12/31/2020
27	Gas Distribution	FP-306980 ERT Replacement 2020	381.00	363,466.80	24.83%	90,248.81	\$ 105,017.41	12/31/2020
28	Gas Distribution	FP-306990 PENDLETON 4" IP REINFORCEMENT	376.30	-		0.00	\$ -	
29	Gas Distribution	FP-306991 PENDLETON 4" HP REINFORCEMENT	376.20	-		0.00	\$ -	
30	Gas Distribution	FP-312013 RP; REG STA R-9 Weston	378.00	-		0.00	\$ -	
31	Gas Distribution	FP-316432 RP; 2" BRIDGE XING, MILTON FREEWATE	376.10	189,446.76		189,446.76	\$ -	
32	Gas Distribution	FP-316479 Bend River Mall Main RPL Bend	376.30	10,604.80		10,604.80	\$ (1,283.84)	5/22/2019
33	Gas Distribution	FP-316574 RPL; 4" HP, MADRAS PH3	376.20	2,066,432.99		2,066,432.99	\$ 2,034,386.61	7/15/2020
34	Gas Distribution	FP-316575 MAOP; 12" HP; BEND; 5,500' PHASE 2	376.20	726,189.91		726,189.91	\$ 3,052,194.23	8/6/2020
35	Gas Distribution	FP-316576 RPL; 6" HP, BEND HP PH3	376.20	1,800,952.04		1,800,952.04	\$ -	
36	Gas Distribution	FP-317586 RF-REDM-6"S-4,750'-VETERANS WY	376.20	1,295,377.66		1,295,377.66	\$ 1,486,027.66	10/2/2020
37	Gas Distribution	FP-317660 MAIN-GROWTH-EASTERN OREGON DISTRICT	376.30	43,216.92		43,216.92	\$ 25,352.44	12/31/2020
38	Gas Distribution	FP-317661 MAIN-REPL-EASTERN OREGON DISTRICT	376.30	153,389.44		153,389.44	\$ 82,262.42	12/31/2020
39	Gas Distribution	FP-317662 SERV-GROWTH-EASTERN OREGON DISTRICT	380.30	146,926.20		146,926.20	\$ 111,687.19	12/31/2020
40	Gas Distribution	FP-317663 SERV-REPL-EASTERN OREGON DISTRICT	380.30	74,576.30		74,576.30	\$ 121,661.13	12/31/2020
41	Gas Distribution	FP-317664 MAIN-GROWTH-PENDLETON DISTRICT	376.30	280,881.48		280,881.48	\$ 320,276.79	12/31/2020
42	Gas Distribution	FP-317665 MAIN-REPLACE-PENDLETON DISTRICT	376.30	153,389.44		153,389.44	\$ 140,175.20	12/31/2020
43	Gas Distribution	FP-317666 SERV-GROWTH-PENDLETON DISTRICT	380.30	659,001.00		659,001.00	\$ 574,630.64	12/31/2020
44	Gas Distribution	FP-317667 SERV-REPLACE-PENDLETON DISTRICT	380.30	74,576.30		74,576.30	\$ 476,550.18	12/31/2020
45	Gas Distribution	FP-317754 MAIN-GROWTH-BEND DISTRICT	376.30	1,242,358.08		1,242,358.08	\$ 64,790.00	12/31/2020
46	Gas Distribution	FP-317755 MAIN-REPLACE-BEND DISTRICT	376.30	153,389.44		153,389.44	\$ 466,524.34	12/31/2020
47	Gas Distribution	FP-317756 SERV-GROWTH-BEND DISTRICT	380.30	2,538,751.44		2,538,751.44	\$ 3,188,525.95	12/31/2020
48	Gas Distribution	FP-317757 SERV-REPLACE-BEND DISTRICT	380.30	74,576.30		74,576.30	\$ 136,219.82	12/31/2020
49	Gas Distribution	FP-318091 HPSS Replacements CNG OR	376.30	772,070.00		772,070.00	\$ -	
50	Gas Distribution	FP-318099 Reg Station Growth CNG OR	378.00	593,900.00		593,900.00	\$ -	
51	Gas Distribution	FP-318174 Reg Station Replace CNG OR	378.00	188,170.00		188,170.00	\$ 1,265.07	12/31/2020
52	Gas Distribution	FP-318184 Sys Safety & Integ Main Repl CNG OR	376.30	1,717,615.00		1,717,615.00	\$ 1,286,983.10	12/31/2020
53	Gas Distribution	FP-318185 Sys Safety & Integ Svcs Rpl CNG OR	380.30	1,480,055.00		1,480,055.00	\$ 838,548.68	12/31/2020
54	Gas Distribution	FP-318682 RF-BEND-6"S-1100'-SHEVLIN PK	376.20	772,070.00		0.00	\$ -	
55	Gas Distribution	FP-318684 RF-Umat-2" River Crossing	376.30	137,983.98		137,983.98	\$ -	
56	Gas Distribution	FP-318741 RF-BEND-6"PE-1200'-PONDEROSA ST	376.30	235,682.00		0.00	\$ -	
57	Gas Distribution	FP-318770 RF-REDM-R-VETERANS WAY-2" STD	378.00	130,658.00		130,658.00	\$ 79,558.48	10/2/2020
58	Gas Distribution	FP-318785 GR-REDM-R-THORNBURG DEV-2" STD	378.00	1.00		1.00	\$ -	
59	Gas Distribution	FP-318790 GR-REDM-4"S-7.7MI-THORNBURG DEV	376.20	1.00		1.00	\$ -	
60	Gas Distribution	FP-319230 RP; 2" ST; BEND; 2,528' PH 8 SEC 2	376.30	155,849.25		155,849.25	\$ 490,838.03	2/28/2020
61	Gas Distribution	FP-319231 RP; 3/4" SL; BEND; PH 8 SEC 2 A SER	380.30	52,653.41		52,653.41	\$ 168,784.28	2/28/2020
62	Gas Distribution	FP-319249 Westgate Phase 1,2,3,4 NW MN Bend	376.30	73,130.31		73,130.31	\$ 96,320.53	4/21/2020
63		Total Distribution Plant		23,590,516.20		19,385,642.27	\$ 17,902,055.12	

Cascade Natural Gas Corporation
2020 PLANT ADDITIONS
UG 390
Twelve Months Ended December 31, 2019

Line No.	Function	Description	Account No.	2020 Total - Figures exported from "Power Plan" the company's budget and plant accounting software	OR Alloc	OR	Actual OR 2020 Plant	Actual In Service Date
64	Gas General	FP-101163 Gas Work Equipment-CNGC	396.20	481,087.24	24.83%	119,453.96	\$ 168,427.24	12/31/2020
65	Gas General	FP-101164 IT Network Equipment-CNG	397.20	290,586.04	24.83%	72,152.51	\$ 4,682.76	12/31/2020
66	Gas General	FP-101215 Gas Vehicles-CNGC	392.20	2,180,374.04	24.83%	541,386.87	\$ 387,057.02	12/31/2020
67	Gas General	FP-200662 Personal Computers & Peripherals	391.30	54,854.48	24.83%	13,620.37	\$ 13,104.50	12/31/2020
68	Gas General	FP-306967 District Office Access Control Sys	391.30	27,223.01	24.83%	6,759.47	\$ -	
69	Gas General	FP-316445 Toughbook Replacements-CNG	391.30	176,798.64	24.83%	43,899.10	\$ 40,891.67	12/31/2020
70	Gas General	FP-316832 Office Structure & Eq-Kennewick GO	391.50	50,980.00	24.83%	12,658.33	\$ 8,810.53	12/31/2020
71	Gas General	FP-316915 Pur replacement display devices	391.30	17,333.20	24.83%	4,303.83	\$ -	
72	Gas General	FP-317078 Itron Mobile Radio (IMR)-CNG	397.40	76,470.00	24.83%	18,987.50	\$ 18,167.27	12/7/2020
73	Gas General	FP-317743 Tools & Minor Work Equip CNG OR	394.10	31,706.50	24.83%	31,706.50	\$ -	
74	Gas General	FP-318192 Fixed Network Equipment-CNG	397.20	509,800.00	24.83%	126,583.34	\$ 4,661.42	12/31/2020
75	Gas General	FP-318197 Gas SCADA Equipment-CNG	397.20	1,223.52	24.83%	303.80	\$ -	
76	Gas General	FP-318706 Repl Cisco VoIP Telephone-CNG	397.30	158,321.16	24.83%	39,311.14	\$ -	
77	Gas General	FP-318956 Upgrade transfer prover Bend	394.10	23,450.80	24.83%	23,450.80	\$ -	
78	Gas General	FP-319043 Mueller Equipment	394.10	76,238.35	24.83%	18,929.98	\$ 19,990.35	12/10/2020
79	Gas General	FP-319045 TAP TRUCK HYDRAULIC SYSTEM	394.10	11,422.98	24.83%	2,836.33	\$ -	
80	Gas General	FP-319048 Mueller Equipment	394.10	13,240.14	24.83%	3,287.53	\$ -	
81	Gas General	FP-319052 BUILDING UPGARDES	390.10	67,673.91	24.83%	16,803.43	\$ 12,199.17	11/30/2020
82	Gas General	FP-319053 NEW WELDER YAK FAB SHOP	394.10	5,955.01	24.83%	1,478.63	\$ 1,558.54	4/1/2020
83	Gas General	FP-319284 12" Mueller Shell Cutter and Stoppe	394.10	5,534.02	24.83%	1,374.10	\$ 3,408.37	2/24/2020
84		Total Distribution Plant		4,260,273.04		1,099,287.54	\$ 682,958.83	
85		Total		30,374,103.33		21,111,468.69	19,019,190.50	

FERC Acct	2020 Investment	Depr. Rate	Depreciation Expense
303	434,176.55	10.00	43,417.65
376.1	106,342.32	3.56	3,785.79
376.2	6,572,608.50	1.52	99,903.65
376.3	3,394,889.05	2.81	95,396.38
378	80,823.55	1.97	1,592.22
380.3	5,700,290.97	3.36	191,529.78
381	1,854,144.39	2.61	48,393.17
383	158,717.27	2.16	3,428.29
385	34,239.07	1.70	582.06
390.1	12,199.17	1.44	175.67
391.3	53,996.17	44.02	23,769.11
391.5	8,810.53	19.00	1,674.00
392.2	387,057.02	5.89	22,797.66
394.1	24,957.26	10.66	2,660.44
396.2	168,427.24	9.63	16,219.54
397.2	9,344.18	5.53	516.73
397.3	0.00	21.62	-
397.4	18,167.27	6.99	1,269.89
19,019,190.50			557,112.05

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