Guiding Principles
Proposals

Simple Retail
- Residential Retail
  +/− No Adjustment Factors
  = Initial Interim Rate $/kWh
  50% of Capacity Tier RVOS

Adjusted Retail
- Residential Retail
  ≤360 kW:
    Deduction 5% for upfront & admin. costs
    Market response every 5% Capacity Tier or 12 months
  361 kW – 3 MW:
    Reverse auction
    • 15% Capacity Tier increments
    • Cap bids: midpoint between residential retail and QF AC
  = Initial Interim Rate $/kWh
  50% of Capacity Tier RVOS

Adjusted RVOS
- Utility Proposed RVOS
  + Market Transition Credit $0.04/kWh
  & Fixed step-down
    MTC steps down by 50% at 25% of total Capacity Tier
  & Adder
    Distribution feeder = $0.01/kWh
  = Initial Interim Rate $/kWh
  50% of Capacity Tier RVOS
Estimated Rates

Estimated Interim Alternative Rate Proposal Values

- Simple Retail Rate
- Adjusted Retail Rate Sm/Med.
- Adjusted Retail Rate Large
- Adjusted RVOS Pre-step down
- Adjusted RVOS Post step down

- Utility proposed RVOS value
- QF Avoided Cost (standard real levelized)
Estimated Ratepayer Impacts over 20 years*

<table>
<thead>
<tr>
<th>Rate Type</th>
<th>PGE</th>
<th>PAC</th>
<th>IPC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Simple Retail Rate</td>
<td>0.12%</td>
<td>0.13%</td>
<td>4.33%</td>
</tr>
<tr>
<td>Adjusted Retail Rate</td>
<td>0.08%</td>
<td>0.09%</td>
<td>2.92%</td>
</tr>
<tr>
<td>Adjusted RVOS</td>
<td>0.08%</td>
<td>0.09%</td>
<td>(1.47%)</td>
</tr>
</tbody>
</table>

*Rate impacts do not include the ratepayer-borne administrative start-up costs.
Comments

- Bonneville Environmental Foundation
- CAPO
- City of Portland
- Citizen’s Utility Board
- Multnomah County
- NW Energy Coalition
- OSEIA and CCSA
- Renewable Northwest
- Spark Northwest, The Environmental Center, and Sustainable Northwest
- VIRIDIAN

- Idaho Power
- PacifiCorp
- PGE