



DSP Work Group Meeting Agenda

Thursday, May 19, 2022

1-3:05 p.m. PT

[Link to Zoom Meeting](#)

Call-In: 971 247 1195 – Meeting ID: 839 7764 4952 – Passcode: 9115898176

Agenda

- 1:00 p.m. Welcome, introductions, agenda review - Nick Sayen, PUC Staff
- 1:10 p.m. Questions/clarifications/etc. on follow up materials from April 21, 2022, meeting - All participants
<http://edocs.puc.state.or.us/efdocs/HAH/um2005hah104710.pdf>
- 1:15 p.m. Update on Hosting Capacity Analysis - Nick Sayen
- 1:20 p.m. PGE-led discussion: Continuation of presentation on Risk Assessment Model
- 2:20 p.m. Break
- 2:30 p.m. PGE-led discussion: Early learnings of the NWS process
- 3:00 p.m. Wrap up and review - Nick Sayen
- 3:05 p.m. Adjourn

Please note for your reference future DSP Work Group meetings dates include:

Date and Time
June 16, 2022, 1:00 – 4:00 pm Pacific

Parking-lot for outstanding issues and questions

1. Where and how data will be stored is an important question to discuss early so there is a way to manage, keep safe, and access data as it comes in (from 5/7/21 Data Transparency Workshop).
2. Volunteers to work on establishing common definitions for distribution system planning discussions (from 5/7/21 Data Transparency Workshop).
3. Volunteers to work on further completing Figure 2 for priority data types (from 5/7/21 Data Transparency Workshop).
4. What are preferred sources of public data that include demographics and other details that adequately characterize our communities? (from 6/30/21 Technical Work Group meeting)

5. Working subgroup to focus on demographic and socioeconomic data, useful energy planning metrics, and quantifying measures and data sources for equity (from 6/30/21 Technical Work Group meeting).
6. Working subgroup to focus on practices for handling public accessibility of data (from 6/30/21 Technical Work Group meeting).
7. Venue for solutions providers (companies and vendors) that could provide technology and services to implement DSP.
8. Identify areas of overlap and potential collaboration in utilities' current practices, with the goal of minimizing discrepancies, regarding:
 - cost effectiveness methodologies,
 - forecasting approaches, including consideration of how EE and DER forecasting feeds into the IRP process, and
 - current practices/developments in hosting capacity analysis.
9. Additional steps to disseminate distribution system data, including assessing maps already developed to identify best practices, inclusion of equity data in maps already developed, and organizing/validating/publishing distribution system data not already made public.
10. Locational value.
11. Use of hosting capacity analysis to guide proactive utility investments.

Questions or Feedback

Questions and comments can be directed to Nick Sayen via email at nick.sayen@puc.oregon.gov or by telephone at 503-510-4355.
