

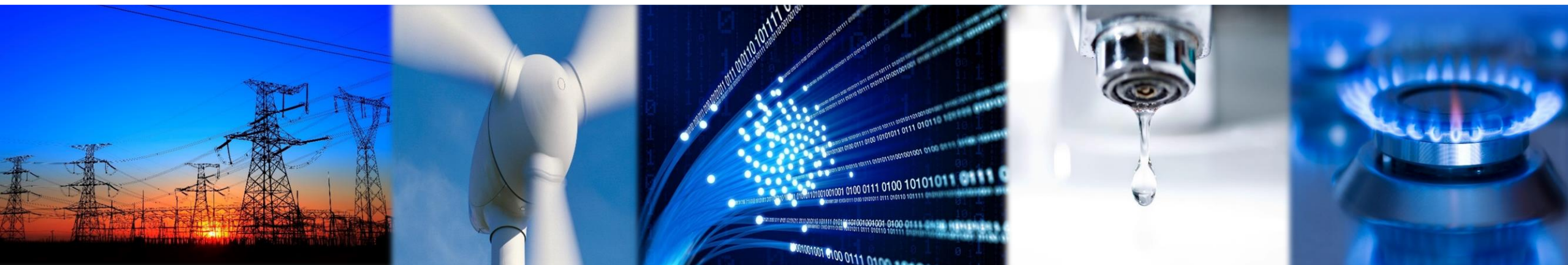


Docket No. UM 2005

# Public Workshop Distribution System Planning Guidelines

July 10, 2024

Nick Sayen, OPUC Staff



# TODAY'S AGENDA



Time (Pacific)	Topic
10:00	Welcome + agenda review
10:05	Staff review of proposed revisions
10:20	Discussion: stakeholder questions, concerns and ideas
11:00	Break
11:05	Staff to address key issues in May 31 public comments
11:40	Discussion
11:55	Wrapup and next steps
12:00	Adjourn

# OPERATING AGREEMENTS

- Be energy efficient: Allow room for multiple perspectives. Leave time for everyone
- Stay engaged (connected) without tripping the circuit breaker (don't overheat)
- Consider environmental conditions (mute when not speaking)
- Seek understanding (listen to understand, not to respond)
- Group norms (suggestions from participants)



# MEETING LOGISTICS

- Mute
- Chat
- Video
- Raise your hand
- Recording



# OVERALL STAFF GOALS FOR DSP



- Focus next round of plans on vetting core investment planning information to directly inform the rate recovery process
- Understand the major drivers, level of spend, prioritization strategy, and benefits of the Company's five-year Near-term Action Plan
- Harmonize and prioritize investments between DSP, transmission systems investments, and other key planning activities before the PUC
- Allow participants opportunity to influence decisions before implementation



# OVERVIEW OF PROPOSED REVISIONS



- Full plans filed in one step
- Plans continue to be filed for “Acceptance”
- Revisions proposed mid-cycle; allow implementation time

## Summary of Proposed Guideline Revisions

3. Scope. **Removed** as future plans will be one filing.

4.5 Plan for Part 2 Development. **Removed** as future plans will be one filing.

2. Commission Action. **Modest revisions** cleaning up language.

1. Process and Timing. **Substantive revisions** modifying timing and cadence.

# OVERVIEW OF PROPOSED REVISIONS



- Engagement should be integrated
- Baseline can be less duplicative, should include a progress report; data made available electronically
- Staff does not propose hosting capacity threshold as a grid need

## Summary of Proposed Guideline Revisions

4.3 Community Engagement Plan. **Substantive revisions** to integrate processes; refocus Community Engagement Plan; remove requirements for non wires solutions concepts.

4.1 Baseline Data and System Assessment. **Substantive revisions** removing requirements; adding summary progress report; data provided in electronic format.

4.2 Hosting Capacity Analysis. **Removed.** Staff will propose updated direction to maintain maps.

# OVERVIEW OF PROPOSED REVISIONS

- Forecast granularity increases from substation to feeder; consistency with most recent IRP/CEP
- Additional types of grid needs identified/discussed
- Operationalization of NWS screening

## Summary of Proposed Guideline Revisions

5.1 Forecasting. **Substantive revisions** increasing granularity; specifying data/inputs/assumptions from most recent IRP/CEP; discussion of decomposition.

5.2 Grid Needs Identification. **Substantive revisions** to discuss and identify various types of needs; provide summary table.

5.3 Solution Identification. **Substantive revisions** to assess needs for non wires solution and document solutions; remove requirement for non wires solutions concepts.



# OVERVIEW OF PROPOSED REVISIONS

- Action plan should advance understanding of project selection and prioritization; with projected spending
- Long-term plan roadmap should prioritize what's to come

## Summary of Proposed Guideline Revisions

5.4 Near-term Action Plan. **Substantive revisions:** 5-year plan of proposed solutions; Project info for activities estimated to cost \$2M+; include projected spending to implement.

4.4 Long-term Distribution System Plan. **Substantive revisions:** 10-year roadmap with prioritized list of planned investments/expenditures/activities, including project info.

# DISCUSSION

Your questions, concerns or ideas?



Break

We will reconvene at 11:05 am



# KEY ISSUES EXPRESSED IN MAY 31 PUBLIC COMMENTS...

## Pre-Prudency Concerns

- Reconciling GRC and DSP
- “Thru-line” between DSP and future GRC

## Non-Wires Solutions

- Capacity to systematically implement NWS using customer-sited DERs

## Near-Term Action Plan

- \$ Threshold for project detail
- Increased granularity
- “Asset class”

## Long-Term Plan

- Level of detail
- Increased granularity

- Extended comment period: Through Friday, July 26
- Commission consideration of revised Guidelines: September 19, 2024 public meeting (subject to change)

## Next Steps



# Thank You

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