

# UM 2143

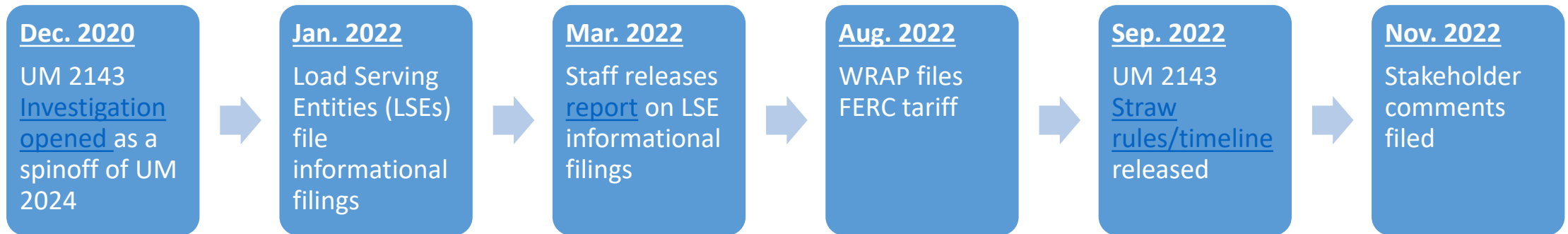
## Resource Adequacy Investigation Update

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# What has happened so far?



# Staff's Objectives for Resource Adequacy (RA)

- Establish a set of RA standards for investor-owned utilities (IOUs) & electric service suppliers (ESSs) in the state through a rulemaking
  - Clarify OR RA expectations, data quality, and analytical methods
  - Promote consistency in any resource adequacy filings
  - Create framework flexible enough to consider a changing system & evolving regional market
- Leverage existing OPUC processes & regional efforts where possible (e.g. WRAP, ESS reports, Integrated Resource Plans (IRPs))
  - Increase visibility, data quality, and feedback opportunities for ESS loads
  - Incentivize participation in regional programs
  - Find right relationship between IRP and RA compliance review
- Balance rigor with administrative simplicity
- Establish effective enforcement mechanism

# Key elements of Straw Rules Proposal

- Process
  - RA filing done as part of IRP for IOUs and HB 2021 filings for ESSs on biennial cadence
  - RA plans acknowledged like IRPs; investigation opened if needed
- Compliance Outcomes
  - Non-compliant LSEs are directed to cure deficiencies or be subject to fine
  - ESSs can procure capacity from third party for compliance or be subject to preferential curtailment
- Filing Requirements
  - 3-year forward showing using [NWPP's RA methods](#) or internal data if suitable containing load, resource, and transmission information
- Resource Adequacy Standards
  - Follow regional program standards for participants, create more stringent standards for non-participants

# Themes from comments and previous stakeholder workshop

- Is Staff proposing that the Commission direct LREs to cure deficiencies or **how** to cure deficiencies?
- Can WRAP compliance material be used to show Oregon compliance?
- How to structure a forward-showing for ESSs that generally have 1- and 3-year contracts?
- What is a proper transmission forward showing?
- More clarity is needed on ESSs' planning obligations and utilities' Provider of Last Resort (POLR) capacity

# Proposed Next Steps

Jan 2023

- Draft formal rule language and distribute to stakeholders in the UM 2143 docket

Feb 2023

- Open comment period to react to Staff's rules
- Hold workshop(s) on draft rule language

Mar 2023

- Open another comment period for stakeholders following workshops and any updated proposed rule language
- Move to formal rulemaking