

Oregon Citizens'  
Utility Board

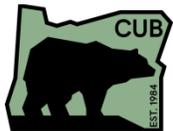
# TE Portfolio Approach

Bob Jenks  
July 28, 2021



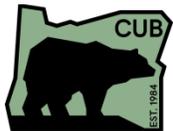
# Elements of CUB's Portfolio Proposal

- Portfolio Approach
  - Broad set of charging services
- Utility has an Obligation to Serve Load
- Budget developed based on Distribution Revenues
  - Similar methodology to Line Extension Allowance



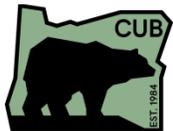
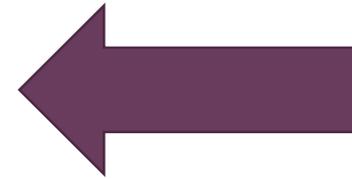
# Context – EVs Per 1000 Residents

3.1	United States
10.7	California
8.4	Oregon
7.5	Hawaii
6.6	Washington



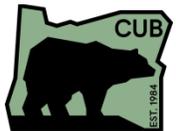
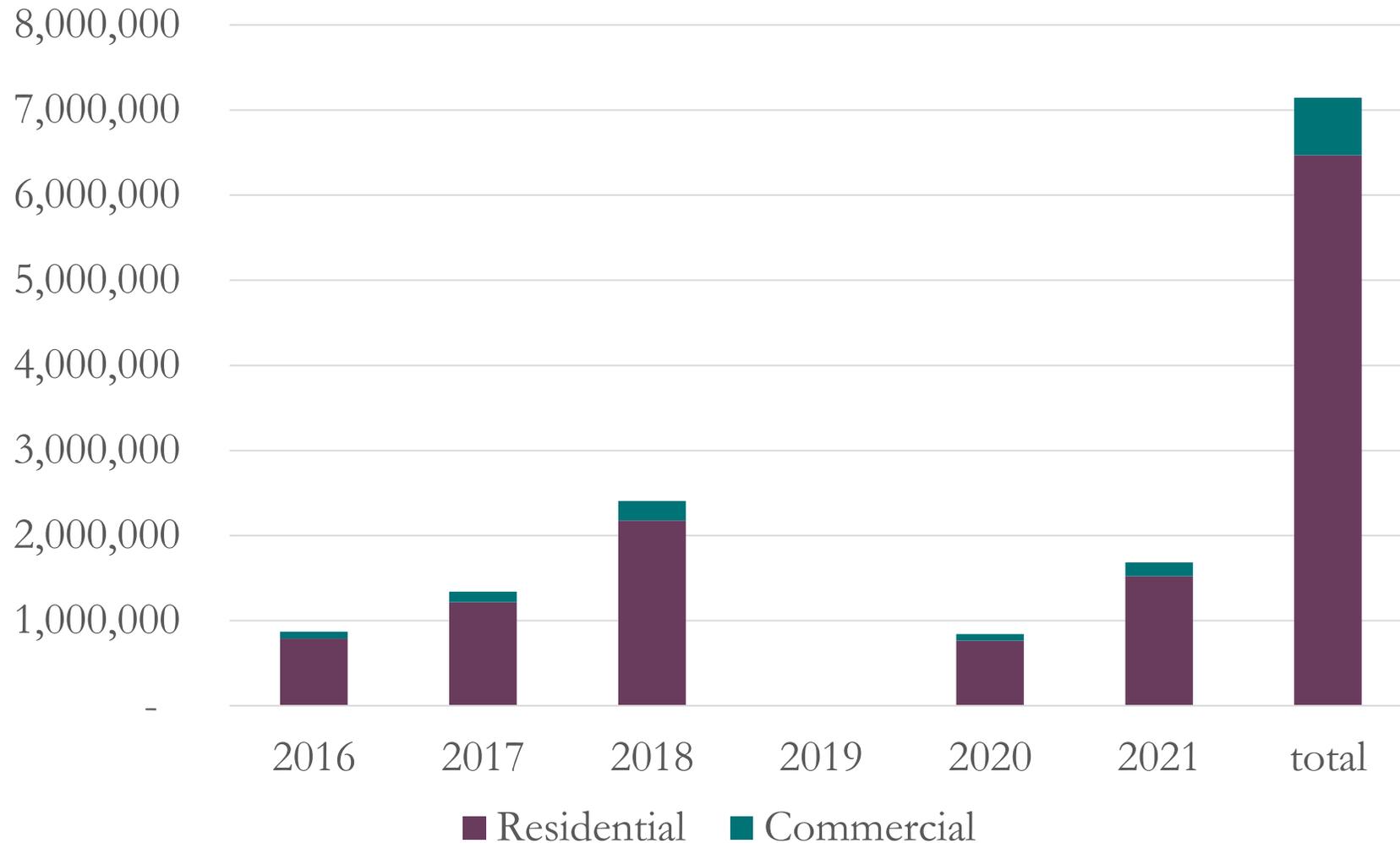
# Context: If PGE was a State

- 3.1 United States
- 11.1 Portland General Electric**
- 10.7 California
- 7.5 Hawaii
- 7.5 Oregon
- 6.6 Washington



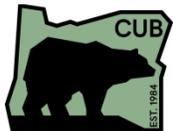
# PGE Decoupling Benefits

## PGE Decoupling Credits from EV charging



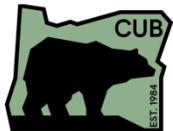
# Context: PUC

- Order 12-013:
  - Net Benefit Test: “beneficial to ratepayers not just the public generally”
  - Charging station is essential at that location
  - No competitive supplier is available
  - Utility has a separate EV rate class
- SB 1547
  - Allows investments which accelerate TE

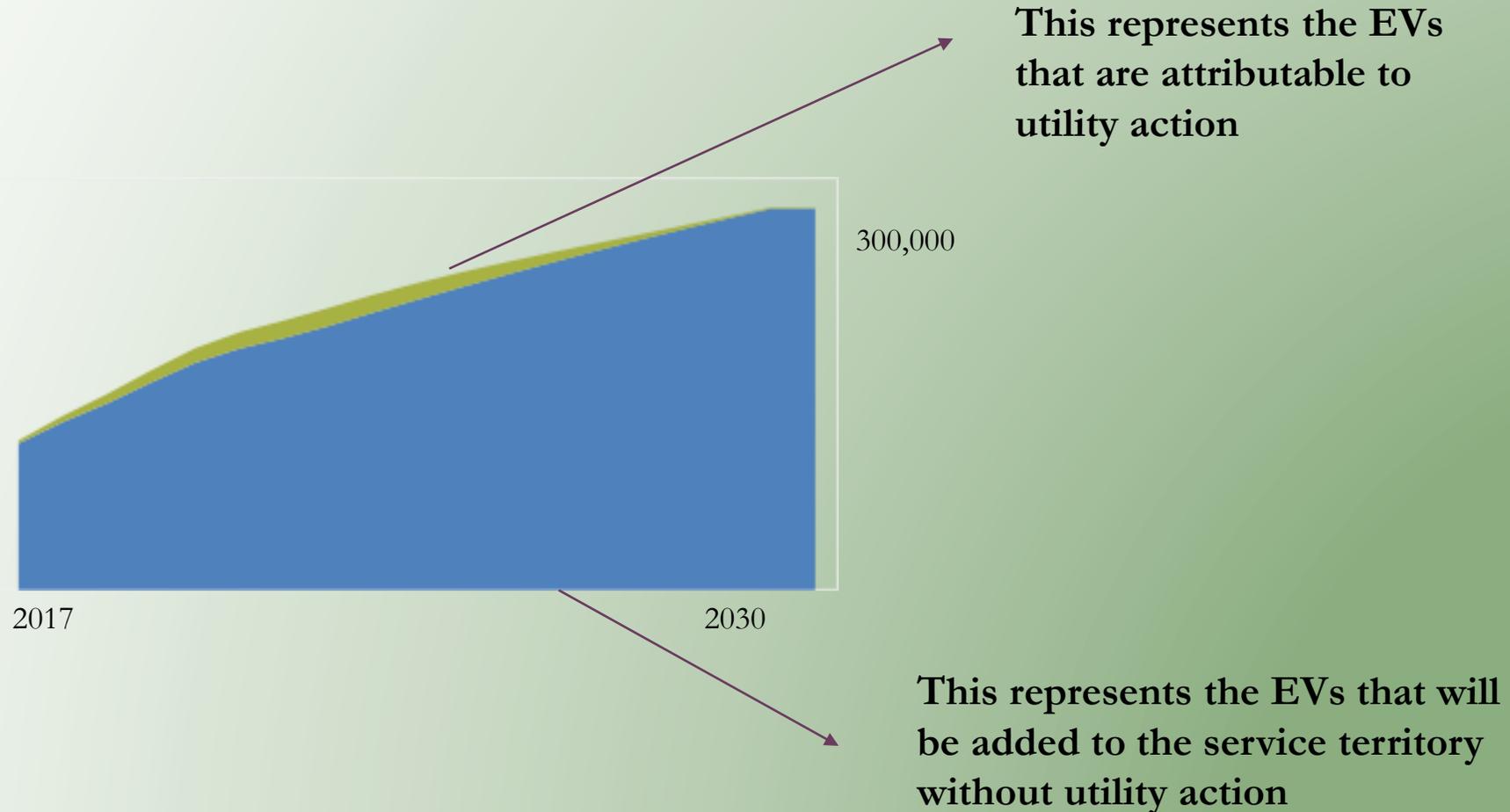


# Context: PUC

- Net Benefits Test
- Attribution Methodology (incremental increase in new vehicles caused by investment)
- Measurement and Evaluation



# Focusing on Incremental Increase in EVs



# Adding Load



# Line Extension Allowance

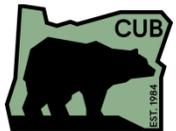
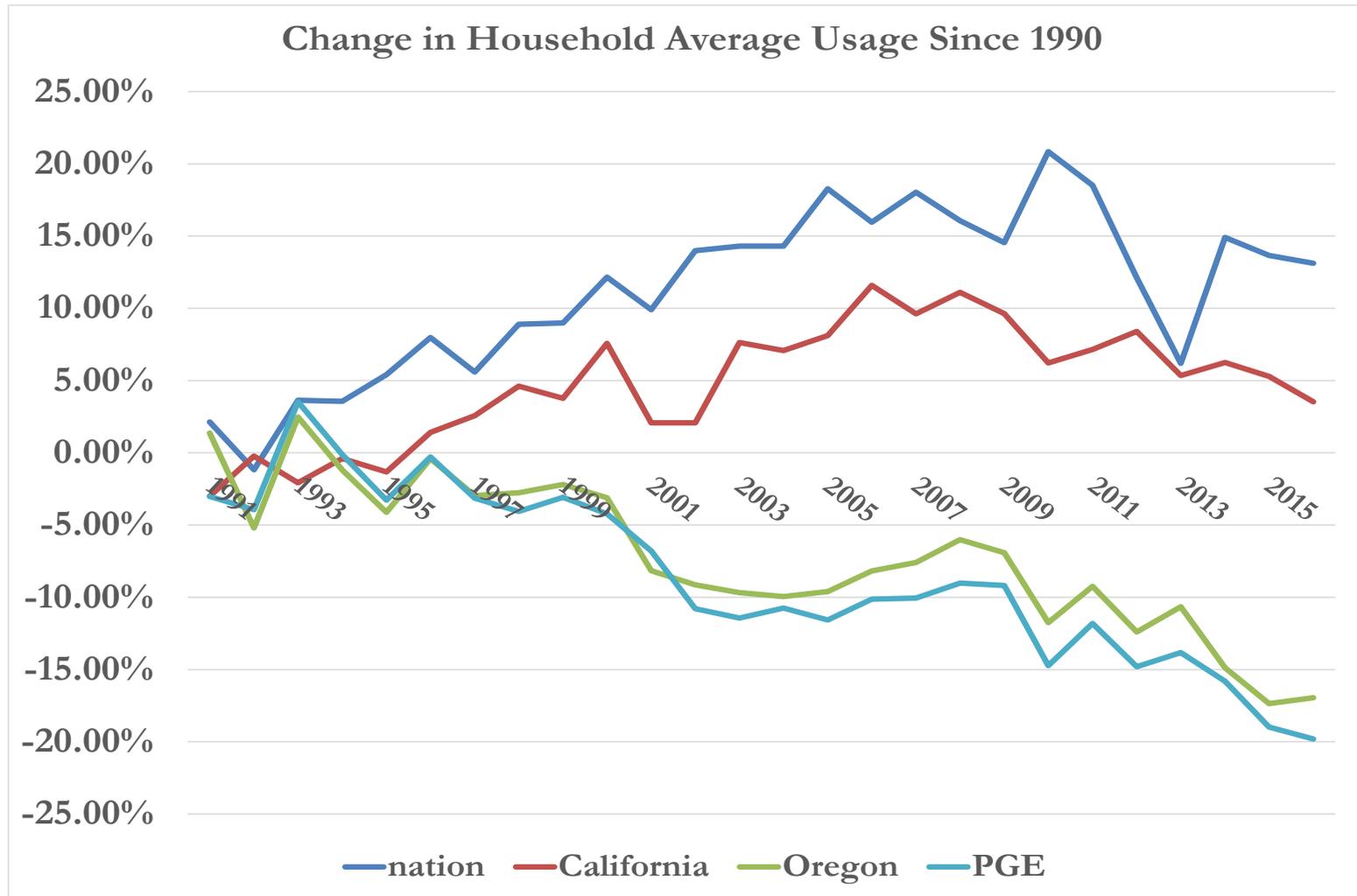
Residential LEA:

4 years of distribution revenue invested in poles, wire, line drop, meter

Because investment is recovered over years, distribution revenue is greater than cost recovery

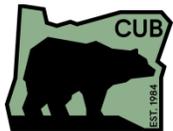
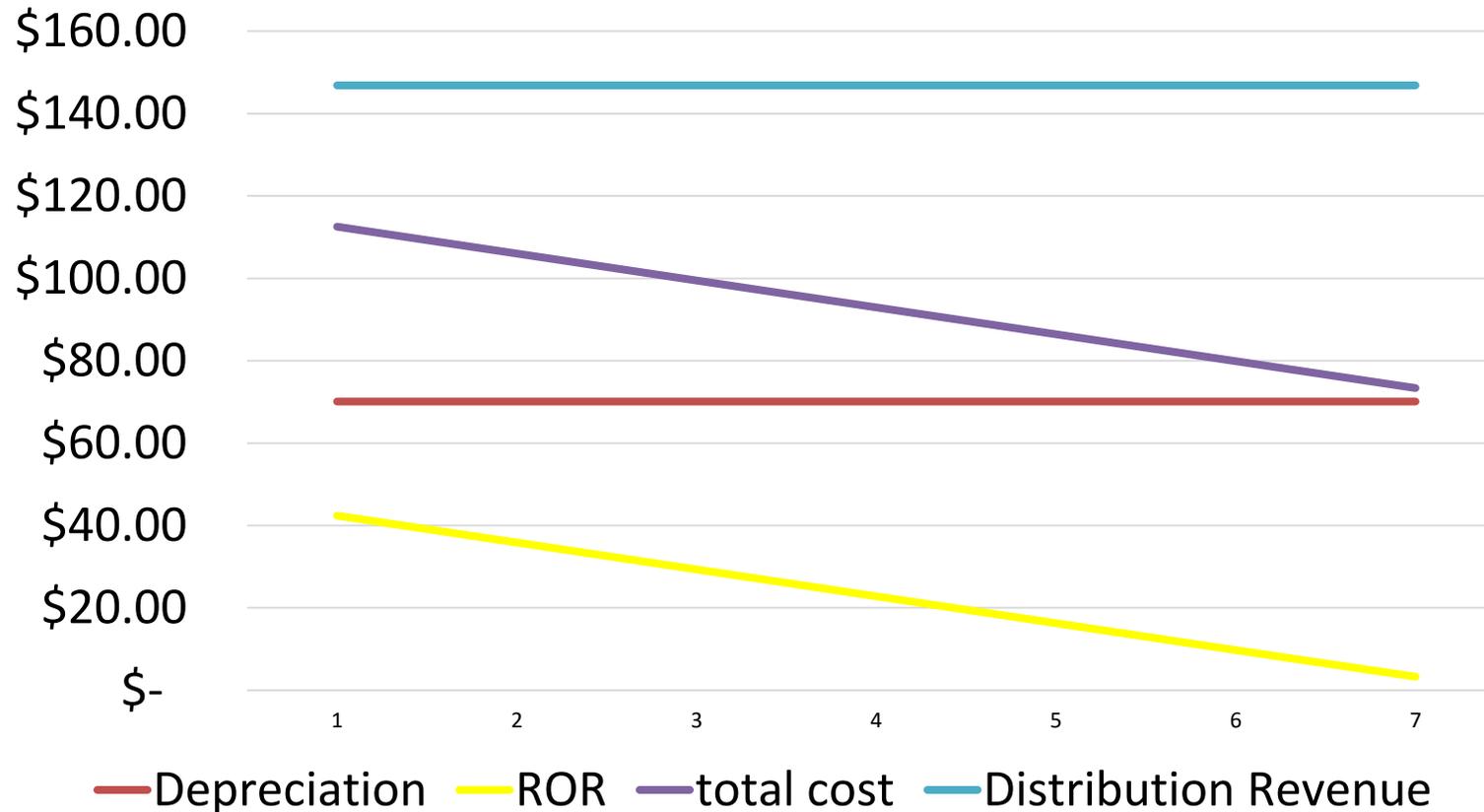


# PGE's Distribution System



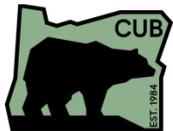
# Line Extension Allowance Methodology

Investing In EV Connection to Grid  
\$588 investment/EV  
\$58 million/100,000 EVs



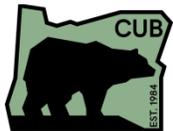
# Portfolio Budget

- Forward Looking – 5 years ahead
- Form budget based on distribution revenues
- Invest in portfolio of charging services
- Revisit in 2 years
- Doesn't include energy benefits – justify additional programs



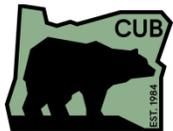
# Portfolio of Light Duty Charging

- Multiple programs : Workplace, Multi-family, Public Charging, Fleets
- Recognize that some programs are not cost effective by themselves:  
public charging
- Allows for non-discriminatory pricing – don't need a driveway for retail rates equivalency.

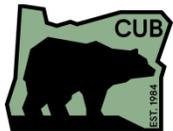


# CUB's Reflections

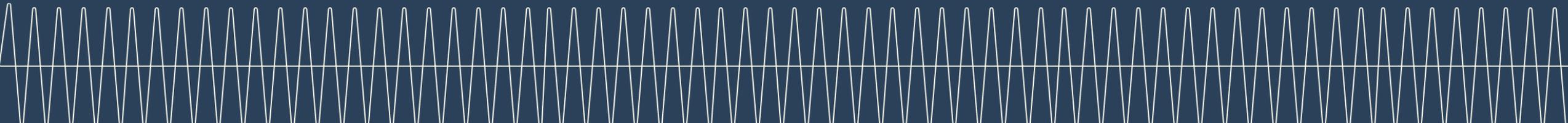
- Basing the budget on distribution revenues is somewhat arbitrary, but need a way to set a budget for a portfolio programs
- Need a cost test/evaluation tool that allows multiple on-going programs that go beyond pilot programs
- Application of that test cannot become a significant barrier to program investments



# Thank You



Transportation  
Transportation  
Transportation  
Transportation  
Electrification



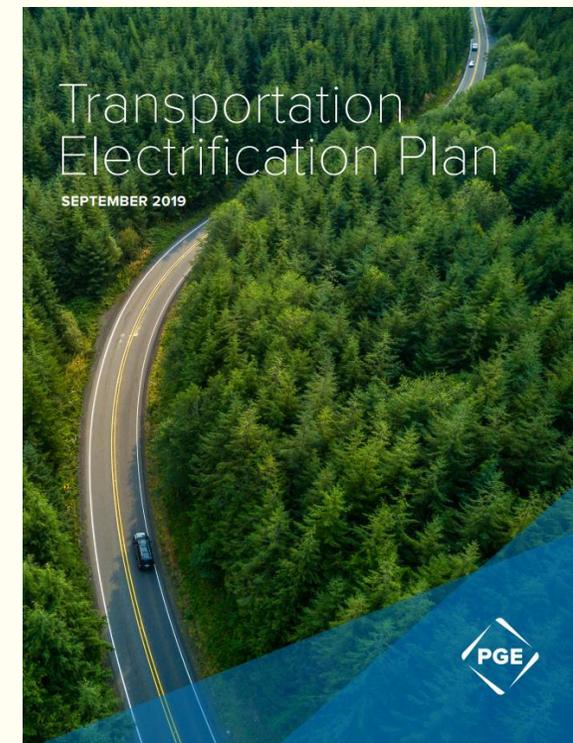
PGE's Transportation Electrification Portfolio

July 2021



# Recent Developments: 2020-2021

- OPUC accepted PGE's 2019 TE Plan
- Transportation Electrification Team formed (10+ FTE)
- Program approvals and launches:
  - Right-of-Way Charging Pilot (ADV 20-01 and 20-32)
  - Residential Smart Charging Pilot (ADV 20-18)
  - Business EV Charging Rebate Pilot (ADV 20-19 and 21-15)
  - Fleet Partner Pilot (ADV 21-09)
  - Heavy-Duty EV Charging Pilot (ADV 21-03)
- Flagship Clean Fuels Program activities:
  - Distributed first and second round of Drive Change Fund grants (\$4.6M total)
  - Supported first electric school buses on Oregon's roads
  - Began Vehicle-to-Grid (V2G) research
  - Launched Oregon's Electric statewide campaign with partners



# Pillars of PGE's TE Portfolio

## Rates and Billing

- Reduce total cost of ownership
- Encourage grid-supportive charging
- Make EV fueling easier to understand
- Ensure fair customer pricing for EV charging

## Infrastructure

- Build range confidence
- Support charging reliability
- Encourage infrastructure that is right-sized and future-proofed
- Ensure infrastructure is optimally located to meet customer needs and minimize integration costs

## Programs

- Increase awareness
- Encourage adoption of EVs and chargers
- Create new customer value streams
- Ensure efficient grid integration

## Clean Fuels Program

- Meet the needs of residential customers, no matter how they travel
- Address equity and the needs of underserved communities
- Flexibly test new technologies and approaches

# Customer Segment: Residential / Multifamily



	Rates and Billing	Infrastructure	Programs
<b>Today</b>	<ul style="list-style-type: none"> <li>EV-Only / Whole Home Time of Day Rate</li> <li>Whole Home Time of Use Rate</li> <li>Public Charging Subscription and Point of Sale Pricing</li> </ul>	PGE Public Charging: <ul style="list-style-type: none"> <li>• Electric Avenues</li> <li>• Right-of-Way Charging</li> <li>• Oregon Electric Byways</li> </ul>	<ul style="list-style-type: none"> <li>Residential Smart Charging Program</li> <li>Dealership Engagement</li> <li>Web-Based Tools and Content</li> </ul>
<b>Near-Term Vision</b>	<ul style="list-style-type: none"> <li>Residential Rate and Billing Solutions</li> <li>Multifamily Rate and Billing Solutions</li> </ul>	<ul style="list-style-type: none"> <li>Expand Right-of-Way Charging</li> <li>Charging Solutions for Multifamily</li> </ul>	<ul style="list-style-type: none"> <li>Programs for Underserved Communities</li> </ul>



# Customer Segment: Business / Commercial



	Rates and Billing	Infrastructure	Programs
Today	Demand Charge Free Rate		Business EV Charging Rebates Technical Assistance for Public Charging
Near-Term Vision	Public Charging Rate and Billing Solutions	Charging Solutions for Public/Workplace	Energy Partner (DR) for EV Charging



# Customer Segment: Fleets



		Rates	Infrastructure	Programs
<b>Today</b>	Demand Charge Free Rate		<ul style="list-style-type: none"> <li>Electric Mass Transit Pilot</li> <li>Fleet Partner Build</li> <li>Electric Island Demonstration Site</li> <li>Public MD/HD Vehicle Charging</li> </ul>	<ul style="list-style-type: none"> <li>Fleet Partner Plan</li> <li>Business EV Charging Rebates</li> <li>Web-Based Tools and Content</li> </ul>
<b>Near-Term Vision</b>	Fleet Rate and Billing Solutions		<ul style="list-style-type: none"> <li>Expand Fleet Partner Build</li> </ul>	<ul style="list-style-type: none"> <li>Expand Fleet Partner Plan</li> <li>Energy Partner (DR) for EV Charging</li> </ul>



# Clean Fuels Program



	Infrastructure and Grants	Education and Outreach	Emerging Technology
<b>Today</b>	<ul style="list-style-type: none"> <li>Drive Change Fund</li> <li>Electric School Bus Fund</li> <li>Oregon Electric Byway DCFC Upgrade</li> </ul>	<ul style="list-style-type: none"> <li>Oregon' Electric statewide campaign</li> <li>School Engagement</li> <li>Workforce Development</li> </ul>	<ul style="list-style-type: none"> <li>Smart Charging Pilot</li> <li>Vehicle-to-Grid</li> </ul>
<b>Near-Term Vision</b>	<ul style="list-style-type: none"> <li>Continue existing activities</li> <li>Infrastructure in Underserved Communities</li> </ul>	<ul style="list-style-type: none"> <li>Continue existing activities</li> <li>Central State Website</li> <li>Mobility Hub(s)</li> </ul>	<ul style="list-style-type: none"> <li>Continue existing activities</li> <li>New activities as technology trends evolve</li> </ul>



Questions?

Transportation  
Transportation  
Transportation  
Transportation  
Electrification

Elizabeth Turnbull, Senior Product Portfolio Manager  
Elizabeth.Turnbull@pgn.com



# TE Investment Framework Workshop

## Pacific Power TE Portfolio

July 28<sup>th</sup>, 2021



# Agenda



Overview of TE Portfolio



TE Investment Impact



TE Portfolio Next Steps

# Who We Serve

- Important Highway Corridors
- Rural Communities
- Significant Vacation Destinations



# Oregon Transportation Electrification Portfolio

## Pilot Programs

## Clean Fuel Credit Programs Program Renews Each Year

## Other Key Initiatives

### Phase I: Ended 2021

#### Public Charging Stations

**Pacific Power Stations**  
 Fast charging stations in:  
 Bend, Klamath Falls,  
 Madras, Mill City, and  
 Otis

#### Infrastructure Grant

**Competitive EVSE grants**  
 All funding awarded

#### Outreach and Education

- Wattplan Online Tool
- Ride and Drives
- Beacon Deployment
- Technical Assistance

#### Outreach and Activation

**Communication and Enhanced Outreach**

#### Electric Mobility Grants

**Competitive EV partnership grants**

To support projects that advance electric transportation in underserved areas

#### Supporting Tariff Design

- Demand charge transitional rate
- TOU Pilot Rates
- Expansion of line extension allowance
- Tier Flattening

#### Planning Studies

#### Regional Coordination

#### Customer Engagement

#### WestSmart 2.0 Grant

### Phase II: Filed 2021

#### EVSE Residential Rebate

Residential rebate for EVSE Level 2 charging, includes low-income adder

#### EVSE Nonresidential Rebate

Nonresidential rebate for EVSE Level 2 charging, includes multifamily adder

#### Outreach and Education

- Decision Making Support
- High Quality EV Experiences
- Planning and Studies

#### **Matching Funds**

To organizations and communities applying for external grants

# TE Investment Impact Pilot Year 2018-2020

- Public Charging
  - Installed DCFC and Level 2 charging pods in Madras, Otis, Bend, Klamath Falls and Mill City
- Outreach and Education
  - 87 Technical Assistance Studies completed
  - 2,000 instances of the WattPlan use
  - 6 Community Events Hosted
- Demonstration and Development
  - 49 Applications Awarded and 34 Project Completed to Date



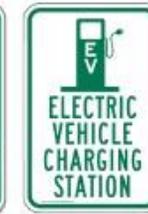
## Sign options for Level 2 EV parking spaces

### Primary EV charger sign

Design and purchase decisions are up to the grant recipient.

Size: Signs are typically 12x18 or 18x18.

Design options: Here are some samples:



### Sign resources:

stopsignsandmore.com  
myparkingsign.com  
evchargesolutions.com  
complianesigns.com

### Secondary sign recognizing Pacific Power's assistance

- Smaller than the primary sign, approximately 12x6 or 12x8.
- Installed below the primary sign.
- You can either design your own sign and get Pacific Power's approval, or Pacific Power can provide the sign for you.



Questions? Please email [plugin@pacificpower.net](mailto:plugin@pacificpower.net)

# TE Investment Impact Oregon Clean Fuels 2020 Grants

- Electric Bus Support
  - Bend-LaPine Schools
  - Central Oregon Intergovernmental Council
- Electric Agricultural
  - Crook County Fairgrounds
  - Oregon Environmental Council
- Charging Infrastructure
  - North by Northwest
  - Hacienda CDC
- Electric Bikes Ecosystem
  - Corvallis-Benton County
  - City of Mosier
- Outreach & Education
  - The Environmental Center



# Current TE Portfolio Overview

	Residential and Nonresidential EVSE Rebate	Outreach and Education	E Mobility Grants & Matching Funds
Objective	To improve customer access and economic viability of home charging and commercial charging	To provide positive impressions of EV technology to accelerate the adoption of EVs and EVSE charging infrastructure.	To reduce the average carbon emissions from transportation fuels in Oregon by 10% below 2015 levels by 2025
Description	<ul style="list-style-type: none"><li>• Rebate via check or bill credit</li><li>• Residential and small nonresidential participants must enroll in TOU rate</li><li>• Income eligible residential customers have the options to enroll in TOU rate</li><li>• Income eligible and multifamily dwelling units can receive additional incentive dollars</li></ul>	<ul style="list-style-type: none"><li>• Decision Support. Providing technical assistance, online tools, marketing campaigns and dealer engagement</li><li>• High Quality EV Experiences. Partner and support ride &amp; drive, EV showcase tours, etc.</li><li>• Planning &amp; Studies. Provide support for EV Ready, EV market potential and fleet potential studies.</li></ul>	<ul style="list-style-type: none"><li>• Competitive grant process with one yearly cycle starting June 30<sup>th</sup> and closing August 31<sup>st</sup></li><li>• Off cycle opportunity for communities within Pacific Power territory to apply for matching funds</li><li>• Must benefit residential customers as a class</li></ul>

# Key Supporting Initiatives

- Supporting Tariff Changes
  - Encouraging off-peak usage
  - Facilitating charging station buildout in underserved areas through alternative rate structures
  - Modernizing residential rates to improve charging economics
- Updated TE Oregon Plan
  - February 2022

Planning  
Studies

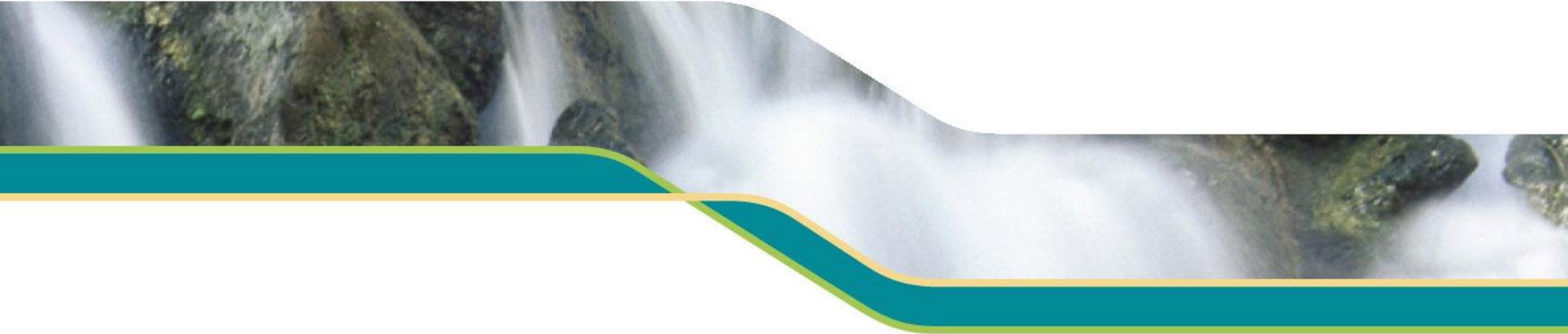
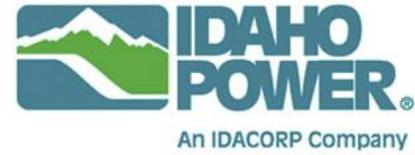
Regional  
Collaboration

Customer  
Engagement

WestSmart  
2.0

# Questions





# Transportation Electrification in Idaho Power's Oregon Service Area

**Matt Larkin**  
**July 28, 2021**

# Idaho Power's Oregon Service Area

- 4,744 square miles
- ~19,000 customers
- Largest Towns:
  - Ontario, population ~11,000
  - Nyssa, population ~3,000
  - Vale, population ~2,000
- Closest Metropolitan Areas:
  - Boise, Idaho ~56 miles
  - Bend, Oregon ~260 miles

## Idaho Power Service Area – Oregon



## Current State of TE Market

- 23 EVs registered in Idaho Power's Oregon Service Area
- 2 DC Fast Charging Stations (1 generic, one Tesla)
- 45% of surveyed Oregon customers are “not very familiar” or “not familiar at all” with EVs
- 55% of those “familiar” or “somewhat familiar” have “never been in or seen an EV” or were “unsure”

# Market Barriers

- EV Availability
- Range Concerns
- Public Charging
- Price Concerns

Malheur County has 3 high poverty hotspots:

- Ontario
- Nyssa
- Vale

70% of the county's residents live below the poverty level and 75% of the county's SNAP recipients live in these three towns.

## Median Household Income

Ontario, Oregon	\$36,922
Portland, Oregon	\$71,005
Boise, Idaho	\$60,035

## Market Barriers

- Power / Towing Capacity
- Perception:

“Can’t pull a boat or trailer with an electric car.”

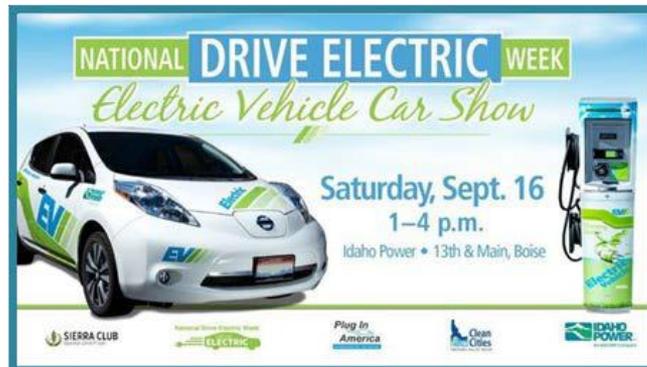
“EVs make no sense at all in the rural west.”

“You can’t take EVs into the mountains.”

“Not interested in off-roading in an EV.”

# Current TE Efforts

- Idaho Power's EV fleet and charging station allowance
- Workplace Charging Incentive
- EV Website
- Customer Support
- EV Education & Awareness Program



**Questions?**