



Portland General Electric
121 SW Salmon Street • Portland, Ore. 97204
PortlandGeneral.com

September 10, 2018

Via e-mail
puc.filingcenter@state.or.us

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Ste. 100
P.O. Box 1088
Salem, OR 97301-1088

RE: UE 335 Unresolved Issues

Good Morning,

Pursuant to the September 6, 2018, Ruling of the Administrative Law Judge in UE 335, Portland General Electric Company is providing this list of unresolved issues. We also provide references to the parties' prefiled testimony that discuss each issue. Parties have been able to settle many of the issues raised in this docket and have filed five separate stipulations.

If you have any questions, please contact me at (503) 464-7805. All formal correspondence and requests can be sent to *pge.opuc.filings@pgn.com*.

Sincerely,

A handwritten signature in blue ink, appearing to read "Stefan Brown", is written over a light blue rectangular background.

Stefan Brown
Manager, Regulatory Affairs

SB:np

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 335

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY

Request for a General Rate Revision.

ISSUES LIST

Pursuant to the September 6, 2018, Ruling of the Administrative Law Judge in this docket, the parties are providing this list of unresolved issues. We also provide references to the parties' prefiled testimony that discuss each issue. Parties have been able to settle many of the issues raised in this docket, and have filed five separate stipulations. The only issues that remain unsettled are listed below. Direct Access issues are subject to a contested stipulation and on a separate schedule.

Issue S-22, A-21 and C-21: Major Storm Balancing Account Description

PGE proposed to modify the Level III storm accrual mechanism to allow negative as well as positive balances.

PGE Testimony:

1. PGE Exhibit 800, Pages 13 and 16.
2. PGE Exhibit 2100, Pages 6 through 8.
3. PGE Exhibit 2700, Pages 1 through 14.

OPUC Staff Testimony:

1. Staff Exhibit 700, Pages 3, 4 and 6.

AWEC Testimony:

1. AWEC Exhibit 200, Page 49.
2. AWEC Exhibit 400, Pages 1 through 4.

CUB Testimony:

1. CUB Exhibit 200, Pages 26 and 27.
2. CUB Exhibit 300, Pages 13 and 14.

Issue S-31: Trended weather for the load forecast:

PGE proposed to revise the normal weather assumption used in its load forecast by moving from a 15-year rolling average of historic temperatures to a trended weather assumption.

PGE Testimony:

1. PGE Exhibit 1100, Pages 8 through 10.
2. PGE Exhibit 2300, Pages 3 through 8.
3. PGE Exhibit 2800, Pages 1 through 5.

OPUC Staff Testimony:

1. Staff Exhibit 1000, Pages 6 through 10.
2. Staff Exhibit 1200, Pages 1 through 5.

Issue C-P4, SP-1 through SP-3, and W-P2 through WP-4: Decoupling

PGE proposed to discontinue the Lost Revenue Recovery Adjustment if the Sales Normalization Adjustment (SNA) can be applied to schedules 38/538, 47, and 49/549 and to the fixed portion of the volumetric generation charges in schedules 83 and 85, remove the weather normalization adjustment from the SNA, and keep the 2% limiter, but add the ability to carry forward any amounts over 2% in a balancing account.

PGE Testimony:

1. PGE Exhibit 1300, Pages 29 through 32.
2. PGE Exhibit 2400, Pages 3 through 8.
3. PGE Exhibit 2900, Pages 2 through 11.

OPUC Staff Testimony:

1. Staff Exhibit 800, Pages 11 through 16.
2. Staff Exhibit 1100, Pages 2 through 9.

CUB Testimony:

1. CUB Exhibit 200, Pages 15 through 24.
2. CUB Exhibit 300, Pages 3 through 12.

Walmart Testimony:

1. Walmart Exhibit 100, Pages 11 through 21.

Issue A-P4 and C-P3: Storage in the Renewables Automatic Adjustment Clause (RAAC)

PGE proposed to add energy storage associated with renewables to Schedule 122 (RRAC).

PGE Testimony:

1. PGE Exhibit 1300, Page 33.
2. PGE Exhibit 2400, Pages 9 through 11.
3. PGE Exhibit 2900, Pages 12 through 14.

AWEC Testimony:

1. AWEC Exhibit 200, Pages 52 through 53.
2. AWEC Exhibit 400, Pages 5 through 6.

CUB Testimony:

1. CUB Exhibit 200, Pages 12 through 15.
2. CUB Exhibit 300, Pages 14 through 15.

Issues A-P1 through A-P3 and C-P6: Direct Access (Long-Term Opt Out Program)

A subset of parties, filed a direct access stipulation (Partial Stipulation Regarding Direct Access Issues) that resolves all direct access related issues.

AWEC and CUB have opposed the stipulation. AWEC disputes the parts of the stipulation addressing the participation limit and transition adjustment methodology if a longer transition adjustment term is adopted, and CUB disputes the part of the stipulation addressing the transition adjustment term.

PGE Testimony:

1. PGE Exhibit 1300, Pages 36-43.
2. PGE Exhibit 2500, Pages 1-25.

Staff Testimony:

1. Staff Exhibit 800, Pages 37-42.

AWEC Testimony:

1. AWEC Exhibit 200, Pages 41-48.

2. AWEC Objections to Partial Stipulation Regarding Direct Access Issues (9/4/18)
3. AWEC Exhibit 400-407.

CUB Testimony:

1. CUB Objections to Partial Stipulation Regarding Direct Access Issues (9/4/18)
2. CUB Exhibit 400, Pages 1-7.

Albertsons Testimony:

1. Albertsons Exhibit 100, Pages 2-9.

Calpine Testimony:

1. Calpine Exhibit 100, Page 3-38.

NIPPC Testimony:

1. NIPPC Exhibit 100, Pages 1-15.

Stipulation:

1. Partial Stipulation Regarding Direct Access Issues, Pages 1-6.

Testimony Supporting Stipulation:

1. Stipulating Parties Exhibit 500, Pages 1-10.