

RE 110(1) e-FILING REPORT COVER SHEET

REPORT NAME:

PGE's 2013 Fixed Renewable Development Fund Report; and, PGE Update on the Wind Development Fund

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

No

If known, please select designation:

RE (Electric)

Report is required by:

PGE's Tariff Schedules 7 and 32

Is this report associated with a specific docket/case?

No

Key words:

PGE's 2013 Fixed Renewable Development Fund Report; and, PGE Update on the Wind Development Fund

If known, please select the PUC Section to which the report should be directed:

Electric Rates and Planning



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

April 7, 2014

Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

Attn: OPUC Filing Center

Re: PGE's 2013 Fixed Renewable Development Fund Report; and, PGE Update on
the Wind Development Fund

Enclosed is PGE's Fixed Renewable Option Resource Development Fund report for the 2013 annual reporting period. PGE hereby submits the report in accordance to the requirements stated in PGE Schedule 7 and 32 under the Fixed Renewable Option within the Renewable Portfolio Options section that the Company will report to the Commission annually by April 1st for the preceding year collections and disbursements.

Fixed Renewable Option Resource Development Fund:

Contributions for the Fixed Renewable Option Resource Development Fund are collected from participating Residential and small Non-residential Customers and used to fund the development of local renewable resources on behalf of these contributing customers. Detailed analysis of portfolio plans are provided in Attachment A. Note: 2013 shows several errant entries which were coded to the wrong AWO and have since been corrected. An expense for \$38,213.15 (Row H, Line 16) entered in May is reversed in August. The expense for \$48,441.80 (Row H, Line 19) was an incorrectly coded invoice for REC supply which has been corrected since January 1, 2014. We are happy to provide further detail if necessary.

Update - Wind Development Fund under Schedule 9:

With the Stable Rate Pilot Program's termination and withdrawal effective January 30, 2013, the balance of the Wind Development Fund is \$825,565.82, currently held in reserve. This amount includes the \$581,570.62 reported in the 2013 Annual Report as well as an additional \$243,995.20 of funds originally intended to be spent on marketing the Stable Rate product which went unspent as a result of the program's early

termination. The total of these funds will be used in the development of new and additional renewable resources within the region. As of the date of this report, no Wind Development Funds within Schedule 9 have been spent.

If you have questions regarding this report, please contact Josh Halley at (503) 464-8089. Please direct questions regarding this filing to Terri Bowman at (503) 464-8854.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Jay Tinker
Director of Regulatory Policy and Affairs

cc: Josh Halley, PGE
Brittany Andrus, OPUC

Attachment A

Fixed Renewable/Clean Wind Program

**Analysis of Portfolio Plans
For 2013**

Fixed Renewable Option Development Fund (Clean Wind)
Year 2013

| Date | Blocks Sold | Total Revenue Collected | Rev Collected for Resource Costs, Mkting & Admin | Rev Collected for Wind Resource Dev Fund | Wind Resource Fund Interest | Exps From the Wind Dev Resource Fund | Balance in Wind Resource Dev Fund |
|-------------------|----------------|-------------------------|--|--|-----------------------------|--------------------------------------|-----------------------------------|
| Beginning Balance | | | | | | | \$ 2,610,580.45 |
| Jan-13 | 15,829 | 47,432.21 | 18,972.88 | 28,459.33 | 17,570.92 | 0.00 | \$ 2,656,610.70 |
| Feb-13 | 15,575 | 38,937.60 | 15,575.04 | 23,362.56 | 17,808.44 | 16,000.00 | \$ 2,681,781.70 |
| Mar-13 | 15,494 | 38,733.89 | 15,493.56 | 23,240.33 | 18,030.08 | 0.00 | \$ 2,723,052.11 |
| Apr-13 | 15,469 | 38,672.30 | 15,468.92 | 23,203.38 | 18,306.23 | 0.00 | \$ 2,764,561.72 |
| May-13 | 15,350 | 38,375.15 | 15,350.06 | 23,025.09 | 18,455.60 | 0.00 | \$ 2,806,042.41 |
| Jun-13 | 15,366 | 38,416.09 | 15,366.44 | 23,049.65 | 18,605.46 | 0.00 | \$ 2,847,697.53 |
| Jul-13 | 15,227 | 38,068.16 | 15,227.26 | 22,840.90 | 18,721.47 | 48,441.80 | \$ 2,840,818.09 |
| Aug-13 | 15,140 | 37,849.30 | 15,139.72 | 22,709.58 | 18,965.02 | 0.00 | \$ 2,882,492.69 |
| Sep-13 | 15,070 | 37,675.21 | 15,070.08 | 22,605.13 | 19,371.55 | 0.00 | \$ 2,924,469.37 |
| Oct-13 | 14,943 | 37,356.62 | 14,942.65 | 22,413.97 | 19,651.91 | 0.00 | \$ 2,966,535.25 |
| Nov-13 | 14,882 | 37,205.10 | 14,882.04 | 22,323.06 | 19,933.20 | 0.00 | \$ 3,008,791.51 |
| Dec-13 | 14,893 | 37,231.57 | 14,892.63 | 22,338.94 | 20,162.56 | 0.00 | \$ 3,051,293.01 |
| Total | 183,237 | \$ 465,953.20 | \$ 186,381.28 | \$ 279,571.92 | \$ 225,582.44 | \$ 64,441.80 | |
| Blocks Sold x 200 | 36,647,440 kWh | | 36,647 Tags (1 MWh/tag) | | | | |

Fixed Renewable Option Development Fund (Clean Wind)
Year 2012

| Date | Blocks Sold | Total Revenue Collected | Rev Collected for Resource Costs, Mkting & Admin | Rev Collected for Wind Resource Dev Fund | Wind Resource Fund Interest | Exps From the Wind Dev Resource Fund | Balance in Wind Resource Dev Fund |
|-------------------|----------------|-------------------------|--|--|-----------------------------|--------------------------------------|-----------------------------------|
| Beginning Balance | | | | | | | \$ 2,213,394.71 |
| Jan-12 | 16,893 | 59,126.13 | 33,786.36 | 25,339.77 | 14,613.31 | 86,145.00 | \$ 2,167,202.79 |
| Feb-12 | 16,825 | 58,887.75 | 33,650.14 | 25,237.61 | 14,592.09 | 0.00 | \$ 2,207,032.49 |
| Mar-12 | 16,679 | 58,376.67 | 33,358.10 | 25,018.57 | 14,857.98 | 0.00 | \$ 2,246,909.04 |
| Apr-12 | 16,604 | 58,113.60 | 33,207.77 | 24,905.83 | 15,124.55 | 0.00 | \$ 2,286,939.42 |
| May-12 | 16,440 | 57,541.30 | 32,880.74 | 24,660.56 | 15,391.69 | 0.00 | \$ 2,326,991.67 |
| Jun-12 | 16,328 | 57,146.57 | 32,655.18 | 24,491.39 | 15,659.24 | 0.00 | \$ 2,367,142.30 |
| Jul-12 | 16,243 | 56,850.69 | 32,486.11 | 24,364.58 | 15,927.60 | 0.00 | \$ 2,407,434.48 |
| Aug-12 | 16,144 | 56,504.72 | 32,288.41 | 24,216.31 | 16,196.82 | 0.00 | \$ 2,447,847.61 |
| Sep-12 | 15,804 | 55,312.38 | 31,607.07 | 23,705.31 | 16,465.64 | 0.00 | \$ 2,488,018.56 |
| Oct-12 | 15,939 | 55,787.53 | 31,878.59 | 23,908.94 | 16,735.24 | 0.00 | \$ 2,528,662.74 |
| Nov-12 | 15,910 | 55,684.67 | 31,819.81 | 23,864.86 | 17,007.17 | 0.00 | \$ 2,569,534.77 |
| Dec-12 | 15,843 | 55,452.23 | 31,686.99 | 23,765.24 | 17,280.44 | 0.00 | \$ 2,610,580.45 |
| Total | 195,653 | \$ 684,784.24 | \$ 391,305.27 | \$ 293,478.97 | \$ 189,851.77 | \$ 86,145.00 | |
| Blocks Sold x 200 | 39,130,528 kWh | | 39,131 Tags (1 MWh/tag) | | | | |

Fixed Renewable Option Development Fund (Clean Wind)
Year 2011

| Date | Blocks Sold | Total Revenue Collected | Rev Collected for Resource Costs, Mkting & Admin | Rev Collected for Wind Resource Dev Fund | Wind Resource Fund Interest | Exps From the Wind Dev Resource Fund | Balance in Wind Resource Dev Fund |
|-------------------|----------------|-------------------------|--|--|-----------------------------|--------------------------------------|-----------------------------------|
| Beginning Balance | | | | | | | \$ 1,991,328.59 |
| Jan-11 | 17,893 | 62,624.67 | 35,785.53 | 26,839.14 | 14,089.54 | | \$ 2,032,257.27 |
| Feb-11 | 17,787 | 62,253.85 | 35,573.63 | 26,680.22 | 14,362.99 | | \$ 2,073,300.48 |
| Mar-11 | 16,222 | 56,778.42 | 32,444.81 | 24,333.61 | 14,629.88 | | \$ 2,112,263.97 |
| Apr-11 | 17,234 | 60,320.39 | 34,468.79 | 25,851.60 | 14,895.79 | | \$ 2,153,011.36 |
| May-11 | 17,276 | 60,465.69 | 34,551.82 | 25,913.87 | 15,168.77 | 250,000.00 | \$ 1,944,094.00 |
| Jun-11 | 17,233 | 60,315.20 | 34,465.83 | 25,849.37 | 13,764.42 | | \$ 1,983,707.79 |
| Jul-11 | 17,163 | 60,071.99 | 34,326.85 | 25,745.14 | 14,029.26 | | \$ 2,023,482.19 |
| Aug-11 | 17,079 | 59,777.87 | 34,158.78 | 25,619.09 | 14,295.09 | | \$ 2,063,396.37 |
| Sep-11 | 17,057 | 59,699.61 | 34,114.06 | 25,585.55 | 4,948.23 | | \$ 2,093,930.15 |
| Oct-11 | 16,997 | 59,488.46 | 33,993.41 | 25,495.05 | 14,102.45 | | \$ 2,133,527.65 |
| Nov-11 | 16,986 | 59,449.97 | 33,971.41 | 25,478.56 | 14,367.47 | | \$ 2,173,373.68 |
| Dec-11 | 16,925 | 59,236.63 | 33,849.50 | 25,387.13 | 14,633.90 | | \$ 2,213,394.71 |
| Total | 205,852 | \$ 720,482.75 | \$ 411,704.42 | \$ 308,778.33 | \$ 163,287.79 | \$ 250,000.00 | |
| Blocks Sold x 200 | 41,170,443 kWh | | 41,170.44 Tags (1 MWh/tag) | | | | |

Portland General Electric Co.

Analysis of Portfolio Plans for 2013

Fixed Renewable/Clean Wind Program

| 2013 | Power Costs 5550006 | Interest 4310002 | BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|--|------------------------|---------------------|----------------------------|------------|--------------------|--------------------------|------------------------|--|-----------------------|
| Beg. Bal 2320052 AWO 7000000254 | | | | | | | (2,610,580.45) | | |
| Development Fund (Utility Sch. M) | | | | | | | | | |
| January | 28,459.33 | 17,570.92 | | 46,030.25 | (46,030.25) | 16,000.00 | (2,640,610.70) | Voucher 10188214 (Funding 2013 Renewable Energy Education Program_ | Solar Oregon |
| February | 23,362.56 | 17,808.44 | | 41,171.00 | (41,171.00) | 0.00 | (2,681,781.70) | | |
| March | 23,240.33 | 18,030.08 | | 41,270.41 | (41,270.41) | 0.00 | (2,723,052.11) | | |
| April | 23,203.38 | 18,306.23 | | 41,509.61 | (41,509.61) | 0.00 | (2,764,561.72) | | |
| May | 23,025.09 | 18,455.60 | | 41,480.69 | (41,480.69) | 38,213.15 | (2,767,829.26) | Green Mountain Energy PO00044853 (reversed in July 2013) | Green Mountain Energy |
| June | 23,049.65 | 18,605.46 | | 41,655.11 | (41,655.11) | 0.00 | (2,809,484.38) | | |
| July | 22,840.90 | 18,721.47 | | 41,562.37 | (41,562.37) | 48,441.80 | (2,802,604.94) | Green Mountain Energy PO (will reverse later) | Green Mountain Energy |
| August | 22,709.58 | 18,965.02 | | 41,674.60 | (41,674.60) | (38,213.15) | (2,882,492.69) | Voucher 10248222 (TAG Purchase, should have been AWO 7000000253) | Green Mountain Energy |
| September | 22,605.13 | 19,371.55 | 0.00 | 41,976.68 | (41,976.68) | 0.00 | (2,924,469.37) | | |
| October | 22,413.97 | 19,651.91 | | 42,065.88 | (42,065.88) | 0.00 | (2,966,535.25) | | |
| November | 22,323.06 | 19,933.20 | | 42,256.26 | (42,256.26) | 0.00 | (3,008,791.51) | | |
| December | 22,338.94 | 20,162.56 | | 42,501.50 | (42,501.50) | 0.00 | (3,051,293.01) | | |
| Total | 279,571.92 | 225,582.44 | 0.00 | 505,154.36 | (505,154.36) | 64,441.80 | 0.00 | | |
| | Book | Book | Book | Book | | Tax | | | |
| | Power Costs | Interest | Other | Subtotal | Accrual | Disbursements | 2320052 | Period Payments | Vendor |
| | 5550006 | 4310002 | | | 2320052 | 2320052 (CWGRN) | G/L Balance | Related | Name |
| Beg. Bal 2320052 AWO 7000000253 | | | | | | | (1,199,312.73) | | |
| Green Tags (No Sch. M) | | | | | | | | | |
| January | 18,972.88 | | | 18,972.88 | (18,972.88) | 0.00 | (1,218,285.61) | | |
| February | 15,575.04 | | | 15,575.04 | (15,575.04) | 554,705.28 | (679,155.37) | 2010-2011 recs purchased from Green Source AWO 7000010768. | |
| March | 15,493.56 | | | 15,493.56 | (15,493.56) | 0.00 | (694,648.93) | | |
| April | 15,468.92 | | | 15,468.92 | (15,468.92) | 0.00 | (710,117.85) | | |
| May | 15,350.06 | | | 15,350.06 | (15,350.06) | 0.00 | (725,467.91) | | |
| June | 15,366.44 | | | 15,366.44 | (15,366.44) | 0.00 | (740,834.34) | | |
| July | 15,227.26 | | | 15,227.26 | (15,227.26) | 0.00 | (756,061.61) | | |
| August | 15,139.72 | | | 15,139.72 | (15,139.72) | 0.00 | (771,201.33) | | |
| September | 15,070.08 | | | 15,070.08 | (15,070.08) | 0.00 | (786,271.41) | | |
| October | 14,942.65 | | | 14,942.65 | (14,942.65) | 0.00 | (801,214.06) | | |
| November | 14,882.04 | | | 14,882.04 | (14,882.04) | 0.00 | (816,096.10) | | |
| December | 14,892.63 | | | 14,892.63 | (14,892.63) | 0.00 | (830,988.73) | | |
| Total | 186,381.28 | 0.00 | 0.00 | | | 554,705.28 | 0.00 | | |

**Note: Effective 2010 with new GME agreement, PGE will no longer pay a fee assoc. with load for Renewable Future customers. Per Thor's email dtd 1/18/10, the revenues which had formerly gone to GMEC can be used to cover any under-collection of the balancing account. The remainder would flow to the Dev fund. See email in Green Power b

Habitat Support Rider / The Nature Conservancy

| 2013 | Power Costs 5550006 | Interest 4310002 | Other | Subtotal | Accrual 2320052 | Disbursements 2320052 | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|---------------------------------|------------------------|---------------------|-------|-----------|--------------------|--------------------------|------------------------|----------------------------|--------------------|
| Beg. Bal 2320052 AWO 7000010764 | | | | | | | (63,806.49) | | |
| Salmon Fund (No Sch. M) | | | | | | | | | |
| January | 21,149.30 | | | 21,149.30 | (21,149.30) | 63,806.49 | (21,149.30) | Q4-2012 | Nature Conservancy |
| February | 21,100.88 | | | 21,100.88 | (21,100.88) | 0.00 | (42,250.18) | | |
| March | 21,046.39 | | | 21,046.39 | (21,046.39) | 0.00 | (63,296.57) | | |
| April | 21,087.28 | | | 21,087.28 | (21,087.28) | 63,296.57 | (21,087.28) | Q1-2013 | Nature Conservancy |
| May | 21,025.62 | | | 21,025.62 | (21,025.62) | 0.00 | (42,112.90) | | |
| June | 21,098.20 | | | 21,098.20 | (21,098.20) | 0.00 | (63,211.10) | | |
| July | 21,211.03 | | | 21,211.03 | (21,211.03) | 63,211.10 | (21,211.03) | Q2-2013 | Nature Conservancy |
| August | 21,125.52 | | | 21,125.52 | (21,125.52) | 0.00 | (42,336.55) | | |
| September | 21,146.96 | | | 21,146.96 | (21,146.96) | 0.00 | (63,483.51) | | |
| October | 21,141.13 | | | 21,141.13 | (21,141.13) | 63,483.51 | (21,141.13) | | |
| November | 21,290.89 | | | 21,290.89 | (21,290.89) | 0.00 | (42,432.02) | | |
| December | 21,429.01 | | | 21,429.01 | (21,429.01) | 0.00 | (63,861.03) | | |
| Total | 253,852.21 | 0.00 | 0.00 | | | 253,797.67 | 0.00 | | |

Healthy Habitat & Renewable Use/Green Source Options

| 2013 | Power Costs 5550006 | Interest 4310002 | Other | Subtotal | Accrual 2320052 | Disbursements 2320052 | Reclasses | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|---|------------------------|---------------------|-------|------------|--------------------|--------------------------|-----------|------------------------|----------------------------|----------------|
| Beg. Bal 2320052 AWO 7000000255 | | | | | | | | | | (7,486,940.36) |
| Healthy Habitat & Renewable Use/Green Source Development Fund (Utility Sch. M) | | | | | | | | | | |
| January | 0.00 | 50,118.83 | | 50,118.83 | (50,118.83) | 0.00 | | (7,537,059.19) | | |
| February | 0.00 | 50,454.33 | | 50,454.33 | (50,454.33) | 0.00 | | (7,587,513.52) | | |
| March | 0.00 | 50,792.08 | | 50,792.08 | (50,792.08) | 0.00 | | (7,638,305.60) | | |
| April | 0.00 | 51,132.09 | | 51,132.09 | (51,132.09) | 0.00 | | (7,689,437.69) | | |
| May | 0.00 | 51,474.38 | | 51,474.38 | (51,474.38) | 0.00 | | (7,740,912.07) | | |
| June | 0.00 | 51,818.96 | | 51,818.96 | (51,818.96) | 0.00 | | (7,792,731.03) | | |
| July | 0.00 | 52,165.84 | | 52,165.84 | (52,165.84) | 0.00 | | (7,844,896.87) | | |
| August | 0.00 | 52,515.05 | | 52,515.05 | (52,515.05) | 0.00 | | (7,897,411.92) | | |
| September | 0.00 | 52,866.59 | | 52,866.59 | (52,866.59) | 0.00 | | (7,950,278.51) | | |
| October | 0.00 | 53,220.49 | | 53,220.49 | (53,220.49) | 0.00 | | (8,003,499.00) | | |
| November | 0.00 | 53,576.76 | | 53,576.76 | (53,576.76) | 0.00 | | (8,057,075.76) | | |
| December | 0.00 | 53,935.41 | | 53,935.41 | (53,935.41) | 0.00 | | (8,111,011.17) | | |
| Total | 0.00 | 624,070.81 | 0.00 | 624,070.81 | (624,070.81) | 0.00 | | | | |

| 2013 | Power Costs 5550006 | Interest 4310002 | Other | Subtotal | 2320052 GME Marketing (Accr) | Tax Disbursements 2320052 (HGGME) GME Marketing 7000010769 | WREGIS 2320052 (JMS4D) | Reimbursements 2320052 AWO 7000010763 (JMS4SD) | PGE Tags (Accrual) 2320052 (7000010768/HGPGE) | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|------|------------------------|---------------------|-------|----------|---------------------------------|--|---------------------------|---|---|------------------------|----------------------------|----------------|
|------|------------------------|---------------------|-------|----------|---------------------------------|--|---------------------------|---|---|------------------------|----------------------------|----------------|

| | | | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|-----------------|---------------|-----------|--------------|------------|------------|
| Beg. Bal 2320052 AWO 7000010768, 7000010769, 7000010763, 7000010766 | | | | | | | | | | (13,269,705.91) | 12,628,115.49 | 25,990.23 | 1,215,988.00 | 317,415.26 | 917,803.07 |
|---|--|--|--|--|--|--|--|--|--|-----------------|---------------|-----------|--------------|------------|------------|

| Green Source (No Sch. M) | Power Costs | Interest | Other | Subtotal | *51% GME Marketing (Accr) | AP Marketing Invoices | Green Tag WREGIS Fee | \$346,533/12 (5% PGE program cost) | *44% PGE Tags (Accrual) | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|--------------------------|-------------|----------|-------|------------|------------------------------|-----------------------|----------------------|------------------------------------|----------------------------|------------------------|----------------------------|----------------|
| January | 727,159.54 | | | 727,159.54 | (392,283.43) | | 727,413.65 | 28,877.75 | (334,876.10) | 946,934.93 | | GME (Mktg) |
| February | 498,000.27 | | | 498,000.27 | (268,658.04) | | | 28,877.75 | (229,342.23) | 477,812.41 | | |
| March | 444,516.30 | | | 444,516.30 | (239,804.84) | | 415,000.00 | 28,877.75 | (204,711.45) | 477,173.87 | | |
| April | 394,873.22 | | | 394,873.22 | (213,023.71) | | | 28,877.75 | (181,849.51) | 111,178.40 | | |
| May | 377,493.96 | | | 377,493.96 | (203,648.06) | | | 28,877.75 | (173,845.90) | (237,437.81) | | |
| June | 366,654.35 | | | 366,654.35 | (197,800.37) | | 738,296.00 | 28,877.75 | (168,853.98) | 163,081.59 | | |
| July | 405,316.37 | | | 405,316.37 | (218,657.52) | | 529,895.00 | 28,877.75 | (186,658.85) | 316,537.97 | | |
| August | 416,506.69 | | | 416,506.69 | (224,694.40) | | | 28,877.75 | (191,812.29) | (64,171.60) | | |
| September | 425,540.36 | | | 425,540.36 | (229,567.83) | | 182,764.00 | 28,877.75 | (195,972.53) | (278,070.21) | | |
| October | 395,519.95 | | | 395,519.95 | (213,372.60) | | 417,891.08 | 28,877.75 | (182,147.35) | (226,821.33) | | |
| November | 436,147.92 | | | 436,147.92 | (235,290.32) | | 228,386.78 | 28,877.75 | (200,857.59) | (372,186.49) | | |
| December | 829,393.10 | | | 829,393.10 | (525,725.23) | | 572,819.96 | 28,877.75 | (303,667.88) | (546,827.43) | | |

Disbursement

| Disbursement | PGE Tag Purchases - All above programs | Vendor ID, Vendor Name, Amount |
|--------------|--|--|
| January | (428,215.02) | Reversal of Dec.2012 PO00037312 for GME; and reversal of Nov.2012 PO00037312 Ameresco Roseburg Vouch.10194894 \$4,631.25 & Vouch.10194895 \$9,937.00. The rest of the "negative" amounts is reallocation of green tags purchased for "Clean Wind" program but put to this AWO by mistake. Reallocated to the Clean Wind in Feb 2013 via JMS4SD |
| February | (554,705.28) | Ameresco Vouch 10207764, Avista vouch 10196031 |
| March | 84,137.75 | Voucher 10217259 Ameresco Reoseburg; PO 00044853 GME; Voucher 10210356 Avista Corp |
| April | 113,393.45 | |
| May | 0.00 | |
| June | 12,187.50 | Voucher 10225107 Evolution Markets Inc;reversal of May's PO; PO00046168 GME |
| July | 0.00 | |
| August | (4,879.10) | Voucher 10244082 for \$5,349.55 Ameresco Roseburg for RECs |

| | | | | | | | | | | | |
|-----------|--------------|------|------|--------------|-----------------|---------------|------------|--------------|----------------|--------------|---|
| September | | | | | | | | | | 355,515.15 | Vouchers 10227148,10233727,10250775,1025 2588 for \$4,500.80,\$5,383.50,\$5,630.85,\$340 .000.00 (Ameresco Roseburg first three. One Energy Inc the last one): all for RECs |
| October | | | | | | | | | | 499,530.05 | 2013 Green Tags (GME vouch 10258690&10258691 and Ameresco Roseburg vouch 10261042) |
| November | | | | | | | | | | 67,914.85 | 2013 Green Tags (Ameresco Vouch 10268496, Avista Vouch 10262377) |
| December | | | | | | | | | | 5,398.05 | 2013 Green Tags (Ameresco Vouch 10275825) |
| Totals | 5,717,122.01 | 0.00 | 0.00 | 5,717,122.01 | (16,432,232.26) | 16,440,581.96 | 119,482.27 | 1,562,521.00 | (2,086,903.00) | (396,550.03) | |
| | | | | | Net GME | 1,570,870.70 | | | | | |

Renewable Future/Stable Rate Option

| 2013 | Power Costs 5550006 | Interest 4310002 | BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 | 2320052 G/L Balance | Period Payments Related | Vendor Name | |
|--|------------------------|---------------------|----------------------------|-----------|----------------------------------|----------------------------------|-----------------------------|----------------------------|----------------------------|----------------|
| Beg. Bal 2320052 AWO 7000000256 | | | | | | | | | | |
| Renewable Future Wind Development Fund (Utility Sch. M) | | | | | | | | | | |
| January | | 3,593.59 | | 3,593.59 | (3,593.59) | | (540,417.50) | | | |
| February | | 3,617.64 | | 3,617.64 | (3,617.64) | | (544,035.14) | | | |
| March | | 3,641.86 | | 3,641.86 | (3,641.86) | | (547,677.00) | | | |
| April | | 3,666.24 | | 3,666.24 | (3,666.24) | | (551,343.24) | | | |
| May | | 3,690.78 | | 3,690.78 | (3,690.78) | | (555,034.02) | | | |
| June | | 3,715.49 | | 3,715.49 | (3,715.49) | | (558,749.51) | | | |
| July | | 3,740.36 | | 3,740.36 | (3,740.36) | | (562,489.87) | | | |
| August | | 3,765.40 | | 3,765.40 | (3,765.40) | | (566,255.27) | | | |
| September | | 3,790.61 | | 3,790.61 | (3,790.61) | | (570,045.88) | | | |
| October | | 3,815.98 | | 3,815.98 | (3,815.98) | | (573,861.86) | | | |
| November | | 3,841.52 | | 3,841.52 | (3,841.52) | | (577,703.38) | | | |
| December | | 3,867.24 | | 3,867.24 | (3,867.24) | | (581,570.62) | | | |
| Total | 0.00 | 44,746.71 | 0.00 | 44,746.71 | (44,746.71) | 0.00 | | | | |
| | Book | Book | Book | Book | | Tax | | | | |
| 2013 | Power Costs 5550006 | Interest Y33111 | Other | Subtotal | GME Marketing 2320052 (HGGME) | Disbursements 2320052 (HGGME) | PGE Tags 2320052 (HGPGE) | 2320052 G/L Balance | Period Payments Related | Vendor Name |
| Beg. Bal 2320052 AWO 7000010767 | | | | | | | | | | |
| Green Tags (No Sch. M) | | | | | | | | | | |
| January | - | | | 0.00 | | | | (243,995.20) | | |
| February | - | | | 0.00 | | | | (243,995.20) | | |
| March | - | | | 0.00 | | | | (243,995.20) | | |
| April | - | | | 0.00 | | | | (243,995.20) | | |
| May | - | | | 0.00 | | | | (243,995.20) | | |
| June | - | | | 0.00 | | | | (243,995.20) | | |
| July | - | | | 0.00 | | | | (243,995.20) | | |
| August | - | | | 0.00 | | | | (243,995.20) | | |
| September | - | | | 0.00 | | | | (243,995.20) | | |
| October | - | | | 0.00 | | | | (243,995.20) | | |
| November | - | | | 0.00 | | | | (243,995.20) | | |
| December | - | | | 0.00 | | | | (243,995.20) | | |
| Total | 0.00 | 0.00 | 0.00 | 0.00 | (603,974.39) | 359,979.19 | 0.00 | (243,995.20) | | |
| | | | | | Net GME | (243,995.20) | | | | |

C&I Program

| 2013 | Power Costs 5550006 | Interest 4310002 | C&I Power 4171007 | Subtotal | BEF/GME 2320052 | GME 2320052 | WREGIS Fees 2320052 | Disbursements 2320052 | 2320052 G/L Balance | Period Payments Related | Vendor Name |
|---|------------------------|---------------------|----------------------|------------|--------------------|----------------|------------------------|--------------------------|------------------------|----------------------------|---|
| Beg. Bal 2320052 AWO 7000000379, 7000010765 | | | | | | | | | | | |
| C&I Program (Non-Utility Sch. M) | | | | | | | | | | | |
| January | | | 68,685.83 | 68,685.83 | (68,685.83) | | | | (628,278.59) | | |
| February | | | 68,685.83 | 68,685.83 | (68,685.83) | | | | (696,964.43) | | |
| March | | | 68,685.83 | 68,685.83 | (68,685.83) | | | | (765,650.26) | | |
| April | | | 68,685.83 | 68,685.83 | (68,685.83) | | | | (834,336.09) | | |
| May | | | 68,685.83 | 68,685.83 | (68,685.83) | | | 61,370.00 | (841,651.93) | 2012 | One Energy Inc: Vouch10214317 and 10214318 (for RECs) |
| June | | | 68,685.83 | 68,685.83 | (68,685.83) | | | 23,630.00 | (896,707.76) | 2012 | One Energy Inc.:Vouch10216062 (for RECs) |
| July | | | 0.00 | 0.00 | 0.00 | | | 559,592.79 | (327,114.97) | 2012 | 2012 Green Tags Purchases |
| August | | | (1,721.79) | (1,721.79) | 0.00 | | 1,721.79 | | (325,393.18) | | |
| September | | | 0.00 | 0.00 | 0.00 | | | | (325,393.18) | | |
| October | | | 0.00 | 0.00 | 0.00 | | | | (325,393.18) | | |
| November | | | 0.00 | 0.00 | 0.00 | | | 135,000.00 | (190,393.18) | 2013 | One Energy: Vouch.10268225 |
| December | | | 0.00 | 0.00 | 0.00 | | | | (190,393.18) | | |
| Total | 0.00 | 0.00 | 410,393.21 | 410,393.21 | (412,115.00) | 0.00 | 1,721.79 | 779,592.79 | | | |
| | Book | Book | Book | Book | | | | Tax | | | |

| Year-to-Date | Power Costs 5550006 | Interest 4310002 | C&I Power 4171007 | BETC Utilization N44745 | |
|---|--|-----------------------|----------------------|----------------------------|---|
| Clean Wind | 465,953.20 | 225,582.44 | | 0.00 | 0.00 |
| Healthy Habitat-Salmon | 253,862.21 | 0.00 | | | |
| HH/Green Source | 5,717,122.01 | 624,070.81 | | | |
| Renewable Future/Stable Rate | 0.00 | 44,746.71 | | | |
| C&I Program | 0.00 | 0.00 | 410,393.21 | | |
| YTD | 6,436,927.42 | 894,399.96 | 410,393.21 | 0.00 | check 4171007, AWO's 7000000379,7000010765 to GL each Month |
| YTD amount of C&I Budgeted Annual Expense of \$824,230. | | | 824,230.00 | 2013 Estimate | Period Number 12 |
| YTD GME Expense | | | - | 824,230 | |
| Difference | | | (413,836.79) | | |
| Difference explained: | | | (412,114.98) | | |
| | July-Dec 2013 did not accrue for C&I Tag purchases | | (1,721.79) | | |
| | Wregis Fees | | | | |
| Balance unexplained | | | (0.02) | | |
| Summary of Accounts Balances | | | | | |
| 2320052 | | | | | |
| Fixed Renewable/Clean Wind | | | | | |
| Green Tags-Accrual Net of Mktg | (830,988.73) | 7000000253 | | | |
| Healthy Habitat & Green Source Options | | | | | |
| Salmon Fund | (63,861.03) | 7000010764 | | | |
| GME Marketing | 1,570,870.70 | 7000010763/10769 | | | |
| WREGIS Fees | 119,482.27 | 7000010766 C&I | | | |
| Renewable Future/Stable Rate Option | | | | | |
| GME Marketing | (243,995.20) | 7000010767 | | | |
| PGE Green Tag Purchases | | | | | |
| | (2,086,903.00) | 7000010768 | | | |
| C&I Option | | | | | |
| | (190,393.18) | 7000000379/7000010765 | | | |
| | | | Variance | | |
| 2320052/Many AWOs | (1,725,788.17) | (1,725,788.20) | 0.03 | | Input Total Liab Bal Here (13,469,662.70) |
| 2320052/7000000254 | | | | | |
| Clean Wind | | | | | |
| Development Fund | (3,051,293.01) | | | | |
| GL Balance 2320052/7000000254 | (3,051,293.01) | (3,051,293.01) | (0.00) | | |
| 2320052/7000000255 | | | | | |
| Healthy Habitat & Green Source Options | | | | | |
| Development Fund | (8,111,011.17) | | | | |
| GL Balance 2320052/7000000255 | (8,111,011.17) | (8,111,011.17) | (0.00) | | |
| 2320052/7000000256 | | | | | |
| Renewable Future/Stable Rate Option | | | | | |
| Development Fund | (581,570.62) | | | | |
| GL Balance 2320052/7000000256 | (581,570.62) | (581,570.32) | (0.30) | | |

* Beginning in August 2003, began using account "J14881- Portfolio Options Liability" to account for Portfolio Options liability. Prior to August 03 account "J14891 - Other Accrued A/P" was used. This account contained other type of activity besides Portfolio Options.

Portland General Electric Co.

Analysis of Portfolio Plans for 2012

Fixed Renewable/Clean Wind Program

| 2012 | Power Costs 5550006 | Interest 4310002 |
|--|------------------------|---------------------|
| Beg. Bal 2320052 AWO 7000000254 | | |
| Development Fund (Utility Sch. M) | | |
| January | 25,339.77 | 14,613.31 |
| February | 25,237.61 | 14,592.09 |
| March | 25,018.57 | 14,857.98 |
| April | 24,905.83 | 15,124.55 |
| May | 24,660.56 | 15,391.69 |
| June | 24,491.39 | 15,659.24 |
| July | 24,364.58 | 15,927.60 |
| August | 24,216.31 | 16,196.82 |
| September | 23,705.31 | 16,465.64 |
| October | 23,908.94 | 16,735.24 |
| November | 23,864.86 | 17,007.17 |
| December | 23,765.24 | 17,280.44 |
| Total | 293,478.97 | 189,851.77 |

| 2012 | Book Power Costs 5550006 | Book Interest 4310002 |
|------|--------------------------------|-----------------------------|
|------|--------------------------------|-----------------------------|

Beg. Bal 2320052 AWO 7000000253

| | | |
|-------------------------------|-------------------|-------------|
| Green Tags (No Sch. M) | | |
| January | 33,786.36 | |
| February | 33,650.14 | |
| March | 33,358.10 | |
| April | 33,207.77 | |
| May | 32,880.74 | |
| June | 32,655.18 | |
| July | 32,486.11 | |
| August | 32,288.41 | |
| September | 31,607.07 | |
| October | 31,878.59 | |
| November | 31,819.81 | |
| December | 31,686.99 | |
| Total | 391,305.27 | 0.00 |

Habitat Support Rider / The Nature Conservancy

| 2012 | Power Costs 5550006 | Interest 4310002 |
|------|------------------------|---------------------|
|------|------------------------|---------------------|

Beg. Bal 2320052 AWO 7000010764

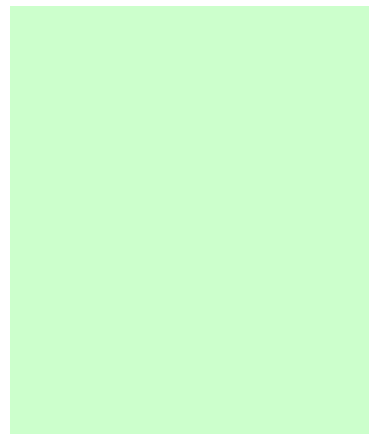
| Salmon Fund | (No Sch. M) | |
|--------------------|--------------------|-------------|
| January | 22,159.07 | |
| February | 22,165.22 | |
| March | 22,038.38 | |
| April | 21,961.55 | |
| May | 21,786.42 | |
| June | 21,700.02 | |
| July | 21,644.63 | |
| August | 21,522.66 | |
| September | 21,364.41 | |
| October | 21,295.84 | |
| November | 21,279.22 | |
| December | 21,231.43 | |
| Total | <u>260,148.85</u> | <u>0.00</u> |

Green Source Options

| 2012 | Power Costs 5550006 | Interest 4310002 |
|--|--------------------------------|-----------------------------|
| Beg. Bal 2320052 AWO 7000000255 | | |
| Healthy Habitat & Renewable Use/Green Source Development Fund | | |
| January | 171,192.97 | 36,915.81 |
| February | 150,513.12 | 38,239.71 |
| March | 141,683.41 | 39,473.70 |
| April | 122,600.88 | 40,622.52 |
| May | 107,577.87 | 41,664.88 |
| June | 105,538.87 | 42,657.11 |
| July | 109,866.76 | 43,663.65 |
| August | 117,050.66 | 44,715.45 |
| September | 115,960.10 | 45,794.69 |
| October | 107,774.86 | 46,850.11 |
| November | 126,581.94 | 47,948.14 |
| December | 163,785.08 | 49,241.00 |
| Total | <u>1,540,126.52</u> | <u>517,786.77</u> |
| | Book | Book |
| | Power Costs | Interest |
| 2012 | 5550006 | 4310002 |
| Beg. Bal 2320052 AWO 7000010768, 7000010769, 7000010763, 7000010766 | | |

| Green Source | (No Sch. M) | |
|---------------------|--------------------|--|
| January | 623,142.40 | |
| February | 547,867.76 | |

| | |
|-----------|------------|
| March | 515,727.63 |
| April | 446,267.19 |
| May | 391,583.46 |
| June | 384,161.49 |
| July | 399,915.00 |
| August | 426,064.41 |
| September | 422,094.78 |
| October | 392,300.48 |
| November | 460,758.27 |
| December | 596,177.70 |



Disbursement

January
February
March
April
May

June
July

August

September

October

November

December

Totals

5,606,060.57

0.00

Renewable Future/Stable Rate Option

| 2012 | Power Costs 5550006 | Interest 4310002 |
|---|-------------------------|---------------------|
| Beg. Bal 2320052 AWO 7000000256 | | |
| Renewable Future Wind Development Fund | (Utility Sch. M) | |
| January | | 3,317.09 |
| February | | 3,339.30 |
| March | | 3,361.65 |
| April | | 3,384.15 |
| May | | 3,406.81 |
| June | | 3,429.61 |
| July | | 3,452.57 |
| August | | 3,475.68 |
| September | | 3,498.95 |
| October | | 3,522.37 |
| November | | 3,545.95 |
| December | | 3,569.69 |
| Total | 0.00 | 41,303.82 |
| | Book | Book |
| | Power Costs | Interest |
| 2012 | 5550006 | Y33111 |
| Beg. Bal 2320052 AWO 7000010767 | | |

| | | |
|-------------------|--------------------|------|
| Green Tags | (No Sch. M) | |
| January | - | |
| February | - | |
| March | - | |
| April | - | |
| May | - | |
| June | - | |
| July | - | |
| August | - | |
| September | - | |
| October | - | |
| November | - | |
| December | - | |
| Total | 0.00 | 0.00 |

C&I Program

| 2012 | Power Costs 5550006 | Interest 4310002 |
|--|------------------------|---------------------|
| Beg. Bal 2320052 AWO 7000000379, 7000010765 | | |

C&I Program (Non-Utility Sch. M)

| | | |
|------------------------------|--------------------------------------|-----------------------------------|
| January | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| Total | 0.00 | 0.00 |
| | Book | Book |
| Year-to-Date | Power Costs 5550006 | Interest 4310002 |
| Clean Wind | 684,784.24 | 189,851.77 |
| Healthy Habitat-Salmon | 260,148.85 | 0.00 |
| HH/Green Source | 7,146,187.09 | 517,786.77 |
| Renewable Future/Stable Rate | 0.00 | 41,303.82 |
| C&I Program | 0.00 | 0.00 |
| YTD | 8,091,120.18 | 748,942.36 |

YTD amount of C&I Budgeted Annual Expense of \$810,000.

YTD GME Expense

Difference

Difference explained:

Balance unexplained

Summary of Accounts Balances

| | | | |
|--------|---|-----------------------|-----------------------|
| J14881 | 2320052 | | |
| | Fixed Renewable/Clean Wind | | |
| | Green Tags-Accrual Net of Mktg | (1,199,312.73) | 7000000253 |
| | Healthy Habitat & Green Source Options | | |
| | Salmon Fund | (63,806.49) | 7000010764 |
| | GME Marketing | 574,397.58 | 7000010763/10769 |
| | WREGIS Fees | 25,990.23 | 7000010766 |
| | Renewable Future/Stable Rate Option | | |
| | GME Marketing | (243,995.20) | 7000010767 |
| | PGE Green Tag Purchases | 317,415.26 | 7000010768 |
| | C&I Option | <u>(559,592.76)</u> | 7000000379/7000010765 |
| J14881 | 2320052/Many AWOs | <u>(1,148,904.11)</u> | (1,148,904.11) |
| J14882 | 2320052/7000000254 | | |
| | Clean Wind | | |
| | Development Fund | (2,610,580.45) | |
| | GL Balance 2320052/7000000254 | <u>(2,610,580.45)</u> | (2,610,580.45) |
| J14884 | 2320052/7000000255 | | |
| | Healthy Habitat & Green Source Options | | |
| | Development Fund | (7,486,940.36) | |
| | GL Balance 2320052/7000000255 | <u>(7,486,940.36)</u> | (7,486,940.36) |
| J14885 | 2320052/7000000256 | | |
| | Renewable Future/Stable Rate Option | | |
| | Development Fund | (536,823.91) | |
| | GL Balance 2320052/7000000256 | <u>(536,823.91)</u> | (536,823.61) |

* Beginning in August 2003, began using account "J14881- Portfolio Options Liability" to account for Portfolio Options liability. Prior to August 03 account "J14891 - Other Accrued A/P" was used. This account contained other type of activity besides Portfolio Options.

| BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|------------------------------------|-----------------|----------------------------|--|
| | 39,953.08 | (39,953.08) | 86,145.00 |
| | 39,829.70 | (39,829.70) | 0.00 |
| | 39,876.55 | (39,876.55) | 0.00 |
| | 40,030.38 | (40,030.38) | 0.00 |
| | 40,052.25 | (40,052.25) | 0.00 |
| | 40,150.63 | (40,150.63) | 0.00 |
| | 40,292.18 | (40,292.18) | 0.00 |
| | 40,413.13 | (40,413.13) | 0.00 |
| | 40,170.95 | (40,170.95) | 0.00 |
| | 40,644.18 | (40,644.18) | 0.00 |
| | 40,872.03 | (40,872.03) | 0.00 |
| | 41,045.68 | (41,045.68) | 0.00 |
| 0.00 | 483,330.74 | (483,330.74) | 86,145.00 |
| Book | Book | | Tax |
| Other | Subtotal | Accrual 2320052 | Disbursements 2320052 (CWGRN) |

****Note: Effective 2010 with
the revenues which had fo**

| | | | |
|------|-----------|-------------|------|
| | 33,786.36 | (33,786.36) | 0.00 |
| | 33,650.14 | (33,650.14) | 0.00 |
| | 33,358.10 | (33,358.10) | 0.00 |
| | 33,207.77 | (33,207.77) | 0.00 |
| | 32,880.74 | (32,880.74) | 0.00 |
| | 32,655.18 | (32,655.18) | 0.00 |
| | 32,486.11 | (32,486.11) | 0.00 |
| | 32,288.41 | (32,288.41) | 0.00 |
| | 31,607.07 | (31,607.07) | 0.00 |
| | 31,878.59 | (31,878.59) | 0.00 |
| | 31,819.81 | (31,819.81) | 0.00 |
| | 31,686.99 | (31,686.99) | 0.00 |
| 0.00 | | | 0.00 |

| Other | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|--------------|-----------------|----------------------------|----------------------------------|
|--------------|-----------------|----------------------------|----------------------------------|

| | | | |
|--|-------------|-------------|-------------------|
| | 22,159.07 | (22,159.07) | 67,194.10 |
| | 22,165.22 | (22,165.22) | 0.00 |
| | 22,038.38 | (22,038.38) | 0.00 |
| | 21,961.55 | (21,961.55) | 66,362.67 |
| | 21,786.42 | (21,786.42) | 0.00 |
| | 21,700.02 | (21,700.02) | 0.00 |
| | 21,644.63 | (21,644.63) | 65,447.99 |
| | 21,522.66 | (21,522.66) | 0.00 |
| | 21,364.41 | (21,364.41) | 0.00 |
| | 21,295.84 | (21,295.84) | 64,531.70 |
| | 21,279.22 | (21,279.22) | 0.00 |
| | 21,231.43 | (21,231.43) | 0.00 |
| | <u>0.00</u> | | <u>263,536.46</u> |

| Other | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|-------------------------|-------------|-----------------------|--------------------------|
| (Utility Sch. M) | | | |
| | 208,108.78 | (208,108.78) | 0.00 |
| | 188,752.83 | (188,752.83) | 0.00 |
| | 181,157.11 | (181,157.11) | 0.00 |
| | 163,223.40 | (163,223.40) | 0.00 |
| | 149,242.75 | (149,242.75) | 0.00 |
| | 148,195.98 | (148,195.98) | 0.00 |
| | 153,530.41 | (153,530.41) | 0.00 |
| | 161,766.11 | (161,766.11) | 0.00 |
| | 161,754.79 | (161,754.79) | 0.00 |
| | 154,624.97 | (154,624.97) | 0.00 |
| | 174,530.08 | (174,530.08) | 0.00 |
| | 213,026.08 | (213,026.08) | 0.00 |
| | <u>0.00</u> | <u>(2,057,913.29)</u> | <u>0.00</u> |

| Book | Book | GME Marketing (Accr) | Tax |
|-------|----------|-------------------------------|---|
| Other | Subtotal | 2320052 (7000010769/HGGME) | Disbursements 2320052 (HGGME) GME Marketing 7000010769 |
| | | (11,359,949.02) | 10,583,846.49 |

"26%" AP Marketing Invoices

| | | | |
|--|------------|--------------|------------|
| | 623,142.40 | (212,279.28) | 634,324.00 |
| | 547,867.76 | (186,636.27) | |

| | | |
|------------|--------------|------------|
| 515,727.63 | (175,687.43) | |
| 446,267.19 | (152,025.09) | 437,840.00 |
| 391,583.46 | (133,396.56) | 173,035.00 |
| 384,161.49 | (130,868.20) | |
| 399,915.00 | (136,234.78) | 381,270.00 |
| 426,064.41 | (145,142.82) | 198,960.00 |
| 422,094.78 | (143,790.53) | |
| 392,300.48 | (133,640.82) | 218,840.00 |
| 460,758.27 | (156,961.61) | |
| 596,177.70 | (203,093.50) | |

| | | | |
|------|--------------|-----------------|---------------|
| 0.00 | 5,606,060.57 | (13,269,705.91) | 12,628,115.49 |
| | | Net GME | 574,397.58 |

| BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|------------------------------------|-----------------|--|--|
| | 3,317.09 | (3,317.09) | |
| | 3,339.30 | (3,339.30) | |
| | 3,361.65 | (3,361.65) | |
| | 3,384.15 | (3,384.15) | |
| | 3,406.81 | (3,406.81) | |
| | 3,429.61 | (3,429.61) | |
| | 3,452.57 | (3,452.57) | |
| | 3,475.68 | (3,475.68) | |
| | 3,498.95 | (3,498.95) | |
| | 3,522.37 | (3,522.37) | |
| | 3,545.95 | (3,545.95) | |
| | 3,569.69 | (3,569.69) | |
| 0.00 | 41,303.82 | (41,303.82) | 0.00 |
| Book | Book | | Tax |
| Other | Subtotal | GME Marketing 2320052 (HGGME) | Disbursements 2320052 (HGGME) |
| | | (603,974.39) | 359,979.19 |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| | 0.00 | | |
| 0.00 | 0.00 | (603,974.39) | 359,979.19 |
| | | Net GME | (243,995.20) |

| C&I Power 4171007 | Subtotal | BEF/GME 2320052 | GME 2320052 |
|----------------------------------|-----------------|----------------------------|------------------------|
|----------------------------------|-----------------|----------------------------|------------------------|

| | | | |
|------------|------------|-------------|-------------|
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 134,950.68 | 134,950.68 | (67,500.00) | (67,450.68) |
| 95,137.96 | 95,137.96 | (67,500.00) | (27,637.96) |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 7,652.42 | 7,652.42 | (67,500.00) | 59,847.58 |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 67,500.00 | 67,500.00 | (67,500.00) | |
| 0.00 | 0.00 | | |

| | | | |
|------------|------------|--------------|-------------|
| 845,241.06 | 845,241.06 | (810,000.00) | (35,241.06) |
|------------|------------|--------------|-------------|

| | | | |
|------|------|--|--|
| Book | Book | | |
|------|------|--|--|

| | | | |
|----------------------------------|------------------------------------|--|--|
| C&I Power 4171007 | BETC Utilization N44745 | | |
|----------------------------------|------------------------------------|--|--|

| | | | |
|------|------|--|--|
| 0.00 | 0.00 | | |
|------|------|--|--|

| | | | |
|------------|--|--|--|
| 845,241.06 | | | |
|------------|--|--|--|

| | | | |
|------------|------|--|--|
| 845,241.06 | 0.00 | check 4171007, AWO's 7000000379,7000010765 to GL e | |
|------------|------|--|--|

| | | | |
|--------------------|----------------------|--|--|
| 2012 Budget | Period Number | | |
|--------------------|----------------------|--|--|

810,000.00 810,000 12
35,241.06

-

-

- Rounding

C&I

For Clean Wind & Green Source Pgms

0.00

Input Total Liab Bal Here
(11,783,248.53)

(0.00)

(0.00)

(0.30)

2320052
G/L Balance

(2,213,394.71)

(2,167,202.79)
(2,207,032.49)
(2,246,909.04)
(2,286,939.42)
(2,326,991.67)
(2,367,142.30)
(2,407,434.48)
(2,447,847.61)
(2,488,018.56)
(2,528,662.74)
(2,569,534.77)
(2,610,580.45)

0.00

2320052
G/L Balance

(808,007.46)

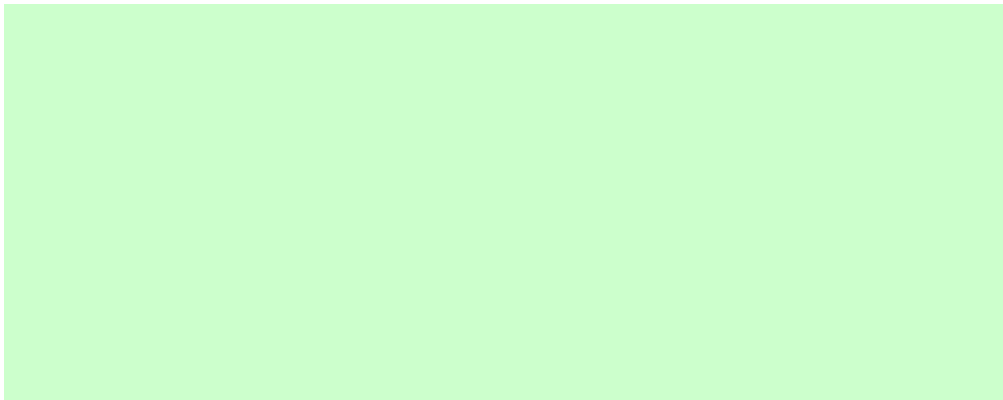
new GME agreement, PGE will no longer pay a fee assoc. with load for Renewable Future customer. The revenue formerly gone to GMEC can be used to cover any under-collection of the balancing account. The re

(841,793.82)
(875,443.96)
(908,802.06)
(942,009.83)
(974,890.57)
(1,007,545.75)
(1,040,031.86)
(1,072,320.27)
(1,103,927.34)
(1,135,805.93)
(1,167,625.74)
(1,199,312.73)

0.00

2320052
G/L Balance

(67,194.10)



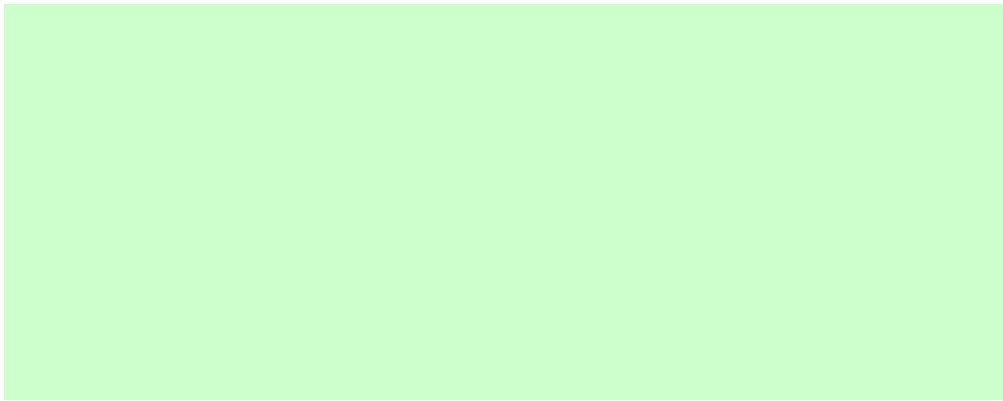
(22,159.07)
(44,324.29)
(66,362.67)
(21,961.55)
(43,747.97)
(65,447.99)
(21,644.63)
(43,167.29)
(64,531.70)
(21,295.84)
(42,575.06)
(63,806.49)

0.00

Reclasses

**2320052
G/L Balance**

(5,429,027.07)



(5,637,135.85)
(5,825,888.68)
(6,007,045.79)
(6,170,269.19)
(6,319,511.94)
(6,467,707.92)
(6,621,238.33)
(6,783,004.44)
(6,944,759.23)
(7,099,384.20)
(7,273,914.28)
(7,486,940.36)

0.00

| WREGIS | Reimbursements 2320052 AWO 7000010763 (JMS45D) | Book PGE Tags (Accrual) 2320052 (7000010768/HGPGE) | 2320052 G/L Balance |
|-----------------|---|---|--------------------------------|
| 2320052 (JMS4D) | | | |
| 19,469.89 | 911,992.00 | 1,022,405.08 | 1,177,764.44 |
| Green Tag Fee | 304K/12 (3% PGE program cost) | "50%" | |
| | 25,333.00 | (410,863.12) | 1,214,279.04 |
| | 25,333.00 | (361,231.49) | 691,744.28 |

| | | | |
|----------|-----------|--------------|----------------|
| | 25,333.00 | (340,040.20) | 201,349.65 |
| 6,520.34 | 25,333.00 | (294,242.10) | 224,775.80 |
| | 25,333.00 | (258,186.90) | 31,560.34 |
| | 25,333.00 | (253,293.29) | (327,268.15) |
| | 25,333.00 | (263,680.22) | (320,580.15) |
| | 25,333.00 | (280,921.59) | (522,351.56) |
| | 25,333.00 | (278,304.25) | (919,113.34) |
| | 25,333.00 | (258,659.66) | (1,067,240.82) |
| | 25,333.00 | (303,796.66) | (1,502,666.09) |
| | 25,333.00 | (393,084.20) | (2,073,510.79) |

PGE Tag Purchases - All above programs

| |
|-----------------------|
| 175,471.25 |
| 144,415.00 |
| 298,678.00 |
| 525,022.00 |
| 3,705.00 |
| 1,825,537.00 |
| (1,073,833.91) |
| 195,596.25 |
| 658,466.27 |
| 238,257.00 |

| | | | |
|-----------|--------------|------------------|------------|
| 25,990.23 | 1,215,988.00 | 317,415.26 | 917,803.07 |
| | | ADJUSTED BALANCE | 363,099.07 |

| | |
|--|--------------|
| 2012 Allocated to Clean Wind Rec Purchases | 34,966.00 |
| 2011 Allocated to Clean Wind Rec Purchases | 257,883.00 |
| 2010 Allocated to Clean Wind Rec Purchases | 261,855.00 |
| 2012 Green Source REC purchases | 2,956,347.86 |

**2320052
G/L Balance**

(495,520.09)

(498,837.18)
(502,176.48)
(505,538.13)
(508,922.28)
(512,329.09)
(515,758.70)
(519,211.27)
(522,686.95)
(526,185.90)
(529,708.27)
(533,254.22)
(536,823.91)

0.00

**PGE Tags
2320052 (HGPGE) 2320052
G/L Balance**

0.00 (243,995.20)

(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)
(243,995.20)

0.00 (243,995.20)

| | | |
|--------------------------------|----------------------------------|--------------------------------|
| WREGIS Fees 2320052 | Disbursements 2320052 | 2320052 G/L Balance |
| | | (110,049.32) |

| | | |
|----------|------------|--------------|
| | | (177,549.32) |
| | 177,500.00 | (67,549.32) |
| | 215,137.96 | 12,637.96 |
| 1,386.06 | | (81,113.94) |
| | | (148,613.94) |
| | | (216,113.94) |
| | | (283,613.94) |
| | | (351,113.94) |
| | | (418,613.94) |
| | | (426,266.36) |
| | | (493,766.36) |
| | 1,673.60 | (559,592.76) |
| | | (559,592.76) |
| 1,386.06 | 394,311.56 | |
| | Tax | |

each Month

| Period Payments Related | Vendor Name |
|---|---|
| Develop Fund Expend - 10082853, 10082852 | BEF (Bonneville Enviro Fdn) & Tri-County Metro Transportation |

| Tax | Book | Utility Sch M |
|--------|---------|------------------|
| 86,145 | 483,331 | (397,186) |

| Period Payments Related | Vendor Name | |
|----------------------------|----------------|--------------|
| 257,883.00 | 261,855.00 | (288,269.46) |

ers. Per Thor's email dtd 1/18/10,
remainder would flow to the Dev fund. See email in Green Power binder.

| Period Payments Related | Vendor Name |
|----------------------------|----------------|
|----------------------------|----------------|

Q4-2011 Nature Conservancy

Q1-2012 Nature Conservancy

**Period Payments
Related**

**Vendor
Name**

21%

| Tax | Book | Utility Sch M |
|-----|-----------|------------------|
| 0 | 2,057,913 | (2,057,913) |

Period Payments

Vendor

Related

Name

<< CHANGE THE BB

June 2011 (10078431), Sept 2011
(10079028), Nov 2011 (10072467),
Dec 2011 (10082524)

GME (Mktg)

Jan 2012 (10105365), Feb 2012
(10105378), Mar 2012 (10106795)

GME (Mktg)

May 2012 (10127336), Jun 2012
(10134285)
GME (10142671)

Voucher ID 10155127 (Green
Mountain Energy Co)

GME (Mktg)

10075591 for 2011

GME

REC's

10122066 for 2012 (\$346K);
\$178,700 is Unmatched PO accrual
(reversed in August)

10141323 for 2012 - \$4,237.00
(Ameresco Roseburg - REC's); \$2.0
million is Unmatched PO Accrual;
(\$178,700) is reversal of 6/12 P.O.
accrual
\$500,388.66 total for Green
Mountain Energy Co, \$485,625.01 in
unmatched PO accrual, \$(2,000,000)
Unmatched PO Accrual Reversal
from Aug.12
\$236900.83+248724.18 for Green
Mountain Energy Co, \$4,536.25 for
Ameresco Roseburg Co.; Sept PO
accrual reversal of (485,625.01);
\$191,060 unmatched PO receipts
accrual(reversed in Dec.)
\$645,000 (10166537-Sterling
Planet), \$4,631.25 (Amereso
Roseburg LLC); \$8,835.02 PO
accrual for GME

AP Accruals and reversals for
Ameresco Roseburg (\$14,568.25-
4,631.25) and Green Montain Energy
Company (\$419,380-191,060)

**Period Payments
Related**

**Vendor
Name**

Tax

0

Book

41,304

Utility
Sch M

(41,304)

**Period Payments
Related**

**Vendor
Name**

**Period Payments
Related**

**Vendor
Name**

2011 OneEnergy #10087993
1/25/12 \$52,500;
OneEnergy #100910414
2/10/12 \$125K

2011/2012 2011 C&I exp true-up
(\$67,450.68); \$187,500
OneEnergy #10096068
REC's for 2012 (verified
with Thor); \$20,886.46 -
2011 GME Sched 83
Enrollments 10094705;
\$6,751.50 - 2011 GME
Sched 83 Enrollments
10086252; both invoices
currently in AWO
0000021676 - will be
reclassified and expensed in
April.

2011 Rcls \$27,637.96
(\$20,886.46 & \$6,751.50)
that was booked in March
related to 2011 GME Sched
83 invoices mentioned
above.

vouch 10153226

Reclassified ICAP United
vouch10171197

| Tax | Book | Non-Utility Sch M |
|---------|---------|----------------------|
| 394,312 | 845,241 | (450,930) |

Summary Totals:

| Utility Sch Ms | | |
|-----------------------|-----------|-------------|
| Tax | Book | Sch M |
| 86,145 | 2,582,548 | (2,496,403) |

| Non-Utility Sch Ms | | |
|---------------------------|------|-------|
| Tax | Book | Sch M |

| | | |
|---------|---------|-----------|
| 394,312 | 845,241 | (450,930) |
|---------|---------|-----------|

Deferred
(397,186)

Deferred
(2,057,913)

Deferred
(41,304)

Deferred
(450,930)

Deferred
(2,496,403)

Deferred

(450,930)

Portland General Electric Co. **UPDATED 4-2-2012: Moved tag purchases for C**

Analysis of Portfolio Plans for 2011

Fixed Renewable/Clean Wind Program

| 2011 | Power Costs 5550006 | Interest 4310002 |
|--|------------------------|---------------------|
| Beg. Bal 2320052 AWO 7000000254 | | |
| Development Fund (Utility Sch. M) | | |
| January | 26,839.14 | 14,089.54 |
| February | 26,680.22 | 14,362.99 |
| March | 24,333.61 | 14,629.88 |
| April | 25,851.60 | 14,895.79 |
| May | 25,913.87 | 15,168.77 |
| June | 25,849.37 | 13,764.42 |
| July | 25,745.14 | 14,029.26 |
| August | 25,619.09 | 14,295.09 |
| September | 25,585.55 | 4,948.23 |
| October | 25,495.05 | 14,102.45 |
| November | 25,478.56 | 14,367.47 |
| December | 25,387.13 | 14,633.90 |
| Total | 308,778.33 | 163,287.79 |

| 2011 | Book Power Costs 5550006 | Book Interest 4310002 |
|------|--------------------------------|-----------------------------|
|------|--------------------------------|-----------------------------|

Beg. Bal 2320052 AWO 7000000253

| Green Tags (No Sch. M) | |
|-------------------------------|------------|
| January | 35,785.53 |
| February | 35,573.63 |
| March | 32,444.81 |
| April | 34,468.79 |
| May | 34,551.82 |
| June | 34,465.83 |
| July | 34,326.85 |
| August | 34,158.78 |
| September | 34,114.06 |
| October | 33,993.41 |
| November | 33,971.41 |
| December | 33,849.50 |
| Total | 411,704.42 |

Habitat Support Rider / The Nature Conservancy

| 2011 | Power Costs 5550006 | Interest 4310002 |
|--|------------------------|---------------------|
| Beg. Bal 2320052 AWO 7000010764 | | |

| Salmon Fund | (No Sch. M) | |
|--------------------|--------------------|-------------|
| January | 23,055.95 | |
| February | 22,978.66 | |
| March | 22,886.22 | |
| April | 22,849.07 | |
| May | 22,869.98 | |
| June | 22,859.95 | |
| July | 22,812.04 | |
| August | 22,729.39 | |
| September | 22,482.10 | |
| October | 22,408.66 | |
| November | 22,410.22 | |
| December | 22,375.22 | |
| Total | <u>272,717.46</u> | <u>0.00</u> |

Healthy Habitat & Renewable Use/Green Source Options

| 2011 | Power Costs | Interest |
|--|--------------------|-----------------|
| | 5550006 | 4310002 |
| Beg. Bal 2320052 AWO 7000000255 | | |

| Healthy Habitat & Renewable Use/Green Source Development Fund | | |
|--|------------|-----------|
| January | 159,326.29 | 24,758.34 |
| February | 137,258.51 | 25,916.77 |
| March | 137,939.41 | 27,011.37 |
| April | 118,132.89 | 28,049.29 |
| May | 106,681.36 | 28,989.52 |
| June | 100,630.71 | 29,877.48 |
| July | 97,209.38 | 30,739.67 |
| August | 103,040.39 | 31,615.70 |
| September | 111,524.10 | 32,545.50 |
| October | 102,190.27 | 33,478.69 |
| November | 118,830.27 | 34,442.57 |
| December | 154,419.29 | 35,587.73 |

| | | |
|-------|---------------------|-------------------|
| Total | <u>1,447,182.87</u> | <u>363,012.63</u> |
| | Book | Book |
| | Power Costs | Interest |

| 2011 | 5550006 | 4310002 |
|--|----------------|----------------|
| Beg. Bal 2320052 AWO 7000010768, 7000010769 | | |

| Green Source | (No Sch. M) | |
|---------------------|--------------------|--|
| January | 579,947.71 | |
| February | 499,620.97 | |
| March | 502,099.46 | |
| April | 430,003.74 | |
| May | 388,320.16 | |
| June | 366,295.79 | |
| July | 353,842.14 | |

| | |
|-----------|------------|
| August | 375,067.04 |
| September | 405,947.72 |
| October | 371,972.58 |
| November | 432,542.20 |
| December | 562,086.23 |

Disbursement

January
February
March
April
May
June
July
August
September
October
November

December

Totals 5,267,745.74 0.00

Renewable Future/Stable Rate Option

| | | |
|-------------|--------------------------------|-----------------------------|
| 2011 | Power Costs 5550006 | Interest 4310002 |
|-------------|--------------------------------|-----------------------------|

Beg. Bal 2320052 AWO 7000000256

Renewable Future Wind Development Fund (Utility Sch. M)

| | | |
|-----------|----------|----------|
| January | 8,619.94 | 2,605.89 |
| February | 7,396.35 | 2,676.88 |
| March | 7,382.00 | 2,744.27 |
| April | 6,294.83 | 2,808.42 |
| May | 5,723.38 | 2,867.44 |
| June | 5,366.87 | 2,923.76 |
| July | 5,146.99 | 2,978.52 |
| August | 5,411.46 | 3,033.80 |
| September | 5,701.09 | 3,091.30 |
| October | 5,176.36 | 3,148.40 |
| November | 5,870.64 | 3,206.46 |
| December | 7,114.14 | 3,271.68 |

Total 75,204.05 35,356.82

| | | |
|-------------|--------------------|-----------------|
| | Book | Book |
| 2011 | Power Costs | Interest |
| | 5550006 | Y33111 |

Beg. Bal 2320052 AWO 7000010767

Green Tags (No Sch. M)

| | | |
|-----------|-------------------|-------------|
| January | 12,821.20 | |
| February | 11,042.11 | |
| March | 11,036.72 | |
| April | 9,420.73 | |
| May | 8,610.72 | |
| June | 8,113.71 | |
| July | 7,813.57 | |
| August | 8,200.97 | |
| September | 8,636.71 | |
| October | 7,852.55 | |
| November | 8,863.98 | |
| December | 10,651.17 | |
| Total | <u>113,064.14</u> | <u>0.00</u> |

C&I Program

| 2011 | Power Costs 5550006 | Interest 4310002 |
|--|--------------------------------------|-----------------------------------|
| Beg. Bal 2320052 AWO 7000000379, 7000010765 | | |
| C&I Program | (Non-Utility Sch. M) | |
| January | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |
| Total | <u>0.00</u> | <u>0.00</u> |
| | Book | Book |
| Year-to-Date | Power Costs 5550006 | Interest 4310002 |
| Clean Wind | 720,482.75 | 163,287.79 |
| Healthy Habitat-Salmon | 272,717.46 | 0.00 |
| HH/Green Source | 6,714,928.61 | 363,012.63 |
| Renewable Future/Stable Rate | 188,268.19 | 35,356.82 |
| C&I Program | <u>0.00</u> | <u>0.00</u> |
| YTD | <u>7,896,397.01</u> | <u>561,657.24</u> |

YTD amount of C&I Budgeted Annual Expense of \$630,000

YTD GME Expense

YTD WREGIS Expense
Difference

Difference explained:

Balance unexplained

Summary of Accounts Balances

| | | | |
|--------|---|-----------------------|-----------------------|
| J14881 | 2320052 | | |
| | Fixed Renewable/Clean Wind | | |
| | Green Tags | (808,007.46) | 7000000253 |
| | Healthy Habitat & Green Source Options | | |
| | Salmon Fund | (67,194.10) | 7000010764 |
| | GME Marketing | 135,889.47 | 7000010763/10769 |
| | WREGIS Fees | 19,469.89 | 7000010766 |
| | PGE Green Tags | 1,022,405.08 | 7000010768 |
| | Renewable Future/Stable Rate Option | | |
| | GME Marketing | (243,995.20) | 7000010767 |
| | C&I Option | <u>(110,049.32)</u> | 7000000379/7000010765 |
| J14881 | 2320052/Many AWOs | <u>(51,481.64)</u> | (182,731.64) |
| J14882 | 2320052/7000000254 | | |
| | Clean Wind | | |
| | Development Fund | (2,213,394.71) | |
| | GL Balance 2320052/7000000254 | <u>(2,213,394.71)</u> | (2,213,394.71) |
| J14884 | 2320052/7000000255 | | |
| | Healthy Habitat & Green Source Options | | |
| | Development Fund | (5,429,027.07) | |
| | GL Balance 2320052/7000000255 | <u>(5,429,027.07)</u> | (5,429,027.07) |
| J14885 | 2320052/7000000256 | | |
| | Renewable Future/Stable Rate Option | | |
| | Development Fund | (495,520.09) | |
| | GL Balance 2320052/7000000256 | <u>(495,520.09)</u> | (495,519.79) |
| | | | (8,320,673.21) |

* Beginning in August 2003, began using account "J14881- Portfolio Options Liability" to acc for Portfolio Options liability. Prior to August 03 account "J14891 - Other Accrued A/P" was used. This account contained other type of activity besides Portfolio Options.

Clean Wind/Green Source to correct location (col. L beginning row 113).

| BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|----------------------------|------------|--------------------|--------------------------|
| | 40,928.68 | (40,928.68) | |
| | 41,043.21 | (41,043.21) | |
| | 38,963.49 | (38,963.49) | |
| | 40,747.39 | (40,747.39) | |
| | 41,082.64 | (41,082.64) | 250,000.00 |
| | 39,613.79 | (39,613.79) | |
| | 39,774.40 | (39,774.40) | |
| | 39,914.18 | (39,914.18) | |
| | 30,533.78 | (30,533.78) | |
| | 39,597.50 | (39,597.50) | |
| | 39,846.03 | (39,846.03) | |
| | 40,021.03 | (40,021.03) | |
| 0.00 | 472,066.12 | (472,066.12) | 250,000.00 |

| Book | Book | Accrual 2320052 | Tax Disbursements (non-tag pt 2320052 (CWGRN)) |
|-------|----------|--------------------|--|
| Other | Subtotal | | |

****Note: Effective 2010 with the revenues which had fo**

| | | | |
|------|-----------|-------------|------|
| | 35,785.53 | (35,785.53) | |
| | 35,573.63 | (35,573.63) | |
| | 32,444.81 | (32,444.81) | |
| | 34,468.79 | (34,468.79) | |
| | 34,551.82 | (34,551.82) | |
| | 34,465.83 | (34,465.83) | |
| | 34,326.85 | (34,326.85) | |
| | 34,158.78 | (34,158.78) | |
| | 34,114.06 | (34,114.06) | |
| | 33,993.41 | (33,993.41) | |
| | 33,971.41 | (33,971.41) | |
| | 33,849.50 | (33,849.50) | |
| 0.00 | | | 0.00 |

| Other | Subtotal | Accrual 2320052 | Disbursements (non-tag pt 2320052 |
|-------|----------|--------------------|--------------------------------------|
|-------|----------|--------------------|--------------------------------------|

| | | | |
|--|-------------|-------------|-------------------|
| | 23,055.95 | (23,055.95) | 68,813.43 |
| | 22,978.66 | (22,978.66) | |
| | 22,886.22 | (22,886.22) | |
| | 22,849.07 | (22,849.07) | 68,920.83 |
| | 22,869.98 | (22,869.98) | |
| | 22,859.95 | (22,859.95) | |
| | 22,812.04 | (22,812.04) | 68,579.00 |
| | 22,729.39 | (22,729.39) | |
| | 22,482.10 | (22,482.10) | |
| | 22,408.66 | (22,408.66) | 68,023.53 |
| | 22,410.22 | (22,410.22) | |
| | 22,375.22 | (22,375.22) | |
| | <u>0.00</u> | | <u>274,336.79</u> |

| Other | Subtotal | Accrual 2320052 | Disbursements (non-tag p 2320052 |
|-------------------------|-------------|---------------------|-------------------------------------|
| (Utility Sch. M) | | | |
| | 184,084.63 | (184,084.63) | |
| | 163,175.28 | (163,175.28) | |
| | 164,950.78 | (164,950.78) | |
| | 146,182.18 | (146,182.18) | |
| | 135,670.88 | (135,670.88) | |
| | 130,508.19 | (130,508.19) | |
| | 127,949.05 | (127,949.05) | |
| | 134,656.09 | (134,656.09) | |
| | 144,069.60 | (144,069.60) | |
| | 135,668.96 | (135,668.96) | |
| | 153,272.84 | (153,272.84) | |
| | 190,007.02 | (190,007.02) | |
| | <u>0.00</u> | <u>1,810,195.50</u> | <u>(1,810,195.50)</u> |
| Book | Book | | Tax |

| Other | Subtotal | GME Marketing 2320052 (7000010769/HGGME) | Disbursements-Mktg 2320052 (HGGME) GME Mktg |
|-------|----------|--|---|
| | | (9,565,442.25) | 9,475,342.99 |

| | | | |
|--|------------|--------------|------------|
| | 579,947.71 | (197,564.60) | 166,573.50 |
| | 499,620.97 | (170,200.55) | 82,735.00 |
| | 502,099.46 | (171,044.87) | |
| | 430,003.74 | (146,484.79) | 121,330.00 |
| | 388,320.16 | (132,284.89) | 299,230.00 |
| | 366,295.79 | (124,782.08) | |
| | 353,842.14 | (120,539.63) | |

| | | | |
|--|------------|--------------|------------|
| | 375,067.04 | (127,770.09) | |
| | 405,947.72 | (138,289.88) | |
| | 371,972.58 | (126,715.93) | 305,750.00 |
| | 432,542.20 | (147,349.54) | 132,885.00 |
| | 562,086.23 | (191,479.92) | |

| | | | |
|------|--------------|-----------------|---------------|
| 0.00 | 5,267,745.74 | (11,359,949.02) | 10,583,846.49 |
| | | Net GME | 135,889.47 |

| BETC Utilization N44745 | Subtotal | Accrual 2320052 | Disbursements 2320052 |
|------------------------------------|-----------------|----------------------------|----------------------------------|
|------------------------------------|-----------------|----------------------------|----------------------------------|

| | | | |
|--------------|-----------------|--|--|
| | 11,225.83 | (11,225.83) | |
| | 10,073.23 | (10,073.23) | |
| | 10,126.27 | (10,126.27) | |
| | 9,103.25 | (9,103.25) | |
| | 8,590.82 | (8,590.82) | |
| | 8,290.63 | (8,290.63) | |
| | 8,125.51 | (8,125.51) | |
| | 8,445.26 | (8,445.26) | |
| | 8,792.39 | (8,792.39) | |
| | 8,324.76 | (8,324.76) | |
| | 9,077.10 | (9,077.10) | |
| | 10,385.82 | (10,385.82) | |
| 0.00 | 110,560.87 | (110,560.87) | 0.00 |
| Book | Book | | Tax |
| Other | Subtotal | GME Marketing 2320052 (HGGME) | Disbursements 2320052 (HGGME) |
| | | (490,910.25) | 359,979.19 |

| | | | |
|------|------------|--------------|--------------|
| | 12,821.20 | (12,821.20) | |
| | 11,042.11 | (11,042.11) | |
| | 11,036.72 | (11,036.72) | |
| | 9,420.73 | (9,420.73) | |
| | 8,610.72 | (8,610.72) | |
| | 8,113.71 | (8,113.71) | |
| | 7,813.57 | (7,813.57) | |
| | 8,200.97 | (8,200.97) | |
| | 8,636.71 | (8,636.71) | |
| | 7,852.55 | (7,852.55) | |
| | 8,863.98 | (8,863.98) | |
| | 10,651.17 | (10,651.17) | |
| 0.00 | 113,064.14 | (603,974.39) | 359,979.19 |
| | | Net GME | (243,995.20) |

| C&I Power 4171007 | Subtotal | BEF/GME 2320052 | GME 2320052 |
|----------------------|----------|--------------------|----------------|
|----------------------|----------|--------------------|----------------|

| | | | |
|------------|------------|--------------|-------------|
| 53,300.00 | 53,300.00 | (52,500.00) | |
| 62,855.99 | 62,855.99 | (52,500.00) | (10,355.99) |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 52,500.00 | 52,500.00 | (52,500.00) | |
| 0.00 | 0.00 | | |
| 641,155.99 | 641,155.99 | (630,000.00) | (10,355.99) |
| Book | Book | | |

| C&I Power 4171007 | BETC Utilization N44745 |
|----------------------|----------------------------|
|----------------------|----------------------------|

| | | |
|------------|------|--|
| | 0.00 | 0.00 |
| 641,155.99 | | |
| 641,155.99 | 0.00 | check 4171007, Dept 999 to GL each Month (subtract out |

630,000.00 \$630,000 (budget) * period/12
10,355.99

800.00
-



- Rounding

C&I

131,250.00 **NOTE: Variance due to amt actually in 2320001; will be reclassified in Jan**

0.00

0.00

(0.30)

ount

2320052
G/L Balance

(1,991,328.59)

| | |
|--|-----------------------|
| | (2,032,257.27) |
| | (2,073,300.48) |
| | (2,112,263.97) |
| | (2,153,011.36) |
| | (1,944,094.00) |
| | (1,983,707.79) |
| | (2,023,482.19) |
| | (2,063,396.37) |
| | (2,093,930.15) |
| | (2,133,527.65) |
| | (2,173,373.68) |
| | (2,213,394.71) |

0.00

urchases)

2320052
G/L Balance

(396,303.04)

new GME agreement, PGE will no longer pay a fee assoc. with load for Renewable Future customer. The revenue formerly gone to GMEC can be used to cover any under-collection of the balancing account. The re

| | |
|--|--------------|
| | (432,088.57) |
| | (467,662.20) |
| | (500,107.01) |
| | (534,575.80) |
| | (569,127.62) |
| | (603,593.45) |
| | (637,920.30) |
| | (672,079.08) |
| | (706,193.14) |
| | (740,186.55) |
| | (774,157.96) |
| | (808,007.46) |

0.00

urchases)

2320052
G/L Balance

(68,813.43)

| | |
|--|-------------|
| | (23,055.95) |
| | (46,034.61) |
| | (68,920.83) |
| | (22,849.07) |
| | (45,719.05) |
| | (68,579.00) |
| | (22,812.04) |
| | (45,541.43) |
| | (68,023.53) |
| | (22,408.66) |
| | (44,818.88) |
| | (67,194.10) |
| | 0.00 |

| urchases) | Reclasses | 2320052 G/L Balance |
|-----------|-----------|------------------------|
| | | (3,618,831.57) |
| | | (3,802,916.20) |
| | | (3,966,091.48) |
| | | (4,131,042.26) |
| | | (4,277,224.44) |
| | | (4,412,895.32) |
| | | (4,543,403.51) |
| | | (4,671,352.56) |
| | | (4,806,008.65) |
| | | (4,950,078.25) |
| | | (5,085,747.21) |
| | | (5,239,020.05) |
| | | (5,429,027.07) |
| | | 0.00 |

| WREGIS | Reimbursements | Book PGE Tags (Accrual) | 2320052 G/L Balance |
|-----------------|------------------------------------|-------------------------------|------------------------|
| 2320052 (JMS4D) | 2320052 AWO 7000010763 (JMS45D) | 2320052 (7000010768/HGPGE) | |
| 9,337.33 | 607,996.00 | 831,574.49 | 1,358,808.56 |
| | 25,333.00 | (382,383.11) | 970,767.35 |
| 109.54 | 25,333.00 | (329,420.42) | 579,323.92 |
| 5,261.18 | 25,333.00 | (331,054.59) | 107,818.64 |
| | 25,333.00 | (283,518.95) | (175,522.10) |
| 2,265.22 | 25,333.00 | (256,035.27) | (237,014.04) |
| | 25,333.00 | (241,513.71) | (577,976.83) |
| 2,496.62 | 25,333.00 | (233,302.51) | (903,989.35) |

| | | |
|-----------|--------------|----------------|
| 25,333.00 | (247,296.95) | (1,253,723.39) |
| 25,333.00 | (267,657.84) | (1,634,338.11) |
| 25,333.00 | (245,256.65) | (1,675,227.69) |
| 25,333.00 | (285,192.66) | (1,949,551.89) |
| 25,333.00 | (370,606.31) | (2,486,305.12) |

PGE Tag Purchases - All above programs

| |
|------------|
| 69,776.10 |
| 248,959.04 |
| 596,179.52 |
| 790,542.65 |
| 568,300.90 |
| 0.00 |
| 0.00 |
| 0.00 |
| 0.00 |
| 401,237.25 |
| 0.00 |
| 989,074.10 |

| | | | |
|-----------|------------|--------------|--------------|
| 19,469.89 | 911,992.00 | 1,022,405.08 | 1,177,764.44 |
|-----------|------------|--------------|--------------|

**2320052
G/L Balance**

(384,959.22)

| |
|--------------|
| (396,185.05) |
| (406,258.28) |
| (416,384.55) |
| (425,487.80) |
| (434,078.62) |
| (442,369.25) |
| (450,494.76) |
| (458,940.02) |
| (467,732.41) |
| (476,057.17) |
| (485,134.27) |
| (495,520.09) |
| 0.00 |

**PGE Tags (Accrual)
2320052 (HGPGE)**

**2320052
G/L Balance**

0.00 (130,931.06)

| | |
|------|--------------|
| | (143,752.26) |
| | (154,794.37) |
| | (165,831.09) |
| | (175,251.82) |
| | (183,862.54) |
| | (191,976.25) |
| | (199,789.82) |
| | (207,990.79) |
| | (216,627.50) |
| | (224,480.05) |
| | (233,344.03) |
| | (243,995.20) |
| | <hr/> |
| 0.00 | (243,995.20) |

| WREGIS Fees 2320052 | Disbursements 2320052 | 2320052 G/L Balance |
|--------------------------------|----------------------------------|--------------------------------|
| | | (120,712.92) |
| (800.00) | 111,573.00 | (62,439.92) |
| | 10,355.99 | (114,939.92) |
| | 294,090.60 | 126,650.68 |
| | | 74,150.68 |
| | | 21,650.68 |
| | | (30,849.32) |
| | 25,800.00 | (57,549.32) |
| | | (110,049.32) |
| | | (162,549.32) |
| | | (215,049.32) |
| | 78,750.00 | (188,799.32) |
| | 131,250.00 | (110,049.32) |
| | | (110,049.32) |
| (800.00) | 651,819.59 | |
| | Tax | |

t LABLD entry)

2012.

**Period Payments
Related**

**Vender
Name**

Tax

Book

250,000

472,066

**Period Payments
Related**

**Vender
Name**

ers. Per Thor's email dtd 1/18/10,
remainder would flow to the Dev fund. See email in Green Power binder.

**Period Payments
Related**

**Vender
Name**

| | |
|---------|--------------------|
| Q4 2010 | Nature Conservancy |
| Q1 2011 | Nature Conservancy |
| Q2 2011 | Nature Conservancy |
| Q3 2011 | Nature Conservancy |

**Period Payments
Related**

**Vender
Name**

Tax Book

0 1,810,196

**Period Payments
Related**

**Vendor
Name**

Dec '10-597891905 / Jan '11 - 597891903 /
Dec '10-597890780
Jan-11

Sterling / GME
GME

Feb 2011 INV 2011-25
INV 2011-53 (Apr), 2011-39 (March)

GME
GME

INV 2011-79 for Jul '11, INV 2011-87 for
 Aug '11
 INV 2011-102 for Oct 2011

GME
 GME

Jan '11 - 597891903 / Dec '10 - 597891905
 2011
 2011
 May '11 - 10013018

Sterling
 GME
 GME
 Sterling

For renewable energy certified R
 For renewable energy certified R
 10002294, 10003781, 10001987
 For renewable energy certified R

10049722 - 8/11

GME

For renewable energy certified R

10069804-11/11 (SP); 10069808-9/11 (SP);
 10075594-12/11 (GME)

Sterling / GME

For renewable energy certified R

**Period Payments
 Related**

**Vender
 Name**

Tax

Book

0

110,561

**Period Payments
 Related**

**Vender
 Name**

**Period Payments
Related**

**Vendor
Name**

Jan 2010-Jun 2010 - 597890781
Q4 2010 - 597897525 - Spiffs
Q1 2011 - 597906563/597906568

Idaho Power
GME
GME

2011 Tag Purchases

GME

RECs for 2011 (no period specified)

One Energy

NOTE: This is actually in 2320

| Tax | Book |
|---------|---------|
| 651,820 | 641,156 |

Summary Totals:

Utility Sch Ms

| Tax | Book |
|---------|-----------|
| 250,000 | 2,392,822 |

Non-Utility Sch Ms

| Tax | Book |
|---------|---------|
| 651,820 | 641,156 |

| Utility | |
|------------------|------------------|
| Sch M | Deferred |
| <u>(222,066)</u> | <u>(222,066)</u> |

| Utility | |
|--------------------|--------------------|
| Sch M | Deferred |
| <u>(1,810,196)</u> | <u>(1,810,196)</u> |

REC's
REC's

7,10001988
REC's

REC's

REC's

| Utility | |
|------------------|------------------|
| Sch M | Deferred |
| <u>(110,561)</u> | <u>(110,561)</u> |

001; will be reclassified in Jan 2012.

| Non-Utility | |
|---------------|---------------|
| Sch M | Deferred |
| <u>10,664</u> | <u>10,664</u> |

| Sch M | Deferred |
|--------------------|--------------------|
| <u>(2,142,822)</u> | <u>(2,142,822)</u> |

| Sch M | Deferred |
|---------------|---------------|
| <u>10,664</u> | <u>10,664</u> |