Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? ■ No ☐ Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: ■ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RT (Telecommunications)
☐ RO (Other, for example, industry safety information)

Did you previously file a similar report? ■ No ☐ Yes, report docket number:

Report is required by: ■ OAR 860-083-0200
☐ Statute
☐ Order
Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)
☐ Other
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? ☐ No ■ Yes, docket number: RE 14

List Key Words for this report. We use these to improve search results.

Revenue Requirement for RPS Compliance

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

Print

PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

November 16, 2026

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

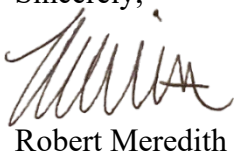
Re: RE 14—Compliance Filing for OAR 860-083-0200—PacifiCorp's Revenue Requirement for Renewable Portfolio Standard Compliance Year 2027

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power (PacifiCorp) submits the attached revenue requirement calculation for the 2027 compliance year for Oregon's renewable portfolio standard (RPS). Consistent with OAR 860-001-0150(2), this report is submitted on November 16, 2026, as November 15, 2026, falls on a Sunday.

Since PacifiCorp did not have a general rate proceeding with a test year representative of 2026, PacifiCorp's revenue requirement for the 2027 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b). The revenue requirement calculation for the 2027 RPS compliance year includes all anticipated revenue requirement changes for 2027 for which a final order approving the rate change was received prior to January 1, 2027.

If you have any questions, please contact Amira Thompson, State Regulatory Affairs Manager, at (503) 260-4420.

Sincerely,



Robert Meredith
Director, Regulation

Enclosure

Compliance Year | 2027 | November 16, 2026

Annual Revenue Requirement
Per OAR 860-083-0200

Line No.					Notes
1	Revenue requirement from most recent general rate case ($000)			$2,007,989	UE 433 Final Order (Compliance Filing, Table A, Column 8)
2	Load from recent general rate case (MWh)			15,339,352	UE 433 Final Order (Compliance Filing, Table A, Column 4)
3	Subtract :	Net power costs ($000)	$	641,661	UE 434 2025 TAM Final Update (Nov 15, 2024 Adv No. 24-018)
4					
5	Sub-Total ($000)			$1,366,328	
6	Compliance year forecasted load (MWh)			16,072,275	UE 469 Final Update (Filed Nov 16, 2026)
7	Adjusted compliance year revenue requirement ($000)		$	1,431,612	Line (5)*(6)/(2)
8	Add base rate adjustments :	Net power costs ($000)	$	597,807	UE 469 Final Update (Filed Nov 16, 2026)
9		Wildfire Mitigation Plan - Auto. Adj. Clause ($000)	$	54,406	Adv 1883/Adv No. 26-013 (Approved Oct 27, 2026)
10		Renewable Adjustment Clause - Rock Creek I & II ($000)	$	39,671	UE 451 2026 RAC Compliance Filing (Dec 22, 2025 Adv No. 25-023)*
11	**Annual Revenue Requirement ($000)**		**$**	**2,123,497**	Line (7)+(8)+(9)+(10)
12	Four percent of Annual Revenue Requirement ($000)		$	84,940	4% * Line (11)

**2027 renewable adjustment clause update not filed as of November 15,2026 filing deadline. The company will make an amended filing to reflect any updated renewable adjustment clause filing by December 1, 2026 in accordance with OAR 860-083-0200 (3).*