## Public Utility Commission

#### e-FILING REPORT COVER SHEET

## Send completed Cover Sheet and the Report in an email addressed to: <a href="PUC.FilingCenter@state.or.us">PUC.FilingCenter@state.or.us</a>

REPORT NAME:	Annual Report 2018 - FERC Form 1
COMPANY NAME:	Pacific Power
DOES REPORT CON	NTAIN CONFIDENTIAL INFORMATION? ⊠No ☐Yes
• • •	submit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	
-	ed with a specific docket/case?  No  Yes  ocket number: RE 68
List applicable Key W Annual Report 2018 F	Vords for this report to facilitate electronic search: FERC Form 1
• An	Illy file with the PUC Filing Center: nual Fee Statement form and payment remittance or US or RSPF Surcharge form or surcharge remittance or y other Telecommunications Reporting or

• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

Any daily safety or safety incident reports or



May 1, 2019

#### VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, Oregon 97301-3398

Attn: Filing Center

RE: RE 68—PacifiCorp's FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its FERC Form No. 1 for the year ended December 31, 2018.

Included in this filing is a Total Company trial balance, as found on pages 110–112 (balance sheet accounts), 114–117 (income statement accounts), 204–207 (gross property accounts), 300 (revenue accounts) and 320–323 (operation and maintenance expense accounts). For applicable trial balance accounts pertaining to Oregon's allocation, please refer to the Oregon Supplemental and Results of Operation Report filings.

It is respectfully requested that any information requests regarding this filing be addressed as follows:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon, 97232

Informal questions may be directed to Cathie Allen, Regulatory Affairs Manager at (503) 813-5934.

Sincerely,

Etta Lockey

Vice President, Regulation

Enclosure

THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

PacifiCorp

Year/Period of Report

End of <u>2018/Q4</u>

#### INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

#### **GENERAL INFORMATION**

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### **II.** Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf">http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf</a> and <a href="http://www.ferc.gov/docs-filing/forms.asp#3Q-gas">http://www.ferc.gov/docs-filing/forms.asp#3Q-gas</a>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

#### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### **EXCERPTS FROM THE LAW**

#### Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......
- (11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

#### "Sec. 4. The Commission is hereby authorized and empowered

- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

## FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATIO	N		
01 Exact Legal Name of Respondent			02 Year/Perio	od of Report
PacifiCorp			End of	2018/Q4
03 Previous Name and Date of Change (if	name changed during year	·)		
			1 1	
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zip	Code)		
825 N.E. Multnomah Street, Suite 1900		,		
05 Name of Contact Person			06 Title of Contact	: Person
Mark Reis			Corporate Accoun	
07 Address of Contact Person (Street, City	/ State 7in Code)		,	<del>-</del>
825 N.E. Multnomah Street, Suite 1900,				
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) 🔀 An Original (	(2) 🗌 A R	esubmission	(Mo, Da, Yr)
(503) 813-6859				11
	NNUAL CORPORATE OFFICER	CERTIFICATI	ION	
The undersigned officer certifies that:				
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.				
				Γ
01 Name Nikki L. Kobliha	03 Signature			04 Date Signed
02 Title				(Mo, Da, Yr)
Vice President, CFO and Treasurer	Nikki L. Kobliha (Signa	ature on file)		04/12/2019
Title 18, U.S.C. 1001 makes it a crime for any person		to any Agend	cy or Department of the	United States any
false, fictitious or fraudulent statements as to any ma	tter within its jurisdiction.			

Name of Respondent  This Report Is:  (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4			
Pacif	Pacificorp (2) A Resubmission		11			
	LIST OF SCHEDULES (Electric Utility)					
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for		
certa	in pages. Omit pages where the respondent	is are none, not applicable, or	NA.			
Line	ne Title of Schedule Reference Remarks					
No.	Tide of defice	uic	Page No.	Remarks		
	(a)		(b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)			
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	14 Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200-201			
15	Nuclear Fuel Materials		202-203	NA		
16	16 Electric Plant in Service		204-207			
17	Electric Plant Leased to Others		213	NA		
18	18 Electric Plant Held for Future Use		214			
19	19 Construction Work in Progress-Electric		216			
20	20 Accumulated Provision for Depreciation of Electric Utility Plant		219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)			
24	Extraordinary Property Losses		230	NA		
25	Unrecovered Plant and Regulatory Study Costs		230	NA		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	Capital Stock Expense		254			
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			

Name of Respondent    This Report Is:   (1)   X   An Original		│ This Report Is: │ (1) │ [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp (2)		(2) A Resubmission	11	End of2018/Q4	
	LIST OF SCHEDULES (Electric Utility) (continued)				
	rin column (c) the terms "none," "not applica in pages. Omit pages where the respondent	••••		unts have been reported for	
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	NA	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	54 Research, Development and Demonstration Activities		352-353		
55	55 Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	NA	
57	Amounts included in ISO/RTO Settlement Staten	nents	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	NA	
66	Generating Plant Statistics Pages		410-411		

		End of2018/Q4			
	tric Utility) (continued)				
	LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line Title of Schedule No.	Reference Page No.	Remarks			
(a)	(b)	(c)			
67 Transmission Line Statistics Pages	422-423				
68 Transmission Lines Added During the Year	424-425				
69 Substations	426-427				
70 Transactions with Associated (Affiliated) Companies	429				
71 Footnote Data	450				
Stockholders' Reports Check appropriate box:					
X Two copies will be submitted					
No annual report to stockholders is prepared					

Name of Respondent PacifiCorp	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of 2018/Q4		
	(2) A Resubmission		End of		
GENERAL INFORMATION					
<ol> <li>Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge</li> </ol>	ire kept, and address of office w				
Nikki L. Kobliha, Vice President, Chie 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232	ef Financial Officer and Treas	urer			
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.					
			in (a) name of		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) the	ne authority by which			
Not applicable.					
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which		
PacifiCorp is a United States regulate million retail electric customers, incustomers in portions of Utah, Oregon principally engaged in the business of addition to retail sales, PacifiCorp butilities, energy marketing companies delivers electricity to customers in Utah to customers in Oregon, Washington	cluding residential, commercia, Wyoming, Washington, Idaho at generating, transmitting, dipuys and sells electricity on financial institutions and cutah, Wyoming and Idaho under	il, industrial, irrig and California. Pacif stributing and selli the wholesale market ther market particing the trade name Rocky	gation and other GiCorp is Ing electricity. In With other Dants. PacifiCorp Mountain Power		
5. Have you engaged as the principal act	•		tant who is not		
the principal accountant for your previous y	rears certified financial stateme	nts?			
(1) ☐ YesEnter the date when such independent accountant was initially engaged: (2) ▼ No					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

#### Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is: (1) <b> </b> ▼ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmission	11	End of	2018/Q4
	CONTROL OVER RESPOND	L DENT		
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or beneficiary	r, state name of controlling corpora control was in a holding company any or organization. If control was	tion or organization, mar organization, show the c held by a trustee(s), stat	nner in hain te	
Berkshire Hathaway Inc.(a)  Berkshire Hathaway Energy Company ("BHE")  PPW Holdings LLC (100% controlled by BHE  PacifiCorp (100% of common stock held by  (a) Berkshire Hathaway Inc., Mr. Walter Scott, J	E) y PPW Holdings LLC)	rectors (along with his fa	milv members a	nd
related or affiliated entities) and Mr. Gregory respectively, of BHE's voting common stock.	E. Abel, BHE's Executive Chairma			

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Pacif	iCorp	(2) A Resubmission	11	End of2018/Q4	
	CORPORATIONS CONTROLLED BY RESPONDENT				
at an 2. If any ii 3. If	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol> Definitions				
1. Se 2. Di 3. In 4. Jo votine agree Unifo	see the Uniform System of Accounts for a defirect control is that which is exercised without direct control is that which is exercised by the sint control is that in which neither interest carge control is equally divided between two holds ement or understanding between two or more rm System of Accounts, regardless of the reliance.	interposition of an intermediary. e interposition of an intermediary wan effectively control or direct actioners, or each party holds a veto power parties who together have controlative voting rights of each party.	n without the consent of wer over the other. Join I within the meaning of t	the other, as where the t control may exist by mutual he definition of control in the	
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	d Ref.	
	(a)	(b)	(c)	(d)	
1	Energy West Mining Company	Mining	100.00		
2	Fossil Rock Fuels, LLC	Mining	100.00		
3	Glenrock Coal Company	Mining	100.00		
4	Interwest Mining Company	Management services	100.00		
5	Pacific Minerals, Inc.	Management services	100.00		
6	Bridger Coal Company	Mining	66.67		
7	Trapper Mining Inc.	Mining	21.40		
8	PacifiCorp Foundation	Non-profit foundation			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4		
FOOTNOTE DATA					

#### Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

#### Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

#### Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

#### Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

#### Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

#### Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2018, the Foundation's two directors, are also directors of PacifiCorp.

	e of Respondent	This R	eport Is: X∏An OriginaI	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Pacif	iCorp	(2)	A Resubmission	11	End of
		•	OFFICERS		•
respo (such 2. If	eport below the name, title and salary for each condent includes its president, secretary, trean as sales, administration or finance), and and a change was made during the year in the in whent, and the date the change in incumber	asurer, a ny other ncumbe	nd vice president in che person who performs nt of any position, sho	narge of a principal business similar policy making function	s unit, division or function ons.
Line	Title	10) 1140	mado.	Name of Officer	Salary for Year
No.	(a)			(b)	for Year (c)
1					
2	Chairman of the Board of Directors				
3	and Chief Executive Officer, PacifiCorp			William J. Fehrman	
4	Described and Object Forestive Office				
5 6	President and Chief Executive Officer,  Pacific Power			Stefan A. Bird	355,00
7	Facilic Fower			Stelan A. Bild	333,00
8	President and Chief Executive Officer,				
9	Rocky Mountain Power			Gary W. Hoogeveen	315,57
10	·				
11	Vice President, Chief Financial Officer and Trea	surer,			
12	PacifiCorp			Nikki L. Kobliha	224,51
13					
14	Former Chairman of the Board of Directors				
15	and Chief Executive Officer, PacifiCorp			Gregory E. Abel	
16 17	Former President and Chief Executive Officer,				
18	Rocky Mountain Power			Cindy A. Crane	355,00
19	Trooky Wountain Fower			Omay 74. Orano	000,00
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

#### Schedule Page: 104 Line No.: 1 Column: c

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2018, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d)(f).

#### Schedule Page: 104 Line No.: 3 Column: b

On January 10, 2018, William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

William J. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K, for the year ended December 31, 2018.

#### Schedule Page: 104 Line No.: 9 Column: b

Gary W. Hoogeveen succeeded Cindy A. Crane as president and chief executive officer of Rocky Mountain Power and was elected as a director of PacifiCorp during 2018. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

#### Schedule Page: 104 Line No.: 15 Column: b

Gregory E. Abel received no direct compensation from PacifiCorp. During 2018, PacifiCorp did not incur reimbursements to BHE, for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K, for the year ended December 31, 2018.

#### Schedule Page: 104 Line No.: 18 Column: b

Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, resigned as director and employee of PacifiCorp on February 4, 2019. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

	e of Respondent	This (1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2)	(2) A Resubmission		11	End of2018/Q4
4 5			DIRECT			
	eport below the information called for concerning each of the directors who are officers of the respondent.	director	of the respondent	who held office	e at any time during the year.	Include in column (a), abbreviated
	esignate members of the Executive Committee by a tri	ple aste	risk and the Chairn	nan of the Exec	cutive Committee by a double	asterisk.
Line No.	Name (and Title) of I	Directo	•		Principal Bu	siness Address (b)
1	PacifiCorp Board of Directors as of December 3	1, 2018	:			(6)
2						
3	William J. Fehrman					
4	(Chairman of the Board of Directors and CEO, P	acifiCo	rp)	666 Gra	and Avenue, 27th Floor, De	es Moines, IA 50309
5 6	Stefan A. Bird					
7	(President and CEO, Pacific Power)			825 N F	Multnomah Street Suite	2000, Portland, OR 97232
8	(Freedometrial GEG, Facility (WG))			02011.2	Walthornan Groot, Garto	2000, 1 ordana, Ort 07202
9	Gary W. Hoogeveen					
10	(President and CEO, Rocky Mountain Power)			1407 W	est North Temple, Suite 3	10, Salt Lake City, UT 84116
11						
12	Nikki L. Kobliha			005 11 5	* Multimonicals Office ( O. 19	4000 Darder - LOD 07000
13 14	(VP, CFO and Treasurer, PacifiCorp)			8∠5 N.E	. iviuitnoman Street, Suite	1900, Portland, OR 97232
15	Patrick J. Goodman			666 Gra	and Avenue, 27th Floor, De	es Moines. IA 50309
16						,
17	Natalie L. Hocken			825 N.E	. Multnomah Street, Suite	2000, Portland, OR 97232
18						
19	Cindy A. Crane			1407 W	est North Temple, Suite 3	10, Salt Lake City, UT 84116
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

#### Schedule Page: 105 Line No.: 3 Column: a

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

#### Schedule Page: 105 Line No.: 9 Column: a

Gary W. Hoogeveen succeeded Cindy A. Crane as president and chief executive officer of Rocky Mountain Power and was elected as a director of PacifiCorp during 2018. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

#### Schedule Page: 105 Line No.: 19 Column: a

Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, resigned as director and employee of PacifiCorp on February 4, 2019. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

l	e of Respondent	This (1	Rep X	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Pacificorp (2)		A Resubmission	/ /			
	FERG			MATION ON FORMULA RA edule/Tariff Number FERC		
Does	the respondent have formula rates?				X Yes	
					□ No	
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncludir e.	ng F	ERC Rate Schedu <b>l</b> e or Tarit	ff Number and FERC pro	oceeding (i.e. Docket No)
Line						
No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		ED44.0046
2	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643
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l .	e of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacit	fiCorp			(2)	A Resubmission	/ /		End of 2018/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does fi <b>l</b> ings	the respondent f s containing the ir	ile with the Co nputs to the fo	ommission annual ( ormula rate(s)?	or more fred	quent)	X Yes  ☐ No				
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website									
Line		Document Date					Sched	la Rate FERC Rate ule Number or		
No.		\ Filed Date			Description		Tariff N	Number		
1	20180323-5024		ER11-3643							
3	20180330-5118 20180515-5352		ER18-1243 ER11-3643							
4	20160315-3352	03/13/2016	EKT1-3043							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.19a(b): FERC Audit Refund Report to be effective N/A under FERC Docket No. ER11-3643

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates 2018) to be effective 6/1/2018 under FERC Docket No. ER18-1243

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC

Docket No. ER11-3643

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	e of Respondent		This Repo	ort Is: An Original	Date	e of Report , Da, Yr)	Year/Period of Report	
Pacif	ïCorp		(1) X (2)	A Resubmission	1 '	, Da, 11) ' /	End of 2018/Q4	
INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The For 3. The imp	counts reported in the footnote should prome 1. The footnote should expected formula rate	ot submit such filings then ind e Form 1, ovide a narrative description e plain amounts excluded from t inputs differ from amounts rep n has provided guidance on for	xplaining ho the ratebase orted in Fo	ow the "rate" (or billing) e or where labor or oth rm 1 schedule amounts	was derivo er allocatio	ed if different from the n factors, operating ex	reported amount in the penses, or other items	
Line No.	Page No(s).	Schedule				Column	Line No	
1	204-207	Electric Plant in Service					5	
2	204-207	Electric Plant in Service					46	
3	204-207	Electric Plant in Service					46	
4		Electric Plant in Service					75	
	204-207	Electric Plant in Service					75	
5	204-207							
6	204-207	Electric Plant in Service					99	
7	204-207	Electric Plant in Service					99	
8	204-207	Electric Plant in Service					104	
9	204-207	Electric Plant in Service				(g)		
10	219	Accum. Prov. for Depr. of El					20	
11	219	Accum. Prov. for Depr. of El					22	
12	219	Accum. Prov. for Depr. of El					24	
13	219	Accum. Prov. for Depr. of El	ectric Utility	/ Plant			25	
14	219	Accum. Prov. for Depr. of El	ectric Utility	Plant			26	
15	219	Accum. Prov. for Depr. of El	ectric Utility	/ Plant		· ·	28	
16	219	Accum. Prov. for Depr. of El	ectric Utility	/ Plant			29	
17	320-323	Electric Operation and Main	tenance Ex	penses		(b)	185	
18	320-323	Electric Operation and Main	tenance Ex	penses		(b)	197	
19	336-337	Depreciation and Amortization	on of Electr	ic Plant		(d)	1	
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Name of Respondent		Report Is:		Date of Report	Year/Period of Report		
PacifiCorp	(1) [	<ul><li>☒ An Original</li><li>☒ A Resubmission</li></ul>		1 1	End of <u>2018/Q4</u>		
IME			THE	OLIADTED/VEAD			
IMPORTANT CHANGES DURING THE QUARTER/YEAR							
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries, Each inquiry should be answered. Enter "mone," mot applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective distes, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization.  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available, period of contracts, and other parties to any such arrangements, etc.  6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt							
SEE PAGE 109 FOR REQUIRED INFORM	MATIO	N.					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

#### ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<b>Effective Date</b>	Expiration Date	<u>Fee</u>
California <sup>(1)</sup>			
None			
Idaho(2)			
Ririe	07/12/2018	07/12/2028	
Oregon(3)			
Arlington	04/17/2018	04/17/2023	3.5%
Bend	12/21/2018	06/30/2019	5.0%
Chiloquin	05/09/2018	05/09/2028	3.5%
Eagle Point	07/23/2018	07/23/2023	7.0%
Lyons	10/24/2018	10/24/2038	3.5%
Merrill	03/16/2018	03/16/2028	5.0%
Monroe	09/12/2018	09/12/2038	5.0%
Stanfield	11/17/2018	03/26/2032	7.0%
Talent	04/20/2018	04/20/2028	7.0%
Utah(4)			
Bluff	12/20/2018	12/20/2038	_
Brigham City	05/01/2018	05/01/2028	_
Cedar Highlands	06/01/2018	06/01/2028	_
Clinton	05/01/2018	05/01/2028	_
Deweyville	12/01/2018	12/01/2028	_
Farr West	09/01/2018	09/01/2028	_
Fruit Heights	07/19/2018	07/19/2038	_
Herriman	08/01/2018	08/01/2038	_
Iron County	11/01/2018	11/01/2033	
Lehi	06/11/2018	06/11/2023	_
Minersville	04/16/2018	04/16/2028	_
Naples	05/01/2018	05/01/2028	_
Roy	04/01/2018	04/01/2028	_
Sunset	04/15/2018	04/15/2028	_
Taylorsville	08/18/2018	08/18/2028	_
Washington Terrace	12/21/2018	12/21/2028	
Washington <sup>(4)</sup>			
None			
Wyoming(5)			
Casper	01/01/2018	01/01/2038	7.0%
Evanston	02/27/2018	02/27/2043	1.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The franchise agreement for Bend, Oregon is an extension of the agreement effective August 31, 2007, for which the agreement is expected to be modified by the expiration date.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities. The franchise agreement fee for Casper, Wyoming is expected to be reduced to 5.0%, after four years.

FERC FORM NO. 1 (ED. 12-96	Page 109.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

#### ITEM 5.

In May 2018, PacifiCorp filed an update to its 2017 Integrated Resource Plan ("IRP") with state commissions, originally filed in April 2017. The updated IRP which discusses the Energy Vision 2020 project ("Energy Vision 2020"), includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet, energy efficiency measures to meet future customer needs and incorporates building an additional transmission line segment to facilitate the expansion of wind generation. Collectively, these resources contribute to meeting the capacity need identified in PacifiCorp's updated load-and-balance and are on track to be in service by the end of 2020. The transmission segment included in Energy Vision 2020 is part of the Energy Gateway Transmission expansion program and PacifiCorp plans to construct 140 miles of 500kV transmission line between Aeolus and Bridger/Anticline, to be placed in-service in 2020.

Refer to pages 424-425, Transmission lines added or altered during the year, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2018.

#### ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of December 31, 2018, PacifiCorp had \$30 million of short-term debt outstanding at a weighted average interest rate of 2.85%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission Docket No. ES18-3-000, dated December 20, 2017, letter order effective January 1, 2018 through December 31, 2019.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 6 of Notes to Financial Statements, in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

#### Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.500% First Mortgage Bonds due June 2029 and \$600 million of its 4.150% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred to repay all of PacifiCorp's \$350 million 5.50% First Mortgage Bonds due January 2019. PacifiCorp intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp had regulatory authority from the OPUC and the IPUC to issue \$2.0 billion of long-term debt, as of December 31, 2018. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. As of December 31, 2018, PacifiCorp currently had an effective shelf registration statement with the United States Securities Exchange Commission to issue up to \$2.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance and future issuances are as follows:

- IPUC Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

In July 2018, PacifiCorp issued \$600 million of its 4.125% First Mortgage Bonds due January 2049. PacifiCorp used a portion of the net proceeds to repay all of PacifiCorp's \$500 million 5.65% First Mortgage Bonds due July 2018 and used the remaining net proceeds to fund capital expenditures and for general corporate purposes. State commission authorizations for this issuance are as follows:

- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.
- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

PacifiCorp made repayments on long-term debt, excluding repayments for lease obligations, totaling \$586 million during the year ended December 31, 2018.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2018, PacifiCorp estimated it would be able to issue up to \$10.3 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 7 of Notes to Financial Statements, in this Form No. 1.

#### ITEM 7.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

## **ITEM 8.**For the year ended December 31, 2018, PacifiCorp's bargaining unit wage scale changes were as follows:

			Estin	nated Annual
Unions Represented	% Increase <sup>(1)</sup>	<b>Effective Date(s)</b>	Finan	cial Impact <sup>(2)</sup>
IBEW 57 Combustion Turbine (UT)	1.86%	01/26/2018	\$	59,125
IBEW 57 Laramie (WY)	1.04%	06/26/2018		5,854
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2018		1,491,243
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2018		694,211
IBEW 77 (WA)	2.10%	01/26/2018		24,084
IBEW 125 (OR, WA)	2.33%	01/26/2018		621,398
IBEW 125 (OR, WA)	0.20%	12/11/2018		51,038
IBEW 659 (OR, CA)	1.37%	04/26/2018		435,317
UWUA 127 (WY)	0.71%	09/26/2018		324,013
UWUA 197 (OR)	1.20%	05/26/2018		18,358
Total			\$	3,724,641

<sup>(1)</sup> This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

#### ITEM 9.

Refer to Note 13 of Notes to Financial Statements, in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

#### **ITEM 10.**

For the year ended December 31, 2018, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$18.0 million to PacifiCorp. In addition, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$5.4 million of dividends, consisting of \$2.7 million unappropriated retained earnings distribution and \$2.7 million return of capital to PacifiCorp.

Refer to page 429, Transactions with associated (affiliated) companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2018, other than preferred and common stock dividends declared and paid.

#### **ITEM 11.**

(Reserved.)

#### **ITEM 12.**

None.

FERC FORM NO. 1 (ED. 12-96	) Page 109.4	

<sup>(2)</sup> The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original (Mo, Da, Yr		·		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

#### **ITEM 13.**

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

During 2018, Gary W. Hoogeveen succeeded Cindy A. Crane as president and chief executive officer of Rocky Mountain Power. Mr. Hoogeveen was elected as a director of PacifiCorp on November 19, 2018.

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

#### **ITEM 14.**

Not applicable.



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#### INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2018, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

#### Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

#### Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

· SELOITTE + TWICHE LLP

April 12, 2019

Name	e of Respondent	This Report Is:				/Period of Report	
PacifiC	Corp	(1) ☒ An Original	•	Mo, Da, Yr)		0010101	
		(2) A Resubmission	/ /		End o	of <u>2018/Q4</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)	)		
Line				Current	Year	Prior Year	
No.			Ref.	End of Qua		End Balance	
1101	Title of Account		Page No.	Balan		12/31	
1	(a)	NT	(b)	(c)		(d)	
1	UTILITY PLA	NI	200-201	20.425	5 062 446	27 961 924 975	
2 3	Utility Plant (101-106, 114)  Construction Work in Progress (107)		200-201		5,063,446 4,168,876	27,861,824,875 676,995,960	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3		200-201		9,232,322	28,538,820,835	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201	<u> </u>	2,877,405	10,301,826,872	
6	Net Utility Plant (Enter Total of line 4 less 5)	5, 110, 111, 110)	200 201		6,354,917	18,236,993,963	
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	10,000	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			18,586	5,354,917	18,236,993,963	
15	Utility Plant Adjustments (116)				0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)			13	3,578,986	13,710,649	
19	(Less) Accum. Prov. for Depr. and Amort. (122)			3	3,149,894	3,045,138	
20	Investments in Associated Companies (123)				69,928	69,928	
21	Investment in Subsidiary Companies (123.1)		224-225	183	3,401,017	186,007,067	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)					
23	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)			95	5,479,061	97,005,097	
25	Sinking Funds (125)				0	0	
26	Depreciation Fund (126)				0	0	
27 28	Amortization Fund - Federal (127) Other Special Funds (128)			1/	1,919,564	5,835,163	
29	Special Funds (Non Major Only) (129)			14	1,919,304	3,833,103	
30	Long-Term Portion of Derivative Assets (175)			2	2,565,604	766,962	
31	Long-Term Portion of Derivative Assets – Hedg	es (176)		-	0	0	
32	TOTAL Other Property and Investments (Lines	` '		306	5,864,266	300,349,728	
33	CURRENT AND ACCRI	,					
34	Cash and Working Funds (Non-major Only) (13	0)			0	0	
35	Cash (131)			20	0,006,166	4,805,006	
36	Special Deposits (132-134)				0	9,003,656	
37	Working Fund (135)				0	0	
38	Temporary Cash Investments (136)			49	9,330,121	8,735,365	
39	Notes Receivable (141)			5	5,068,150	2,730,593	
40	Customer Accounts Receivable (142)			426	5,619,902	419,318,429	
41	Other Accounts Receivable (143)			<u> </u>	3,930,705	46,887,023	
42	(Less) Accum. Prov. for Uncollectible AcctCree			7	7,691,154	9,773,266	
43	Notes Receivable from Associated Companies	, ,			0	0	
44	Accounts Receivable from Assoc. Companies (	146)			628,710	73,462,590	
45	Fuel Stock (151)		227	179	9,588,705	197,499,391	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47	Residuals (Elec) and Extracted Products (153)		227	227	7 004 424	0	
48	Plant Materials and Operating Supplies (154)		227	237	7,694,431	235,276,870	
49 50	Merchandise (155) Other Materials and Supplies (156)		227 227		0	0	
51			202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
					<del></del>		
_		•		•			

Name	e of Respondent	This Report Is:	Date of F		Period of Report	
PacifiC	Corp	(1) ☒ An Original	(Mo, Da,	Yr)		
		(2) A Resubmission	/ /		End o	of <u>2018/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	)Continued	l)
1		,		Current	Year	Prior Year
Line No.			Ref.	End of Qua	ırter/Year	End Balance
INO.	Title of Account		Page No.	Balar		12/31
	(a)		(b)	(c)		(d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		0	0
55	Gas Stored Underground - Current (164.1)	vencing (164.2.164.2)			0	0
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)		40	0	75 009 334
57	Prepayments (165)			40	8,020,660	75,998,324
58 59	Advances for Gas (166-167) Interest and Dividends Receivable (171)					0
60	Rents Receivable (171)			,	1,128,478	1,343,210
61	Accrued Utility Revenues (173)			<u> </u>	9,061,000	255,154,000
62	Miscellaneous Current and Accrued Assets (17-	4)		223	9,001,000	255,154,000
63	Derivative Instrument Assets (175)	7)		2	7,458,631	8,996,262
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)			2,565,604	766,962
65	Derivative Instrument Assets - Hedges (176)	en Assets (173)		<del>                                     </del>	1,303,004	700,902
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176				0
67	Total Current and Accrued Assets (Lines 34 three			1 261	3,278,901	1,328,670,491
68	DEFERRED DE			1,200	7,270,301	1,320,070,431
69	Unamortized Debt Expenses (181)	.5110		29	9,412,802	26,785,398
70	Extraordinary Property Losses (182.1)		230a		0	20,700,000
71	Unrecovered Plant and Regulatory Study Costs	3 (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)	, (10=1=)	232	1.10	7,326,144	1,055,465,461
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)		1,10	477,354	510,567
74	Preliminary Natural Gas Survey and Investigation				0	0
75	Other Preliminary Survey and Investigation Cha				0	0
76	Clearing Accounts (184)	,			0	0
77	Temporary Facilities (185)				26,188	-23,327
78	Miscellaneous Deferred Debits (186)		233	83	3,176,009	76,159,711
79	Def. Losses from Disposition of Utility Plt. (187)				0	0
80	Research, Devel. and Demonstration Expend. (	(188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)			4	4,554,871	5,139,793
82	Accumulated Deferred Income Taxes (190)		234	824	4,459,612	836,588,163
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			2,049	9,432,980	2,000,625,766
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			22,20	5,931,064	21,866,639,948
<b>†</b>		+		+		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
PacifiCorp	(2) _ A Resubmission	11	2018/Q4							
	FOOTNOTE DATA									

# Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2017, Account 146, Accounts receivable from associated companies, included \$71,800,895 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

# Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name	e of Respondent	This Re	eport is:			Period of Report	
PacifiC	Corp	(1) x	An Original	(mo, da,	yr)		
	·	(2)	A Resubmission	/ /		end c	of <u>2018/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)	
Lino					Curren	t Year	Prior Year
Line No.				Ref.	End of Qu		End Balance
140.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	3,41	7,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,10	2,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		1,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119	1	1,969,500	2,984,484,352
12	Unappropriated Undistributed Subsidiary Earnin	nas (216.1)		118-119	1	04,399,245	104,337,295
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (22			122(a)(b)		2,635,042	-15,266,178
16	Total Proprietary Capital (lines 2 through 15)	10)		122(0)(0)	+	5,040,094	7,554,861,860
17	LONG-TERM DEBT				7,0-	15,040,054	7,554,661,666
18	Bonds (221)			256-257	7.05	55,275,000	7,041,475,000
19	(Less) Reaquired Bonds (222)			256-257	7,00	0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	. , ,					0	0
	Other Long-Term Debt (224)	<u> </u>		256-257		20,022	
22	Unamortized Premium on Long-Term Debt (229		00)			36,022	47,048
23	(Less) Unamortized Discount on Long-Term De	ept-Depit (2	26)			0,793,807	10,464,531
24	Total Long-Term Debt (lines 18 through 23)				7,02	4,517,215	7,031,057,517
25	OTHER NONCURRENT LIABILITIES	(0.07)					
26	Obligations Under Capital Leases - Noncurrent					8,996,630	18,233,170
27	Accumulated Provision for Property Insurance (				1	8,591,841	6,095,041
28	Accumulated Provision for Injuries and Damage					23,791,641	13,502,436
29	Accumulated Provision for Pensions and Benef					0,648,668	167,737,085
30	Accumulated Miscellaneous Operating Provisio	ns (228.4)			+	34,600,459	34,624,221
31	Accumulated Provision for Rate Refunds (229)				1	2,551,062	5,099,189
32	Long-Term Portion of Derivative Instrument Lia				2	24,683,756	24,804,055
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	dges			0	0
34	Asset Retirement Obligations (230)					27,371,811	214,900,520
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			53	31,235,868	484,995,717
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				+	30,000,000	80,000,000
38	Accounts Payable (232)				52	23,289,313	436,508,588
39	Notes Payable to Associated Companies (233)				3	31,009,817	9,005,123
40	Accounts Payable to Associated Companies (2	34)			13	36,903,471	146,997,905
41	Customer Deposits (235)				4	19,781,902	47,576,366
42	Taxes Accrued (236)			262-263	4	18,581,847	46,331,988
43	Interest Accrued (237)				11	4,623,111	119,870,086
44	Dividends Declared (238)					40,475	40,475
45	Matured Long-Term Debt (239)					0	0
					1	!	

Name			Period of Report				
PacifiCorp (1) X An Original (mo, da, yr)							
	•	(2)	A Resubmission	1 1		end o	of <u>2018/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinue	(k
Line					Curren		Prior Year
No.				Ref.	End of Qu		End Balance
110.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0	;)	(d)
46	Matured Interest (240)					0	0
47	Tax Collections Payable (241)					20,623,597	19,610,180
48	Miscellaneous Current and Accrued Liabilities (				7	74,069,122	83,984,662
49	Obligations Under Capital Leases-Current (243	)				1,788,634	2,004,747
50	Derivative Instrument Liabilities (244)				6	55,799,907	38,902,575
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabi <b>l</b> itie	es		2	24,683,756	24,804,055
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabi <b>l</b> itie	es-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)			1,07	71,827,440	1,006,028,640
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				7	76,528,076	36,720,467
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	<u> </u>	13,313,777	15,670,323
58	Deferred Gains from Disposition of Utility Plant	· · · · · · · · · · · · · · · · · · ·				0	0
59	Other Deferred Credits (253)	/		269	20	02,519,682	204,360,620
60	Other Regulatory Liabilities (254)			278	<u> </u>	14,239,906	2,101,876,268
61	Unamortized Gain on Reaquired Debt (257)					14,200,000	,.5.,57.5,250
62	Accum. Deferred Income Taxes-Accel. Amort.(	281)		272-277	10	30,339,430	185,416,334
63	Accum. Deferred Income Taxes-Other Property			212-211	<u> </u>	10,580,066	2,972,737,275
64	Accum. Deferred Income Taxes-Other (283)	(202)			<u> </u>		
65	Total Deferred Credits (lines 56 through 64)					35,789,510 13,310,447	272,914,927
		VIIIIV (lines	16 24 25 54 and 65\		<u> </u>		5,789,696,214
66	TOTAL LIABILITIES AND STOCKHOLDER EC	(IIII)	16, 24, 35, 54 and 65)		22,20	05,931,064	21,866,639,948
			-		•		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
PacifiCorp	(2) _ A Resubmission	11	2018/Q4							
	FOOTNOTE DATA									

## Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

## Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2017, the interest rate on the outstanding loan balance was 1.83%.

# Schedule Page: 112 Line No.: 42 Column: c

As of December 31, 2018, Account 236, Taxes accrued, included \$4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name	e of Respondent	t This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)				d of Report	
Pacif	fiCorp		submission	/		End of _	2018/Q4
	STATEMENT OF INCOME					-	
data i	erly port in column (c) the current year to date balance. n column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting quar	the previous yea	ır. This informa	ation is reported	in the annual filing	only.	
	port in column (g) the quarter to date amounts for $\epsilon$			nn (i) the quarte	to date amounts f	or gas uti <b>l</b> ity, and	in column (k)
	uarter to date amounts for other utility function for t	•	•	(2) 4h			
	port in column (h) the quarter to date amounts for e er to date amounts for other utility function for the p	•		in (j) the quarte	to date amounts i	or gas utility, and	in column (I) the
	dditional columns are needed, place them in a fool	•					
A	al an Ouantanh if ann liashla						
	al or Quarterly if applicable not report fourth quarter data in columns (e) and (	f)					
	port amounts for accounts 412 and 413, Revenues		from Utility Pla	int Leased to O	hers, in another ut	ility columnin a si	milar manner to
	ty department. Spread the amount(s) over lines 2						
	port amounts in account 414, Other Utility Operatir	ig Income, in the	same manne				Drian 2 Mantha
Line No.				Total Current Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended
110.			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)		300-301	5,090,358,95	5,242,965,626		
3	Operating Expenses						
	1 1 1		320-323	2,470,313,86	1 2,425,109,768		
	Maintenance Expenses (402)		320-323	413,932,88			
6	Depreciation Expense (403)		336-337	908,461,90	1 727,650,690		
	Depreciation Expense for Asset Retirement Costs (403.1)		336-337				
8	Amort. & Depl. of Utility Plant (404-405)		336-337	46,883,71	8 41,396,782		
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	5,083,19	5,083,195		
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)					
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)			150,27	5 150,507		
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)		262-263	201,255,35			
15	Income Taxes - Federal (409.1)		262-263	162,384,81			
16	- Other (409.1)		262-263	41,626,06			
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	450,529,50	1,065,406,630		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	648,977,03	987,845,373		
19	Investment Tax Credit Adj Net (411.4)		266	-3,152,01	-3,698,228		
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)			18	1 178		
23	1 / /						
	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru			4,048,492,34			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	e 27		1,041,866,61	5 1,094,038,894		
							<u> </u>

Name of Respondent		This Report Is: (1) XAn Original	Da (M	te of Report	Year/Period of Repor	
PacifiCorp	ifiCorp (1) An Original (Mo, Da, Yr) (2) A Resubmission / /			End of2018/	Q4	
			OME FOR THE YEAR	(Continued)		
9. Use page 122 for impo	rtant notes regarding the sta			(		
10. Give concise explanat	tions concerning unsettled ra	ate proceedings where a	contingency exists such			
	mers or which may result in					
_	o which the contingency rela			ion of the major fact	ors which affect the rights	of the
	lues or recover amounts paid ions concerning significant a			the vear resulting fro	om settlement of any rate	
	nues received or costs incur					me,
and expense accounts.						
	g in the report to stokholders					
	concise explanation of only t cations and apportionments					
	f the previous year's/quarter				nar enect of sacri changes	٠.
	ufficient for reporting additio	_			e information in a footnote	e to
this schedule.						
FLECTI		0401	ITH ITV	1	THE HILLY	
Current Year to Date	RIC UTILITY  Previous Year to Date	Current Year to Date	JTILITY Previous Year to Date		OTHER UTILITY te   Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(iii deliaie)	(k)	(I)	
(3)	( )		,	,	()	1
5,090,358,956	5,242,965,626					2
, , ,						3
2,470,313,861	2,425,109,768					4
413,932,883	400,069,497					5
908,461,901	727,650,690					1 6
300,401,001	727,000,000					7
46,883,718	41,396,782					8
5,083,195	5,083,195					9
3,063,193	3,063,193					10
450.075	450 507					11
150,275	150,507					12
004.055.054	400.050.740					13
201,255,354	196,653,710					14
162,384,813	237,993,786					15
41,626,061	40,955,946					16
450,529,508	1,065,406,630					17
648,977,032	987,845,373					18
-3,152,015	-3,698,228					19
						20
						21
181	178					22
						23
						24
4,048,492,341	4,148,926,732					25
1,041,866,615	1,094,038,894					26
						-!
						-

Name	e of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)			Year/Period of Report				
Pacif	iiCorp		Resubmission		(IVIO,	Da, 11)	End of	2018/Q4
	ATA ATA	` '	F INCOME FOR T			noq)		
	314	I LIVILINI OI	INCOMETORI			· ·	Current 3 Months	Prior 3 Months
Line No.					TO	IAL	Ended	Ended
140.			(Ref.)				Quarterly Only	Quarterly Only
	Title of Account		Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)		c)	(d)	(e)	(f)
	(-1		(-7	`		(=)	(-)	( )
27	Net Utility Operating Income (Carried forward from page 114	)		1,04	1,866,615	1,094,038,894		
28	Other Income and Deductions				<del></del>			
29	Other Income							
30	Nonutilty Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work	(415)			1,500,711	3,280,869		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	ork (416)			1,372,254	3,080,394		
33	Revenues From Nonutility Operations (417)	,			, ,			
34	(Less) Expenses of Nonutility Operations (417.1)				79,216	110,838		
	Nonoperating Rental Income (418)				275,014	263,039		
	Equity in Earnings of Subsidiary Companies (418.1)		119	21	0.869.978	17,814,281		
	Interest and Dividend Income (419)		110		4,250,874	7,989,045		
	Allowance for Other Funds Used During Construction (419.1	١			4,835,895	19,939,361		
	Miscellaneous Nonoperating Income (421)	1	+	3,	-728,378	2.280.438		
					939,906	2,280,438		
	Gain on Disposition of Property (421.1)							
	(= 10.1 = 0.1 = 1			//	0,492,530	48,675,515		
42	Other Income Deductions					1		
43					88,035	53,895		
44	Miscellaneous Amortization (425)				1,329,336	1,328,501		
45	Donations (426.1)			:	2,387,899	3,297,350		
46	Life Insurance (426.2)			-3	3,252,632	-8,228,460		
47	Penalties (426.3)				1,112,093	-22,896		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				1,239,589	1,427,597		
49	Other Deductions (426.5)				7,940,472	6,007,522		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			10	0,844,792	3,863,509		
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)		262-263		340,043	314,104		
	Income Taxes-Federal (409.2)		262-263		1,079,374	997,900		
54	Income Taxes-Other (409.2)		262-263		243,788	135,598		
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	10:	9,004,879	90,136,224		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		9,467,521	88,460,786		
	Investment Tax Credit AdjNet (411.5)		201,212211		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	33,133,133		
	(Less) Investment Tax Credits (420)				236,733	373,166		
	TOTAL Taxes on Other Income and Deductions (Total of line	s 52-58)			963,830	2,749,874		
	Net Other Income and Deductions (Total of lines 41, 50, 59)	3 32-30)		5	3,683,908	42,062,132		
				J	3,003,900	42,002,132		
	Interest Charges		+	25	3,695,455	260 044 440		
	Interest on Long-Term Debt (427)				<i></i>	360,014,410		
	Amort. of Debt Disc. and Expense (428)			•	4,027,405	4,121,973		
	Amortization of Loss on Reaquired Debt (428.1)				584,922	639,595		
	(Less) Amort. of Premium on Debt-Credit (429)				11,026	11,026		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	)						
	Interest on Debt to Assoc. Companies (430)				69,069	24,990		
	Other Interest Expense (431)			1	7,922,378	14,124,383		
	(Less) Allowance for Borrowed Funds Used During Construc	tion-Cr. (432)		18	3,446,680	11,250,383		
70	Net Interest Charges (Total of lines 62 thru 69)			36	2,841,523	367,663,942		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)		73	7,709,000	768,437,084		
72	Extraordinary Items							
73	Extraordinary Income (434)							
74								
75	Net Extraordinary Items (Total of line 73 less line 74)							
	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)							
	Net Income (Total of line 71 and 77)			73	7,709,000	768,437,084		
					, , 500	,,		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

## Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2018 and 2017, depreciation expense associated with transportation equipment was \$15,829,896 and \$15,045,329, respectively.

## Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

## Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2018 and 2017, payroll taxes were \$39,770,569 and \$39,077,979, respectively.

## Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name	e of Respondent	This Report Is:		Date of Re	eport	Year/F	Period of Re	
Pacif	iCorp	(1) X An Original (2) A Resubmission		(Mo, Da, \ / /	End of2018/Q4			
		STATEMENT OF RETAINED EARNINGS				<u> </u>		
			INED EARI	MINGS				
	not report Lines 49-53 on the quarterly vers							
	eport all changes in appropriated retained ea	rnings, unappropriated r	etained ea	ırnıngs, year	to date, and	unappro נ	priated	
	stributed subsidiary earnings for the year.	. I describe al estatue de consta			ta a detale a c	d - d /A	41	20 400
	ach credit and debit during the year should b		iined earni	ngs account	in which re	corded (A	ccounts 43	33, 436 -
	9 inclusive). Show the contra primary account affected in column (b)							
	State the purpose and amount of each reservation or appropriation of retained earnings.  List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow							
		i Earnings, reflecting adj	ustments t	o tne openin	g balance o	r retained	earnings.	Follow
•	edit, then debit items in that order.	:4-1 -41:						
	now dividends for each class and series of ca	•	!		4	Datainad		
	now separately the State and Federal income							, ha
	xplain in a footnote the basis for determining rent, state the number and annual amounts t							
	any notes appearing in the report to stockho							ea.
9. 11	any notes appearing in the report to stockho	iders are applicable to th	is stateme	ent, include tr	iem on pag	es 122-12	.J.	
					Curre	nt	Previ	ous
					Quarter/	Year	Quarter	r/Year
				ntra Primary	Year to	Date	Year to	Date
_ine	Item		Acco	unt Affected	Balan	ce	Balar	nce
No.	(a)			(b)	(c)		(d)	)
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count 216)						
1	Balance-Beginning of Period				2 948	8,638,352	2.	778,346,006
2	Changes				_,-,-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,.
- 3	Adjustments to Retained Earnings (Account 439)							
4	Adjustments to Retained Earnings (Account 400)							
<del>-</del>						<del></del>		
6						+		
7								
8	TOTAL 0. 111 / D. / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /							
	TOTAL Credits to Retained Earnings (Acct. 439)							
10								
11								
12								
13								
14								
	TOTAL Debits to Retained Earnings (Acct. 439)							
	Balance Transferred from Income (Account 433 le	ess Account 418.1)			716	5,839,022	,	750,622,803
17	Appropriations of Retained Earnings (Acct. 436)							
18	Appropriation of excess earnings at certain hydro	electric generating facilities		215.1	-8	8,732,124	(	10,591,983)
19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)			-6	8,732,124	(	10,591,983)
23	Dividends Declared-Preferred Stock (Account 43	7)						
24	Preferred Stock, various series and rates			238		-161,902	(	161,902)
25								,
26								
27								
28								
	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)				-161,902	(	161,902)
	Dividends Declared-Common Stock (Account 438	<u> </u>				,		,,,,
31	Common Stock	7		238	-450	0,000,000	( 6	(000,000,000
32	Common Stock			200		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,
33								
34								
35	TOTAL Dividends Designed Or 1997 1997	420)			4	000 000		200,000,000
	TOTAL Dividends Declared-Common Stock (Acc	<u>`</u>				0,000,000	( 6	30,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib. S			216.1		0,808,028		30,423,428
38	Balance - End of Period (Total 1,9,15,16,22,29,36	• •			3,22	7,391,376	2,9	948,638,352
	APPROPRIATED RETAINED EARNINGS (Accou	int 215)						
39								
40								

Name of Respondent

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4			
Pacif	iCorp	(2) A Resubmission		11	,	End o		
		STATEMENT OF RETAINED	EARN	INGS				
2. R	o not report Lines 49-53 on the quarterly vers eport all changes in appropriated retained ea		ied ea	arnings, year	to date, and	d unappro	ppriated	
I	undistributed subsidiary earnings for the year.							
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)							
	4. State the purpose and amount of each reservation or appropriation of retained earnings.							
	st first account 439, Adjustments to Retained				g balance o	f retained	l earnings. Follow	
	by credit, then debit items in that order.							
	now dividends for each class and series of ca					Б ( : .		
	now separately the State and Federal income xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockho							
					Curre	ent	Previous	
					Quarter/	Year	Quarter/Year	
	<u>_</u>			ntra Primary	Year to		Year to Date	
Line	Item	1	Acco	ount Affected	Balan	ce	Balance	
No.	(a)			(b)	(c)		(d)	
41								
42 43								
44								
45	TOTAL Appropriated Retained Earnings (Account	t 215)						
	APPROP. RETAINED EARNINGS - AMORT. Res	serve, Federal (Account 215.1)						
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Federal (Acct. 215.1)			44	4,578,124	35,846,000	
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	15.1) (Total 45,46)			44	4,578,124	35,846,000	
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	s) (Total 38, 47) (216 <b>.</b> 1)			3,27	1,969,500	2,984,484,352	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EARNINGS (Account						
	Report only on an Annual Basis, no Quarterly							
	Balance-Beginning of Year (Debit or Credit)	. 4)				4,337,295	116,946,442	
-	Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	5.1)			20	0,869,978	17,814,281	
_	Transfers to/from Unappropriated Retained Earni	ings (Account 216)			-20	0,808,028	( 30,423,428)	
	Balance-End of Year (Total lines 49 thru 52)	go ( toodaint = 10)				4,399,245	104,337,295	
	,							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

## Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2018 and declared dividends on preferred stock during the year ended December 31, 2018 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161,902

# Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2017 and declared dividends on preferred stock during the year ended December 31, 2017 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5 <b>,</b> 930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161.902

## Schedule Page: 118 Line No.: 37 Column: c

During the year ended December 31, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	2,663,000
Trapper Mining Inc.	145,028
	\$20,808,028

# Schedule Page: 118 Line No.: 37 Column: d

During the year ended December 31, 2017, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$27,000,000
Fossil Rock Fuels, LLC	3,394,000
Trapper Mining Inc.	29,428
	\$30,423,428

#### Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d
The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent	This (1)	Re IX	port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
Pacif	iCorp	(2)	É	A Resubmission	/ /	End of2018/Q4		
		STATEMENT OF CASH FLOWS						
. ,	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as							
	investments, fixed assets, intangibles, etc.  (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and							
	Equivalents at End of Period" with related amounts on the					al Caracada a se Callera alba al la la		
. , .	erating Activities - Other: Include gains and losses pertail ed in those activities. Show in the Notes to the Financials	-				•		
(4) <b>I</b> nv	esting Activities: Include at Other (line 31) net cash outflo	w to ac	qui	re other companies. Provide a	reconciliation of assets acquired	with liabilities assumed in the Notes		
	Financial Statements. Do not include on this statement to llar amount of leases capitalized with the plant cost.	ne dolla	ır a	mount of leases capitalized per	the USota General Instruction 20	; instead provide a reconciliation of		
Line	Description (See Instruction No. 1 for Ex	xolanat	tior	of Codes)	Current Year to Date	Previous Year to Date		
No.	(a)			. 0. 00000)	Quarter/Year	Quarter/Year		
1	Net Cash Flow from Operating Activities:				(b)	(c)		
	Net Income (Line 78(c) on page 117)				737,709,00	768,437,084		
	Noncash Charges (Credits) to Income:				101,100,00	1 33, 137,331		
	Depreciation and Depletion				926,028,12	21 748,385,225		
	Amortization:				53,322,23			
6								
7								
8	Deferred Income Taxes (Net)				-198,910,16	79,236,695		
	Investment Tax Credit Adjustment (Net)				-3,388,74	, , ,		
10	Net (Increase) Decrease in Receivables				22,276,39	15,260,809		
	Net (Increase) Decrease in Inventory				15,493,12	25 10,178,857		
	Net (Increase) Decrease in Allowances Inventory							
	Net Increase (Decrease) in Payables and Accrued		ns	es	88,063,03	· · ·		
	Net (Increase) Decrease in Other Regulatory Asse				-19,930,06			
	Net Increase (Decrease) in Other Regulatory Liab				107,413,44			
	(Less) Allowance for Other Funds Used During Co			n	34,835,89	, ,		
17	(Less) Undistributed Earnings from Subsidiary Co	mpanie	es		61,95			
	Amounts Due To/From Affiliates (Net)				69,557,21			
	Derivative Collateral (Net)				14,900,00	' '		
20	Other Operating Activities:				4,701,78	7,874,142		
	Net Cash Provided by (Used in) Operating Activiti	as (Tai	tal	2 thru 21)	1,782,337,53	32 1,592,434,019		
23	Net Cash Frovided by (Osed III) Operating Activity	CS (10)	lai	2 (11(1 21)	1,702,007,00	1,092,404,019		
	Cash Flows from Investment Activities:							
	Construction and Acquisition of Plant (including la	nd):				_		
	Gross Additions to Utility Plant (less nuclear fuel)				-1,291,567,10	D2 <b>-</b> 797,523,778		
	Gross Additions to Nuclear Fuel							
28	Gross Additions to Common Utility Plant							
29	Gross Additions to Nonutility Plant							
30	(Less) Allowance for Other Funds Used During Co	onstruc	ctio	n	-34,835,89	95 -28,783,864		
31	Other (provide details in footnote):							
32								
33								
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-1,256,731,20	768,739,914		
35								
	Acquisition of Other Noncurrent Assets (d)				4.000.4	400004		
	Proceeds from Disposal of Noncurrent Assets (d)				4,229,1	1,680,014		
38	Investments in and Advances to Asses and Subs	idiam. (		maniaa				
40	Investments in and Advances to Assoc. and Subs Contributions and Advances from Assoc. and Sub			•	2 660 00	3,507,000		
41	Disposition of Investments in (and Advances to)	olulal y		unipanics	2,668,00	3,507,000		
42	Associated and Subsidiary Companies							
43	, assistated and capsidiary companies							
	Purchase of Investment Securities (a)							
	Proceeds from Sales of Investment Securities (a)							

ame	e of Respondent	This F			Date of Report	Year/Period of Report
acif	iCorp	(1) (2)		n Origina <b>l</b> Resubmission	(Mo, Da, Yr) / /	End of2018/Q4
		•	STA	TEMENT OF CASH FLC	)WS	,
vestr Info ash E Op Oporte Inv	des to be used: (a) Net Proceeds or Payments; (b)Bonds, or ments, fixed assets, intangibles, etc. or mation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertained in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement the lar amount of leases capitalized with the plant cost.	must be Balance ning to o the amo w to acq	provi e She perati unts c uire c	ded in the Notes to the Fina et. ng activities only. Gains and of interest paid (net of amou ther companies. Provide a	ancial statements. Also provide a d losses pertaining to investing an int capitalized) and income taxes reconciliation of assets acquired the USofA General Instruction 20	reconciliation between "Cash and of financing activities should be paid. with liabilities assumed in the Notes b; instead provide a reconciliation of
ne	Description (See Instruction No. 1 for Ex	planati	on of	Codes)	Current Year to Date	Previous Year to Date
o.	(a)				Quarter/Year	Quarter/Year
16	Loans Made or Purchased				(b)	(c)
_	Collections on Loans					
48	Collections on Loans					
$\rightarrow$	Net (Increase) Decrease in Receivables					
-	Net (Increase ) Decrease in Inventory					
$\rightarrow$	Net (Increase) Decrease in Allowances Held for S	noculat	ion			
-	Net Increase (Decrease) in Payables and Accrued	-				
-		Expen	ses		2.405.20	0.546.25
53 54	Other Investing Activities:				-2,495,30	9,546,359
54 55						_
$\rightarrow$	Net Cash Provided by (Used in) Investing Activitie					
	Total of lines 34 thru 55)	<u> </u>			-1,252,329,4	57 <b>-</b> 754,006,54
58	Total of lines 34 tillu 55)				-1,252,529,43	-754,000,54
	Cash Flows from Financing Activities:					
_	Proceeds from Issuance of:					
$\rightarrow$	Long-Term Debt (b)				E02 102 9	15
$\rightarrow$	Preferred Stock				593,102,8	10
$\dashv$	Common Stock					
$\rightarrow$						
$\rightarrow$	Other (provide details in footnote):					
65 86	Net Increase in Short-Term Debt (c)					
	Other (provide details in footnote):				22,000,0	9,000,00
37 38	Other (provide details in foothote).				22,000,0	9,000,00
30 39						
	Cash Provided by Outside Sources (Total 61 thru	69)			615,102,8	15 9,000,00
71	Cash Trovided by Cutside Courses (Total of this				013,102,0	3,000,00
_	Payments for Retirement of:					
-	Long-term Debt (b)				-586,200,0	-51,722,00
$\overline{}$	Preferred Stock					
_	Common Stock					
	Other (provide details in footnote):				-1,118,2	05 -1,299,80
77	Repayment of Capital Lease Obligations				-1,736,33	24 -5,689,20
78	Net Decrease in Short-Term Debt (c)				-50,000,34	<b>-1</b> 89,924,94
79						
30	Dividends on Preferred Stock				-161,9	02 -161,90
31	Dividends on Common Stock				-450,000,0	-600,000,00
32	Net Cash Provided by (Used in) Financing Activities	es				
33	(Total of lines 70 thru 81)				-474,113,9	-839,797,85
34						
35	Net Increase (Decrease) in Cash and Cash Equiva	alents				
36	(Total of lines 22,57 and 83)				55,894,1	12 -1,370,37
37						
38	Cash and Cash Equivalents at Beginning of Period	d			28,361,73	14,910,74
39						
90	Cash and Cash Equivalents at End of period				84,255,8	51 13,540,37
- 1					1	į.

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	FOOTNOTE DATA		

## Schedule Page: 120 Line No.: 4 Column: b

During the years ended December 31, 2018 and 2017, depreciation expense associated with transportation equipment and capital lease assets were \$17,566,220 and \$20,734,535, respectively.

## Schedule Page: 120 Line No.: 5 Column: a

	 2018	2017
Amortization of software development & other intangibles	\$ 48,213,054	\$ 42,725,283
Amortization of electric plant acquisition adjustments	5,083,195	5,083,195
Amortization of a regulatory asset	25 <b>,</b> 986	26,216
	\$ 53,322,235	\$ 47,834,694

Years Ended December 31,

## Schedule Page: 120 Line No.: 16 Column: c

Includes an adjustment of \$8,844,503 to Account 419.1, Allowance for other funds used during construction, per FERC Docket No. FA16-4-000.

## Schedule Page: 120 Line No.: 20 Column: a

	Years Ended	Dec	ember 31,
	2018		2017
Depreciation and depletion included in cost of fuel	\$ 2,076,162	\$	2,039,189
Net gain on sale of property	(955 <b>,</b> 310)		(282 <b>,</b> 093)
Write-off of assets under construction	1,903,891		8,006,117
Change in corporate owned life insurance cash surrender			
value	(3,241,715)		(8, 195, 039)
Amortization of debt issuance expenses and bond			
discount/premium	4,016,379		4,110,947
Changes in derivative contract assets/liabilities, net	(941,213)		(881 <b>,</b> 283)
Noncash adjustment to allowance for borrowed funds used			
during construction, per FERC Docket No. FA16-4-000	_		4,429,935
Other	1,843,587		(1,353,631)
	\$ 4,701,781	\$	7,874,142

# Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

## Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

# Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,			ember 31,
		2018		2017
Other investments/special funds	\$	1,986,133	\$	714,850
Restricted cash		-		1,138,310
Investment in long-term incentive plan securities		(4,481,501)		(2, 174, 547)
Investment in supplemental executive retirement plan				9,867,746
	\$	(2,495,368)	\$	9,546,359

# Schedule Page: 120 Line No.: 67 Column: a

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

## Schedule Page: 120 Line No.: 76 Column: a

Other deferred financing costs

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	FOOTNOTE DATA		

# Schedule Page: 120 Line No.: 88 Column: b

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31, 2017:

Cash (131) Temporary cash investments (136) Total cash and cash equivalents	\$ 4,805,006 8,735,365 13,540,371
Other special funds (128) Other special deposits (134) Total restricted cash and cash equivalents	5,930,367 8,891,001 14,821,368
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 28,361,739

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NOTES TO FINANCIAL STATEMENTS (Continued)				

## PACIFICORP NOTES TO FINANCIAL STATEMENTS

## (1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

## (2) Summary of Significant Accounting Policies

## Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

#### Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

# Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

#### Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC Order No. AI18-1-000, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

#### Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

## Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

## Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

#### Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents are included in other special funds and other special deposits primarily consist of escrow accounts for disputed funds, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2	018	2	2017
Cash (131)	\$	20	\$	5
Temporary cash investments (136)		49		9
Total cash and cash equivalents		69		14
Other special funds (128)		15		5
Other special deposits (134)				9
Total restricted cash and cash equivalents		15		14
Total cash and cash equivalents and restricted cash and cash equivalents	\$	84_	\$	28

#### Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2018 and 2017, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

#### Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2018		2017	
Beginning balance	\$	10	\$	7
Charged to operating costs and expenses, net		12		15
Write-offs, net		(14)		(12)
Ending balance	\$	8	\$	10

#### Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operating expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

#### Inventories

Inventories consist mainly of materials and supplies and fuel stocks (coal, natural gas and fuel oil), which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant, is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

## Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

#### **Impairment**

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

### Revenue Recognition

PacifiCorp recognizes revenues from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory authorities. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

# Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory commissions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In August 2018, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2018-14, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The amendments in this guidance remove disclosures that no longer are considered cost beneficial, clarify the specific requirements of disclosures and add disclosure requirements identified as relevant. The updated disclosure requirements make a number of changes to improve the effectiveness of disclosures within the notes to financial statements. This guidance is effective for annual reporting periods ending after December 15, 2020, with early adoption permitted and is required to be adopted retrospectively. PacifiCorp elected to early adopt ASU No. 2018-14 effective December 31, 2018. The adoption did not have a material impact on PacifiCorp's financial statements and disclosures included within Notes to Financial Statements.

In March 2017, the FASB issued ASU No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same GAAP financial statement line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the GAAP statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. PacifiCorp adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component and is in accordance with requirements specified in FERC Order No. A118-1-000, "Accounting and Financial Reporting for Pensions and Post-retirement Benefits other than Pensions".

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. Amounts generally described as restricted cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. PacifiCorp adopted this guidance January 1, 2018 for FERC reporting, as presented in the Statement of Cash Flows.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. PacifiCorp adopted this guidance January 1, 2018 for FERC reporting.

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In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. During 2018, the FASB issued several ASUs that clarified the implementation guidance and provided optional transition practical expedients for ASU No. 2016-02 including ASU No. 2018-01 that allows companies to forgo evaluating existing land easements if they were not previously accounted for under ASC Topic 840, "Leases" and ASU No. 2018-11 that allows companies to apply the new guidance at the adoption date with the cumulative-effect adjustment to the opening balance of retained earnings recognized in the period of adoption. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp adopted this guidance, electing all practical expedients, effective January 1, 2019, for all contracts currently in-effect. PacifiCorp is finalizing its implementation efforts relative to the new guidance and currently expects to recognize operating lease right of use assets and lease liabilities of approximately \$15 million based on the contracts currently in-effect. PacifiCorp's implementation of this guidance will be in accordance with FERC Order No. AI19-1-000, "Accounting and Financial Reporting for Leases" issued December 27, 2018.

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue Customer Revenue. The core principle of the GAAP guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method. The adoption did not have a cumulative effect impact at the date of initial adoption.

#### Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2018 up to February 22, 2019, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 12, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

## (3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.5% for the year ended December 31, 2018, including the impact of accelerated depreciation for Utah's share of certain thermal plant units, and 2.9% for the year ended December 31, 2017.

## (4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2018 (dollars in millions):

	PacifiCorp Share		Facility in Service	Depre	umulated eciation and ortization	V	nstruction Vork-in- Progress
Jim Bridger Nos. 1 - $4^{(1)}$	67	% \$	1,458	\$	659	\$	11
Hunter No. 1	94		484		176		
Hunter No. 2	60		298		116		5
Wyodak	80		471		226		_
Colstrip Nos. 3 and 4	10		248		136		6
Hermiston	50		180		87		1
Craig Nos. 1 and 2	19		367		245		_
Hayden No. 1	25		74		38		_
Hayden No. 2	13		43		22		_
Foote Creek	79		40		27		1
Transmission and distribution facilities	Various		808		296		76
Total		\$	4,471	\$	2,028	\$	100

<sup>(1)</sup> Includes PacifiCorp's share of disallowances resulting from a rate settlement with the Washington Utilities and Transportation Commission ("WUTC").

## (5) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$631 million and \$584 million as of December 31, 2018 and 2017, respectively.

## (6) Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

<u>2018:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(30)
Tax-exempt bond support	(89)
Net credit facilities	\$ 1,081
<u>2017:</u>	
Credit facilities	\$ 1,000
Less:	
Short-term debt	(80)
Tax-exempt bond support	(130)
Net credit facilities	\$ 790

PacifiCorp has a \$600 million unsecured credit facility expiring in June 2021 with a one-year extension option subject to lender consent and a \$600 million unsecured credit facility expiring in June 2021 with two one-year extension options subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

As of December 31, 2018 and 2017, the weighted average interest rate on commercial paper borrowings outstanding was 2.85% and 1.83%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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As of December 31, 2018 and 2017, PacifiCorp had \$184 million and \$230 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2018 and 2017, \$170 million and \$216 million, respectively, of these letters of credit, support PacifiCorp's variable-rate tax-exempt bond obligations and expire in March 2019 and \$14 million support certain transactions required by third parties and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation at PacifiCorp's request for \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

# (7) Long-term Debt and Capital Lease Obligations

As of April 2019, PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. As of April 2019, PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

In March 2019, PacifiCorp issued \$400 million of its 3.500% First Mortgage Bonds due June 2029 and \$600 million of its 4.150% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred to repay all of PacifiCorp's \$350 million of its 5.50% First Mortgage Bonds due January 2019. PacifiCorp intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

In July 2018, PacifiCorp issued \$600 million of its 4.125% First Mortgage Bonds due January 2049. PacifiCorp used a portion of the net proceeds to repay all of PacifiCorp's \$500 million 5.65% First Mortgage Bonds due July 2018 and used the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$28 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2018.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, a power purchase agreement and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$21 million and \$20 million as of December 31, 2018 and 2017, respectively, were included in net utility plant on the Comparative Balance Sheet.

As of December 31, 2018, the annual principal maturities of long-term debt and total capital lease obligations excluding unamortized discount for 2019 and thereafter are as follows (in millions):

	Long-term Debt	Capital Leas Obligations		Total
2019	\$ 350	\$	4	\$ 354
2020	38		3	41
2021	420		7	427
2022	605		3	608
2023	449		2	451
Thereafter	5,193		16	5,209
Total	7,055		35	7,090
Unamortized discount	(10)		_	(10)
Amounts representing interest	_		(14)	(14)
Total	\$ 7,045	\$	21	\$ 7,066

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#### (8) Income Taxes

Tax Cuts and Jobs Act

The Tax Cuts and Jobs Act enacted on December 22, 2017 ("2017 Tax Reform") impacted many areas of income tax law. The most material items included the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property.

In December 2017, the SEC issued Staff Accounting Bulletin 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. On December 31, 2017, PacifiCorp recorded the impacts of the 2017 Tax Reform and believed all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. PacifiCorp determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. PacifiCorp believed its interpretations for bonus depreciation to be reasonable, however, clarifying guidance was needed. During 2018, PacifiCorp finalized its provisional amounts recording a current tax benefit and deferred tax expense of \$21 million following clarifying bonus depreciation guidance. As a result of 2017 Tax Reform and PacifiCorp's regulatory nature, PacifiCorp reduced the associated deferred income tax liabilities \$8 million and increased regulatory liabilities by the same amount.

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2018			2017	
Current:		_			
Federal	\$	163	\$	239	
State		42_		41_	
Total		205		280	
Deferred:					
Federal		(190)		63	
State		(9)		16	
Total		(199)		79	
Investment tax credits		(3)		(4)	
Total income tax expense	\$	3	\$	355	

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2018	2017
Federal statutory income tax rate	21%	35%
State income taxes, net of federal income tax benefit	4	3
Amortization of excess deferred income taxes	(17)	<del></del>
Federal income tax credits	(7)	(5)
Other	(1)	(1)
Effective income tax rate	<u> </u>	32%

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Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Amortization of excess deferred income taxes is primarily attributable to the amortization of \$127 million of Utah allocated excess deferred income taxes pursuant to a 2017 Tax Reform settlement approved by the Utah Public Service Commission ("UPSC"), whereby a portion of Utah allocated excess deferred income taxes was used to accelerate depreciation on Utah's share of certain thermal plant units.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	 2018	2017
Deferred income tax assets:		
Regulatory liabilities	\$ 503 \$	517
Employee benefits	91	84
Derivative contracts and unamortized contract values	45	48
State carryforwards	77	83
Asset retirement obligations	53	50
Other	55	54
	 824	836
Deferred income tax liabilities:	 	<del>_</del>
Property, plant and equipment	(3,091)	(3,157)
Regulatory assets	(273)	(261)
Other	(12)	(12)
	 (3,376)	(3,430)
Net deferred income tax liability	\$ (2,552) \$	(2,594)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2018 (in millions):

	State	
Net operating loss carryforwards	\$	1,230
Deferred income taxes on net operating loss carryforwards	\$	58
Expiration dates		2019 - 2032
Tax credit carryforwards	\$	19
Expiration dates	2	019 - indefinite

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2011. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2009, with the exception of Idaho, for which the statute of limitations has expired through December 31, 2014, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

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In general, PacifiCorp's excess deferred income tax was calculated by measuring the difference between the gross temporary differences as of December 31, 2017 at PacifiCorp's post-tax reform combined federal and state statutory income tax rate, as compared to the same gross temporary differences at PacifiCorp's pre-tax reform combined federal and state statutory income tax rate. As of December 31, 2017, an estimate of excess deferred income tax was recorded in Account 254, Regulatory liabilities. The excess deferred income tax balances presented in the table below represents the final excess deferred income tax balances after the completion of PacifiCorp's December 31, 2017 federal income tax return and does not reflect any amortizations recorded during the year ended December 31, 2018 (in millions):

	Pr	Non-P	rotected <sup>(2)</sup>	Total	
Deferred income tax asset (190)	\$		\$	63	\$ 63
Deferred income tax liability Accelerated amortization property (281) Other property (282) Other (283)		(94) (1,218) — (1,312)		(5) (372) (200) (577)	(99) (1,590) (200) (1,889)
Other regulatory assets (182.3)				190_	 190
Total excess deferred income taxes	\$	(1,312)	\$	(324)	\$ (1,636)
Gross-up					(533)
Regulatory Liabilities (254)					\$ (2,169)

- (1) Protected excess deferred tax balances will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets to Account 411.1, Provision for deferred income taxes-credit.
- (2) Non-protected excess deferred income tax balances will amortize over the period authorized by each of PacifiCorp's regulatory commissions and amortized to Account 411.1, Provision for deferred income taxes-credit. The UPSC authorized the full amortization of non-protected balances in 2018 and in Idaho, a stipulation was filed and expected to be amortized over seven-years. For all other jurisdictions, the amortization period has not yet been determined.

The company is working to include a mechanism for excess deferred income tax in its FERC formula rate. The status of tax reform is further discussed below by state jurisdiction.

Utah

In April 2018, the UPSC ordered a rate reduction of \$61 million, or 4.7%, effective May 1, 2018 through December 31, 2018, based on a preliminary estimate of the revenue requirement impact of 2017 Tax Reform. In November 2018, the UPSC approved an all-party settlement that continues the current rate reduction of \$61 million, with other benefits provided to customers through a combination of \$174 million of accelerated depreciation of certain thermal steam plant units and deferral of other benefits to offset costs in the next general rate case.

Oregon

In December 2018, PacifiCorp proposed to reduce customer rates to reflect the lower annual current income tax expense in Oregon resulting from 2017 Tax Reform. PacifiCorp reached an all-party settlement on the amortization of the current income tax expense benefits and the deferral of the decision regarding the ratemaking treatment of excess deferred income tax balances until PacifiCorp's next rate case. The settlement, which results in a rate reduction of \$48 million, or 3.7%, effective February 1, 2019, was approved by the OPUC in January 2019.

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## Wyoming

In April 2018, PacifiCorp filed a partial settlement related to the impact of 2017 Tax Reform with the Wyoming Public Service Commission ("WPSC") that provides a rate reduction of \$23 million, or 3.3%, effective July 1, 2018 through June 30, 2019, with the remaining tax savings to be deferred with offsets to other costs. In June 2018, the WPSC approved the rate reduction on an interim basis. In June 2018, PacifiCorp filed reports with the WPSC with the calculation of the full impact of the tax law change on revenue requirement of \$28 million annually, comprised of \$20 million in current tax savings and \$8 million for the amortization of excess deferred income tax. These reports initiated the next phase of the proceedings including a hearing held in January 2019 and public deliberations in February 2019. During public deliberations the WPSC approved the continuation of the rate reduction until the next general rate case with other savings to be deferred to offset other costs. In March 2019, the WPSC issued a written order approving the continued annual rate reduction of \$23 million until base rates are reset in the next general rate proceeding with an additional \$4 million to be offset against PacifiCorp's 2018 energy cost adjustment mechanism. The order reflected the \$20 million of current tax savings and was updated to reflect a projection of \$7 million for amortization of excess deferred income tax.

#### Washington

In November 2018, PacifiCorp proposed to reduce customer rates by \$8 million, or 2.3%, effective January 1, 2019, to reflect the lower annual current income tax expense in Washington resulting from 2017 Tax Reform and to defer all other tax savings to offset costs in the next general rate case. PacifiCorp's proposal was approved by the WUTC in December 2018.

#### Idaho

In May 2018, the IPUC approved an all-party settlement to implement a rate reduction of \$6 million, or 2.2%, effective June 1, 2018 through May 31, 2019, to pass back a portion of the benefits associated with 2017 Tax Reform. The credit may be adjusted following the next phase of the proceeding. In June 2018, PacifiCorp filed a report with the IPUC with the calculation of the full impact of the tax law change on revenue requirement of \$11 million annually, comprised of \$8 million in current tax savings and \$3 million of the amortization of excess deferred income tax. In March 2019, a stipulation was filed to resolve the treatment of the remaining tax savings, including an additional \$7 million to be returned to customers or used to offset customer costs effective June 1, 2019.

#### California

The decision on how to return the benefits associated with 2017 Tax Reform to California customers has not been finalized.

## (9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

## **Defined Benefit Plans**

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

During 2018, the Retirement Plan incurred a settlement charge of \$22 million as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

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# Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost or benefit for the plans included the following components for the years ended December 31 (in millions):

		Pension			tretirement		
	2	2018	2017	2018	2017		
Service cost	\$	— \$	— \$	2 \$	2		
Interest cost		43	49	11	14		
Expected return on plan assets		(72)	(72)	(21)	(21)		
Settlement		22	_	_	_		
Net amortization		13	14	(6)	(6)		
Net period benefit cost (credit)	\$	6 \$	(9) \$	(14) \$	(11)		

## Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension			Other Postretir	ement
		2018	2017	 2018	2017
Plan assets at fair value, beginning of year	\$	1,111 \$	999	\$ 332 \$	302
Employer contributions		4	54	1	1
Participant contributions		_		5	7
Actual return on plan assets		(52)	166	(16)	49
Settlement		(52)		_	
Benefits paid		(69)	(108)	 (25)	(27)
Plan assets at fair value, end of year	\$	942 \$	1,111	\$ 297 \$	332

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	<b>Pension</b>			Other Postreti	rement
Benefit obligation, beginning of year		2018	2017	2018	2017
	\$	1,251 \$	1,276 \$	331 \$	358
Service cost		_	_	2	2
Interest cost		43	49	11	14
Participant contributions		_		5	7
Actuarial (gain) loss		(68)	34	(26)	(23)
Settlement		(52)	_	_	_
Benefits paid		(69)	(108)	(25)	(27)
Benefit obligation, end of year	\$	1,105 \$	1,251 \$	298 \$	331
Accumulated benefit obligation, end of year	\$	1,105_ \$	1,251_		
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The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension			Other Postretirement			rement	
		2018	_	2017	_	2018		2017
Plan assets at fair value, end of year	\$	942	\$	1,111	\$	297	\$	332
Less - Benefit obligation, end of year		1,105		1,251		298		331
Funded status	\$	(163)	\$	(140)	\$	(1)	\$	1
Amounts recognized on the Comparative Balance Sheet:								
Other special funds (128)	\$		\$	_	\$	_ :	\$	1
Miscellaneous current and accrued liabilities (242)		(4)		(4)		_		_
Accumulated provision for pension and benefits (228.3)		(159)		(136)		(1)		
Amounts recognized	\$	(163)	\$	(140)	\$	(1)	\$	1

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$52 million and \$60 million as of December 31, 2018 and 2017, respectively. These assets are not included in the plan assets in the above table, but are reflected in temporary cash investments, totaling \$1 million and \$9 million as of December 31, 2018 and 2017, respectively, and other investments, totaling \$51 million as of December 31, 2018 and 2017 on the Comparative Balance Sheet.

The projected benefit obligation for the pension and other postretirement plans were in excess of the fair value of their respective plans assets as of December 31, 2018. The accumulated benefit obligation for the pension plans was in excess of the fair value of plan assets as of December 31, 2018.

## Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	 Pension			Other Postretirement			
	 2018		2017	_	2018	2017	
Net loss (gain)	\$ 461	\$	442	\$	(2) \$	(12)	
Prior service credit	_		_		_	(6)	
Regulatory deferrals	 (1)		(4)		7	7	
Total	\$ 460	\$	438	\$	5 \$	(11)	

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A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2018 and 2017 is as follows (in millions):

and 2017 is as follows (in infinions).	Accumulated Other Regulatory Comprehensive Asset Loss To						
<u>Pension</u>							
Balance, December 31, 2016	\$	491_	\$ 20	\$ 511			
Net (gain) loss arising during the year		(60)	1	(59)			
Net amortization		(13)	(1)	(14)			
Total		(73)	_	(73)			
Balance, December 31, 2017		418	20	438			
Net loss (gain) arising during the year		59	(2)	57			
Net amortization		(12)	(1)	(13)			
Settlement		(22)		(22)			
Total		25	(3)	22			
Balance, December 31, 2018	\$	443	\$ 17	\$ 460			

	Regulatory Asset (Liability)
Other Postretirement	
Balance, December 31, 2016	\$ 34
Net gain arising during the year	(51)
Net amortization	6
Total	(45)
Balance, December 31, 2017	(11)
Net loss arising during the year	10
Net amortization	6
Total	16
Balance, December 31, 2018	\$ 5

Plan Assumptions

	Pensio	n	Other Postre	tirement	
Benefit obligations as of December 31: Discount rate Rate of compensation increase  Interest crediting rates for cash balance plan <sup>(1)(2)</sup> Net periodic benefit cost for the years ended December 31: Discount rate Expected return on plan assets Rate of compensation increase	2018 2017		2018	2017	
Benefit obligations as of December 31:					
Discount rate	4.25%	3.60%	4.25%	3.60%	
Rate of compensation increase	N/A	N/A	N/A	N/A	
Interest crediting rates for cash balance plan <sup>(1)(2)</sup>	3.40%	1.61%	N/A	N/A	
Net periodic benefit cost for the years ended December 31:					
Discount rate	3.60%	4.05%	3.60%	4.05%	
Expected return on plan assets	7.00	7.25	6.86	7.25	
Rate of compensation increase	N/A	N/A	N/A	N/A	

<sup>(1) 2018</sup> Cash Balance Interest Crediting Rate assumption is 3.40% for 2019 and all future years for nonunion participants and 3.15% for 2019-2020 and 3.25% for 2021+ for union participants.

<sup>2017</sup> Cash Balance Interest Crediting Rate assumption was 2.26% for 2018-2019 and 1.60% for 2020+ for nonunion participants and 2.78% for 2018-2019 and 2.60% for 2020+ for union participants.

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In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

### Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2019. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding of its other postretirement benefit plan is subject to tax deductibility and subordination limits and other considerations.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2019 through 2023 and for the five years thereafter are summarized below (in millions):

		Projected Benefit Payments				
	Pe	nsion	Other Pos	tretirement		
2019	\$	105	\$	24		
2020	Ψ	102	Ψ	26		
2021		98		23		
2022		92		22		
2023		88		21		
2024-2028		369		95		

## Plan Assets

## Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2018:

		Otner
	Pension <sup>(1)</sup>	Postretirement <sup>(1)</sup>
	%	%
Debt securities <sup>(2)</sup>	30 - 43	33 - 37
Equity securities <sup>(2)</sup>	48 - 65	62 - 66
Limited partnership interests	6 - 12	1 - 3

- PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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## Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

Input Levels for Fair Value Measurements								
	Ī	Level 1(1)		Level 2(1)		Level 3(1)		Total
As of December 31, 2018:			_					
Cash and cash equivalents	\$	_	\$	11	\$	_	\$	11
Debt securities:								
United States government obligations		4				_		4
International government obligations		_		1				1
Corporate obligations				88		_		88
Municipal obligations		_		10		_		10
Agency, asset and mortgage-backed obligations		_		43		_		43
Equity securities:								
United States companies		327		_		_		327
International companies		15		_		_		15
Investment funds(2)		54	_		_			54
Total assets in the fair value hierarchy	\$	400	\$	153	\$			553
Investment funds(2) measured at net asset value								285
Limited partnership interests(3) measured at net asset value								104
Investments at fair value							\$	942
As of December 31, 2017:								
Cash and cash equivalents	\$	_	\$	43	\$		\$	43
Debt securities:								
United States government obligations		45		_		_		45
Corporate obligations		_		60		_		60
Municipal obligations		_		9				9
Agency, asset and mortgage-backed obligations		_		37				37
Equity securities:								
United States companies		416		_		_		416
International companies		22	_	_	_	_		22_
Total assets in the fair value hierarchy	\$	483	\$	149	\$		•	632
Investment funds(2) measured at net asset value								416
Limited partnership interests(3) measured at net asset value								63
Investments at fair value							\$	1,111

<sup>(1)</sup> Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

<sup>(2)</sup> Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 55% and 45% respectively, for 2018 and 60% and 40%, respectively, for 2017, and are invested in United States and international securities of approximately 68% and 32%, respectively, for 2018 and 57% and 43%, respectively, for 2017.

<sup>(3)</sup> Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

Input Levels for Fair Value Measurements							
		vel 1(1)		evel 2(1)	 evel 3(1)	•	Total
As of December 31, 2018:							
Cash and cash equivalents	\$	4	\$	1	\$ _	\$	5
Debt securities:							
United States government obligations		3					3
Corporate obligations		_		23	_		23
Municipal obligations		_		2	_		2
Agency, asset and mortgage-backed obligations		_		17			17
Equity securities:							
United States companies		83		_	_		83
International companies		4					4
Investment funds(2)		38					38
Total assets in the fair value hierarchy	\$	132	\$	43	\$ _		175
Investment funds(2) measured at net asset value							116
Limited partnership interests(3) measured at net asset value							6
Investments at fair value						\$	297
As of December 31, 2017:							
Cash and cash equivalents	\$	4	\$	3	\$ 	\$	7
Debt securities:							
United States government obligations		11		_	_		11
Corporate obligations				16			16
Municipal obligations		_		2	_		2
Agency, asset and mortgage-backed obligations				16			16
Equity securities:							
United States companies		98		_	_		98
International companies		6		_	_		6
Investment funds(2)		32			 _		32_
Total assets in the fair value hierarchy	\$	151	\$	37	\$		188
Investment funds(2) measured at net asset value							140
Limited partnership interests(3) measured at net asset value							4
Investments at fair value						\$	332

<sup>(1)</sup> Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 59% and 41%, respectively, for 2018 and 63% and 37%, respectively, for 2017, and are invested in United States and international securities of approximately 90% and 10%, respectively, for 2018 and 77% and 23%, respectively, for 2017.

<sup>(3)</sup> Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

#### Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its wholly owned subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's wholly owned subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees have determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that withdraw during the three years prior to a mass withdrawal.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan
funded status percentage for
plan years beginning July 1,

		plan years beg	ginning July 1,			C	ontrib	utior	1s(1)	
	Employer Identification			Funding	Surcharge					Year contributions to plan exceeded more than 5% of
Plan name	Number	2018	2017	improvement plan	imposed under PPA(1)	20	)18		2017	total contributions(2)
Local 57				- Prince	11A(2)	·				total contributions( )
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$	7	\$	7	2016, 2015

- (1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.
- (2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2016 and 2015. Information for the plan year beginning July 1, 2017 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expires in 2023.

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#### **Defined Contribution Plan**

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2018, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$39 million for the years ended December 31, 2018 and 2017.

### (10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$994 million and \$955 million as of December 31, 2018 and 2017, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	 2018	2017
Beginning balance	\$ 215 \$	215
Change in estimated costs	9	(8)
Additions		6
Retirements	(5)	(6)
Accretion	8	8
Ending balance	\$ 227 \$	215

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

#### (11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	L	Long-term Assets		Current Liabilities	ong-term Liabilities	Total
<b>As of December 31, 2018:</b>				_			
Not designated as hedging contracts(1):							
Commodity assets	\$ 36	\$	4	\$	10	\$ 1	\$ 51
Commodity liabilities	(9)		(1)		(67)	(71)	(148)
Total	27		3		(57)	(70)	(97)
Total derivatives	27		3		(57)	(70)	(97)
Cash collateral receivable	(2)		_		16	45	59
Total derivatives - net basis	\$ 25	\$	3	\$	(41)	\$ (25)	\$ (38)
As of December 31, 2017:							
Not designated as hedging contracts(1):							
Commodity assets	\$ 11	\$	1	\$	1	\$ _	\$ 13
Commodity liabilities	(3)		_		(32)	(82)	(117)
Total	8		1		(31)	(82)	(104)
Total derivatives	8		1		(31)	(82)	(104)
Cash collateral receivable	_		_		17	57	74
Total derivatives - net basis	\$ 8	\$	1	\$	(14)	\$ (25)	\$ (30)

PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2018 and 2017, a regulatory asset of (1) \$96 million and \$101 million, respectively, was recorded related to the net derivative liability of \$97 million and \$104 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2	2018	2017
Beginning balance	\$	101 \$	73
Changes in fair value recognized in regulatory assets		12	47
Net (losses) gains reclassified to operating revenue		(68)	9
Net gains (losses) reclassified to energy costs		51	(28)
Ending balance	\$	96 \$	101

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#### Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	<u>Measure</u>	2018	2017
Electricity sales	Megawatt hours	(6)	(9)
Natural gas purchases	Decatherms	117	113
Fuel oil purchases	Gallons	_	_

#### Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2018, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$113 million and \$110 million as of December 31, 2018 and 2017, respectively, for which PacifiCorp had posted collateral of \$61 million and \$74 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2018 and 2017, PacifiCorp would have been required to post \$35 million and \$34 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2018 and December 31, 2017, PacifiCorp would have been required to post \$289 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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#### (12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

# Input Levels for Fair Value

			Measurements						
		Level 1		Level 2		Level 3	Other(1)		Total
<b>As of December 31, 2018:</b>									
Assets:									
Commodity derivatives	\$	_	\$	51	\$	_	\$	(23)	\$ 28
Money market mutual funds(2)		63		_		_		_	63
Investment funds		24		_		_		_	24
	\$	87	\$	51	\$	_	\$	(23)	\$ 115
Liabilities - Commodity derivatives	\$	_	\$	(148)	\$	_	\$	82	\$ (66)
As of December 31, 2017:									
Assets:									
Commodity derivatives	\$	_	\$	13	\$	_	\$	(4)	\$ 9
Money market mutual funds(2)		21		_		_			21
Investment funds		21		_		_			21
	\$	42	\$	13	\$	_	\$	(4)	\$ 51
Liabilities - Commodity derivatives	\$	_	\$	(117)	\$	_	\$	78	\$ (39)
		-				•		_	

<sup>(1)</sup> Represents netting under master netting arrangements and a net cash collateral receivable of \$59 million and \$74 million as of December 31, 2018 and 2017, respectively.

<sup>(2)</sup> Amounts are included in other special funds and deposits and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

2	018	2	2017					
Carrying Value	Fair Value	Carrying Value	Fair Value					
\$ 7,045	5 \$ 7,833	<u>\$</u> <u>\$</u> 7,031	\$ 8,370					

Long-term debt

### (13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

#### Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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#### Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it is determined dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. In April 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, in September 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC"), a private, independent nonprofit 501(c)(3) organization formed by certain signatories of the amended KSHA, jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also in September 2016, the KRRC filed an application with the FERC to surrender the license and decommission the same four facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective. In March 2018, the FERC issued an order splitting the existing license for the Klamath Project into two licenses: the Klamath Project (P-2082) contains East Side, West Side, Keno and Fall Creek developments; the new Lower Klamath Project (P-14803) contains J.C. Boyle, Copco No. 1, Copco No. 2 and Iron Gate developments. In the same order, the FERC deferred consideration of the transfer of the license for the Lower Klamath facilities from PacifiCorp to the KRRC until some point in the future. PacifiCorp is currently the licensee for both the Klamath Project and Lower Klamath Project facilities and will retain ownership of the Klamath Project facilities after the approval and transfer of the Lower Klamath Project facilities. In April 2018, PacifiCorp filed a motion to stay the effective date of the license amendment until transfer is approved. In June 2018, the FERC granted PacifiCorp's motion to stay the effective date of the Lower Klamath Project license and all related compliance obligations, pending a FERC order on the license transfer. Meanwhile, the FERC continues to assess the KRRC's capacity to become a project licensee for purposes of dam removal. The United States Court of Appeals for the District of Columbia Circuit issued a decision in the Hoopa Valley Tribe v. FERC litigation, on January 25, 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. PacifiCorp is evaluating the impact of this decision.

Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

As of December 31, 2018, PacifiCorp's assets included \$44 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals through either December 31, 2019, or December 31, 2022, depending upon the state jurisdiction.

#### Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$155 million over the next 10 years related to these licenses.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

#### Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2018 are as follows (in millions):

	2019	. <u> </u>	2020	 2021	 2022	<u></u>	2023	024 and hereafter	Total
Contract type:									
Purchased electricity contracts -									
commercially operable	\$ 317	\$	194	\$ 155	\$ 152	\$	145	\$ 1,522	\$ 2,485
Purchased electricity contracts -									
non-commercially operable	13		21	48	49		49	797	977
Fuel contracts	732		648	521	326		268	976	3,471
Construction commitments	888		559	2			_	_	1,449
Transmission	108		95	80	69		63	427	842
Operating leases and easements	7		6	7	6		5	90	121
Maintenance, service and									
other contracts	 52		25	 26	 16		8	 81	208
Total commitments	\$ 2,217	\$	1,548	\$ 839	\$ 618	\$	538	\$ 3,893	\$ 9,553

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$26 million for 2018 and \$14 million for 2017.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2018 and 2017 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	1.1	2018/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	ı	

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

#### Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2096. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$15 million for the years ended December 31, 2018 and 2017.

#### Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

#### (14) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

### (15) Common Shareholder's Equity

In February 2019, PacifiCorp declared a dividend of \$175 million to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings"), which was paid in March 2019.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2018, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2018, PacifiCorp's actual common equity percentage, as calculated under this measure, was 54%, and PacifiCorp would have been permitted to dividend \$2.6 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2018, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	1	

### (16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2	2018	2	2017
Interest paid, net of amounts capitalized	\$	349	\$	350
Income taxes paid, net <sup>(1)</sup>	\$	131	\$	331
Supplemental disclosure of non-cash investing and financing activities:				
Accounts payable related to utility plant additions	\$	184	\$	147

<sup>(1)</sup> PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

	e of Respondent fiCorp	This F (1)	Report Is: ☑An Original ☐A Resubmi		Date of (Mo, Da	f Report a, Yr)	Year End	r/Period of of 20	Report 018/Q4
	STATEMENTS OF ACCUMULAT	· · ·				E INCOME. AND	D HEDGI	NG ACTIV	TITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accordant data on a year-to-date basis.	of accumu r categorie	lated other con s of other cash	nprehensive inco flow hedges.	me items, o	n a net-of-tax ba	asis, whe	re appropr	iate.
Line No.	Item (a)	Losses	ed Gains and on Available- e Securities (b)	Minimum Pen Liability adjust (net amour (c)	ment	Foreign Curr Hedges (d)			Other ustments
1	Balance of Account 219 at Beginning of Preceding Year							(	12,594,198)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								548,090
	Preceding Quarter/Year to Date Changes in Fair Value							(	3,220,070)
5	Total (lines 2 and 3)  Balance of Account 219 at End of Preceding Quarter/Year							(	2,671,980) 15,266,178)
6	Balance of Account 219 at Beginning of Current Year							(	15,266,178)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								696,196
8	Current Quarter/Year to Date Changes in Fair Value								1,934,940
9	Total (lines 7 and 8)  Balance of Account 219 at End of Current								2,631,136

Name of PacifiC	of Respondent Forp	This (1) (2)	s Report Is: ☑An Origin ☐A Resubn	a <b>l</b> nission	Date ( (Mo, I	7 · V · \	ear/Period of Report nd of 2018/Q4
	STATEMENTS OF A				REHENSI\	/E INCOME, AND HED	GING ACTIVITIES
	Other Cash Flow		Other Cash Flow		ach	Net Income (Carried	Total
Line No.	Hedges	Hedge		category of i		Forward from	Comprehensive
100.	Interest Rate Swaps	[Insert Footnot to spec			recorded in Page 117, Li Account 219		Income
	(f)	(g)	, ii y j	(h)		(i)	(j)
1	( )	(8)			594,198)		
2					548,090		
3				( 3,:	220,070)		
4				( 2,	671,980)	768,437,08	4 765,765,104
5					266,178)		
6					266,178)		
7					696,196		
8					,934,940		
9					,631,136	737,709,00	0 740,340,136
10				( 12,	635,042)		
1 1							

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	fiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	End of2018/Q4
	SUMMAI	RY OF UTILITY PLANT AND ACCUM	IULATED PROVISIONS	
	FOR	R DEPRECIATION, AMORTIZATION	AND DEPLETION	
	rt in Column (c) the amount for electric function, in	column (d) the amount for gas function	on, in column (e), (f), and (g)	report other (specify) and in
colum	nn (h) common function.			
Line	Classification		Total Company for the	Electric
No.			Current Year/Quarter Ended	(c)
	(a)		(b)	
2	Utility Plant In Service			
	Plant in Service (Classified)		27,934,965,22	6 27,934,965,226
	Property Under Capital Leases		20,785,26	
5	Plant Purchased or Sold		20,703,20	20,705,204
6	Completed Construction not Classified		286,429,25	3 286,429,253
7	Experimental Plant Unclassified		200,420,23	200,420,230
	•		28,242,179,74	3 28,242,179,743
9			20,242,170,74	20,242,170,740
	Held for Future Use		26,415,22	0 26,415,220
11	Construction Work in Progress		1,194,168,87	
	Acquisition Adjustments		156,468,48	
	Total Utility Plant (8 thru 12)		29,619,232,32	
14	Accum Prov for Depr, Amort, & Depl		11,032,877,40	
	Net Utility Plant (13 less 14)		18,586,354,91	
	· · · · · · · · · · · · · · · · · · ·			
	In Service:			
	Depreciation		10,291,136,02	6 10,291,136,026
	Amort & Depl of Producing Nat Gas Land/Land R	tight	-, -, -, -	
20	Amort of Underground Storage Land/Land Rights	-		
21	Amort of Other Utility Plant		614,571,34	8 614,571,348
22	Total In Service (18 thru 21)		10,905,707,37	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		127,170,03	1 127,170,031
33	Total Accum Prov (equals 14) (22,26,30,31,32)		11,032,877,40	5 11,032,877,405

Name of Respondent	1	his Report Is:  1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
PacifiCorp		2) A Resubmission	/ /	End of2018/Q	<del>4</del> <del>-</del>
	SUMMARÝ C	F UTILITY PLANT AND ACCU		ļ	
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
		1			2
					3
					4
					5
					6 7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
		1			20
					21
					22
		l I			23
					24 25
					26
					27
					28
					29
					30
					31
					32
					33

	e of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)		d of Report 2018/Q4
Pacif	iCorp	(2)		A Resubmission	11	End of _	2010/Q4
	ELECTRIC	PLAN	ΤI	N SERVICE (Account 101, 1	102, 103 and 106)		
2. In 103, E	<ol> <li>Report below the original cost of electric plant in service according to the prescribed accounts.</li> <li>In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</li> <li>Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</li> </ol>						
	revisions to the amount of initial asset retirement	costs c	api	talized, included by primary	plant account, increases in	column (c) addi	tions and
	tions in column (e) adjustments. close in parentheses credit adjustments of plant a	ccount	· to	indicate the negative effect	of such accounts		
	assify Account 106 according to prescribed account					column (c). Als	o to be included
	umn (c) are entries for reversals of tentative distrib						
	retirements which have not been classified to prim	-					
Line	nents, on an estimated basis, with appropriate cor Account	itra ent	ıyι	the account for accumulate	Balance		Additions
No.	(a)				Beginning of Year (b)		(c)
1	1. INTANGIBLE PLANT				(b)		(C)
-	(301) Organization						
-	(302) Franchises and Consents				209,509	118	769,444
	(303) Miscellaneous Intangible Plant				727,413		39,438,153
	TOTAL Intangible Plant (Enter Total of lines 2, 3, 2, PRODUCTION PLANT	and 4)			936,922	782	40,207,597
	A. Steam Production Plant						
	(310) Land and Land Rights				92,989	902	
9	(311) Structures and Improvements				1,029,940	705	13,320,303
-	(312) Boiler Plant Equipment				4,615,243	468	88,931,004
-	(313) Engines and Engine-Driven Generators				002 650	601	25 639 630
	(314) Turbogenerator Units (315) Accessory Electric Equipment				983,650 488,876		25,638,629 2,521,295
-	(316) Misc. Power Plant Equipment				32,004		3,039,000
	(317) Asset Retirement Costs for Steam Production	on			129,737		6,182,871
16	TOTAL Steam Production Plant (Enter Total of lin	es 8 th	ru 1	5)	7,372,442	734	139,633,102
	B. Nuclear Production Plant						
	(320) Land and Land Rights (321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Product		46.	24)			
-	TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant	nes ro	um	u 24)			
-	(330) Land and Land Rights				36,312	178	7,926
	(331) Structures and Improvements				276,902		3,847,134
	(332) Reservoirs, Dams, and Waterways				504,570		8,710,528
-	(333) Water Wheels, Turbines, and Generators				132,392		6,976,091
	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment				83,048, 2,381,		2,284,407 881
	(336) Roads, Railroads, and Bridges				23,901		1,267,332
	(337) Asset Retirement Costs for Hydraulic Produ	ction			,		, ,
-	TOTAL Hydraulic Production Plant (Enter Total of	lines 2	7 t	nru 34)	1,059,510	387	23,094,299
	D. Other Production Plant				45 470	005	
-	(340) Land and Land Rights (341) Structures and Improvements				45,478 228,119		1,184,759
-	(342) Fuel Holders, Products, and Accessories				16,187		269
-	(343) Prime Movers				2,930,921		29,254,945
41	(344) Generators				477,502		1,530,410
-	(345) Accessory Electric Equipment				327,901		1,551,096
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Productio	n			15,906 13,031		47,709 4,288,740
	TOTAL Other Prod. Plant (Enter Total of lines 37		)		4,055,048		37,857,928
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35		_		12,487,001		200,585,329

Name of Respondent		his Report		Date of I		Year/Period o	•
PacifiCorp	·	· I I	Origina <b>l</b> Lesubmission	(Mo, Da, / /	, 11)	End of2	2018/Q4
			CE (Account 101, 102, 10	! 03 and 106) (	Continued)	<u> </u>	
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service. Show in column (f) reclassification classifications arising from distribut provision for depreciation, acquisition account classifications.  8. For Account 399, state the nature subaccount classification of such plants.	sifications in columns (or e above instructions and ce at end of year. ons or transfers within union of amounts initially in on adjustments, etc., ar are and use of plant includant conforming to the reperted balance and	e) and (d), ir d the texts of utility plant a recorded in nd show in of uded in this equirement changes in	icluding the reversals of a faccounts. Include also in Accounts 102, include in column (f) only the offset account and if substantia of these pages.  Account 102, state the p	the prior year will avoid ser column (f) the column (e) the to the debits all in amount s	s tentative acc rious omissions re additions or e amounts with or credits distri submit a supple	s of the reported a reductions of prim n respect to accum ibuted in column (i ementary statemen	amount of nary account nulated f) to primary nt showing
and date of transaction. If propose Retirements	d journal entries have b Adjustmer		th the Commission as re Transfer	•		em of Accounts, ginnee at	ive also date Line
(d)	-	11.5		•	End o	of Year	No.
(u)	(e)		(f)		()	g)	1
							2
673,747						209,604,815	3
6,024,611						760,827,206	4
6,698,358						970,432,021	5
							6 7
						92,989,902	8
3,650,364						1,039,610,644	9
39,986,727				726,531		4,664,914,276	10
							11
8,143,810 588,541				1 107 124		1,001,145,420	12 13
1,553,116				-1,107,124		489,701,921 33,490,333	14
1,000,110		-4,661,23	30			131,258,959	15
53,922,558		-4,661,23		-380,593		7,453,111,455	16
							17
							18
							19
						<del></del>	20
							22
							23
							24
							25
						22.222.424	26
2,256,915				<b>-</b> 54,179		36,320,104 278,438,856	27 28
1,458,410				54,179 54,179		511,877,153	29
898,124				01,110		138,470,585	30
529,288						84,803,729	31
8,340						2,374,352	32
194,410						24,974,420	33
5 245 407						4.077.050.400	34
5,345,487						1,077,259,199	35 36
45,316						45,432,889	37
272,645				-312		229,031,081	38
				<b>-</b> 26		16,188,175	39
19,475,582				29,482		2,940,730,523	40
388,968				-28,736		478,615,156	41
307,434 29,760				-392 -16		329,144,345 15,924,321	42
29,760		-464,88	30	<del>-</del> 10		16,855,215	43
20,519,705		<del>-</del> 464,88	_			4,071,921,705	45
79,787,750		-5,126,11	0	-380,593	,	12,602,292,359	46

	e of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  End of 2018/Q4
Pacif	fiCorp	(2) A Resubmission	11	End of 2018/Q4
	ELECTRIC PLA	NT IN SERVICE (Account 101, 10	2, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
47	3. TRANSMISSION PLANT			
48	(1.1.4)		265,463	
49	(352) Structures and Improvements		257,688	· · · · · · · · · · · · · · · · · · ·
50	(353) Station Equipment		2,195,395	
51 52	(354) Towers and Fixtures (355) Poles and Fixtures		1,294,996 948,225	
53	(356) Overhead Conductors and Devices		1,237,023	
54	(357) Underground Conduit		3,519	· · · · · ·
55	(358) Underground Conductors and Devices		8,035	
56	(359) Roads and Trails		11,937	200
57	(359.1) Asset Retirement Costs for Transmission			
	TOTAL Transmission Plant (Enter Total of lines 4	8 thru 57)	6,222,285	657 147,229,023
	4. DISTRIBUTION PLANT		02.000	404
60 61	(360) Land and Land Rights (361) Structures and Improvements		63,696 115,852	
62	(362) Station Equipment		1,023,434	
63	(363) Storage Battery Equipment		1,023,404	21,703,043
64	(364) Poles, Towers, and Fixtures		1,183,290	681 44,813,845
65	(365) Overhead Conductors and Devices		754,957	
66	(366) Underground Conduit		370,250	464 16,846,056
67	(367) Underground Conductors and Devices		864,063	· · · · · · · · · · · · · · · · · · ·
68	(368) Line Transformers		1,349,720	<u> </u>
69	(369) Services		778,051	· · · · · ·
70 71	(370) Meters (371) Installations on Customer Premises		205,790 8,810	· · · · · ·
			0,010	72,420
			62,639	259 1,428,121
-	(374) Asset Retirement Costs for Distribution Plan	nt	1,344	
75	TOTAL Distribution Plant (Enter Total of lines 60	thru 74)	6,781,903	312,548,595
76	5. REGIONAL TRANSMISSION AND MARKET (	OPERATION PLANT		
77	(380) Land and Land Rights			
78	(381) Structures and Improvements		_	
79 80	(382) Computer Hardware (383) Computer Software			
	(384) Communication Equipment			
	(385) Miscellaneous Regional Transmission and I	Market Operation Plant		
83				
84	TOTAL Transmission and Market Operation Plant	t (Total lines 77 thru 83)		
	6. GENERAL PLANT			
	, , <u>,</u>			
87			21,695	
	, ,		245,730	525 9,323,286
88	(391) Office Furniture and Equipment		245,730 82,426	525     9,323,286       126     20,843,309
	(391) Office Furniture and Equipment (392) Transportation Equipment		245,730 82,426 118,365	525         9,323,286           126         20,843,309           919         5,246,656
88 89	(391) Office Furniture and Equipment		245,730 82,426	525     9,323,286       126     20,843,309       ,919     5,246,656       202     541,338
88 89 90	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment		245,730 82,426 118,365 15,428	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657
88 89 90 91	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment		245,730 82,426 118,365 15,428 64,895 33,392 179,487	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098
88 89 90 91 92 93 94	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312
88 89 90 91 92 93 94 95	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319	,525     9,323,286       ,126     20,843,309       ,919     5,246,656       ,202     541,338       ,499     3,041,657       ,275     2,089,576       ,287     20,020,098       ,333     25,473,312       ,050     252,613
88 89 90 91 92 93 94 95	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95)		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857
88 89 90 91 92 93 94 95 96	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828
88 89 90 91 92 93 94 95 96 97	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748
88 89 90 91 92 93 94 95 96 97 98	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748     807       .86,831,857
88 89 90 91 92 93 94 95 96 97 98 99	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748     807       .86,831,857
88 89 90 91 92 93 94 95 96 97 98 99 100 101	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)		245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748     807       .86,831,857
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified	and 98)	245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39 1,230,870 27,658,984	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748       .807     86,831,857       .089     787,402,401
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)	and 98)	245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748       .807     86,831,857       .089     787,402,401
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified	and 98)	245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39 1,230,870 27,658,984	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748       .807     86,831,857       .089     787,402,401
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified	and 98)	245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39 1,230,870 27,658,984	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748       .807     86,831,857       .089     787,402,401
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified	and 98)	245,730 82,426 118,365 15,428 64,895 33,392 179,487 459,236 8,319 1,228,976 1,854 39 1,230,870 27,658,984	.525     9,323,286       .126     20,843,309       .919     5,246,656       .202     541,338       .499     3,041,657       .275     2,089,576       .287     20,020,098       .333     25,473,312       .050     252,613       .231     86,831,857       .828       .748       .807     86,831,857       .089     787,402,401

Name of Respondent	This Report I	S: Original	Date of (Mo, Da	V:\	
PacifiCorp	(2) \( \sum A \) R	esubmission	(IVIO, Da	End of _	2018/Q4
	ELECTRIC PLANT IN SERVIC			Continued)	
Retirements	Adjustments	Transfers	unu 100) (	Balance at	Line
				End of Year (g)	No.
(d)	(e)	(f)		(g)	
139,171			-17,094	272,900,490	47 48
114,452			-17,094	275,874,995	49
10,954,761			124,921	2,265,701,408	50
169,950			38,856	1,301,155,918	51
2,208,214			-12,468	960,420,522	52
2,990,978			-26,389	1,253,499,035	53
2,330,370			20,000	3,520,058	54
				8,035,354	55
				11,937,200	56
				11,001,200	57
16,577,526			107,826	6,353,044,980	58
,,			101,020	2,000,01.,000	59
26,636			-35,611	64,555,204	60
212,427			,	120,762,525	61
7,616,703			-132,817	1,043,475,099	62
, ,			,	, ,	63
7,345,965				1,220,758,561	64
3,433,947				774,459,766	65
1,938,372				385,158,148	66
3,447,833				898,121,842	67
9,487,157				1,390,837,792	68
1,099,971				818,443,527	69
39,130,829				229,675,682	70
76,913				8,806,482	71
					72
1,179,192				62,888,188	73
				1,344,766	74
74,995,945			-168,428	7,019,287,582	75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
154,406				21,540,621	86
4,652,520				250,401,291	87
14,954,083				88,315,352	88
5,904,032			-31,654	117,676,889	89
1,095,137			45,356	14,919,759	90
2,902,044			1,366,194	63,668,918	91
1,777,009			1,169,183	34,874,025	92
8,088,420			407,870	191,826,835	93
1,767,005			7,896	482,950,536	94
458,960			156,032	8,268,735	95
41,753,616			388,489	1,274,442,961	96
				1,854,828	97
44.752.646			200 400	39,748	98
41,753,616	E 400 44		388,489	1,276,337,537	99 100
219,813,195	-5,126,11	<u> </u>	<b>-</b> 52,706	28,221,394,479	
					101
					102 103
219,813,195	<b>-</b> 5,126,11		-52,706	28,221,394,479	103
219,013,195	-5,126,11	<u> </u>	-52,700	20,221,394,479	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 204 Line No.: 4 Column: b

Includes mining assets related to production plant of \$14,654.

#### Schedule Page: 204 Line No.: 5 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Rei.		Balance
Account	Line No.	Ве	g. of Year
(a)	(Column)		(b)
TOTAL Intangible Plant	5 (b)	\$	936,922,782
Less: Intangible mining plant(1)			14,654
Revised TOTAL Intangible Plant	•	\$	936,908,128

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

#### Schedule Page: 204 Line No.: 46 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Production Plant	46(b)	\$12,487,001,483
Less: (317) Asset Retirement Costs for Steam Production(1)	15(b)	129,737,318
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(b)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(b)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(b)	13,031,355
Revised TOTAL Production Plant	<u>-</u>	\$12,344,232,810

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

## Schedule Page: 204 Line No.: 46 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Production Plant	46(g)	\$12,602,292,359
Less: (317) Asset Retirement Costs for Steam Production(1)	15 (g)	131,258,959
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24 (g)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34 (g)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44 (g)	16,855,215
Revised TOTAL Production Plant	_	\$12,454,178,185

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 204 Line No.: 75 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Distribution Plant	75(b)	\$ 6,781,903,360
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(b)	1,344,766
Revised TOTAL Distribution Plant	=	\$ 6,780,558,594

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 204 Line No.: 75 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Distribution Plant	75 (g)	\$ 7,019,287,582
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74 (g)	1,344,766
Revised TOTAL Distribution Plant	-	\$ 7,017,942,816

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 97 Column: b

Account 39921, Land owned in fee

Schedule Page: 204 Line No.: 97 Column: g

Refer to footnote on page 204, line no. 97, column (b)

### Schedule Page: 204 Line No.: 99 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL General Plant	99(b)	\$ 1,230,870,807
Less: (399) Other Tangible Property(1)	97 (b)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98 (b)	39,748
Revised TOTAL General Plant	-	\$ 1,228,976,231

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

FERC	EODM	NO 4	/ED	42 071
IFERG	FURIN	NO. 1	(ED-	12-8/1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4				
FOOTNOTE DATA							

### Schedule Page: 204 Line No.: 99 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL General Plant	99 (g)	\$ 1,276,337,537
Less: (399) Other Tangible Property(1)	97 (g)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98 (g)	39 <b>,</b> 748
Revised TOTAL General Plant	<del>-</del>	\$ 1,274,442,961

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 204 Line No.: 104 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
Revised TOTAL Intangible Plant(1)		\$ 936,908,128
Revised TOTAL Production Plant(2)		12,344,232,810
TOTAL Transmission Plant	58 (b)	6,222,285,657
Revised TOTAL Distribution Plant(3)		6,780,558,594
Revised TOTAL General Plant(4)		1,228,976,231
(102) Electric Plant Purchased	101(b)	_
(Less) (102) Electric Plant Sold	102 (b)	_
(103) Experimental Plant Unclassified	103(b)	_
Revised TOTAL Electric Plant in Service	-	\$27,512,961,420

- (1) Refer to footnote on page 204, line no. 5, column (b)
- (2) Refer to footnote on page 204, line no. 46, column (b)
- (3) Refer to footnote on page 204, line no. 75, column (b)
- (4) Refer to footnote on page 204, line no. 99, column (b)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

### Schedule Page: 204 Line No.: 104 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Intangible Plant	5 (g)	\$ 970,432,021
Revised TOTAL Production Plant(1)		12,454,178,185
TOTAL Transmission Plant	58 (g)	6,353,044,980
Revised TOTAL Distribution Plant(2)		7,017,942,816
Revised TOTAL General Plant(3)		1,274,442,961
(102) Electric Plant Purchased	101(g)	_
(Less) (102) Electric Plant Sold	102 (g)	_
(103) Experimental Plant Unclassified	103(g)	_
Revised TOTAL Electric Plant in Service	<del>-</del>	\$28,070,040,963

- (1) Refer to footnote on page 204, line no. 46, column (g) (2) Refer to footnote on page 204, line no. 75, column (g) (3) Refer to footnote on page 204, line no. 99, column (g)

	e of Respondent iCorp	(1)	Report I	Original		(Mo	te of Report o, Da, Yr)		ear/Period of Report nd of 2018/Q4	
1 acii		(2)		esubmi	ssion D FOR FUTURE	/	*	EIIC		
1 Pc	eport separately each property held for future use a					•		oun othe	r items of property held	
	cure use.	at <del>c</del> nu t	or title ye	ai iiavi	ing an ongmai co	St UI \$2.	oo,ooo or more. Gre	Jup otile	i items of property field	
	r property having an original cost of \$250,000 or n									
	required information, the date that utility use of su	ch prop	erty wa	s disco						
Line No.	Description and Location Of Property (a)				in This Acco	nc <b>i</b> uaea ount	Date Expected to be in Utility Sen	oe usea vice	Balance at End of Year	
1	(a) Land and Rights:				(b)		(c)		(d)	
	Barnes Butte Substation					2007		2027	746,268	
	Wild Horse Wind Plant					2007		2039	6,763,094	
4	Twelve Mile Wind Plant					2007		2039	2,160,207	
5	Jumbers Point Substation					2008		2024	1,173,276	
6	Mountain Green Substation					2009		2025	284,996	
7	Hoggard Substation					2009		2025	254,397	
8	Oquirrh-Terminal 345kV Transmission Line					2009		2022	396,020	
9	Bend Service Center					2010		2020	3,507,838	
10	Legacy Substation					2010		2021	562,276	
11	Aeolus Substation					2011		2020	1,013,577	
	Anticline Substation					2011		2020	964,043	
	Populus Substation					2011		2024	254,753	
	Lassen Substation					2012		2019	683,318	
	Old Mill Substation					2012		2026	1,838,281	
	Chimney Butte-Paradise 230kV Transmission Lin	е				2013		2025	598,457	
	Fiddlers Canyon Substation					2016		2028	1,136,587	
	Gateway Area Substation					2017		2023	3,165,831	
	Miscellaneous, each under \$250,000:								912,001	
20	Other Breeze									
21	Other Property:						I			
22 23										
23										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42 43										
43										
45										
46										
.5										
47	Total								26,415,220	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 214 Line No.: 3 Column: c

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

#### Schedule Page: 214 Line No.: 4 Column: c

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

#### Schedule Page: 214 Line No.: 11 Column: c

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

#### Schedule Page: 214 Line No.: 12 Column: c

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

## Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

Name	e of Respondent	This (1)		eport Is: ∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2)	Ľ	A Resubmission	/ /	End of 2018/Q4
	CONSTRUC	TION	۱M	ORK IN PROGRESS ELEC	CTRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demo	nst	ration" projects last, under a c	aption Research, Develop	
Line	Description of Project	ct				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	Intangible:					
2	Energizing Customer Tools Software					5,007,074
3	Mapping System Consolidation Software					1,974,501
4	Prospect No. 3 Hydro Relicensing					1,783,503
5	UI Planner Revenue Model Software					1,677,915
6	Weber Hydro Relicensing					1,205,066
7	Generation Optimization Software: Power Cost	s, Inc.	-			1,027,882
8	Production:					
9	Wind Repowering/Safe Harbor Equipment Pure	chases	s**			129,565,185
10	Seven Mile Hill Wind Repowering**					87,606,141
11	Glenrock Wind Repowering**					82,301,645
12	Leaning Juniper 1 Wind Repowering**					28,849,199
13	Marengo Wind Repowering**					24,302,848
14	Dunlap Ranch 1 Wind Repowering**					23,506,482
15	High Plains Wind Repowering**					20,958,237
	Seven Mile Hill II Wind Repowering**					16,814,076
16	Goodnoe Hills Wind Repowering**					
17	· •					15,446,544
18	Rolling Hills Wind Repowering**					15,359,195
19	Marengo II Wind Repowering**					11,955,064
20	Lewis River System Relicensing Implementation	n				9,297,610
21	Glenrock III Wind Repowering**					6,317,931
22	TB Flats Wind Project 500 MW**					5,368,537
23	Colstrip U3 and U4: Water Management System	m				3,713,077
24	Ekola Flats Wind Project 250 MW**					3,140,377
25	Toketee Dam Rehabilitation Evaluation					3,004,236
26	Merwin Spillway Gate Wood Extension Replace	ement	t			2,533,200
27	Lewis River System Maximum Flood Improvem	ent St	tud	1		2,171,070
28	Dave Johnston Ash Disposal System, Coal Co	mbust	tion	Residua <b>l</b>		1,716,383
29	Cedar Springs Wind Project 200 MW**					1,296,173
30	Dave Johnston Waste Ash Silo Modifications					1,243,913
31	Huntington U2 Boiler Economizer and Inlet Hea	ater Re	epla	cement		1,228,789
32	Soda Hydro Spinning Reserve					1,208,124
33	Foote Creek Wind Repowering**					1,214,648
34	Jim Bridger U3 Catalyst Replacement, Selectiv	e Cata	alyt	c Reduction System		1,138,712
35	Dave Johnston Coal Yard Control System Upd	ate				1,108,001
36	Huntington Electric Lake Dam Outlet Upgrade					1,041,275
37	Bear River Hydro Flood and Structural Assessr	nent F	⊃roj	ect		1,016,209
38	Transmission:					
39	Aeolus - Bridger/Anticline 500kV Line**					98,792,466
40	Aeolus - Mona 500kV Line					95,739,929
41	Boardman - Hemingway 500kV Line					70,587,478
42	Populus - Hemingway 500kV Line					60,425,148
						35,125,110
43	TOTAL					1,194,168,876
. •						1,134,100,070

Name of Respondent  This Report Is:  Date of Report  (1) PSIAn Original (Mo. Do. Vs)						Year/Period of Report
PacifiCorp		(1)	Ľ	ĠAn Origina <b>l</b> ⊐A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4
	CONSTRUC	l ` ′	1 ///(	ORK IN PROGRESS ELEC	' '	
1 Rei	port below descriptions and balances at end of ye					
	ow items relating to "research, development, and o					oment, and Demonstrating (see
Accou	nt 107 of the Uniform System of Accounts)					
3. Min	or projects (5% of the Balance End of the Year fo	r Acco	oun	t 107 or \$1,000,000, whicheve	er is <b>l</b> ess) may be grouped	d.
Line	Description of Project	+				Construction work in progress -
No.	•	Electric (Account 107)				
	(a)					(b)
1	Windstar - Populus 230 - 500kV Line					54,680,076
2	Wallula - McNary 230kV Line					31,395,882
3	Vantage - Pomona Heights 230kV Line					27,727,351
4	Delta Fire Damaged Facilities					15,361,335
5	Oquirrh - Terminal 345kV Line					14,070,180
6	Rexburg Substation - Install 161kV Source from	Rigb	у			11,705,848
7	Sams Valley New 500 - 230kV Substation					6,916,269
8	Generation Interconnection (Cedar Springs 1, T	B Fla	its a	ind Ekola Flats)**		6,461,838
9	Jordanelle - Midway 138kV Line					4,251,594
10	Goshen - Sugarmill - Rigby 161kV Line					3,766,609
11	Goshen Substation Install 3rd 345 - 161kV 700	MVA	Tra	nsformer TPL		3,373,606
12	Rigby & Sugarmill 161kV Substation Shunt Cap					2,220,201
13	Grace Substation: Relocate 46kV Line	uoitoi				1,745,520
		Donle		mant		
14	Huntington U2 Generator Step-Up Transformer					1,563,088
15	NE Portland Voltage Conversion Project - Trans		ion	Lines and Substations		1,089,689
16	Yreka Substation 115 - 69kV Transformer Addit					1,069,262
17	Dave Johnston - Thunder Creek 57 - 69kV Syst	em C	onv	rersion		1,041,394
18	Distribution:					
19	Utah Advanced Metering Infrastructure	9,750,807				
20	Jackalope Substation Install 2nd Transformer, F	Remov	ve [	Douglas Town Sub		4,860,287
21	Naples New 138 - 12.5kV Substation TPL	4,190,668				
22	Lassen Substation - New Substation					3,838,714
23	Herriman Substation Install 2nd 138 - 12.5kV To	ansfo	orme	er		3,795,355
24	Jordan Valley Underground Cable Testing and	Repla	acen	nent Project		3,597,434
25	Boise White Paper, LLC Interconnect Load Add	ition		•		2,868,862
26	Ivins Substation Replace Transformer					2,195,822
27	Idaho Advanced Metering Infrastructure					1,755,852
-	Stadion, LLC New Load Addition					1,705,431
28						
29	Oregon - Mandated Neutral Extensions - Roseb	urg				1,287,034
30	General:					
31	North Temple Office Parking Lot Upgrade					1,278,821
32	Replacement of DMX Fiber Optic Communication	ons In	nfras	structure/Equip - Jordan Valley	/ Area	1,167,563
33						
34	Miscellaneous Projects each under \$1,000,000					120,792,641
35						
36	** Energy Vision 2020 projects					
37						
38						
39						
40						
41						+
42						
42						
43	TOTAL					1,194,168,876

	e of Respondent	This Report Is: (1) XAn Original		Date of Report Mo, Da, Yr)	Year/Period of Report
Paci	fiCorp	(2) A Resubmissio		/ /	End of 2018/Q4
	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)				
	xplain in a footnote any important adjustmen	~ .			
	xplain in a footnote any difference between t ric plant in service, pages 204-207, column 9		•		c), and that reported for
	he provisions of Account 108 in the Uniform	,. •	•		e plant be recorded when
such	plant is removed from service. If the respor	ndent has a significant a	amount of plant re	etired at year end v	which has not been recorded
	or classified to the various reserve functional		•	-	-
	of the plant retired. In addition, include all co ifications.	osts included in retireme	ent work in progr	ess at year end in <sup>.</sup>	the appropriate functional
	how separately interest credits under a sinki	ng fund or similar metho	od of depreciation	n accounting.	
	······································			<b>g</b> .	
	Sec	ction A. Balances and Ch			
Line No.	Item	Total (c+d+e)	Electric Plant Service		re Use   Leased to Others
NO.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	9,599,722,773	9,599,7	22,773	
2	Depreciation Provisions for Year, Charged to				
	(403) Depreciation Expense	908,461,901	908,4	61,901	
4	(403.1) Depreciation Expense for Asset				
	Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
/	Other Clearing Accounts	00.000.004		20.004	
8	Other Accounts (Specify, details in footnote):	22,089,061	22,0	89,061	
40	TOTAL Davis Davida Varia (Entre Tatal d	000 550 000	000.5	50.000	
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	930,550,962	930,5	50,962	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	210,218,153	210,2	18,153	
13	Cost of Removal	40,800,230	40,8	00,230	
$\vdash$	Salvage (Credit)	6,272,294		72,294	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	244,746,089	244,7	46,089	
16	Other Debit or Cr. Items (Describe, details in footnote):	5,608,380	5,6	08,380	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,291,136,026	10,291,1	36,026	
	· · · · · · · · · · · · · · · · · · ·	Balances at End of Year	According to Fur	nctional Classificati	on
20	Steam Production	3,633,335,055	3,633,3		
21	Nuclear Production				
22	Hydraulic Production-Conventional	421,162,472	421,10	62,472	
23	Hydraulic Production-Pumped Storage				
	Other Production	1,138,023,509	1,138,0	23,509	
25	Transmission	1,768,071,124	1,768,0	71,124	
26	Distribution	2,848,002,466	2,848,0	02,466	
27	Regional Transmission and Market Operation				
28	General	482,541,400	482,5	41,400	
29	TOTAL (Enter Total of lines 20 thru 28)	10,291,136,026	10,291,1	36,026	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as

deficially, radificorp records the depreciation expense of asset retirement	0.0.	rigacions as
either a regulatory asset or liability.		
Schedule Page: 219 Line No.: 8 Column: b		
Account 143, Other accounts receivable: depreciation expense		
billed to joint owners	\$	198,484
Account 182.3, Other regulatory assets or Account 254, Other regulatory		
liabilities: asset retirement obligations asset depreciation		10,484,921
Account 182.3, Other regulatory assets: deferral of Carbon depreciation		(5,081,468)
Account 182.3, Other regulatory assets: deferral of increased depreciation,		
due to depreciation study rates, net of amortization		(1,365,393)
Transportation depreciation charged to operations and maintenance		
expense and construction work in progress based on usage activity		15,829,896
Account 503, Steam from other sources: Blundell depreciation		2,022,621
Total Other Accounts	\$	22,089,061
Schedule Page: 219 Line No.: 16 Column: b		
Reclassification of accrued removal and spend on asset retirement		
obligations that were included in lines 3 and 13	\$	1,533,843
Other items include:		4,074,537
- Recovery from third parties for asset relocations and damaged		
properties		
- Insurance recoveries		
- Adjustments of reserve related to electric plant sold and/or		
purchased		
- Reclassifications from electric plant		
Total Other Debit or Cr. Items	\$	5,608,380

#### Schedule Page: 219 Line No.: 20 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(C)
Steam Production	20(c)	\$ 3,633,335,055
Less: Asset retirement obligations related cost components(1)		50,651,697
Revised Steam Production		\$ 3,582,683,358

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under \$35.12 or \$35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 219 Line No.: 22 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	El	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(C)
Hydraulic Production - Conventional	22(c)	\$	421,162,472
Less: Asset retirement obligations related cost components(1)			2,665,237
Revised Hydraulic Production - Conventional		\$	418,497,235

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 219 Line No.: 24 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Other Production	24(c)	\$ 1,138,023,509
Less: Asset retirement obligations related cost components(1)		(2,422,685)
Revised Other Production		\$ 1,140,446,194

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 219 Line No.: 25 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(C)
Transmission	25(c)	\$ 1,768,071,124
Less: Asset retirement obligations related cost components(1)		(460,501)
Revised Transmission		\$ 1,768,531,625

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 219 Line No.: 26 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Distribution	26(c)	\$ 2,848,002,466
Less: Asset retirement obligations related cost components(1)		851 <b>,</b> 802
Revised Distribution		\$ 2,847,150,664

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 219 Line No.: 28 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Εl	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(C)
General	28(c)	\$	482,541,400
Less: Asset retirement obligations related cost components(1)			(185 <b>,</b> 927)
Revised General		\$	482,727,327

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

#### Schedule Page: 219 Line No.: 29 Column: c

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production(1)		\$ 3,582,683,358
Nuclear Production	21(c)	_
Revised Hydraulic Production - Conventional(2)		418,497,235
Hydraulic Production - Pumped Storage	23(c)	_
Revised Other Production(3)		1,140,446,194
Revised Transmission(4)		1,768,531,625
Revised Distribution(5)		2,847,150,664
Regional Transmission and Market Operation	27(c)	<del>-</del>
Revised General(6)		482,727,327
Revised TOTAL		\$10,240,036,403
(1) Refer to footnote on page 219, line no. 20, column (c)		

- (2) Refer to footnote on page 219, line no. 22, column (c)
- (3) Refer to footnote on page 219, line no. 24, column (c)
- (4) Refer to footnote on page 219, line no. 25, column (c)
- (5) Refer to footnote on page 219, line no. 26, column (c)
- (6) Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent PacifiCorp			This Report Is: Da (1) X An Original (M			Date of Report (Mo, Da, Yr)		Year/Period of Report  End of 2018/Q4		
Pacif	·	(2)		Resubmission	/ /		End of	2010/Q4		
	INVESTMI eport below investments in Accounts 123.1, investr ovide a subheading for each company and List the	nents	in Sub		· · · · · · · · · · · · · · · · · · ·		nv and give a TC	TAL in		
colum (a) Inv (b) Inv	ons (e),(f),(g) and (h)  vestment in Securities - List and describe each secure  vestment Advances - Report separately the amour  nt settlement. With respect to each advance show	curity onts of I	owned loans d	. For bonds give also por investment advances	orincipal amount, d s which are subject	ate of issue, r to repayment	maturity and inte t, but which are r	rest rate. not subject to		
date,	and specifying whether note is a renewal.					_	_	-		
	eport separately the equity in undistributed subsidia unt 418.1.	ary ea	rnings	since acquisition. The	TOTAL in column	(e) shou <b>l</b> d eq	ual the amount e	entered for		
Line	Description of Inve	stmen	nt		Date Acquired	Date Of		Investment at		
No.	(a)				(b)	Maturity (c)	Beginn (d	ing of Year d)		
1	Pacific Minerals, Inc.				1973					
2	Common Stock							1		
3	Paid-in Capital							47,960,000		
4	Undistributed Subsidiary Earnings							96,606,077		
5	SUBTOTAL							144,566,078		
6										
7	Energy West Mining Company				1990					
8	Common Stock							1,000		
9	SUBTOTAL							1,000		
10	Clarred Coal Comment				4004					
11	Glenrock Coal Company				1991			4		
12 13	Common Stock SUBTOTAL							1		
14	SUBTUTAL							1		
	Interwest Mining Company				1992					
16	Common Stock				1992			1,000		
17	SUBTOTAL							1,000		
18	JOBIOTAL							1,000		
19	Trapper Mining Inc.				1992					
20	Members' Equity				1002			6,038,000		
21	Undistributed Subsidiary Earnings							7,730,250		
22	SUBTOTAL							13,768,250		
23										
24	Fossil Rock Fuels, LLC				2011					
25	Paid-in Capital							27,669,770		
26	Undistributed Subsidiary Earnings							968		
27	SUBTOTAL							27,670,738		
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42	Total Cost of Account 123.1 \$			79,001,772	I	TOTA	L I	186.007.067		

Name of Respondent			Report Is		Date of Re	port	Year/Period of Re	eport
PacifiCorp		(2) A Resubmission		(Mo, Da, Yr) / /		End of2018/Q4		
				RY COMPANIES (Accor				
<ol> <li>For any securities, notes, or account of any securities, notes, or account of account of the purpose of the pledge.</li> <li>If Commission approval was required attention of authorization, and case or doe.</li> <li>Report column (f) interest and divirence.</li> <li>In column (h) report for each invest the other amount at which carried in the column (f).</li> </ol>	red for any advanc cket number. dend revenues for stment disposed of	ce mad m inve	e or seconstructions of the second se	urity acquired, designate including such revenues r, the gain or loss represe	such fact in a securitie ented by the di	footnote and s disposed fference bet	d give name of Commi of during the year. tween cost of the inves	ssion,
8. Report on Line 42, column (a) the	TOTAL cost of Ac	count 1	123.1					
Equity in Subsidiary Earnings of Year (e)	Revenues fo			Amount of Investm End of Year (g)			oss from Investment Disposed of (h)	Line No.
								1
					1			2
					47,960,000			3
17,774,578					96,380,655			4
17,774,578					144,340,656			5
								6 7
					1,000			8
					1,000			9
					1,000			10
								11
					1			12
					1			13
								14
								15
					1,000			16
					1,000			17
								18
								19
100 504					6,038,000			20
432,521					8,017,743			21
432,521					14,055,743			22
								24
					25,001,770			25
2,662,879					847			26
2,662,879					25,002,617			27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37 38
								38
								40
								41
20,869,978					183,401,017			42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

#### Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

#### Schedule Page: 224 Line No.: 4 Column: g

During the year ended December 31, 2018, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, paid a dividend of \$18,000,000 to PacifiCorp.

## Schedule Page: 224 Line No.: 21 Column: g

During the year ended December 31, 2018, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$145,028 to PacifiCorp.

#### Schedule Page: 224 Line No.: 25 Column: g

During the year ended December 31, 2018, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, returned \$2,668,000 of capital to PacifiCorp.

## Schedule Page: 224 Line No.: 26 Column: g

During the year ended December 31, 2018, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid distributions of \$2,663,000 to PacifiCorp.

Name		his Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report							
PacifiCorp (1) [(2) ]		,	(NO, Da, 11)	End of 2018/Q4							
	MATERIALS AND SUPPLIES										
1 Fc	or Account 154, report the amount of plant materials		nary functional classifications a	is indicated in column (a).							
	ates of amounts by function are acceptable. In colur		•	, ,							
2. Gi	ve an explanation of important inventory adjustments	during the year (in a footnote) show	ing general classes of material	and supplies and the							
	us accounts (operating expenses, clearing accounts,	plant, etc.) affected debited or credit	ed. Show separately debit or o	credits to stores expense							
	ing, if applicable.										
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which							
110.	(a)	(b)	(c)	Use Material							
1	Fuel Stock (Account 151)	197,499,391	<u> </u>	. ,							
2	Fuel Stock Expenses Undistributed (Account 152)		, ,								
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account 15	4)									
5	Assigned to - Construction (Estimated)	150,015,776	161,139,29	7 Electric							
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)	73,975,748	63,541,336	6 Electric							
8	Transmission Plant (Estimated)	381,386	786,256	6 Electric							
9	Distribution Plant (Estimated)	10,875,356	12,201,122	2 Electric							
10	· · · <b>3</b> · · · · · · · · · · · · · · · · · · ·										
	(Estimated)										
11	Assigned to - Other (provide details in footnote)	28,604	26,420	) Electric							
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	235,276,870	237,694,43	1							
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	, , , , , , , , , , , , , , , , , , , ,										
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)										
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Sheet)	432,776,261	417,283,136	5							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 227 Line No.	: 11 Column: b	
General plant materials a	and supplies	
Schedule Page: 227 Line No.	: 11 Column: c	

General plant materials and supplies

lame of Respondent PacifiCorp		This Report Is: (1) ☑An Original (2) ☐A Resubmission		Date of Report (Mo, Da, Yr)			Year/Period of Report  End of 2018/Q4		
		` ′							
			owances (Accounts		58.2)				
. R	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh		_		d and other	accounting a	ıs presci	ribed by General	
nstru	uction No. 21 in the Uniform System of Accou	unts.	-						
	eport the allowances transactions by the peri								
	ances for the three succeeding years in colu	mns (d	d)-(i), starting with	the followi	ng year, an	d allowances	for the	remaining	
	eeding years in columns (j)-(k).		(EDA):		<b>.</b>			20.40	
. K	eport on line 4 the Environmental Protection	Agenc	1			·			
ine	SO2 Allowances Inventory (Account 158.1)		Curren No.		mt.	No.	20	019 Amt.	
<b>1</b> 0.	(Account 138.1)		(b)		c)	(d)		(e)	
1	Balance-Beginning of Year		811,485.00			1	151,417.00		
2									
	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6 7									
8	Purchases/Transfers:								
9									
10									
11									
12									
13									
14									
15	Total								
16	Polinguighed During Voor								
17 18	Relinquished During Year: Charges to Account 509		25,925.00		1				
19	Other:		20,323.00						
20									
21	Cost of Sales/Transfers:								
22									
23									
24									
25									
26									
27 28	Total								
29	Balance-End of Year		785,560.00				151,417.00		
30	244						, , , , , , , , , ,		
31	Sales:								
32	Net Sales Proceeds(Assoc. Co.)								
33	Net Sales Proceeds (Other)					<u> </u>			
34	Gains								
35	Losses								
26	Allowances Withheld (Acct 158.2)  Balance-Beginning of Year		2,259.00				2,259.00		
	Add: Withheld by EPA		2,239.00				۷,۷۵۵.00		
	Deduct: Returned by EPA								
39	Cost of Sales		2,259.00						
40	Balance-End of Year						2,259.00		
41									
42	Sales:								
43	Net Sales Proceeds (Assoc. Co.)								
44	Net Sales Proceeds (Other)								
45	Gains								
46	Losses								

Name of Respond	dent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort		
PacifiCorp				ubmission	/ /	End of2018/	End of 2018/Q4		
		Allowa	ances (Accounts	158.1 and 158.2) (0	Continued)	L			
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nam r "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses re nes of vendors/tra the Uniform Syste name of purchase efits of hedging to	sulting from the ansferors of allo em of Accounts rs/ transferees ransactions on	e EPA's sale or aud bwances acquire ar c). of allowances disp a separate line und	's sales of the withheld a ction of the withheld allow and identify associated col- osed of an identify associated der purchases/transfers a com allowance sales.	vances. mpanies (See "associ ciated companies.			
20	020	2	021	Future Ye	ears	Totals	Line		
No.	Amt.	No.	Amt.	No.	Amt. No	o. Amt.	No.		
(f) 156,646.00	(g)	(h) 156,646.00	(i)	(j) 4,072,758.00	(k) (l) 5,3	) (m) 348,952.00	1		
,						,	2		
		1		450.044.00			3		
				156,644.00	1	56,644.00	5		
							6		
							7		
							8		
							10		
							11		
							12		
							14		
							15		
							16		
		l I				25,925.00	17		
							19		
							20		
		l l		l I			21		
							23		
							24		
							25 26		
							27		
							28		
156,646.00		156,646.00		4,229,402.00	5,4	179,671.00	29 30		
							31		
							32		
							33		
							35		
2,259.00		2,259.00		110,921.00 4,528.00	1	19,957.00 4,528.00	36 37		
				4,320.00		7,020.00	38		
				2,269.00		4,528.00	39		
2,259.00		2,259.00		113,180.00	1	19,957.00	40		
							41		
							43		
							44		
							45 46		

		This Report Is: (1) X An Original (2) A Resubmissio	Date of R (Mo, Da,	eport Year/F Yr) End o	Period of Report f 2018/Q4
	Transmis	sion Service and Generation		v Coete	
1 Po	port the particulars (details) called for concerning the				coion convice and
gener 2. List 3. In d	rator interconnection studies, teach study separately. column (a) provide the name of the study. column (b) report the cost incurred to perform the study.			a to performing transmit	Sion service and
	column (c) report the account charged with the cost				
	column (d) report the amounts received for reimbur		•		
Line	column (e) report the account credited with the rein	<u> </u>	I	Reimbursements	<u> </u>
No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies	2.242		2.242	450
2	Q1977		561.6	3,343	456
3	Q2144	149	561.6	4.40	450
4	Q2292		561.6	149	
5	Q2370		561.6	116	
6	Q2409 Q2422		561.6	1,455	456
7		612	561.6		
8	Q2424	1,191	561.6	2.005	456
9	Q2427		561.6	3,985	
10	Q2435	12,495		4,185	
11	Q2455	3,107	561.6	2,146	456
12	Q2467		561.6		
13	Q2469		561.6		
14	Q2471		561.6		
15	Q2472	4,326	561.6		
16	Q2486	149	561.6	1.057	456
17	Q2487	1,057	561.6	1,057	456
18	Q2488	594	561.6	594	456
19	Q2497	149	561.6		
20	Q2498	2,927	561.6		
21	Generation Studies GIQ0409	11 560	FC4 7	11,560	456
	GIQ0650	11,560	561.7	4,052	
	GIQ0687	77,415		77,415	
	GIQ0707	11,520		11,520	
	GIQ0708		561.7	12,002	
27	GIQ0712	17,743		17,743	
	GIQ0712		561.7	4,625	
	GIQ0715	13,010		13,010	
	GIQ0718	25,028		25,028	
	GIQ0719	10,894		10,894	
	GIQ0731		561.7	4,988	
	GIQ0734		561.7	5,527	
	GIQ0737		561.7	8,292	
	GIQ0738	12,326		12,326	
	GIQ0739		561.7	6,194	
	GIQ0745		561.7	9,985	
	GIQ0743		561.7		456
	GIQ0753		561.7	454	
	GIQ0754		561.7	2,055	
40	0140707	2,000	JU1.1	2,000	
		i	İ	1	I

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Participant  Date of Report Year/Period of Report (Mo, Da, Yr)  End of 2018		Period of Report						
Pacif	iCorp	(2)	A Resubmission			End o	End of 2018/Q4	
	Transmis		ı ice and Generatior	Interconnection S	Study Costs (conti	l nued)		
					•	,		
Line					Reimbursei	mente	I	
No.	Description	Costs	Incurred During	Account Charge	Received F	Durina	Account Credited	
	(a)		Period (b)	(c)	ed the Peri (d)	oa	With Reimbursement (e)	
1	Transmission Studies							
2	Q2499		5,242	561.6				
3	Q2500		2,155	561.6				
4	Q2504		3,706	561.6		3,706	456	
5	Q2505		4,237	561.6		4,237	456	
6	Q2517		149	561.6				
7	Q2518		7,558	561.6				
8	Q2527		1,075	561.6				
9	Q2528		3,853	561.6				
10	Order 45045642		10,559	561.6		10,559	456	
11	AREF 84879085		926	561.6				
12	AREF 84879111		926	561.6				
13	Customer Studies Accruals		10,911	561.6				
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	GIQ0763		11,554	561.7		11,554	456	
23	GIQ0764		3,374	561.7		3,374	456	
24	GIQ0766		19,251	561.7		19,251	456	
25	GIQ0777		6,393	561.7		6,393	456	
26	GIQ0778		7,422	561.7		7,422	456	
27	GIQ0781		3,762	561.7		3,762	456	
28	GIQ0783		8,423	561.7		8,423	456	
29	GIQ0784		5,940	561.7		5,940	456	
30	GIQ0785		5,614	561.7		5,519	456	
31	GIQ0786		16,550	561.7		16,559	456	
32	GIQ0787		18,575	561.7		18,575	456	
33	GIQ0788		24,300	561.7		24,300	456	
34	GIQ0789		7,823	561.7		7,823	456	
35	GIQ0792		16,256	561.7		16,345	456	
36	GIQ0799		25,498	561.7		25,498	456	
37	GIQ0801		2,953	561.7		2,953	456	
38	GIQ0802		13,646	561.7		13,646	456	
39	GIQ0803		16,534			16,534	456	
40	GIQ0804		16,422	561.7		16,422	456	

Name Pacif	of Respondent  Corp  This Report Is:  (1) X An Original  (2) A Resubmission		Date of Re (Mo, Da, Y	eport (r)	Year/Period of Report End of 2018/Q4			
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
							·	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursem Received Du the Perio (d)	nents uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							100
	GIQ0805		23,038				23,038	
	GIQ0806			561.7				456 456
	GIQ0807 GIQ0810		12,848				12,848 19,929	
	GIQ0810		19,929 25,033				25,122	
	GIQ0815		12,660				12,749	
	GIQ0819		10,699				10,699	
	GIQ0820		7,274				,	
	GIQ0821		13,191					
31	GIQ0822		9,336					
32	GIQ0823		7,978	561.7				
33	GIQ0824		13,854	561.7			13,854	456
34	GIQ0825		13,212	561.7			13,212	456
35	GIQ0835		22,120	561.7			22,120	456
	GIQ0836		7,441	561.7			7,441	456
	GIQ0838		11,154				11,154	
	GIQ0839			561.7			545	
	GIQ0840		6,031				6,031	
40	GIQ0846		5,403	561.7			5,403	456

	lame of Respondent  PacifiCorp  This Report Is:  (1) X An Original  (Mo, Da,  (2) A Resubmission  / /							
			ı ce and Generatior	n Interconn	ection Study	Costs (continu	nued)	
						,	,	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimburser Received D the Perio (d)	nents Juring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10 11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0849		12,415				12,415	
	GIQ0850		12,535				12,535	
	GIQ0852			561.7				456
	GIQ0853		19,692				19,692	
	GIQ0855		19,648				19,648	
	GIQ0856 GIQ0856		( 11,801) 12,820			(	11,801)	456
	GIQ0858		( 5,570)			(	5,570)	456
	GIQ0858		8,645			(	0,010)	100
	GIQ0859		( 3,874)			(	3,874)	456
	GIQ0859		9,877				, , ,	
33	GIQ0860		( 1,733)			(	1,733)	456
34	GIQ0860		6,831					
35	GIQ0861		( 1,293)	561.7		(	1,293)	456
36	GIQ0861		5,562					
37	GIQ0862		13,690	561.7			13,690	456
38	GIQ0863		( 2,200)	561.7		(	2,200)	456
39	GIQ0863		19,030	561.7				
40	GIQ0864		72	561.7			72	456

	e of Respondent fiCorp	This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report (Mo, Da, Yr)		eport (r)	Year/Period of Report End of 2018/Q4			
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
							·	
Line		Coata	Incurred During			Reimbursem	ents	Account Credited
No.	Description (a)	Cosis	Incurred During Period (b)		Charged	Received Du the Perio (d)	iring d	With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5 6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19 20								
21	Generation Studies							
	GIQ0865		72	561.7			72	456
	GIQ0866			561.7				456
	GIQ0867			561.7				456
	GIQ0868		25,004				25,004	
26	GIQ0871			561.7			196	456
27	GIQ0872		562	561.7			562	456
28	GIQ0875		20	561.7			20	456
29	GIQ0876		( 716)	561.7		(	716)	456
	GIQ0876			561.7				
	GIQ0877		58,861				58,861	
	GIQ0880			561.7				456
	GIQ0882			561.7				456
	GIQ0883			561.7				456
	GIQ0888			561.7			6,124	
	GIQ0893 GIQ0894			561.7 561.7			7,091	456
	GIQ0895			561.7			3,033	
	GIQ0897			561.7				456
	GIQ0898			561.7				456
,0				301.7				

	re of Respondent  This Report Is:  (1) X An Original  (2) A Resubmission			Date of Report (Mo, Da, Yr) n / /			Year/Period of Report End of 2018/Q4		
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)		
							,		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies		42.220	504 7			12 220	450	
	GIQ0904 GIQ0905		13,226 13,065				13,226 13,065		
	GIQ0906		25,735				25,735		
	GIQ0907		21,709				21,709		
	GIQ0909		19,556				19,556		
	GIQ0911			561.7			5,852		
	GIQ0914		( 6,232)			(	6,232)		
	GIQ0914			561.7		,			
30	GIQ0915		17,631	561.7			17,631	456	
31	GIQ0916		14,157	561.7			14,157	456	
32	GIQ0917		11,268	561.7			11,268	456	
33	GIQ0918		( 4,470)	561.7		(	4,470)	456	
	GIQ0918		14,356						
	GIQ0919		( 2,981)			(	2,981)	456	
	GIQ0919		12,028						
	GIQ0923			561.7				456	
	GIQ0937			561.7			40		
	GIQ0941		16,707				16,707		
40	GIQ0946		10,413	201./			10,413	400	

Name Pacif	Respondent This Report Is: Date of Report (Mo, Da, Yr)  rp (2) A Resubmission / /			Year/Period of Report End of 2018/Q4				
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7 8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies GIQ0950		20	504.7			20	456
	GIQ0950 GIQ0951			561.7 561.7			20	
	GIQ0953		19,283				19,283	
	GIQ0954			561.7				456
	GIQ0955		12,007				12,007	
	GIQ0956		27,911				27,911	
28	GIQ0957		13,776				18,722	
29	GIQ0958		17,687				17,687	456
30	GIQ0959		131	561.7			131	456
31	GIQ0960		4,777	561.7			4,777	456
32	GIQ0961			561.7			237	
	GIQ0962		13,524				13,524	
	GIQ0963			561.7			3,265	
	GIQ0964			561.7			3,063	
	GIQ0965			561.7				456
	GIQ0967	-	15,031				15,031	
	GIQ0968		9,506				9,506	
	GIQ0969		6,411				6,411	
40	GIQ0970	-	5,112	7.100			5,112	400

Name Pacif	I (1) ∇ An Original I (Mo. Di			Date of Re (Mo, Da, Y	eport (r)	Period of Report f 2018/Q4		
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
							•	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursem Received Du the Perio (d)	nents uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21	Generation Studies							
	GIQ0971		14,751	561.7			14,751	456
	GIQ0973		2,499				2,499	
24	GIQ0974		20,136				20,136	456
25	GIQ0976		512	561.7			512	456
26	GIQ0977		293	561.7			293	456
27	GIQ0978		609	561.7				456
28	GIQ0979		317	561.7				456
	GIQ0980			561.7				456
	GIQ0981			561.7				456
	GIQ0982			561.7				456
	GIQ0983			561.7				456
	GIQ0984			561.7				456
	GIQ0985 GIQ0986			561.7 561.7			1,228	456
	GIQ0987		56,475				56,475	
	GIQ0988			561.7				456
	GIQ0989		17,777				17,777	
	GIQ0990			561.7			8,533	
	GIQ0991			561.7				456

Name Pacif	of Respondent  Corp  This Report Is:  (1) X An Original  (2) A Resubmission		n	Date of Re (Mo, Da, \) / /	eport (r)	Year/Period of Report End of 2018/Q4		
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)	
						·		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursen Received Di the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
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19								
20	Comparation Studios							
21	Generation Studies GIQ0992		13,479	EC 1 7			13,479	156
	GIQ0993			561.7			2,072	
	GIQ0994			561.7			1,107	
	GIQ0995			561.7				456
	GIQ0996			561.7			2,185	
27	GIQ0997			561.7			1,729	
28	GIQ0998		1,439	561.7			1,439	456
29	GIQ0999		18,077	561.7			18,077	456
30	GIQ1000		1,287	561.7			1,287	456
	GIQ1001		12,840				12,840	
	GIQ1002		10,764				10,764	
	GIQ1003		11,493				11,589	
	GIQ1004			561.7			1,542	
	GIQ1005			561.7			1,476	
	GIQ1006 GIQ1007			561.7			1,156 7,427	
	GIQ1007 GIQ1008		14,753	561.7			14,753	
	GIQ1009			561.7			5,694	
	GIQ1010			561.7			1,803	
,0			1,000	301.7			.,555	

	or of Respondent  This Report Is:  (1) X An Original  (2) A Resubmission			Date of Report (Mo, Da, Yr) / / End			r/Period of Report of 2018/Q4	
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)	
						•	·	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
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14								
15								
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17								
18								
19								
20	Companyation Ottodica							
21	Generation Studies GIQ1011		855	EG1 7			955	456
	GIQ1012			561.7 561.7			8,317	
	GIQ1013			561.7				456
	GIQ1014			561.7				456
	GIQ1015			561.7				456
	GIQ1016			561.7			620	456
28	GIQ1017		937	561.7			937	456
29	GIQ1018		1,023	561.7			1,023	456
30	GIQ1019		15,281	561.7			15,281	456
	GIQ1020		8,992	561.7			8,992	
	GIQ1021		1,000				1,000	
	GIQ1022			561.7			9,861	
	GIQ1023		13,568				13,568	
	GIQ1024			561.7				456
	GIQ1025		1,299				1,299	456
	GIQ1026 GIQ1027			561.7			971	456
	GIQ1027 GIQ1028			561.7 561.7			859	
	GIQ1029		26,688				26,688	
70			20,000	301.7			_0,000	

	e of Respondent fiCorp	This Report Is:  (1) An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)		eport (r)	ort Year/Period of Report End of 2018/Q4			
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (contin	ued)	
							•	
Line						Reimbursen	ents	
No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Received Do the Perio (d)	uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
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16								
17 18								
19								
20								
21	Generation Studies							
	GIQ1030		4,778	561.7			4,778	456
23	GIQ1031		17,422	561.7			17,422	456
24	GIQ1032		8,858	561.7			8,858	456
25	GIQ1033			561.7			7,038	456
	GIQ1034		17,438				17,438	
	GIQ1035			561.7				456
	GIQ1036			561.7			653	456
	GIQ1037			561.7			1,174	456
	GIQ1038 GIQ1039			561.7 561.7			1,174	
	GIQ1040			561.7			1,093	
	GIQ1041			561.7				456
	GIQ1042			561.7				456
	GIQ1043		12,122				12,122	
	GIQ1044			561.7			1,150	
37	GIQ1045			561.7			9,012	
38	GIQ1046		930	561.7			930	456
	GIQ1047			561.7	_		1,100	456
40	GIQ1048		876	561.7			966	456
		1		Ī				I

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/Period of Report End of 2018/Q4	
	Transmis		ice and Generation	n Interconn	ection Study	Costs (contin	ued)	
						· · · · · · · · · · · · · · · · · · ·	,	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
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19								
20	Consensation Ottodio							
21	Generation Studies GIQ1049		1,172	EG1 7			1,172	456
	GIQ1050			561.7				456
	GIQ1051			561.7				456
	GIQ1052			561.7				456
	GIQ1053			561.7			1,414	
	GIQ1054			561.7			1,172	
28	GIQ1055		7,476	561.7			7,476	456
29	GIQ1056		1,527	561.7			1,527	456
30	GIQ1057		1,007	561.7			1,007	456
	GIQ1058			561.7				456
	GIQ1059			561.7				456
	GIQ1060			561.7				456
	GIQ1061			561.7				456
	GIQ1062			561.7			1,082	
	GIQ1063 GIQ1064		8,713				8,713 1,224	
	GIQ1065			561.7 561.7			1,224	
	GIQ1066			561.7				456
	GIQ1067			561.7				456
			210	331.7				,

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			eport ′r)	Year/F End of	Year/Period of Report End of 2018/Q4		
	Transmis		on Service and Generation Interconnection Study Costs (conti					Lnued)		
						,				
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)		
1	Transmission Studies									
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3										
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18										
19										
20										
21	Generation Studies GIQ1068		1.002	504.7			1 002	456		
	GIQ1069		1,083	561.7			1,083	456		
	GIQ1070		1,128				1,128			
	GIQ1071			561.7				456		
	GIQ1072			561.7				456		
	GIQ1073		1,244				1,244			
28	GIQ1074		1,125				1,125	456		
29	GIQ1075			561.7			566	456		
30	GIQ1076		1,153	561.7			1,153	456		
31	GIQ1077		712	561.7				456		
	GIQ1078		1,057	561.7			1,057			
	GIQ1079			561.7				456		
	GIQ1080		1,065				1,065			
	GIQ1081			561.7			830			
	GIQ1082			561.7				456		
	GIQ1083			561.7				456		
	GIQ1084 GIQ1085		1,057				1,057 942			
	GIQ1086		1,408	561.7			1,408			
70	0.00		1,400	301.7			1,400	700		

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4		
	Transmis	sion Servi	ice and Generation	n Interconn	ection Study	/ Costs (contin	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursen Received D the Peric (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
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8 9								
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12								
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14								
15								
16								
17								
18								
19								
20	0							
21	Generation Studies		965	504.7			965	456
	GIQ1087 GIQ1088			561.7 561.7			227	456
	GIQ1089			561.7			689	
	GIQ1090			561.7			511	
	GIQ1091			561.7			471	
	GIQ1092			561.7			187	
28	GIQ1093			561.7			67	456
29	GIQ1094		270	561.7			270	456
30	GIQ1095		231	561.7			231	456
	Pre-Application Studies - East			561.7			8,131	
	Pre-Application Studies - West		23,572				23,572	456
	Customer Studies Accruals		137	561.7				
34								
35								
36 37								
38								
39								
40								

Name	e of Respondent		Report Is:		Date of Report Year/Period of Rep (Mo, Da, Yr) Find of 2018/0			
Pacif	fiCorp	(1) XAn Original (Mo, Da, Yr) End of 2018/Q4						2018/Q4
		. ,	REGULATORY AS		nt 1			
1 Dc							or docket numbe	r if applicable
	1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped							
	asses.		,			,	,,,	, , , , , , , , , , , , , , , , , , ,
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
Line	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		of Current Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	DSM Balancing Account - UT		4,369,016	7,686	.878	, ,	12,055,894	(1)
2	DSM Balancing Account - WA		143,585	11,117			11,261,473	
3	DSM Balancing Account - WY		5,509,914	7,666	,122	908	4,588,755	8,587,281
4	Irrigation Load Control - OR		57,874	171	,816	908	132,857	96,833
5	Deferred Excess Net Power Costs - CA		3,503,556	4,504	,759	555	1,998,703	6,009,612
6	Deferred Excess Net Power Costs - ID		9,484,694	16,550	,448	555	7,858,159	18,176,983
7	Deferred Excess Net Power Costs - UT		7,559,200	24,647	,749	182.3,555	1,835,185	30,371,764
8	Deferred Excess Net Power Costs - WY			5,512	,772			5,512,772
9	Deferred Excess RECs in Rates - UT		83,476	1,301	,344	456	346,278	1,038,542
10	Deferred Excess RECs in Rates - WY		447,138	453	,300	456	136,214	764,224
11	Solar ITC Basis Adjustment Regulatory Asset		38,157		336	282,283	2,243	36,250
12	Pension		417,595,160	40,330	,898		15,454,832	442,471,226
13	Other Postretirement			5,713	,302			5,713,302
14	Postemployment Costs		1,338,783				476,510	862,273
15	Powerdale Decommissioning - ID (10)		77,714			407.3	25,986	51,728
16	Carbon Plant Regulatory Asset - ID (6)		1,435,915			403	478,639	957,276
17	Carbon Plant Regulatory Asset - UT (6)		10,333,924			403	3,444,641	6,889,283
18	Carbon Plant Regulatory Asset - WY (6)		3,474,563			403	1,158,188	2,316,375
19	Carbon Plant Inventory Regulatory Asset		3,118,823					3,118,823
20	Depreciation Study Deferral - ID (1)		4,133,277			254,403	4,133,277	
21	Depreciation Study Deferral - UT (17)		1,728,583			403	128,043	1,600,540
22	Depreciation Study Deferral - WY (17)		5,969,577			403	442,191	5,527,386
23	Generating Plant Liquidated Damages - UT		560,000			557	35,000	525,000
24	Generating Plant Liquidated Damages - WY		1,244,416			557	54,288	1,190,128
25	Klamath Hydroelectric Relicensing Costs - UT (10)		19,242,000	717	,344	404	4,287,002	15,672,342
26	Washington Colstrip Unit No. 3 (22)		160,943			456	52,188	108,755
27	Environmental Costs (10)		78,782,525	8,763	,098		4,989,809	82,555,814
28	Asset Retirement Obligations Regulatory Difference		99,883,911	18,769	,218			118,653,129
29	Unamortized Contract Values		88,808,488			242	10,056,772	78,751,716
30	Unrealized Loss on Derivative Contracts		101,301,707			175,244	5,523,824	95,777,883
31	Solar Feed-In Tariff Deferral - OR (1)		5,329,132	5,314			5,518,070	5,125,795
32	Solar Incentive Subscriber Program - UT		1,550,999			908	124,683	1,663,323
33	Renewable Portfolio Standards Compliance - OR (1)		301,244			555	651,527	115,099
34	Renewable Portfolio Standards Compliance - WA (1)		32,986		,371	555	152,528	47,829
35	Protocol - MSP Deferral - ID			150	_			150,000
36	Protocol - MSP Deferral - UT		4,400,000	4,400	_			8,800,000
37	Protocol - MSP Deferral - WY		799,998	1,600				2,399,998
38	Deferred Intervenor Funding Grants - CA		41,019		976			41,995
39	Deferred Intervenor Funding Grants - ID		26,865		,000			66,865
40	Deferred Intervenor Funding Grants - OR		535,508		,443		4.04=.00:	926,951
41	Catastrophic Event Regulatory Asset - CA (2)		504 500	3,196	_		1,017,091	2,179,411
42	Alternative Rate for Energy (CARE) - CA		524,500		_	142	336,534	281,623
43	Deferred Overburden Cost - ID		354,223	1,497	,/48	501	1,358,477	493,494
$\Box$								

PacifiCorn		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Peri End of	od of Report 2018/Q4
	0.	THER REGULATORY AS				
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	concerning other regu .3 at end of period, or	latory assets, in	cluding rate orde		
. 1	r Regulatory Assets being amortized, show p			l ope	-DITO	
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits	Written off During the	EDITS Written off During	Balance at end of
INO.	Other Regulatory Assets	Quarter/Year		Quarter /Year Account	the Period Amount	Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Deferred Overburden Cost - WY	996,686	4,214,280	1 1	3,822,401	1,388,565
2	BPA Balancing Account - OR	6,146,695	982,639	l	, ,	7,129,334
3	Property Sales Balancing Account - OR	322,970	1,244,036		482,540	1,084,466
4	Property Insurance Reserve - OR	6,687,383	3,434,414		7,068,568	3,053,229
5	Misc. Regulatory Assets/Liabilities - OR	265,573	192	<u> </u>	.,000,000	265,765
6	Depreciation Deferral - WA	6,648	102			6,648
	· ·	155,911,213	1,511,235		19,548,225	
7	Utah Mine Disposition	512,377	1,011,200		82,529	137,874,223
8	Preferred Stock Redemption Loss - UT (10)			407.3		429,848
9	Preferred Stock Redemption Loss - WA (10)	82,126		407.3	13,318	68,808
10	Preferred Stock Redemption Loss - WY (10)	176,575	404.000	407.3	28,442	148,133
11	Mobile Home Park Conversion - CA	73,822	124,888			198,710
12	Transportation Electrification Program - OR		48,792	!		48,792
13						
14						
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42						
43						
44	TOTAL:	1,055,465,461	183,022,567		131,161,884	1,107,326,144
		7. 32,122,101	,,		. , ,	, , ,==,,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

## Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

#### Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

### Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

# Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

#### Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

### Schedule Page: 232 Line No.: 12 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

### Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life is five years.

#### Schedule Page: 232 Line No.: 14 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 15 years.

## Schedule Page: 232 Line No.: 24 Column: a

Weighted average remaining life is 24 years.

## Schedule Page: 232 Line No.: 27 Column: d

Account 514, Maintenance of miscellaneous steam plant

Account 545, Maintenance of miscellaneous hydraulic plant

Account 554, Maintenance of miscellaneous other power generation plant

Account 598, Maintenance of miscellaneous distribution plant

### Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is five years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

## Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is two years.

## Schedule Page: 232.1 Line No.: 3 Column: d

Account 182.3, Other regulatory assets

Account 421.1, Gain on disposition of property

Account 431, Other interest expense

### Schedule Page: 232.1 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately four years for closure costs incurred to date considered probable of recovery.

#### Schedule Page: 232.1 Line No.: 7 Column: d

## FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2018/Q4				
FOOTNOTE DATA							

Account 440, Residential sales Account 442, Commercial and industrial sales Account 501, Fuel Account 506, Miscellaneous steam power expenses

Pacificorp (2)			n Origina <b>l</b> Resubmission	(Mo, E	of Report Da, Yr)	Year/Period of Report End of2018/Q4	
2. F	eport below the particulars (details) or any deferred debit being amortiz inor item (1% of the Balance at Endess.	) called for concerning ed, show period of a	mortization in colum	ferred debits. in (a)		is less) r	nay be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount		End of Year
	(a)	(b)	(c)	(d)	(e)	44.447	(f)
1 2	Joseph Settlement (21)  Lacomb Irrigation (24)	11,447 186,690		557 557		11,447 45,720	140,970
3	Bogus Creek (41)	911,600		557		41,280	870,320
4	Mead Phoenix Availability and	511,655		33.		,	0.0,020
5	Transmission Charge (46)	11,008,487		565	5	74,404	10,434,083
6	, ,	32,236		557		15,473	16,763
7	Point-to-Point Transmission	971,032	8,000			74.000	979,032
8 9	Hermiston Swap (40)  Deferred Coal Costs - Wyodak	3,190,630		557	1	71,693	3,018,937
10	Settlement (22)	1,675,908		501	3	35,182	1,340,726
11	LT Lease Commissions Prepaid	148,463		931		41,568	106,895
12	Lake Side Maintenance Prepaid	16,223,296	5,458,631			,000	21,681,927
13		17,216,022	6,466,792	107	14,9	63,558	8,719,256
14	Chehalis Maintenance Prepaid	9,381,583	3,430,701				12,812,284
15	Currant Creek Maint. Prepaid	6,151,363	4,951,840				11,103,203
16	Lease Incentives	7,995		454		7,995	
17	Credit Agreement Costs	1,732,495	841,045		7.	24,166	1,849,374
18	PCRB LOC/SBBPA Costs (2)	3,222		427		2,578	644
19	PCRB Mode Conversion Costs	308,126	67,500			90,394	285,232
20	'94 Series Restruct. Costs (16)	401,590	200.464	427 181		58,769	342,821
21		191,902 2,211,329	208,464 126,309			86,899 66,444	313,467 1,371,194
23	Emission Reduction Credits	306,510	120,303	303	<u> </u>	00,444	306,510
24	Unamortized Contract Values	3,643,532	3,646,848				7,290,380
25	Sales of Electric Utility	3,0 10,002	3,0 10,0 10				.,
26		147,933		539		86,693	61,240
27	IT Licenses and Maint. Prepaid	96,320	75,000	921,923		42,640	128,680
28	Other Deferred Charges		2,071				2,071
29							
30							
31 32						-	
33							
34							
35							
36							
37							
38							
39							
40							
41 42							
42							
44							
45							
46							
	Misc. Work in Progress  Deferred Regulatory Comm.						
48	Expenses (See pages 350 - 351)						
49	TOTAL	76,159,711		· · · · · · · · · · · · · · · · · · ·			83,176,009
		1 , 22, 22					,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 233 Line No.: 11 Column: a	
The weighted average remaining life is three years.	
Schedule Page: 233 Line No.: 16 Column: a	
The weighted average remaining life is one year.	
Schedule Page: 233 Line No.: 17 Column: a	
The weighted average remaining life is three years.	
Schedule Page: 233 Line No.: 19 Column: a	-

The weighted average remaining life is four years.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)  Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions.  Description and Location (a) (b) (c) (c) (d) (e) (c) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
Report the information called for below concerning the respondent's accounting for deferred income taxes.  At Other (Specify), include deferrals relating to other income and deductions.  Balance of Begining of Year (c)  Description and Location (a) (b) (Year (c))  Electric  Employee benefits 84,332,107 91,494,744  Derivative contracts and unamortized contract values 48,351,596 45,186,081  State carryforwards 82,972,793 76,749,055  Asset retirement obligations 49,995,035 53,101,155  Regulatory liabilities 517,326,439 503,204,844  Other 53,610,193 54,723,746  TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,615  Gas  Other (Specify) (Total of lines 10 thru 15) (Total case (Enter Total of lines 10 thru 15) (Tother (Specify)) (Specify) (Total of lines 8, 16 and 17) 836,588,163 824,459,615	A			
Electric   Employee benefits   84,332,107   91,494,743     Derivative contracts and unamortized contract values   48,351,596   45,186,08     State carryforwards   82,972,793   76,749,05     Asset retirement obligations   49,995,035   53,101,15     Regulatory liabilities   517,326,439   503,204,84     Other   53,610,193   54,723,74     TOTAL Electric (Enter Total of lines 2 thru 7)   836,588,163   824,459,61     Gas	Report the information called for below co	oncerning the respondent's accountin		
Electric   Employee benefits   84,332,107   91,494,744   91,494,744   92,505   92,749,055   93,101,155   94,995,035   94,995,035   95,3101,155   95,7326,439   95,3204,844   95,612	I :	ocation	Balance of Begining of Year	Balance at End of Year
2 Employee benefits       84,332,107       91,494,744         3 Derivative contracts and unamortized contract values       48,351,596       45,186,08         4 State carryforwards       82,972,793       76,749,05         5 Asset retirement obligations       49,995,035       53,101,15         6 Regulatory liabilities       517,326,439       503,204,844         7 Other       53,610,193       54,723,740         8 TOTAL Electric (Enter Total of lines 2 thru 7)       836,588,163       824,459,612         9 Gas       9         1       2       3         4       5       5         5 Other       5       5         6 TOTAL Gas (Enter Total of lines 10 thru 15       5       5         7 Other (Specify)       8       836,588,163       824,459,612			(b)	
3 Derivative contracts and unamortized contract values 48,351,596 45,186,08° 4 State carryforwards 82,972,793 76,749,055 5 Asset retirement obligations 49,995,035 53,101,155 6 Regulatory liabilities 517,326,439 503,204,846 7 Other 53,610,193 54,723,746 8 TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,612 9 Gas 0 1 2 3 4 5 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612				
4 State carryforwards 82,972,793 76,749,055 5 Asset retirement obligations 49,995,035 53,101,155 6 Regulatory liabilities 517,326,439 503,204,846 7 Other 53,610,193 54,723,740 8 TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,612 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612				
5 Asset retirement obligations 49,995,035 53,101,152 6 Regulatory liabilities 517,326,439 503,204,846 7 Other 53,610,193 54,723,740 8 TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,612 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612		act values		
6 Regulatory liabilities 517,326,439 503,204,846 7 Other 53,610,193 54,723,740 8 TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,612 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612				
7 Other 53,610,193 54,723,740 8 TOTAL Electric (Enter Total of lines 2 thru 7) 836,588,163 824,459,612 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612				
8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 0 1 2 3 4 5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 8 824,459,612				
9 Gas 0		7)		
0	· ·	)	030,300,	024,459,612
1				
2	11			
3	12			
4	13			
5 Other 6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 8 36,588,163 8 24,459,612	14			
6 TOTAL Gas (Enter Total of lines 10 thru 15 7 Other (Specify) 8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 8 836,588,163 824,459,612				
8 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 836,588,163 824,459,612	16 TOTAL Gas (Enter Total of lines 10 thru 15			
	18 TOTAL (Acct 190) (Total of lines 8, 16 and	17)	836,588,1	163 824,459,612

	e of Respondent	This Report Is: (1) X An Original		Date of	Report		r/Period of Report		
Pacif	iCorp	(2) All Oliginal (2) All Cliginal	(Mo, Da, Yr) / /			End of			
	C	APITAL STOCKS (Accou							
of an requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
Line No.	Class and Series of Stock a Name of Stock Series	nd	Number of Authorized I		Par or Stat Value per sh		Call Price at End of Year		
	(a)		(b	)	(c)		(d)		
1	Account 201, Common stock issued			50,000,000			.,		
2	TOTAL COMMON STOCK		7	50,000,000					
3									
4	Account 204, Preferred stock issued								
5	5% Cumulative Preferred			126,533		100.00			
6	Serial Preferred, Cumulative:			3,500,000					
7	6.00% Series					100.00			
8	7.00% Series					100.00			
9	No Par Serial Preferred			16,000,000					
10	TOTAL PREFERRED STOCK			19,626,533					
11	And having a land Hair and Openital Otals								
13	Authorized and Unissued Capital Stock								
14									
15									
16									
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42									

Name of Respondent		This F	Report	ls: Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Repor	
PacifiCorp  (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /  CAPITAL STOCKS (Account 201 and 204) (Continued)				End of2018/Q4	-			
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (details)	etails) concerning shares en issued. of each class of preferred if any capital stock which ils) in column (a) of any no me of pledgee and purpos	stock sho has beelominally i	ould s n nom issued	show the dividend rate a	and whether th	e dividend	ls are cumulative or	
	, , ,		-ugc.	HEI D.	BY RESPONDE	NIT		Lina
(Total amount outstan	ER BALANCE SHEET ading without reduction	AS DE	-ACOI	JIRED STOCK (Account 2			G AND OTHER FUNDS	Line No.
Shares	d by respondent)  Amount		jares	Cost		Shares	Amount	-
(e)	(f)	OI.	(g)	(h)		(i)	(j)	
357,060,915	3,417,945,896							1
357,060,915	3,417,945,896							2
								3
								4
								5
								6
5,930	593,000							7
18,046	1,804,600							8
								9
23,976	2,397,600							10
								11
								12
								13
								14
								15
								16
								17
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								42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 250 Line No.: 1 Column: a

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 7 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 8 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 12 Column: a

Authorizations for the issuance of common stock are as follows:

- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.
- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.

As of December 31, 2017, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

	e of Respondent		Report Is:   X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(2)	A Resubmission	11	End of2018/Q4			
	ОТ	HER P	AID-IN CAPITAL (Accounts 2	208-211, inc.)	+			
subhe colum chang	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.							
	onations Received from Stockholders (Account 208 Eduction in Par or Stated value of Capital Stock (A							
	nts reported under this caption including identificat				al change willon gave rise to			
	in on Resale or Cancellation of Reacquired Capita				lits, debits, and balance at end of			
(d) Mi	vith a designation of the nature of each credit and scellaneous Paid-in Capital (Account 211)-Classifuse the general nature of the transactions which ga	/ amou	unts included in this account a		ogether with brief explanations,			
Line No.	 	em a)			Amount (b)			
1	Account 211, Miscellaneous paid-in capital							
2	Additional Paid-in Capital:							
3	Share based payments				1,973,218			
4	Tax benefit from stock option exercises				14,422,979			
5	Benefit plan separation				<b>-</b> 3,575,760			
6	Capital contributions				1,089,950,000			
7	Gain on sale of ScottishPower plc stock				136,208			
8	Qualified production activity tax deduction				-1,275,241			
9	Contribution of Intermountain Geothermal				432,552			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
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32 33								
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35								
36								
37								
38								
39								
39								
40	TOTAL				1,102,063,956			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

#### Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

#### Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

## Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2018.

## Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

#### Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

#### Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Re	eport Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	End of2018/Q4
		` '	STOCK EXPENSE (Account		
1 0	eport the balance at end of the year of disco		,	,	ck
	any change occurred during the year in the l				
	ils) of the change. State the reason for any				
`	,	3	' '	1 7	J
Line	Class ar		of Stock		Balance at End of Year
No.	Common Otopic	(a)			(b)
1	Common Stock				41,101,061
2					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18 19					
20					
21					
21					
	TOTAL				44 404 004
22	IUIAL				41,101,061

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Pacif	iCorp	(2) A Resubmission	11	End of 2018/Q4	
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)		
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particula equired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nator receivers, certificates, show in column (a)	rs (details) concerning long-term ded Companies, and 224, Other long authorization numbers and dates in column (a) the name of the issue in column (a) the name of the issues of associated companies from the name of the court and date of the name of the court and date of the name of the court and the issues of the amount sted first for each issuance, then the such as (P) or (D). The expenses arding the treatment of unamortized	lebt included in Accounts ing-Term Debt. s. suing company as well as and advances on open in which advances were refected from the court order under which ally issued. It of bonds or other long-time amount of premium (ir , premium or discount she debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with	
Line No.	Class and Series of Obligati (For new issue, give commission Autho (a)	· · · · · ·	Principal Amou Of Debt issued (b)		
1	Account 221, Bonds				
	First Mortgage Bonds:				
3	5.65% Series due July 15, 2018		500,000	0,000 3,067,221	
4	·			905,000 D	
5	5.50% Series due January 15, 2019		350,000	0,000 2,515,793	
6				2,292,500 D	
7	3.85% Series due June 15, 2021		400,000	0,000 3,007,139	
8				744,000 D	
9	2.95% Series due February 1, 2022		350,000	),000 2,424,350	
10				308,000 D	
11	2.95% Series due February 1, 2022		100,000	),000 254,129	
12				-81,000 P	
13	2.95% Series due June 1, 2023		300,000	0,000 1,859,352	
14				900,000 D	
15	3.60% Series due April 1, 2024		425,000	),000 3,345,164	
16				255,000 D	
17	3.35% Series due July 1, 2025		250,000	2,121,421	
18				320,000 D	
19	7.70% Series due November 15, 2031		300,000	2,874,150	
20				864,000 D	
21	5.90% Series due August 15, 2034		200,000	· · · · · · · · · · · · · · · · · · ·	
22				722,000 D	
23	5.25% Series due June 15, 2035		300,000		
24				1,080,000 D	
25	6.10% Series due August 1, 2036		350,000		
26				1,141,000 D	
27	5.75% Series due April 1, 2037		600,000	· · · · · · · · · · · · · · · · · · ·	
28				24,000 D	
29	6.25% Series due October 15, 2037		600,000		
30				750,000 D	
31	6.35% Series due July 15, 2038		300,000	· · · · · ·	
32				1,671,000 D	
33	TOTAL		7,641,475	5,000 82,117,663	
			+ ' '		

PacifiCorp	nuent		(1) X An Orig	ina <b>l</b> bmission	(Mo, Da, Yr)	End of2018/Q4	
		LON	l`′ ⊔		and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footno	ny debits and cro dit. ote, give explana	atory (details) for A	bited to Account ccounts 223 and	428, Amortization 224 of net change	and Expense, or credite es during the year. With	d to Account 429, Preming respect to long-term unt, and (c) principle repa	
during year. Of 13. If the respond purpose of 14. If the respondescribe such 15. If interest expense in collong-Term De	Give Commission bondent has plead of the pledge. wondent has any securities in a fexpense was in lumn (i). Explain the count	n authorization nundged any of its long long-term debt secontnote. curred during the young a footnote any 430, Interest on De	nbers and dates. I-term debt secur curities which have ear on any obligated difference betweept to Associated	ities give particulare been nominally ations retired or reen the total of colusticon to the total of colusticon the colusticon the colusticon the colu	rs (details) in a footnote	including name of pledgo ly outstanding at end of y rear, include such interest ccount 427, interest on	ee ⁄ear,
Nominal Date	Date of	AMORTIZA <sup>-</sup>	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line No.
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction fo	r amounts held by pondent)	Amount (i)	INU.
							2
07/17/2008	07/15/2018	07/17/2008	07/15/2018			15,302,083	3
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	4 5
01/00/2008	01/10/2019	01/00/2008	01/10/2018		330,000,000	19,230,000	6
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350.000.000	10,325,000	8 9
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	11 12
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	
							14
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	15 16
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	8,375,000	
							18
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	19 20
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	
00/42/2005	00/45/2025	00/42/2005	00.14.5.12025		200 000 000	45 750 000	22
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	23 24
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	25
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	26 27
03/14/2007	04/01/2037	03/14/2007	04/01/2037		000,000,000	34,300,000	28
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	30 31
0771772000	0771372030	0771772000	0771372030		300,000,000	13,030,000	32
					7,055,275,000	358,695,455	33

Name of Respondent This Report Is: (1)   X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Pacifi	acifiCorp		A Resubmission	11	End of 2018/Q4
	LONG-TERM DEBT (Account 221, 222, 223 and 224)				
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particula quired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includer advances from Associated Companies, repand notes as such. Include in column (a) nare receivers, certificates, show in column (a)	rs (detailled Component separate of action of	ls) concerning long-term donnies, and 224, Other londization numbers and dates mn (a) the name of the issurately advances on notes associated companies from e of the court -and date of the long-term debt original with respect to the amount for each issuance, then the (P) or (D). The expenses treatment of unamortized	ebt included in Accounts g-Term Debt.  s. uing company as well as and advances on open which advances were recourt order under which ally issued. If of bonds or other longue amount of premium (in premium or discount shadebt expense, premium	s a description of the bonds. accounts. Designate eceived. a such certificates were term debt originally issued. a parentheses) or discount. account nould not be netted. or discount associated with
			Data	1 5	
Line No.	Class and Series of Obligati (For new issue, give commission Autho			Principal Amou Of Debt issue	•
110.	(a)	nzation n	umbers and dates;	(b)	(c)
1	6.00% Series due January 15, 2039			650,000	` '
2	Clock Collecture canality 10, 2000			333,334	6,175,000 D
3	4.10% Series due February 1, 2042			300,000	
4					987,000 D
5	4.125% Series due January 15, 2049			600,000	<u>'</u>
6	•				1,344,000 D
7	8.53% Series C Medium-Term Notes due Decer	nber 16, 2	2021	15,000	
8	8.375% Series C Medium-Term Notes due Dece	mber 31,	, 2021	5,000	0,000 38,400
9	8.26% Series C Medium-Term Notes due Janua	ry 7, 202	2	5,000	0,000 33,243
10	8.27% Series C Medium-Term Notes due Janua	ry 10, 20	22	4,000	0,000 30,594
11	8.05% Series E Medium-Term Notes due Septe	mber 1, 2	022	15,000	0,000 131,471
12	8.07% Series E Medium-Term Notes due Septe	mber 9, 2	022	8,000	70,118
13	8.12% Series E Medium-Term Notes due Septe	mber 9, 2	022	50,000	0,000 438,238
14	8.11% Series E Medium-Term Notes due Septe	mber 9, 2	022	12,000	0,000 105,177
15	8.05% Series E Medium-Term Notes due Septe	mber 14,	2022	10,000	0,000 87,648
16	8.08% Series E Medium-Term Notes due Octob	er 14, 202	22	26,000	0,000 208,198
17	8.08% Series E Medium-Term Notes due Octob	er 14, 202	22	25,000	0,000 200,190
18	8.23% Series E Medium-Term Notes due Janua	ry 20, 202	23	5,000	0,000 37,914
19	8.23% Series E Medium-Term Notes due Janua	ry 20, 202	23	4,000	0,000 30,331
20					-81,560 P
21	7.26% Series F Medium-Term Notes due July 2	1, 2023		27,000	0,000 246,981
22	7.26% Series F Medium-Term Notes due July 2	1, 2023		11,000	
23	7.23% Series F Medium-Term Notes due Augus	t 16, 202	3	15,000	
24	7.24% Series F Medium-Term Notes due Augus			30,000	
25	6.75% Series F Medium-Term Notes due Septe			· · · · · · · · · · · · · · · · · · ·	0,000 38,250
26	6.75% Series F Medium-Term Notes due Septe				0,000 15,300
27	6.72% Series F Medium-Term Notes due Septe				0,000 15,300
28	6.75% Series F Medium-Term Notes due Octob			20,000	· · · · · · · · · · · · · · · · · · ·
29	6.75% Series F Medium-Term Notes due Octob			16,000	
30 31	6.75% Series F Medium-Term Notes due Octob			12,000	
	6.71% Series G Medium-Term Notes due Janua Subtotal - First Mortgage Bonds	ıy 15,∠0.	۷۵	7,299,000	
33	TOTAL			7,641,47	5,000 82,117,663

Name of Respor	ndent		This Report Is:	gina <b>l</b>	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
PacifiCorp			(2) A Resi	ubmission	11	End of2018/Q4	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)  10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.							
11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit.  bite, give explanative for each complicate Commission ondent has pled for the pledge.  ondent has any securities in a for expense was incumn (i). Explain the tand Account	edits other than deleatory (details) for A coany: (a) principal authorization num leged any of its long long-term debt secontote.  curred during the your in a footnote any 430, Interest on De	ccounts 223 and advanced during the advanced during the and dates and dates are determed to the advanced which has the area on any oblig difference between to Associate	428, Amortization d 224 of net change g year, (b) interest rities give particula we been nominally gations retired or re- een the total of colu d Companies.	and Expense, or crediteres during the year. With added to principal amounts (details) in a footnote issued and are nominal	including name of pledge ly outstanding at end of year, include such interest account 427, interest on	ee year,
Nominal Date	Date of	AMORTIZA	ΓΙΟΝ PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by spondent)	Interest for Year Amount (i)	No.
	01/15/2039	01/08/2009	01/15/2039		650,000,000	39,000,000	1
							2
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	3
			-				4
07/13/2018	01/15/2049	07/13/2018	01/15/2049		600,000,000	11,550,000	5
							6
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	7
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	8
01/08/1992	01/07/2022	01/08/1992	01/07/2022		5,000,000	413,000	9
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	10
09/18/1992	09/01/2022	09/18/1992	09/01/2022		15,000,000	1,207,500	11
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	12
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	13
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	14
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	15
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	16
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	17
01/20/1993	01/20/2023	01/20/1993	01/20/2023		5,000,000	411,500	18
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	19
							20
07/22/1993	07/21/2023	07/22/1993	07/21/2023		27,000,000	1,960,200	
07/22/1993	07/21/2023	07/22/1993	07/21/2023		11,000,000	798,600	22
08/16/1993	08/16/2023	08/16/1993	08/16/2023		15,000,000	1,084,500	23
08/16/1993	08/16/2023	08/16/1993	08/16/2023		30,000,000	2,172,000	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		5,000,000	337,500	$\vdash$
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	135,000	
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	134,400	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		20,000,000	1,350,000	
10/26/1993	10/26/2023	10/26/1993	10/26/2023		16,000,000	1,080,000	$\longrightarrow$
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	
					6,799,000,000	353,219,133	32
					7,055,275,000	358,695,455	33

Name of Respondent		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Pacif	iCorp	(2) A Resubmission	/ /	End of 2018/Q4					
	Le	ONG-TERM DEBT (Account 221, 222,	223 and 224)						
Read 2. In 3. Fo 4. Fo dema 5. Fo issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued.								
7. In 8. Fo Indica 9. Fo issue	column (c) show the expense, premium or column (c) the total expenses should be list the premium or discount with a notation, urnish in a footnote particulars (details) regars redeemed during the year. Also, give in a fied by the Uniform System of Accounts.	liscount with respect to the amount sted first for each issuance, then th such as (P) or (D). The expenses, ding the treatment of unamortized	of bonds or other long-t e amount of premium (ir premium or discount sh debt expense, premium	parentheses) or discount. ould not be netted. or discount associated with					
Line	Class and Series of Obligati	on Coupon Rate	Principal Amou	nt Total expense,					
No.	(For new issue, give commission Authority) (a)		Of Debt issued	•					
1	Pollution Control Obligations - Secured by Pledge	ed First Mortgage Bonds:							
2	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou		21,260	,000 510,479					
3	Poll Ctrl Rev Refunding Bonds, Converse Count	ty, WY, Series 1994	8,190	,000 209,777					
4	Poll Ctrl Rev Refunding Bonds, Emery County,	UT, Series 1994	121,940	,000 3,274,246					
5	Poll Ctrl Rev Refunding Bonds, Lincoln County,	WY, Series 1994	15,060	,000 422,858					
6	Environ. Imprvmnt Rev Bonds, Converse Count	y, WY, Series 1995	5,300	,000 132,043					
7	Environ. Imprvmnt Rev Bonds, Lincoln County,	WY, Series 1995	22,000	,000 404,262					
8	Subtotal Pollution Control Obligations - Secured by	by Pledged First Mortgage Bonds	193,750	,000 4,953,665					
9									
10	Pollution Control Obligations - Unsecured:								
11	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M	T, Series 1988	45,000	,000 380,198					
12	Poll Ctrl Rev Refndng Bonds, City of Gillette, W	Y, Series 1988	41,200	,000 351,905					
13	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY, Series 1992A	9,335	,000 167,524					
14	Poll Ctrl Rev Refndng Bonds, Converse County	, WY, Series 1992	22,485	,000 242,163					
15	Poll Ctrl Rev Refndng Bonds, Sweetwater Coun	ty, WY, Series 1992B	6,305	,000 151,908					
16	Environ. Imprvmnt Rev Bonds, Sweetwater Cou	nty, WY, Series 1995	24,400	,000 225,000					
17	Subtotal - Pollution Control Obligations - Unsecur	ed	148,725	1,518,698					
18									
19	TOTAL ACCOUNT 221		7,641,475	,000 82,117,663					
20									
21	Account 222, Reacquired bonds								
22									
23	Account 223, Advances from associated compan	ies							
24									
25	Account 224, Other long-term debt								
26									
27	Long-Term Debt Authorized but Unissued								
28									
29									
30									
31									
32									
33	TOTAL		7,641,475	5,000 82,117,663					

Name of Respo	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resub	mission	11	End of2018/Q4		
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)  10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.							
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the respand purpose of	ny debits and cr dit. ote, give explan ow for each com Bive Commissio ondent has ple of the pledge.	redits other than del natory (details) for A npany: (a) principal on authorization nun dged any of its long	ccounts 223 and 2 advanced during nbers and dates. -term debt securit	28, Amortization 224 of net change year, (b) interest ies give particula	and Expense, or credite es during the year. With added to principal amon rs (details) in a footnote	unt, and (c) principle repa	aid ee
describe such 15. If interest expense in col Long-Term De	securities in a fexpense was in lumn (i). Explaited and Account	footnote. ncurred during the y in in a footnote any t 430, Interest on De	ear on any obliga difference betwee ebt to Associated	tions retired or reant the total of colu	acquired before end of	lly outstanding at end of y year, include such interest occount 427, interest on yet issued.	
	<u> </u>	AMORTIZA	TION PERIOD	Ou	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts he <b>l</b> d by spondent) (h)	Interest for Year Amount (i)	No.
							1
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	496,056	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	151,585	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	2,744,533	-
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	294,273	
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	95,772	
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	426,101	
					193,750,000	4,208,320	8
							9
04/04/4000	04/04/0040	04/04/4000	04/04/0040				10
01/01/1988	01/01/2018	01/01/1988	01/01/2018				11
01/01/1988	01/01/2018	01/01/1988	01/01/2018		0.005.000	474 405	12
09/29/1992	12/01/2020	09/29/1992	12/01/2020		9,335,000	174,425	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,485,000	418,974	14
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	118,019	
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	556,584	16
					62,525,000	1,268,002	17 18
					7 055 275 000	250 605 455	
					7,055,275,000	358,695,455	-
							20
							21
							22
							23
				1			24
				-			25
							26 27
							28
							28
							30
							31
							32
							32
					7,055,275,000	358,695,455	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 256.1 Line No.: 5 Column: a

In July 2018, PacifiCorp issued \$600 million of its 4.125% First Mortgage Bonds due January 2049. State commission authorizations for this issuance were as follows:

- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

#### Schedule Page: 256.2 Line No.: 19 Column: h

Refer to Item 6 in Important Changes During the Year and Note 7 in Notes to Financial Statements, in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

#### Schedule Page: 256.2 Line No.: 19 Column: i

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

## Schedule Page: 256.2 Line No.: 27 Column: a

For authorization for the issuance of long-term debt (\$2.0 billion authorized; \$2.0 billion available as of December 31, 2018), refer to Item 6 in Important Changes During the Year, in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2018) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2018) is as follows:

- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent PacifiCorp		This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TO				INCOME TAXES
Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show				
computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.				
Line	Particulars (D	Details)		Amount
No. 1	(a) Net Income for the Year (Page 117)			(b) 737,709,000
2				101,100,000
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
	Other			207,262,370
	Deductions Recorded on Books Not Deducted for	Return		
10				
12				
	Other			1,161,583,337
	Income Recorded on Books Not Included in Retur	rn		
15				
16				
17				
18	Other			30,289,898
	Deductions on Return Not Charged Against Book	Income		
20				
21				
22				
24				
	Other			973,987,622
	State Tax Deductions			-74,644,722
	Federal Tax Net Income			1,027,632,465
28	Show Computation of Tax:			
29				
	Federal Income Tax at 21.00%			215,802,818
	Provision to Return Adjustment			-7,135,278
	Tax Reserve Changes			3,653,988
	Research and Experimentation Credits			-32,500
35	Renewable Energy Production Tax Credits			-48,824,841
	Federal Income Tax Accrual			163,464,187
37	. 535.01 HISSHID TUX / YOURGE			100,707,101
38				
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	, i
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	\$ 107,657,673
Investment Gain/Loss - Book - Current	1,260
MCI F.O.G. Wire Lease	612
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	242,877
Regulatory Asset - REC Sales Deferral - OR	186,144
Regulatory Asset - WA Colstrip #3	52,188
Regulatory Liability - Deferred Excess NPC - OR	5,658,668
Regulatory Liability - Deferred Excess NPC - WA	4,646,412
Regulatory Liability - Depreciation Decrease - OR	1,209,098
Regulatory Liability - Excess Income Tax Deferral - ID	555,684
Regulatory Liability - Excess Income Tax Deferral - OR	48,555,250
Regulatory Liability - Excess Income Tax Deferral - UT	527 <b>,</b> 997
Regulatory Liability - Excess Income Tax Deferral - WA	8,502,721
Regulatory Liability - Excess Income Tax Deferral - WY	7,002,187
Regulatory Liability - Excess Income Tax Deferral - CA	3,199,939
Regulatory Liability - GHG Allowance Revenues - CA	1,036,410
Regulatory Liability - OR Direct Access 5 Year Opt Out	1,690,477
Regulatory Liability - WA Accel Depreciation	12,611,581
Reimbursements	2,098,861
Transmission Service Deposits	1,826,331
Total	\$ 207,262,370

Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	\$ 3,035,123
Fed/State Tax Expense - Interest	(2,310,077
Meals and Entertainment	1,056,316
Accrued Retention	343,425
Accrued Royalties	1,719,906
Accrued Severance	18,322
Accrued Vacation	236,928
Avoided Costs	29,861,966
Bear River Settlement Agreement	1,825
Book Depreciation	967,774,681
Book Depreciation Allocated to Medicare and M&E	92,436
Capitalized Labor and Benefit Costs	4,907,150
Coal Pile Inventory Adjustment	328,692
Company Plane - Nonbusiness Use	9,353
CWIP Reserve	1,280,812
Deferred Compensation Mark to Market Gain/Loss - Income Statement	1,024,390
Deferred Revenue - Citibank	281,105
Deferred Revenue - Other	992,169
Environmental Liability - Regulated	3,202,927
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,329,337
Injuries and Damages Accrual - Cash Basis	7,222,357
Injuries & Damages Reserve - OR	494,665
Injurance Reserve	2,572,184
Inventory Reserve	12,239
Joseph Settlement	11,447
Lewis River Settlement Agreement	21,845
Lobbying Expenses	1,246,332
INT Incentive Plan	4,640,301
LT Incentive Plan Mark to Market Gain/Loss	1,156,059
Medicare Subsidy	7,089,521
Non-deductible Fringe Benefits	472,628
Non-deductible Filinge Benefits Non-deductible Legal Fees	300,000
	•
Non-deductible Parking Costs Penalties	150,834
Prepaid Aircraft Maintenance	1,053,701 60,994
<u>-</u>	•
Prepaid Membership Fees	3,879,868
Prepaid Taxes - IPUC	11,555
Prepaid Taxes - UPSC	5,122
Prepaid Water Rights	31,250
Property Insurance Reserve - ID	113,544
Property Insurance Reserve - OR	3,634,154
Property Insurance Reserve - UT	2,033,447
Property Insurance Reserve - WY	349,810
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Regulatory Asset - Carbon Unrecovered Plant - ID	478,639
Regulatory Asset - Carbon Unrecovered Plant - UT	3,444,641
Regulatory Asset - Carbon Unrecovered Plant - WY	1,158,188
Regulatory Asset - Demand Side Management	19,966,390
Regulatory Asset - Depreciation Increase - ID	4,220,182
Regulatory Asset - Depreciation Increase - UT	128,043
Regulatory Asset - Depreciation Increase - WY	442,191
Regulatory Asset - Environmental Costs - WA	48,290
Regulatory Asset - FAS 158 Pension Liability	37,508,593
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,569,658
Regulatory Asset - Liquidated Damages - UT	35,000
Regulatory Asset - Liquidated Damages - WY	54 <b>,</b> 288
Regulatory Asset - Pension MMT - UT	1
Regulatory Asset - Postemployment Costs	476,510
Regulatory Asset - Post Merger Loss - Reacquired Debt	584 <b>,</b> 922
Regulatory Asset - Postretirement MMT - CA	17,487
Regulatory Asset - Postretirement MMT - OR	193,034
Regulatory Asset - Postretirement MMT - UT	1
Regulatory Asset - Postretirement Settlement Loss	353 <b>,</b> 077
Regulatory Asset - Postretirement Settlement Loss CC - WY	22,244
Regulatory Asset - Powerdale Decommissioning - ID	25 <b>,</b> 986
Regulatory Asset - Preferred Stock Redemption Loss - UT	82 <b>,</b> 529
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
Regulatory Asset - Solar Feed-In Tariff Deferral - OR	203 <b>,</b> 337
Regulatory Asset - Transportation Electrification Program - CA	457 <b>,</b> 600
Regulatory Asset - STEP Pilot Program Balance Account - UT	4,246,567
Regulatory Asset - Utah Mine Disposition	18,036,990
Regulatory Liability - 50% Bonus Tax Depreciation - WY	604 <b>,</b> 331
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	2,936
Regulatory Liability - Blue Sky - OR	425 <b>,</b> 292
Regulatory Liability - Blue Sky - ID	45,363
Regulatory Liability - Blue Sky - UT	1,469,548
Regulatory Liability - Blue Sky - WA	114,994
Regulatory Liability - Blue Sky - WY	34,231
Regulatory Liability - Clean Fuels Program - OR	487 <b>,</b> 500
Regulatory Liability - Contra-Carbon Decommissioning - WY	535 <b>,</b> 226
Regulatory Liability - OR Energy Conservation Charge	603,255
Regulatory Liability - Solar Incentive Program - UT	4,105,884
Regulatory Liability - WA Decoupling Mechanism	2,067,109
TGS Buyout	15,473
Trapper Mine Contract Obligation	258,310
Intercompany Adjustment	3,095,401
Total	\$1,161,583,337

Schedule Page: 261 Line No.: 18 Column: a	
Particulars (Details)	Amounts
Book Fixed Asset Gain/Loss	\$ (955,309)
Deferred Revenue - Lease Incentives	(538,993)
Dividend Received Deduction - Deferred Compensation	(194,310)
Investment Gain/Loss - Tax	(2,313)
Officer's Life Insurance	(2,962,869)
Regulatory Asset - BPA Balancing Account - OR	(982,639)
Regulatory Asset - REC Sales Deferral - UT	(955 <b>,</b> 066)
Regulatory Asset - REC Sales Deferral - WA	(14,843)
Regulatory Asset - REC Sales Deferral - WY	(317,086)
Regulatory Liability - BPA Balancing Account - ID	(220, 266)
Regulatory Liability - BPA Balancing Account - WA	(173,130)
Regulatory Liability - UT Home Energy Lifeline	(67,859)
Regulatory Liability - WA Low Income Program	(874,054)
Trapper Mining Stock Basis	(1,113,723)
Unearned Joint Use Pole Contract Revenue	(47,460)
Equity Earnings in Subsidiaries	(20,869,978)
Total	\$ (30,289,898)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 25 Column: a	
Particulars (Details)	Amounts
Accrued Bonus	\$ (80,070)
Accrued Final Reclamation	(240, 352)
Amortization NOPAs 99-00 RAR	(48,816)
Basis Intangible Difference Capitalized Depreciation	(194 <b>,</b> 947)
Cholla SHL NOPA (Lease Amortization)	(5,977,157) (318,535)
Contra Receivable from Joint Owners	(103,734)
Cost of Removal	(40,800,230)
Debt AFUDC	(18, 379, 196)
Deferred Compensation	(802,480)
Deseret Settlement Receivable	(126, 298)
Environmental Liability - Non-regulated	(19,631)
Equity AFUDC - Temp	(34,708,432)
FAS 112 Book Reserve - Postemployment Benefits FAS 158 Pension Liability	(1,373,022) (31,277,812)
FAS 158 Postretirement Liability	(8,352,010)
FAS 158 SERP Liability	(1,418,659)
Federal Tax Depreciation	(562,859,697)
Federal Tax Fixed Asset Gain/Loss	(9,887,461)
Fuel Cost Adjustment	(2,845,931)
Income Tax Interest	(1,513,017)
Miscellaneous Current and Accrued Liability	(959,491)
N Umpqua Settlement Agreement	(584,971)
Non-deductible Postretirement Costs Oregon Regulatory Asset/Regulatory Liability Consolidation	(7,089,521) (192)
Pension/Retirement Accrual	(155,077)
Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
Prepaid Taxes - OPUC	(41,920)
Prepaid Taxes - Property Taxes	(197,416)
Regulatory Asset - Asset Sales Balancing Account - OR	(761,496)
Regulatory Asset - CA Mobile Home Park Conversion	(124,888)
Regulatory Asset - Catastrophic Event Deferral - CA	(2,179,411)
Regulatory Asset - Contra Pension MMT & CTG - CA	(90,033)
Regulatory Asset - Contra Pension MMT & CTG - OR Regulatory Asset - Contra Regulatory Asset - Pension Plan CTG	(1,007,506) (1,640,983)
Regulatory Asset - Deferred Excess NPC - CA	(2,506,056)
Regulatory Asset - Deferred Excess NPC - ID	(8,692,289)
Regulatory Asset - Deferred Excess NPC - UT	(22,812,564)
Regulatory Asset - Deferred Excess NPC - WY '09 & After	(5,512,772)
Regulatory Asset - Deferred Independent Evaluator Fee - UT	(139,555)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(976)
Regulatory Asset - Deferred Intervenor Funding Grants - ID	(40,000)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(391,443)
Regulatory Asset - Deferred Overburden Costs - ID Regulatory Asset - Deferred Overburden Costs - WY	(139,271) (391,879)
Regulatory Asset - Environmental Costs	(3,821,579)
Regulatory Asset - FAS 158 Postretirement Liability	(6,145,999)
Regulatory Asset - OR Transportation Electrification Program	(48,792)
Regulatory Asset - Protocol - MSP Deferral - ID	(150,000)
Regulatory Asset - Protocol - MSP Deferral - UT	(4,400,000)
Regulatory Asset - Protocol - MSP Deferral - WY	(1,600,000)
Regulatory Asset - Solar Incentive Program - UT	(4,246,567)
Regulatory Asset - UT Subscriber Solar Program	(112,324)
Regulatory Asset - Postretirement Settlement Loss CC - UT Regulatory Liability - Blue Sky - CA	(291,300) (65,538)
Regulatory Liability - Deferred Excess NPC - UT	(3,999,381)
Regulatory Liability - Deferred Excess NPC - WY	(7,899,057)
Regulatory Liability - Energy Savings Assistance - CA	(111,582)
Regulatory Liability - Solar Feed-in Tariff Deferral - CA	(464,195)
Repairs Deduction	(161,179,370)
Reserve for Bad Debts	(2,117,994)
Rogue River - Habitat Enhancement Liability	(73,640)
Tax Depletion - SRC	(32,453)
Trojan Decommissioning Wasatch Workers Compensation Reserve	(36,774) (193,945)
Western Coal Carrier Retiree Medical Accrual	(102,000)
Total	\$ (973,987,622)
	Q (3/3,307,022)

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PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

## Under Berkshire Hathaway Energy Company ("BHE"):

#### PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

#### PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc.

#### BHE Sub-Group:

ABA Holding, LLC ABA Management, L.L.C. Alamo 6 Solar Holdings, LLC Alamo 6, LLC Alaska Gas Transmission Company, LLC Allie Beth Allman Real Estate, Ltd Ambassador Real Estate Company Ambassador Real Estate-Lincoln, LLC Apex Home Maintenance, LLC ARE Commercial Real Estate, LLC ARE Iowa, LLC Arizona HomeServices, LLC Attorneys Title Holdings, Incorporated Berkshire Hathaway Energy Company BG Energy Holding Company LLC BH2H Holdings, LLC BHE AC Holding, LLC BHE America Transco, LLC BHE Canada LLC BHE Community Solar, LLC BHE Gas, Inc. BHE Geothermal, LLC BHE Hydro, LLC BHE Midcontinent Transmission Holdings LLC BHE Pearl Solar Holdings, LLC BHE Pearl Solar, LLC BHE Renewables, LLC BHE Solar, LLC BHE Southwest Transmission Holdings LLC BHE Texas Transco, LLC BHE U.K. Electric, Inc. BHE U.K. Inc. BHE U.K. Power, Inc. BHE U.S. Transmission, LLC BHE Wind, LLC BHER Power Resources, Inc. BHER Santa Rita Holdings, LLC BHER Santa Rita Investment, LLC BHER Santa Rita Tax, Inc. BHES CSG Holdings, LLC BHES Pearl Solar Holdings, LLC BHH KC Real Estate, LLC Big Spring Pipeline Company Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC CalEnergy Company, Inc. CalEnergy Generation Operating Company CalEnergy International Services, Inc. CalEnergy Minerals LLC CalEnergy Operating Corporation CalEnergy Pacific Holdings Corp California Energy Development Corporation California Energy Management Company

California Energy Yuma Corporation California Utility Holdco, LLC Capitol Title Company CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc. CE Black Rock Holdings LLC CE Butte Energy Holdings LLC CE Butte Energy LLC CE Electric (NY), Inc. CE Gen Oil Company CE Gen Pipeline Corporation CE Gen Power Corporation CE Generation LLC CE Geothermal, Inc. CE International Investments, Inc. CE Leathers Company CE Obsidian Energy LLC CE Obsidian Holding LLC CE Red Island Energy Holdings LLC CE Red Island Energy LLC CE Salton Sea Inc. CE Texas Energy, LLC CE Texas Fuel LLC CE Texas Pipeline LLC CE Texas Power LLC CE Texas Resources LLC CE Turbo LLC Champion Realty, Inc. Chancellor Title Services, Inc. Columbia Title of Florida, Inc. Commonsite, Inc. Conejo Energy Company Cordova Energy Company, LLC CTHM, L.L.C. CTRE, L.L.C. Dakota Dunes Development Company DCCO, Inc. Del Ranch Company Denver Rental, LLC Desert Valley Company DG-SB Project Holdings, LLC Ebby Alumni Group, Inc. Ebby Halliday Properties, Inc. Ebby Halliday Real Estate, Inc. Edina Financial Services, Inc. Edina Realty Insurance, LLC Edina Realty Referral Network, Inc. Edina Realty Title, Inc. Edina Realty, Inc. Elmore Company Esslinger-Wooten-Maxwell, Inc. E-W-M Referral Services, Inc. F&R/T LLC

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	FOOTNOTE DATA		

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Falcon Power Operating Company
                                                        Intero Real Estate Services, Inc.
FFR, Inc.
                                                        Intero Referral Services, Inc.
First Network Realty, Inc.
                                                        Iowa Realty Company, Inc.
                                                        Iowa Realty Insurance Agency, Inc.
First Realty Group, Inc.
First Realty, Ltd
                                                        Iowa Title Company
First Reserve Insurance, Inc.
                                                        JBRC, Inc.
                                                        Jim Huff Realty, Inc.
First Weber Illinois, LLC
                                                        JRHBW Realty, Inc. d/b/a RealtySouth
First Weber, Inc.
Florida Network LLC
                                                        Jumbo Road Holdings, LLC
                                                        Kansas City Title, Inc.
Florida Network Property Management, LLC
For Rent, Inc.
                                                        Kanstar Transmission, LLC
                                                        Kentucky Residential Referral Service, LLC
Fort Dearborn Land Title Company, LLC
FRTC, LLC
                                                        Kentwood City Properties, LLC
Geronimo Community Solar Gardens Holding Company, LLC
                                                        Kentwood Commercial, LLC
Geronimo Community Solar Gardens, LLC
                                                        Kentwood DTC, LLC
                                                        Kentwood Real Estate Services, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
                                                        Kentwood, LLC
Grande Prairie Land Holding, LLC
                                                        Kern River Gas Transmission Company
Grande Prairie Wind Holdings, LLC
                                                        Keystone Partners, LLC
Grande Prairie Wind II, LLC
                                                        KR Holding, LLC
Grande Prairie Wind, LLC
                                                        L&F/Fonville Morisey Real Estate, LLC
                                                        L&F/Fonville Morisey Title, LLC
Greystone Partners of Virginia, LLC
                                                        Lands of Sierra, Inc.
Guarantee Appraisal Corporation
Guarantee Real Estate
                                                        Larabee School of Real Estate, Inc.
HMSV Financial Services, Inc.
                                                        LFFS, Inc.
HN Real Estate Group N.C., Inc.
                                                        Long & Foster Closing Services, LLC
HN Real Estate Group, LLC
                                                        Long & Foster Institute of Real Estate, Inc.
HN Referral Corporation
                                                        Long & Foster Insurance Agency, Inc.
                                                        Long & Foster Licensing Company, Inc.
Home Service Connections, LLC
HomeServices Insurance Agency, LLC
                                                        Long & Foster Mortgage Ventures, Inc.
HomeServices Insurance, Inc.
                                                        Long & Foster Real Estate Ventures, Inc.
HomeServices Lending, LLC
                                                        Long & Foster Real Estate, Inc.
HomeServices MidAtlantic, LLC
                                                        Long & Foster Settlement Services, LLC
HomeServices Northeast, LLC
                                                        Lovejoy Realty Inc.
HomeServices of Alabama, Inc.
                                                        Lovejoy Referral Network, LLC
HomeServices of America, Inc.
                                                        M & M Ranch Acquisition Company LLC
HomeServices of California, Inc.
                                                        M & M Ranch Holding Company LLC
HomeServices of Colorado, LLC
                                                        Magma Land Company I
HomeServices of Connecticut, LLC
                                                        Magma Power Company
HomeServices of Florida, Inc.
                                                        Marshall Wind Energy Holdings, LLC
                                                        Marshall Wind Energy, LLC
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
                                                        MEC Construction Services Company
HomeServices of Illinois, LLC
                                                        MEHC Investment, Inc.
                                                        MEHC Merger Sub Inc.
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
                                                        Merlin Realty Technologies, LLC
                                                        MES Holding, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
                                                        Metro Referral Associates, Inc.
HomeServices of MOKAN, LLC
                                                        MHC Investment Company
HomeServices of Nebraska, Inc.
                                                        MHC, Inc.
HomeServices of New Jersey, LLC
                                                        Mid-America Referral Network, Inc.
HomeServices of New York, LLC
                                                        MidAmerican Central California Transco LLC
HomeServices of Oregon, LLC
                                                        MidAmerican Energy Company
HomeServices of Texas, LLC
                                                        MidAmerican Energy Machining Services LLC
HomeServices of the Carolinas, Inc.
                                                        MidAmerican Energy Services, LLC
HomeServices of Washington, LLC
                                                        MidAmerican Funding, LLC
HomeServices of Wisconsin, LLC
                                                        MidAmerican Geothermal Development Corp
                                                        MidAmerican Wind Tax Equity Holdings, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
                                                        Midland Escrow Services, Inc.
Houlihan/Lawrence Inc.
                                                        Mid-States Title Insurance Agency, Inc.
                                                        Midwest Capital Group, Inc.
HS Franchise Holding, LLC
                                                        Midwest Power Midcontinent Transmission Development, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
                                                        Midwest Power Transmission Arkansas LLC
HSN Holding, LLC
                                                        Midwest Power Transmission Iowa LLC
HSTX Title, LLC
                                                        Midwest Power Transmission Kansas, LLC
HSW Affiliates Holding, LLC
                                                        Midwest Power Transmission Oklahoma, LLC
                                                        Midwest Power Transmission Texas, LLC
Huff Commercial Group, LLC
Huff-Drees Realty, Inc.
                                                        Midwest Preferred Realty, Inc.
IES Holding II LLC
                                                        Midwest Realty Ventures, LLC
IMO Company, Inc.
                                                        MPT Heartland Development, LLC
Imperial Magma LLC
                                                        MTL Canvon Holdings LLC
Intero Franchise Services, Inc.
                                                        Nebraska Land Title & Abstract Company
Intero Real Estate Holdings, Inc.
                                                        Nebraska Referral, Inc.
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PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Nevada Power Company d/b/a NV Energy Inc. Roberts Brothers, Inc. Niguel Energy Company Roy H. Long Realty Company, Inc. S.W. Hydro, Inc. Sage Title Group, LLC NNGC Acquisition LLC Norcon Holdings, Inc. Northeast Referral Group, LLC Salton Sea Brine Processing Company Northern Consolidated Power, Inc. Salton Sea Funding Corporation Northern Natural Gas Company Salton Sea Minerals Corporation NRS Referral Services, LLC Salton Sea Power Company NV Energy, Inc. Salton Sea Power Generation Company NVE Holdings, LLC Salton Sea Power LLC NVE Insurance Co, Inc. Salton Sea Royalty Company San Felipe Energy Company NW Referral Services, LLC O.E. Merger Sub II, LLC Santa Rita Wind Energy LLC O.E. Merger Sub III, LLC Saranac Energy Company, Inc. O.E. Merger Sub Inc. SCS Realty Investment Group, LLC PCG Agencies, Inc. SECI Holdings, Inc. PCRE, L.L.C. Settlement Professionals, LLC Pickford Escrow Company, Inc. Sierra Gas Holding Company Pickford Holdings, LLC Sierra Pacific Power Company d/b/a NV Energy Inc. Pickford Real Estate, Inc. Silvermine Ventures LLC Pickford Services Company, Inc. Solar San Antonio LLC Solar Star 3, LLC Pilot Butte, LLC Solar Star 4, LLC Pinyon Pines Funding, LLC Solar Star California XIX, LLC Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Solar Star California XX, LLC Pinyon Pines Projects Holding, LLC Solar Star Funding, LLC Pinyon Pines Wind I, LLC Solar Star Projects Holdings, LLC Pinyon Pines Wind II, LLC Southwest Relocation, LLC PNW Referral, LLC SSC XIX, LLC Preferred Carolinas Realty, Inc. SSC XX, LLC Preferred Carolinas Title Agency, LLC The Escrow Firm The Kentwood Company at Cherry Creek, LLC Premier Service Abstract, LLC Priority Title Corporation The Long & Foster Companies, Inc. Professional Referral Organization, Inc. The Referral Company Thoroughbred Title Services, LLC Pru-One, Inc. TIAC LLC Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. TitleSouth, LLC Real Estate Links, LLC TLTC LLC Topaz Solar Farms, LLC Real Estate Referral Network, Inc. Reece & Nichols Alliance, Inc. TPZ Holding, LLC Reece & Nichols Insurance, LLC TRMC LLC Reece & Nichols Realtors, Inc. Two Rivers, Inc. Reece Commercial, Inc. TX Jumbo Road Wind, LLC Referral Associates of Georgia, LLC VPC Geothermal LLC Referral Network of Gloria Nilson, LLC Vulcan Power Company Referral Network of IL LLC Vulcan/BN Geothermal Power Company Referral Network of NY/NJ, LLC Wailuku Holding Company LLC Relocation Advantage Partners, LLC Wailuku Investment LLC RGS Settlements of Pennsylvania, LLC Wailuku River Hydroelectric Power Co, Inc. RGS Title of Baltimore, LLC Walker Jackson Mortgage Corporation RGS Title, LLC Walnut Ridge Wind, LLC RHL Referral Company, LLC Weathervane Referral Network, Inc.

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

#### Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC 21 SPC, Inc. 21st Communities, Inc. 21st Mortgage Corporation 2K Polymer Systems, Inc. 3Wire Group Inc. A.E. Company, Inc. AAA Aircraft Supply Accra Manufacturing Inc. Accurate Installations, Inc. Acme Brick Company Acme Building Brands, Inc. Acme Management Company Acme Ochs Brick and Stone, Inc.

Acme Services Company, LLC Adalet/Scott Fetzer Company AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc. Aerocraft Heat Treating Co., Inc. Aerospace Dynamics International Inc. Affiliated Agency Operations Co. Affordable Housing Partners, Inc. AIPCF V CHI Blocker, Inc. AJF Warehouse Distributors, Inc. Albacor Shipping (USA) Inc. Albecca, Inc. Alexander Road Insurance Agency, Inc.

Alpha Cargo Motor Express, Inc.

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PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

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Alu-Forge, Inc.
                                                         Brookwood Insurance Company
                                                         BuilderMT, Inc.
Ambucor Health Solutions, Inc.
American All Risk Insurance Services, Inc.
                                                         Burlington Northern Railroad Holdings, Inc.
American Commercial Claims Administrators Inc.
                                                         Burlington Northern Santa Fe, LLC
American Dairy Queen Corporation
                                                         Business Wire, Inc.
American Employers Group, Inc.
                                                         C Flow, Inc.
AmGUARD Insurance Company
                                                         Caledonian Alloys Inc.
Andrews Laser Works Corporation
                                                         California Insurance Company
Angelo Po America, Inc.
                                                         Camp Manufacturing Company
Applied Group Insurance Holdings, Inc.
                                                         Cannon Equipment LLC
Applied Investigations Inc.
                                                         Cannon-Muskegon Corporation
Applied Logistics, Inc.
                                                         Carefree/Scott Fetzer Company
Applied Premium Finance, Inc.
                                                         Carlton Forge Works
Applied Processing Center No. 60, Inc.
                                                         Cavalier Homes, Inc.
Applied Risk Services of New York, Inc.
                                                         CCC Lonestar LLC
                                                         Central States Indemnity Co. of Omaha
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Co., Inc. Central States of Omaha Companies, Inc.
                                                         Charter Brokerage Holdings Corp.
Applied Underwriters, Inc.
Arcturus Manufacturing Corporation
                                                         Chemtool Incorporated
                                                         CJE II
Artform International Inc.
Atlanta International Insurance Company
                                                         Claims Services, Inc.
Atlantic Precision, Inc.
                                                         Clayton Commercial Buildings, Inc.
                                                         Clayton Education Corp.
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
                                                         Clayton Homes, Inc.
Avibank Manufacturing Inc.
                                                         Clayton Properties Group II, Inc.
AzGUARD Insurance Company
                                                         Clayton Properties Group, Inc.
Bayport Systems, Inc.
                                                         Clayton, Inc.
BDT I-A Plum Corp.
                                                         CMH Capital, Inc.
Ben Bridge Jeweler, Inc.
                                                         CMH Hodgenville, Inc.
Benjamin Moore & Co.
                                                         CMH Homes, Inc.
Benson Industries, Inc.
                                                         CMH Manufacturing West, Inc.
Benson, Ltd.
                                                         CMH Manufacturing, Inc.
Berkshire Hathaway Assurance Corporation
                                                         CMH of KY, Inc.
Berkshire Hathaway Automotive Inc.
                                                         CMH Services, Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
                                                         CMH Set and Finish, Inc.
                                                         CMH Transport, Inc.
Berkshire Hathaway Finance Corporation
                                                         Coil Master Corporation
Berkshire Hathaway Global Insurance Services, LLC
                                                         Columbia Insurance Company
Berkshire Hathaway Homestate Insurance Company
                                                         Combined Claims Services, Inc.
                                                         Commercial Casualty Insurance Company
Berkshire Hathaway Life Insurance Company of Nebraska
                                                         Commercial General Indemnity, Inc.
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
                                                         Compass Aerospace Northwest Inc.
Berkshire Indemnity Group Inc.
                                                         Complementary Coatings Corporation
BH Columbia Inc.
                                                         Composites Horizons LLC
BH Credit LLC
                                                         Consumer Value Products, Inc.
BH Finance, Inc.
                                                         Continental Divide Insurance Company
                                                         Continental Indemnity Company
BH Holding LLC
BH Media Group, Inc.
                                                         Cornelius Inc.
BH Shoe Holdings, Inc.
                                                         Cornelius Renew, Inc.
BHA Minority Interest Holdco, Inc.
                                                         Cort Business Services Corporation
BHG Life Insurance Company
                                                         Coverage Dynamics Group, Inc.
BHG Structured Settlements, Inc.
                                                         Criterion Insurance Agency
                                                         Crowd Supply, Inc.
BHSF, Inc.
biBERK Insurance Services, Inc.
                                                         CSI Life Insurance Company
Blue Chip Stamps, Inc.
                                                         CTB Credit Corp
BN Leasing Corporation
                                                         CTB Inc.
BNSF Communications, Inc.
                                                         CTB International Corp
BNSF Logistics International, Inc.
                                                        CTB IW Inc.
BNSF Logistics Ocean Line, Inc.
                                                        CTB Midwest Inc.
BNSF Logistics, LLC
                                                         CTB MN Investments
BNSF Railway Company
                                                         CTB Technology Holding Inc.
BNSF Railway International Services, Inc.
                                                         CTMS North America, Inc.
BNSF Spectrum, Inc.
                                                         Cubic Designs, Inc.
Boat America Corporation
                                                         Cumberland Asset Management, Inc.
Boat Owners Association of the United States
                                                         Cypress Insurance Company
Boat/U.S, Inc.
                                                         D.I. Properties Inc.
Borsheim Jewelry Company, Inc.
                                                         Dairy Queen Corporate Stores, Inc.
BR Agency, Inc.
                                                         DaVita, Inc.
Brainy Toys, Inc.
                                                         DCI Marketing Inc.
Brilliant National Services, Inc.
                                                         Denver Brick Company
                                                         Designed Metal Connections, Inc.
Brittain Machine Inc.
Brooks Sports, Inc.
                                                         Dickson Testing Co., Inc.
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	FOOTNOTE DATA		

Display Technologies LLC	General Re Corporation
DIY Technologies, Inc.	General Re Financial Products Corporation
DL Trading Holdings I, Inc.	General Re Life Corporation
DQ Funding Corporation	General Reinsurance Corporation
DQF, Inc. DQGC, Inc.	General Star Indemnity Company General Star Management Company
DragonFly Aeronautics LLC	General Star National Insurance Company
DTTF, Inc.	Genesis Insurance Company
Duracell Distributing Inc.	Genesis Management and Insurance Services Corp.
Duracell Industrial Operations, Inc.	Government Employees Financial Corp.
Duracell Manufacturing Co. Duracell U.S. Operations Inc.	Government Employees Insurance Co. GRD Holdings Corporation
EastGUARD Insurance Company	Greenville Metals Inc.
Eco Color Company	GUARDCO, Inc.
Ecodyne Corporation	H.H. Brown Shoe Company, Inc.
Ellis & Watts Global Industries, Inc.	H.J. Justin & Sons, Inc.
Elm Street Corporation Empire Distributors of Colorado, Inc.	Hackney Ladish Inc. Halex/Scott Fetzer Company
Empire Distributors of North Carolina, Inc.	Hamilton Aviation Inc.
Empire Distributors of Tennessee, Inc.	Hawthorn Life International, Ltd.
Empire Distributors, Inc.	HeatPipe Technology, Inc.
Environment One Corporation	Helicomb International Inc.
Exacta Aerospace Inc.	Helzberg's Diamond Shops, Inc.
Executive Jet Management, Inc. Exsif Worldwide, Inc.	Henley Holdings, LLC HG-Power Plant, Inc.
ExtruMed, Inc.	Hohmann & Barnard, Inc.
Fatigue Technology Inc.	Home Trust Company
Financial Services Plus, Inc.	Homefirst Agency, Inc.
Finial Holdings, Inc.	Homemakers Plaza, Inc.
Finial Reinsurance Company First Berkshire Hathaway Life Insurance Company	Howell Penncraft, Inc. HUM Marketing Group, Inc.
FlightSafety Capital Corp.	Huntington Alloys Corporation
FlightSafety Development Corp.	IdeaLife Insurance Company
FlightSafety International Inc.	Illinois Insurance Company
FlightSafety International Middle East Inc.	Ingersoll Cutting Tool Company
FlightSafety New York, Inc. FlightSafety Properties, Inc.	Innovative Building Products, Inc. Innovative Coatings Technology Corporation
FlightSafety Services Corporation	Interco Tobacco Retailers, Inc.
Floors, Inc.	International Dairy Queen, Inc.
Focused Technology Solutions, Inc.	International Insurance Underwriters, Inc.
Fontaine Commercial Trailer, Inc.	Intrepid JSB, Inc.
Fontaine Engineered Products, Inc.	Ironwood Plastics Inc. Iscar Metals Inc.
Fontaine Fifth Wheel Company Fontaine Modification Company	ITTI Group USA Holdings, Inc.
Fontaine Spray Suppression Company	ITTI Investment Holdings, Inc.
Fontaine Trailer Company LLC	J&L Mining Company
Forest River Holdings, Inc.	J.L. Fiber Services Inc.
Forest River Manufacturing LLC	Johns Manville China, Ltd.
Forest River, Inc. Freedom Warehouse Corp.	Johns Manville Corporation Johns Manville, Inc.
Fruit of the Loom Direct, Inc.	Jordan's Furniture, Inc.
Fruit of the Loom Trading Company	Justin Brands, Inc.
Fruit of the Loom, Inc.	Kahn Ventures, Inc.
Fruit of the Loom, Inc. (Sub)	Karmelkorn Shoppes, Inc.
FTI Manufacturing Inc. FTL Regional Sales Co., Inc.	Ken's Spray Equipment, Inc. Kinexo, Inc.
Garan Central America Corp.	KITCO Fiber Optics, Inc.
Garan Incorporated	Klune Holdings Inc.
Garan Manufacturing Corp.	Klune Industries Inc.
Garan Services Corp	Kova Solutions, Inc.
Gateway Underwriters Agency, Inc.	L.A. Terminals, Inc.
GEICO Advantage Insurance Company GEICO Casualty Co.	LeachGarner, Inc. Lipotec USA, Inc.
GEICO Choice Insurance Company	LiquidPower Specialty Products, Inc.
GEICO Corporation	LJ Aero Holdings Inc.
GEICO General Insurance Co.	LJ Synch Holdings Inc.
GEICO Indemnity Co.	LMG Ventures, LLC
GEICO Insurance Agency GEICO Marine Insurance Company	Lockwood Street Urban Renewal Corporation Los Angeles Junction Railway Company
GEICO Products, Inc.	LSP Holding, Inc.
GEICO Secure Insurance Company	LSPI Holdings Inc.
Gen Re Intermediaries Corporation	Lubricant Investments, Inc.

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PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

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Lubrizol Advanced Materials China, Inc.
                                                         MPP Pipeline Corporation
Lubrizol Advanced Materials Holding Corporation
                                                         MS Property Company
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
                                                         MW Wholesale, Inc.
                                                         National Fire & Marine Insurance Company
Lubrizol Inter-Americas Corporation
                                                         National Indemnity Company
Lubrizol International Management Corporation
                                                         National Indemnity Company of Mid-America
                                                         National Indemnity Company of the South
Lubrizol Oilfield Solutions, Inc.
Lubrizol Overseas Trading Corporation
                                                         National Liability & Fire Insurance Company
M&C Products, Inc.
                                                         Nationwide Uniforms
M&M Manufacturing, Inc.
                                                         Nebraska Furniture Mart, Inc.
Mapletree Transportation, Inc.
                                                         NetJets Aviation, Inc.
Marathon Suspension Systems, Inc.
                                                         NetJets Europe Holdings, LLC
Marmon Beverage Technologies, Inc.
                                                         NetJets Inc.
Marmon Crane Services, Inc.
                                                         NetJets International, Inc.
Marmon Distribution Services, Inc.
                                                         NetJets Sales, Inc.
                                                         NetJets Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
                                                         NetJets U.S., Inc.
Marmon Foodservice Technologies LLC
                                                         New England Asset Management, Inc.
                                                         NFM of Kansas, Inc. \,
Marmon Holdings, Inc.
Marmon Retail & Highway Technologies Co. LLC
                                                         NFM Services, LLC
Marmon Retail Products, Inc.
                                                         NJE Holdings, LLC
Marmon Retail Store Equipment LLC
                                                         NJI Sales, Inc.
Marmon Retail Technologies Company
                                                         Noranco Manufacturing (USA) Ltd.
Marmon Tubing, Fittings & Wire Products, Inc.
                                                         NorGUARD Insurance Company
Marmon Water, Inc.
                                                         North American Casualty Co.
Marmon Wire & Cable, Inc.
                                                         Northern States Agency, Inc.
Marmon-Herrington Company
                                                         Noveon Hilton Davis, Inc.
                                                         NSS Technologies Inc.
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
                                                          Oak River Insurance Company
Maryland Ventures, Inc.
                                                          Old United Casualty Company
McCarty-Hull Cigar Company, Inc.
                                                         Orange Julius Of America
                                                         Oriental Trading Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
                                                         OTC Brands, Inc.
                                                         OTC Direct, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
                                                         OTC Worldwide Holdings, Inc.
                                                         Particle Sciences, Inc.
McLane Foods, Inc.
                                                         PCC Flow Technologies Holdings Inc.
McLane Foodservice Distribution, Inc.
                                                         PCC Flow Technologies Inc.
                                                         PCC Rollmet Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
                                                         PCC Structurals Inc.
McLane Midwest, Inc.
                                                          Penn Coal Land, Inc.
McLane Minnesota, Inc.
                                                         Pennsylvania Insurance Company
McLane Network Solutions, Inc.
                                                         Perfection Hy-Test Company
McLane New Jersey, Inc.
                                                         Permaswage Holdings, Inc.
McLane Ohio, Inc.
                                                          Pine Canyon Land Company
McLane Southern, Inc.
                                                         Plasma Coating Corporation
Plaza Financial Services Co.
McLane Suneast, Inc.
McLane Tri-States, Inc.
                                                         Plaza Resources Co.
McLane Western, Inc.
                                                         PLICO
McWilliams Forge Company
                                                         PLICO Financial, Inc.
Medical Protective Finance Corporation
                                                         Polysols Holdings, Inc.
MedPro Group, Inc.
                                                         Polysols Textile Solutions, Inc.
MedPro Risk Retention Services, Inc.
                                                         Precision Brand Products, Inc.
Merit Distribution Services, Inc.
                                                         Precision Castparts Corp
Metalac Fasteners Inc.
                                                         Precision Founders Inc.
Meyn LLC
                                                         Precision Steel Warehouse - Charlotte
                                                          Precision Steel Warehouse, Inc.
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
                                                         Press Forge Company
                                                         Primus International Holding Company
Miller-Sage, Inc.
Mindware Corporation
                                                          Primus International Inc.
MiTek Holdings, Inc.
                                                         Princeton Advertising & Marketing Group, Inc.
MiTek Industries, Inc.
                                                          Princeton Insurance Company
MiTek USA, Inc.
                                                         Princeton Risk Protection, Inc.
MLMIC Insurance Company
                                                          Priority One Financial Services, Inc.
                                                          PRISM Holdings LLC
MLMIC Services, Inc.
Montana Retail Properties, Inc.
                                                         PRISM Plastics, Inc.
Morgantown-National Supply, Inc.
                                                         Pro Installations, Inc.
Mount Vernon Fire Insurance Company
                                                         Procrane Holdings, Inc.
Mount Vernon Specialty Insurance Company
                                                         Progressive Incorporated
Mouser Electronics, Inc.
                                                          Promesa Health, Inc.
Mouser JV 1, Inc.
                                                          Protective Coating Inc.
MPP Co., Inc.
                                                          QS Partners LLC
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

1001	NOTE DATA
R.C. Willey Home Furnishings	The Buffalo News, Inc.
Radnor Specialty Insurance Company	The BVD Licensing Corporation
Railserve, Inc.	The Duracell Company Inc.
Railsplitter Holdings Corporation	The Fechheimer Brothers Co.
RathGibson Holding Co LLC	The Indecor Group, Inc.
RCP Investment, Inc.	The Lubrizol Corporation
Redwood Fire and Casualty Insurance Company	The Medical Protective Company
RENTCO Trailer Corporation	The Pampered Chef, Ltd.
Resolute Management Inc.	The Scott Fetzer Company
RFMW, Ltd.	The Wilkins Corporation
Richline Group, Inc.	The Zia Company
Ringwalt & Liesche Co.	THI Acquisition Inc.
Rio Grande, Inc.	TIMET Asia Inc.
Roxell USA, Inc.	TIMET Real Estate Corporation
Rush Air Inc.	Titanium Metals Corporation
Sager Electrical Supply Co. Inc.	TMCA International Inc.
Sales Simplicity Software, Inc.	TMI Climate Solutions, Inc.
Santa Fe Pacific Insurance Company	Tool-Flo Manufacturing, Inc.
Santa Fe Pacific Pipeline Holdings, Inc.	Top Five Club, Inc.
Santa Fe Pacific Pipelines, Inc.	Total Quality Apparel Resources
Santa Fe Pacific Railroad Company	TPC European Holdings, Ltd.
Schill Loans, Inc.	TPC North America, Ltd.
Schulz Investment Corporation	Transco, Inc.
Schulz U.S.A. Inc.	Transportation Technology Services, Inc.
Scott Fetzer Financial Group, Inc.	TRH Holding Corp.
ScottCare Corporation	Triangle Suspension Systems, Inc.
See's Candies, Inc.	Tricycle, Inc.
See's Candy Shops, Incorporated	TSE Brakes, Inc.
Serpentec, Inc.	TTI, Inc.
Seventeenth Street Realty, Inc.	Tucker Safety Products, Inc.
SFEG Corp.	TXFM, Inc.
Shaw Contract Flooring Services, Inc.	U.S. Investment Corporation
Shaw Diversified Services, Inc.	U.S. Underwriters Insurance Co.
Shaw Floors, Inc.	UCFS Europe Company
Shaw Funding Company	Unified Supply Chain, Inc.
Shaw Industries Group, Inc.	Uni-Form Components Co.
Shaw Industries, Inc.	Union Sales, Inc.
Shaw International Services, Inc.	Union Tank Car Company
Shaw Retail Properties, Inc.	Union Underwear Co., Inc.
Shaw Sports Turf California, Inc.	United Consumer Financial Services Company
Shaw Transport, Inc.	United Direct Finance, Inc.
Shultz Steel Company	United States Aviation Underwriters, Inc.
SHX Flooring, Inc.	United States Liability Insurance Company
SidePlate Systems, Inc.	University Swaging Corporation
Smilemakers Canada Inc.	UTLX Company
Smilemakers, Inc.	Van Enterprises, Inc.
SN Management, Inc.	Vanderbilt ABS Corp.
Snappy ADP, Inc.	Vanderbilt Mortgage and Finance, Inc.
Soco West, Inc.	Vanity Fair, Inc.
Sonnax Transmission Company	Velocity Freight Transport, Inc.
SOS Metals San Diego, LLC	Veritas Insurance Group, Inc.
SOS Metals, Inc.	Vesta Funding, Inc.
Southern Energy Homes, Inc.	Vesta Intermediate Funding, Inc.
Southwest United Industries Inc.	VFI-Mexico, Inc.
Special Metals Corporation	Visilinx, Inc.
Specialized Pipe Services, Inc.	Vision Retailing, Inc.
Spectra Contract Flooring Puerto Rico, Inc.	VT Insurance Acquisition Sub Inc.
SPS International Investment Company	Warwick Chemicals USA, Inc.
SPS Technologies LLC	Wayne/Scott Fetzer Company
SPS Technologies Mexico LLC	Weaver Manufacturing Inc.
SSP-SiMatrix Inc.	Webb Wheel Products, Inc.
Stahl/Scott Fetzer Company	Western Builders Supply, Inc.
Star Furniture Company	Western Fruit Express Company
Star Lake Railroad Company	Western/Scott Fetzer Company
Strategic Staff Management, Inc.	WestGUARD Insurance Company
StratoFlight	Whittaker, Clark & Daniels, Inc.
Summit Distribution Services, Inc.	WMC Corp.
SXP CRA-OCTG Inc.	World Book Encyclopedia, Inc.
TBS USA, Inc.	World Book, Inc.
Texas Honing Inc.	World Book/Scott Fetzer Company
Texas Insurance Company	World Investments, Inc.
The Ben Bridge Corporation	Worldwide Containers, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

WPLG, Inc.

Wrightsoft Corporation

Wyman Gordan Investment Castings Inc.

Wyman Gordon Company

Wyman Gordon Forgings Cleveland Inc.

Wyman Gordon Forgings Inc.

Wyman Gordon Pennsylvania LLC

X-L-Co., Inc.

XTRA Companies, Inc.

XTRA Corporation

XTRA Finance Corporation XTRA Intermodal, Inc.

	e of Respondent	Th	s Report Is: [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period	d of Report 2018/Q4
Pacif	iCorp	(2)	A Resubmission	11	End of _	2010/Q4
			ACCRUED, PREPAID AND			
	ve particulars (details) of the con ear.  Do not include gasoline and			_		
	imated amounts of such taxes a		_			
	clude on this page, taxes paid du		=		•	
	the amounts in both columns (d) clude in column (d) taxes charge			=		aves accrued
	ounts credited to proportions of					
	ed and prepaid tax accounts.		, , , , , , , , , , , , , , , , , , ,	mico pana ama emangea ame		
4. Lis	st the aggregate of each kind of t	ax in such manner tha	the total tax for each State	and subdivision can readily	be ascertained.	
Line	Kind of Tax		BEGINNING OF YEAR	Taxes	Taxes _Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	During Year	ments
	(a)	(h)	(C)	(d)	(e)	(f)
1	Federal:					
2	Income	2,086,3	16	163,464,187	92,864,797	68,665,825
3	FICA	540,3	78 6,511	36,918,373	36,908,951	
4	Unemployment	<b>-</b> 34,1	60	233,225	192,630	
5	Foreign Withholding Taxes	1,522,8	38			
6	Subtotal	4,115,4	6,511	200,615,785	129,966,378	68,665,825
7						
8	State:					
9						
10	Arizona:					
11	Property	1,830,5	15	2,872,740	3,266,885	
12	Income			507,261	500,351	5,154
13	Subtotal	1,830,5	15	3,380,001	3,767,236	5,154
14						
15	California:					
16	Property			2,251,937	2,251,937	
17	Unemployment	1:	32	23,753	22,353	
18	Franchise-Income			2,639,526	1,918,210	99,612
19	Use	9,6	13	356,402	356,000	
20	Local Franchise	1,311,4	55	1,353,368	1,290,959	
21	Subtotal	1,321,2	30	6,624,986	5,839,459	99,612
22						
23	Colorado:					
24	Property	2,330,0	00	2,930,427	2,410,427	
25	Subtotal	2,330,0	00	2,930,427	2,410,427	
26						
27	Idaho:					
28	Property	3,651,7	32	6,415,434	6,369,005	
29	Income			2,447,140	2,188,279	189,268
30	KWh	18,3		77,507	78,673	
31	Unemployment	2,4		63,998	64,888	
32	Use	5,8		271,022	240,368	
33	Subtotal	3,678,3	34	9,275,101	8,941,213	189,268
34						
35						
36						
37						
38						
39						
40						
					l	1
41	TOTAL	46,331,9	13,392,342	456,348,060	382,773,438	71,805,641

			teport Is: X∣An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2)	A Resubmi		/ /	End of2018/Q4	
					NG YEAR (Continued)		
	eral and State income tax	kes)- covers	more then on	e year, show the re	quired information separa	tely for each tax year, ident	tifying
ne year in column (a). .  Enter all adiustments o	f the accrued and prepaid	d tax accoun	ts in column (	f) and explain each	adjustment in a foot- note	e. Designate debit adjustme	ents
y parentheses.			•		•		
		to deferred i	ncome taxes	or taxes collected t	hrough payroll deductions	or otherwise pending	
ansmittal of such taxes to Report in columns (i) th		vere distribu	ted Report in	column (I) only the	e amounts charged to Acc	ounts 408 1 and 409 1	
					nd 109.1 pertaining to other		
					itility plant or other balanc		
. For any tax apportioned	d to more than one utility	department	or account, st	ate in a footnote the	e basis (necessity) of app	ortioning such tax.	
							1
BALANCE AT E (Taxes accrued	END OF YEAR Prepaid Taxes		<u>FION OF TAX</u> ectric	ES CHARGED Extraordinary Iter	ms   Adjustments to R	et. I ou	Line
Account 236)	(Incl. in Account 165)	(Account 40	08.1, 409.1)	(Account 409.3	Earnings (Account	439)   Other	No.
(g)	(h)	(	1)	(j)	(k)	(I)	1
4 040 044			100 004 040			4 070 074	1
4,019,911			162,384,813			1,079,374	
543,289						36,918,373	
6,435						233,225	
1,522,888							5
6,092,523			162,384,813			38,230,972	-
							7
							8
							9
							10
1,436,370			2,872,740				11
1,756			504,449			2,812	12
1,438,126			3,377,189			2,812	13
							14
							15
			2,115,104			136,833	16
1,532						23,753	17
621,704			2,626,470			13,056	18
10,045						356,402	19
1,373,864			1,353,368				20
2,007,145			6,094,942			530,044	21
, ,			<u> </u>				22
							23
2,850,000			2,928,875			1,552	
2,850,000			2,928,875			1,552	
_,000,000			_,,,,,			1,302	26
							27
3,698,211			6,414,355			1,079	
69,593			2,431,047			16,093	
17,170			77,507			10,093	30
1,557			77,507			63,998	
·							
36,473			0.000.000			271,022	
3,823,004			8,922,909			352,192	33
							34
							35
							36
							37
							38
							39
							40

Name	e of Respondent		This R	Report Is: X∏An Original	Date of Report (Mo, Da, Yr)		d of Report
Pacif	iCorp		(1)    [ (2)    [	All Original A Resubmission	(INIO, Da, 11)	End of _	2018/Q4
		TAXE	S AC	CRUED, PREPAID AND CI	HARGED DURING YEA	R	
	ve particulars (details) of the cor				•	•	·
-	ear. Do not include gasoline and			_		-	ed. If the actual,
	imated amounts of such taxes a						
	clude on this page, taxes paid du the amounts in both columns (d		-	·		•	
	clude in column (d) taxes charge		_	• =	-		axes accrued.
	ounts credited to proportions of				= :		
	ed and prepaid tax accounts.						
4. Lis	st the aggregate of each kind of t	tax in such manner	that th	e total tax for each State ar	nd subdivision can readi <b>l</b>	y be ascertained.	
Line	Kind of Tax	DALANCE A	T DE	GINNING OF YEAR	Tayes	Tayes	
No.	(See instruction 5)	Taxes Accrued		Prepaid Taxes	Taxes Charged During	Taxes Paid During	Adjust- ments
	(a)	(Account 236) (b)		(Include in Account 165) (c)	During Year (d)	Year (e)	(f)
1	Montana:	(0)		(0)	(u)	(0)	(1)
2	Property	2,83	1.820		5,671,723	5,669,957	
3	Corporate License-Income		,,,,,,		298.361	279,176	9,731
4	Unemployment				397	397	-,
5	Energy License	60	0,000		194,594	194,594	
6	Wholesale Energy		2,000		138,648	138,648	
7	Subtotal	2.933			6,303,723	6,282,772	9,731
8		_,	,		-,,	-,,	-,
9	Nevada:						
10	Commerce Tax	13	3,821		40,369	36,190	
11	Subtotal		3,821		40,369	36,190	
12			,				
$\vdash$	New Mexico:						
14	Property				21,633	21,633	
15	Income				155,846	149,337	<b>-</b> 407
16	Subtotal				177,479	170,970	<b>-</b> 407
17					,	1, 5,5,5	
18	Oregon:						
19	Property			12,518,813	25,777,048	26,041,557	
20	Unemployment	63	3,630	,	1,319,015	1,324,222	
21	Excise-Income		,,,,,,,,		21,069,576	19,573,491	1,978,163
22	City of Portland-Income				71,402	56,912	1,745
23	Department of Energy			867,018	1,728,773	1,723,510	1,1.10
24	Tri-Met	383	3,739		1,010,292	1,001,912	
25	Lane County		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,330	1,330	
26	Franchise	4,759	9.730		30,081,587	30,288,639	
27	Subtotal	5,207		13,385,831	81,059,023	80,011,573	1,979,908
28		,	,	, ,	, ,	, ,	, ,
29	Texas:						
30	Unemployment				32	32	
31	Subtotal				32	32	
32					_		
33	Utah:						
34	Property	73	1,971		77,556,631	77,546,589	
35	Income				14,683,340	13,192,326	856,550
36	Unemployment	3	3,084		68,116	69,462	
37	Navajo Nation				,	- ,	
38	Use	324	1,524		3,714,304	3,720,051	
39	Subtotal	1,059			96,022,391	94,528,428	856,550
40		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, , , , , ,	, , ,	.,
			l				

Name of Respondent		This Report Is:	•	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Origina (2)		(Mo, Da, Yr) / /	End of2018/Q4	
	TAXES A	CCRUED, PREPAID AND				
5. If any tax (exclude Fed				required information separa	telv for each tax vear. iden	tifvina
the year in column (a).		,				
<ul><li>b. Enter all adjustments of by parentheses.</li></ul>	of the accrued and prepaid	tax accounts in column (	r) and explain ead	h adjustment in a foot- note	. Designate debit adjustme	ents
	page entries with respect t	to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending	
transmittal of such taxes t						
				ne amounts charged to Acco and 109.1 pertaining to othe		
				utility plant or other balance		
				he basis (necessity) of appo		
	END OF YEAR	DISTRIBUTION OF TAX				Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ite (Account 409.			No.
Account 236) (g)	(h)	(Account 400.1, 403.1)	(Account 409.	(k)	(I)	
						1
2,833,586		5,671,723				2
9,454		296,890			1,471	3
					397	4
60,000		194,594				5
42,000		138,648				6
2,945,040		6,301,855			1,868	
						8
						9
18,000		40,369				10
18,000		40,369				11
						12
		24.000				13
0.010		21,633			400	14
6,916		155,383			463	
6,916		177,016			463	
						17 18
220 442	12 011 465	24 540 224			1,258,814	
228,143 58,423		24,518,234			, ,	
-482,078		20,969,224			1,319,015 100,352	
12,745		71,065			337	21
12,740	861,755	1,728,773			337	23
392,119		1,720,770			1,010,292	
002,110					1,330	
4,552,678		30,081,587			1,000	26
4,762,030	<b></b>	77,368,883			3,690,140	
1,1 32,300		,555,550			3,000,140	28
						29
					32	30
					32	
						32
						33
742,013		77,396,644			159,987	34
634,464		14,574,136			109,204	35
1,738					68,116	36
						37
318,777					3,714,304	38
1,696,992		91,970,780			4,051,611	39
						40
48,581,847	13,873,220	405,266,228			51,081,832	41
40,301,047	13,013,220	405,200,220			51,001,032	41

	e of Respondent	This (1)	Report Is:  X An Original	Date of Report (Mo, Da, Yr)		d of Report
Pacif	iCorp	(2)	A Resubmission	/ /	End of _	2018/Q4
		TAXES A	CCRUED, PREPAID AND C	HARGED DURING YEAF	₹	
	ve particulars (details) of the combiner. Do not include gasoline and other			_		-
	imated amounts of such taxes are k					,
	clude on this page, taxes paid during				•	
	the amounts in both columns (d) ar		· =	-		
	clude in column (d) taxes charged do ounts credited to proportions of pre		- · · · · · · · · · · · · · · · · · · ·			
	ed and prepaid tax accounts.	para també emangean.	, and (c) (c)	oo pana ama amangaa ama		
4. Lis	t the aggregate of each kind of tax	in such manner that t	he total tax for each State a	nd subdivision can readily	be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	Washington:					
2	Property	11,700,000		12,172,957	11,872,957	
3	Unemployment	1,186	ļ	27,748	28,214	
4	Business & Occupation	3,100		25,685	25,485	
5	Public Utility	1,295,000	<b>.</b>	12,431,865	14,210,492	
6	Natural Gas Use Tax	226,034		1,619,654	1,706,532	
7	Use	41,972		554,696	494,620	
8	Forest Excise Tax			19,026	19,026	
9	Subtotal	13,267,292		26,851,631	28,357,326	
10						
11	Wyoming:					
12	Property	8,411,110		17,108,388	16,965,348	
13	Wind Generation Tax	1,787,702		2,064,726	1,820,812	
14	Unemployment	2,490		104,290	104,115	
15	Franchise	279,000	<del> </del>	1,907,930	1,899,730	
16	Use	84,728		1,296,407	1,155,609	
17	Annual Report	10.505.000		70,783	70,783	
-	Subtotal	10,565,030		22,552,524	22,016,397	
19	01.1.01			2.000		
-	State Other:	2,603		-2,603		
21	Missallanaava					
22	Miscellaneous:  Goshute Possessory			25.000	25.000	
23	•			25,900	25,900	
24	Sho-Ban Possessory	7 162		292,630	292,630	
25	Navajo Possessory	7,163		14,635	14,481	
26 27	Ute Possessory Crow Possessory			43,893	43,893	
28	Umatilla Possessory			72,000 68,133	68,133	
29	Subtotal	9,766		514,588	445,037	
30	Gubtotai	3,700		314,300	445,037	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	46,331,988	13,392,342	456,348,060	382,773,438	71,805,641
		10,001,000	,,	100,040,000	552,770,700	.,,

varne or Respondent		(1)	Report is. [X]An Origina	Ī	(Mo, Da, Yr)	real/Period of Report	
PacifiCorp		(2)	A Resubmi		(MO, Da, 11)	End of2018/Q4	
	TAXES A	1 ' '			ING YEAR (Continued)	!	
If any tay (eyclude Fed						ately for each tax year, iden	tifvina
he year in column (a).		•		•		e. Designate debit adjustm	
		to deferred	income taxes	or taxes collected	through payroll deductions	s or otherwise pending	
. Report in columns (i) th	rough (I) how the taxes w				ne amounts charged to Acc		
mounts charged to Accou	ints 408.2 and 409.2. Als	so shown in	column (I) the	taxes charged to	and 109.1 pertaining to oth utility plant or other baland he basis (necessity) of app	ce sheet accounts.	
BALANCE AT E	ND OF YEAR	DISTRIBU	TION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Fle	ectric	Extraordinary Ite		Ret. Other	No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 4	08.1, 409.1) (i)	(Account 409. (j)	3) Earnings (Account (k)	(I)	
12.000.000			11,892,268			280,689	2
720			11,092,200			27,748	
3,300			25,685			21,140	4
-483,627			12,431,865				5
139,156			12,401,000			1,619,654	
102,048						554,696	
102,010						19,026	
11,761,597			24,349,818			2,501,813	
11,101,001			21,010,010			2,001,010	10
							11
8,554,150			16,790,752			317,636	_
2,031,616			2,064,726			311,000	13
2,665			2,001,720			104,290	
287,200			1,907,930			101,200	15
225,526			1,001,000			1,296,407	
			70,783			1,200,101	17
11,101,157			20,834,191			1,718,333	
, ,						.,,	19
			-2,603				20
			<u> </u>				21
							22
			25,900				23
			292,630				24
7,317			14,635				25
			43,893				26
72,000			72,000				27
			68,133				28
79,317			514,588				29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
<u></u>							
48,581,847	13,873,220		405,266,228			51,081,832	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 262 Line No.: 2 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income taxes, Federal, which represents federal income tax applicable to other income and deductions.

#### Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262 Line No.: 12 Column: f

Represents a reclassification of the balance from Account 143, Other accounts receivable.

## Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

#### Schedule Page: 262 Line No.: 16 Column: I

\$135,403 Account 408.2, Taxes other than income taxes, other income and deductions  $\frac{1,430}{$136,833}$  Account 589, Rents

## Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262 Line No.: 18 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

## Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

## Schedule Page: 262 Line No.: 24 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

### Schedule Page: 262 Line No.: 28 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

#### Schedule Page: 262 Line No.: 29 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

# Schedule Page: 262 Line No.: 29 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262 Line No.: 31 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262 Line No.: 32 Column: I

Charged to same account as related goods.

#### Schedule Page: 262.1 Line No.: 3 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262.1 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

#### Schedule Page: 262.1 Line No.: 4 Column: I

# FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262.1 Line No.: 15 Column: f

Represents a reclassification of the balance to Account 143, Other accounts receivable.

#### Schedule Page: 262.1 Line No.: 15 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262.1 Line No.: 19 Column: g

Represents back taxes payable for leased property.

#### Schedule Page: 262.1 Line No.: 19 Column: I

- \$ 25,730 Account 408.2, Taxes other than income taxes, other income and deductions 453,036 Account 589, Rents
- 780,048 Account 107, Construction work in progress

\$1,258,814

## Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.1 Line No.: 21 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262.1 Line No.: 21 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262.1 Line No.: 22 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262.1 Line No.: 22 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

## Schedule Page: 262.1 Line No.: 24 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

### Schedule Page: 262.1 Line No.: 25 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.1 Line No.: 30 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.1 Line No.: 34 Column: I

\$ 65,202 Account 408.2, Taxes other than income taxes, other income and deductions 94,785 Account 107, Construction work in progress \$ 159,987

## Schedule Page: 262.1 Line No.: 35 Column: f

Represents a reclassification of the balance from Account 146, Accounts receivable from associated companies.

#### Schedule Page: 262.1 Line No.: 35 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

#### Schedule Page: 262.1 Line No.: 36 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

#### Schedule Page: 262.1 Line No.: 38 Column: I

Charged to same account as related goods.

### Schedule Page: 262.2 Line No.: 2 Column: I

51,177 Account 408.2, Taxes other than income taxes, other income and deductions

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· ·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

229,512 Account 107, Construction work in progress \$ 280,689

## Schedule Page: 262.2 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.2 Line No.: 5 Column: g

Represents a prepayment of public utility tax resulting from customer payments for solar activity in the state.

## Schedule Page: 262.2 Line No.: 6 Column: I

Account 151, Fuel stock

## Schedule Page: 262.2 Line No.: 7 Column: I

Charged to same account as related goods.

## Schedule Page: 262.2 Line No.: 8 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

#### Schedule Page: 262.2 Line No.: 12 Column: I

6,824 Account 408.2, Taxes other than income taxes, other income and deductions 13,870 Account 589, Rents

296,942 Account 107, Construction work in progress

\$ 317,636

#### Schedule Page: 262.2 Line No.: 14 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## Schedule Page: 262.2 Line No.: 16 Column: I

Charged to same account as related goods.

Name of Respondent		This Report Is: (1)		Date of Re (Mo, Da, Y	/r\	Year/Period of Report			
Pac	fiCorp	ACCLIMITI A	(2) A				End of		
opei perio	rations. Explain by foo od over which the tax	applicable to Account 2 otnote any correction a credits are amortized.	255. Where	appropriate, segregate	the balances shown in colu	s and transactions by umn (g).Include in co	utility and nonutility lumn (i) the average		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to t Year's Income Amount (f)	Adjustments (g)		
1	Electric Utility		(-)	(4)	(-)	(,,	1.5		
	3%								
3	4%								
4	7%								
	10%	12,068,837			411.4,420	3,188,457	7		
	30%	234,071			420	11,695	<u> </u>		
	Idaho	96,461			411.4,420	13,689			
	TOTAL	12,399,369			,	3,213,84			
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					-,,-			
10		2 270 054	100	000.005	420	174.00	45.007		
	Idaho	3,270,954	190	986,865	420	174,907			
	Total Nonutility	3,270,954		986,865		174,907	45,337		
13									
14 15									
16									
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Name of Respondent		This	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	:
PacifiCorp		(2)	A Resubmission		(IVIO, Da, Yr) / /	End of2018/Q4	
	ACCUMUL A			V CDEDI	TS (Account 255) (continue	(4)	
	ACCOMOLA	ILED DELEK	KED IIIVESTIVIEITI TA	V CKEDI	13 (Account 255) (continue	:u)	
Balance at End	Average Period			DILICTM	IENT EXPLANATION		Line
Balance at End of Year	Average Period of Allocation to Income		<i>P</i>	DJUSTN	ENT EXPLANATION		No.
(h)	(i)						
							1
							2
							3
							4
8,880,380	38.82 and 30						5
222,376	24						6
82,772	38.82 and 30						7
9,185,528							8
							9
							10
4,128,249	30						11
4,128,249							12
							13
							14
							15
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		-					36
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		-					40
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							48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

## Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	d for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.
Sub.	Balance	Acct.	Amount	Acct.	Amount		Balance	Per.
(a)	(b)	(C)	(d)	(e)	<u>(f)</u>	(g)	(h)	<u>(i)</u>
10%	\$11,967,631	_	\$ -	411.4(1)	\$3,144,173	\$ -	\$ 8,823,458	38.82
10%	101,206	-	_	420(2)	44,284	_	56,922	30
	\$12,068,837		\$ -		\$3,188,457	\$ -	\$ 8,880,380	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

## Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

#### Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	Ве	eginning	Deferred	d fo	r Yr.	Alloca	t.	to CY	Adj.		Ending	Avg.
Sub.	Ε	Balance	Acct.	Ar	nount	Acct.		Amount		E	Balance	Per.
(a)		(b)	(c)		(d)	(e)		(f)	 (g)		(h)	(i)
Idaho	\$	49 <b>,</b> 502	_	\$	-	411.4(1)	\$	7 <b>,</b> 842	\$ _	\$	41,660	38.82
Idaho		46,959	_		_	420(2)		5 <b>,</b> 847	_		41,112	30
	\$	96,461		\$	_		\$	13,689	\$ _	\$	82 <b>,</b> 772	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

## Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year debited to Account 190, Accumulated deferred income taxes.

Name of Respondent		This Repor	This Report Is: (1) X An Original		/Ma Da Vr		Period of Report	
Pacit	fiCorp		Resubmission		(IVIO, Da,	• • • •	End	of2018/Q4
		OTHER DEFF	ERED CREDITS	S (Account 25	53)			
1. Re	eport below the particulars (details) called	d for concerning other	deferred credits	•				
	or any deferred credit being amortized, sh	- •						
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	mounts less tha	ın \$100,000, v	whichever is	s greater) may	y be grou	ped by classes.
Line	Description and Other	Balance at	Г	EBITS				Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amo	unt	Credit	s	End of Year
	(a)	(b)	Account (c)		(d)	(e)		(f)
1	Working Capital Deposits	5,726,612	131	<u> </u>	156,000	(0)	3,750	5,574,362
2	Reclamation Costs - Trapper Mine	6,252,483			,		245,698	6,498,181
3	Western Coal Carriers Benefits	, ,						
4	Obligation	10,581,000	131		686,081		584,081	10,479,000
5	Deferred Compensation Plans	9,411,956	131		914,766		112,287	8,609,477
6	Long-Term Incentive Plan	16,111,099	131		103,937		744,238	20,751,400
7	Regulated Environmental	, ,			,	,	,	
8	Liabilities	52,303,713	131,182.3		8,171,087	11,	374,014	55,506,640
9	Non-Regulated Environmental	, , , , ,	,			-,-	- +	, , ,
10	Liabilities	1,966,644	131		242,494		222,863	1,947,013
11	Unearned Joint Use							<u> </u>
12	Pole Contact Revenue	2,924,163	454		6,156,452	6,	108,992	2,876,703
13	Misc. Security Deposits	75,675	415		52,177	·	95,809	119,307
14	Lease Incentives	694,303	101,931		538,993		+	155,310
15	Cowlitz/Lewis River O&M (1)	124,388	539		301,705	;	303,973	126,656
16	Employee Housing Security Deposits	19,900	131		2,800		1,800	18,900
17	Cogeneration Bonds-Sunnyside	413,417						413,417
18	Transmission Security Deposits	4,913,000	131		3,891,000	6,7	713,000	7,735,000
19	Transmission Service Deposits	509,217	131,235,456		859,931	2,6	686,262	2,335,548
20	MCI F.O.G. Wire Lease (1)	557,390	454		3,347,401	3,3	348,013	558,002
21	Unamortized Contract Values	82,395,248	242	,	14,940,726			67,454,522
22	Accrued Right-of-Way Obligations	3,443,821	131		1,626,707	(	603,178	2,420,292
23	Facility Use Fee	93,995	456		102,714		894,883	886,164
24	Energy Supply Management							
25	Deferral (1)	379,167	456		350,000	;	550,000	579,167
26	Deer Creek Accrued Royalties	5,463,429				1,7	719,528	7,182,957
27	Deferred Revenue - Other					2	291,664	291,664
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
				ı				
47	TOTAL	204,360,620		4	12,444,971	40,6	504,033	202,519,682

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 269	Line No.: 12	Column: a	
The weighted ave	erage remainin	g life is	one year.
Schedule Page: 269	Line No.: 14	Column: a	
The weighted ave	erage remainin	g life is	five years.
Schedule Page: 269	Line No.: 23	Column: a	

The weighted average remaining life is 14 years.

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Paci	fiCorp	(1) XAn Original (2) A Resubmission	/ / /	End of
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	AMORTIZATION PROPERTY (	Account 281)
1. R	eport the information called for below conce	ning the respondent's accounting	for deferred income taxes ra	ating to amortizable
prop	•			
2. F	or other (Specify),include deferrals relating to	o other income and deductions.		
Line	Account	Balance at		DURING YEAR
No.	roodin	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			. ,
	Electric			
	Defense Facilities			
4	Pollution Control Facilities	185,416,334	2,265,33	2 7,342,236
5	Other (provide details in footnote):		, ,	
6	<u> </u>			
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	185,416,334	2,265,333	2 7,342,236
9	Gas			
10	Defense Facilities			
	Pollution Control Facilities			
12	Other (provide details in footnote):			
13	,			
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	185,416,334	2,265,333	7,342,236
18	Classification of TOTAL			
19	Federal Income Tax	151,178,573	885,62	5,025,064
20	State Income Tax	34,237,761	1,379,70	4 2,317,172
21	Local Income Tax			
	 NOTE			
	NOTE	:5		

Name of Responde	ent		This Report Is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			2) Al Resubmissio	n	(WO, Da, 11)	End of2018/Q4	
A	CCUMULATED DEFE				L IZATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes			_		·		
CHANGES DURI			ADJUST	MENTS			1 :
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		ebits		Credits	Balance at End of Year	Line No.
(e)	(f)	Account Credited (g)	Amount	Accour Debite	nt Amount ed (j)		
(e)	(1)	(g)	(h)	(i)	U)	(k)	
							1
		1					2
						400 220 420	3
						180,339,430	
							5
							6
							7
						180,339,430	
							9
							10
							11
							12
							13
							14
							15
							16
						180,339,430	17
							18
						147,039,137	19
						33,300,293	20
							21
		NOTEO	(O = = time = = = d)				<u> </u>
		NOTES	(Continued)				

Name Pacif	of Respondent Corp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	
1 Re	eport the information called for below concern		,	
	ct to accelerated amortization	ang the respondent s decounting t	ior deferred interne taxes	stating to property not
_	or other (Specify),include deferrals relating to	other income and deductions.		
			CHANGE	ES DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(0)		to Account 410.1	to Account 411.1
1	(a) Account 282	(b)	(c)	(d)
	Electric	2,972,737,275	279,489,	640 467,380,758
	Gas	2,372,737,273	279,409,	407,300,730
4				
	TOTAL (Enter Total of lines 2 thru 4)	2,972,737,275	279,489,	640 467,380,758
	Nonutility			,,
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,972,737,275	279,489,	640 467,380,758
	Classification of TOTAL			
11	Federal Income Tax	2,447,858,515	176,934,	385 353,439,354
12	State Income Tax	524,878,760	102,555,	255 113,941,404
13	Local Income Tax			
		NOTES		
		NOTES		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr) Year/Period of Report 2018/Q4		
PacifiCorp			(2) A Resubmission	1	(IVIO, Da, 11)	End of2018/Q4	
AC	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PROP				
3. Use footnotes							
CHANGES DURIN	NG YEAR		ADJUSTI	MENTS			
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Accoun Debited	t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
							1
		182.3,254	311,913,302	182.3,254	437,647,211	2,910,580,066	2
							3
							4
			311,913,302		437,647,211	2,910,580,066	5
			, ,		, ,	, , ,	6
							7
							8
			311,913,302		437,647,211	2,910,580,066	
			311,913,302		437,047,21	2,910,580,066	
		1	1 200 200 100		1	J	10
			308,787,481		434,881,638		
			3,125,821		2,765,573	513,132,363	
							13
			S (Continued)				

PacifiCorp		(1) (2)	Report Is:   X  An Original   A Resubmission	Date of Report (Mo, Da, Yr) / /		ear/Period of Report and of 2018/Q4	
reco	eport the information called for below concer rded in Account 283.	ning		· · · · · · · · · · · · · · · · · · ·	es relat	ting to amounts	
2. F	or other (Specify),include deferrals relating to	othe	er income and deductions.	CHANC	EC DIII	DING VEAD	
Line No.	Account (a)		Balance at Beginning of Year (b)	CHANGES DU Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1	
1	Account 283					( )	
2	Electric						
3	Regulatory Assets		260,766,772	28,82	26,479	28,997,472	
4	Other		12,148,155	15,59	94,037	16,528,823	
5							
6							
7							
8							
9	TOTAL Electric (Total of lines 3 thru 8)		272,914,927	44,42	20,516	45,526,295	
10	Gas						
11							
12							
13							
14							
15							
16							
	TOTAL Gas (Total of lines 11 thru 16)						
18							
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	272,914,927	44,42	20,516	45,526,295	
	Classification of TOTAL						
	Federal Income Tax		222,771,074		30,033	37,744,500	
	State Income Tax		50,143,853	7,59	90,483	7,781,795	
23	Local Income Tax						
			NOTES		•		

Name of Responde	nt		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission		11	End of2018/Q4	
					(Account 283) (Continued)		
		ations for Pa	age 276 and 277. Includ	de amounts	relating to insignificant i	tems listed under Other	r.
4. Use footnotes	as required.						
CHANGES DI	IDING VEAR		ADJUSTN	MENTS			
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	1
							2
51,384,019	55,214,757		3,236,752	_	19,845,448	273,373,737	3
7,430,630	6,907,637			100 202			4
7,430,030	0,907,037	190,283	31,428	190,283	710,839	12,415,773	
							5
							6
							7
							8
58,814,649	62,122,394		3,268,180		20,556,287	285,789,510	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
58,814,649	62,122,394		3,268,180		20,556,287	285,789,510	19
			,				20
47,919,414	50,632,882		2,698,707		16,807,379	233,251,811	21
10,895,235	11,489,512		569,473		3,748,908	52,537,699	22
							23
		NOTE	S (Continued)				
İ							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	· ·		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

# Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

## Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

Name of Respondent PacifiCorp		This Report Is:  (1) XAn Original  (2) A Resubmission  THER REGULATORY LIABILITIES (Ac		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
2. M by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses.  or Regulatory Liabilities being amortized, show	concerning other req at end of period, or	gulatory liabili amounts less	ties, including rate ord		
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS Account Amount		Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	DSM Balancing Account - CA	1,175,496	440,442,444	2,257,015	4,004,336	2,922,8
2	DSM Balancing Account - ID	1,127,251	440,442,444	4,747,062	5,160,875	1,541,0
3	DSM Balancing Account - UT		, ,		13,057,310	13,057,3
	DSM Balancing Account - WA				1,757,029	1,757,0
	DSM Balancing Account - WY				1,594,641	1,594,64
	Oregon Energy Conservation Charge	3,772,072	440,442,444	33,629,829	34,233,084	4,375,3
	Deferred Excess Net Power Costs - UT	3,999,381	182.3	3,999,381	31,233,331	4,010,0
-	Deferred Excess Net Power Costs - WA	18,419,803	555	2,257,755	6,904,167	23,066,2
	Deferred Excess Net Power Costs - WY	7,899,057	555,182.3	7,959,227	60,170	20,000,2
	Decoupling Mechanism - WA	1,254,992		884,229	2,951,338	2 222 4
11	Income Tax Reg. Liability - Flow Through - WA		440,442	004,223	545,628	3,322,10
	, ,	193,304	400	939 704		738,93
	Investment Tax Credit Regulatory Liability  Deferred Income Tax Electric	3,194,547	190	838,704	3,215	2,359,05
		1,956,616,227	190,282	617,985,956	461,420,339	1,800,050,6
14	Excess Income Tax Deferral	4 400 400	182.3	3,425,023	71,768,801	68,343,77
15	Tax on Bonus Depreciation - WY	1,462,493	928	28,300	632,631	2,066,82
	Other Postretirement	10,385,290		10,971,133	585,843	
17	Depreciation Study Deferral - ID				86,905	86,90
	Asset Retirement Obligations Reg. Difference	4,070,978	230	649,526		3,421,45
19	Greenhouse Gas Allowance Compliance - CA	2,338,747	131,456,555	16,156,640	14,496,746	678,85
20	Solar on Multifamily Afforable Housing - CA		456	14,370	2,710,675	2,696,30
21	Solar Feed-In Tariff Deferral - CA	1,087,425		464,195		623,23
22	Solar Incentive Program - UT	14,398,860	440,442,444	3,478,682	3,337,997	14,258,17
23	STEP Pilot Program - UT	5,487,979		4,016,658	8,263,225	9,734,54
24	Independent Evaluator Costs - UT	247,437	131	139,555		107,88
25	Utah Home Energy Lifeline	1,578,414		288,442	220,583	1,510,55
26	Washington Low Income Program	1,378,081		874,054		504,02
27	California Energy Savings Assistance Program	546,846		462,696	351,114	435,26
28	FERC Rate True-up - OR (3)	24,797,198	456	4,306,685	9,965,352	30,455,86
29	BPA Balancing Account - ID	3,583,616	440,442	220,266		3,363,35
30	BPA Balancing Account - WA	643,076	440,442	173,130		469,94
31	Blue Sky - CA	279,970	440,442	65,538		214,43
32	Blue Sky - OR	2,138,183			425,292	2,563,47
33	Blue Sky - ID	196,171			45,363	241,53
34	Blue Sky - UT	8,521,484			1,469,548	9,991,00
35	Blue Sky - WA	265,908			114,994	380,90
36	Blue Sky - WY	432,112			34,231	466,34
	Depreciation Deferral - OR	4,014,249			1,209,099	5,223,34
	Deferred Steam Accel. Depreciation - WA	14,422,807			12,611,581	27,034,38
	Merwin Fish Collector Project - WA	3,432			12,000,000	3,43
	Direct Access 5-Year Opt Out - OR (10)	1,943,382	442	1,729,274	3,419,751	3,633,85
41	TOTAL	2,101,876,268		722,023,325	664,386,963	2,044,239,90
		,,,		,,	. ,,	,,=,00

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		(Mo, Da, Yr) En		r/Period of Report of 2018/Q4	
2. Mi	Of eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	HER REGULATORY L concerning other req at end of period, or	gulatory liabili	ties, including rate	order docket nun ch ever is less),	nber, if applicable. may be grouped	
	or Regulatory Liabilities being amortized, show	w period of amortizat	tion.				
Line	Description and Purpose of	Balance at Begining of Current		EBITS		Balance at End of Current	
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year	
1	(a) Transportation Electrification Program - CA	(b)	(c)	(d)	(e) 457,600	(f) 457,600	
2	Oregon Clean Fuels Program				487,500		
3						·	
4							
5							
6							
7 8							
9							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20							
21							
22 23							
24							
25							
26							
27							
28							
29							
30 31							
32							
33							
34							
35							
36							
37 38							
39							
40							
41	TOTAL	2,101,876,268		722,023,325	664,386,963	2,044,239,906	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 278 Line No.: 8 Column: a

Weighted average remaining life is approximately three years for deferred excess net power cost mechanisms being amortized.

#### Schedule Page: 278 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

## Schedule Page: 278 Line No.: 12 Column: a

Weighted average remaining life is 39 years.

#### Schedule Page: 278 Line No.: 13 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

## Schedule Page: 278 Line No.: 16 Column: a

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

### Schedule Page: 278 Line No.: 16 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

#### Schedule Page: 278 Line No.: 21 Column: c

- Account 182.3, Other regulatory assets
- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

#### Schedule Page: 278 Line No.: 23 Column: c

- Account 107, Construction work in progress
- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

#### Schedule Page: 278 Line No.: 25 Column: c

- Account 131, Cash Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

#### Schedule Page: 278 Line No.: 26 Column: c

- Account 131, Cash
- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

## Schedule Page: 278 Line No.: 27 Column: c

- Account 131, Cash Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 444, Public street and highway lighting

	Corp	This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4	
	E	· ' L	C OPERATING REVENUES (A	, ,		
Rep Rep added f lose o	following instructions generally apply to the annual versit to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for feach month.  Creases or decreases from previous period (columns (c) close amounts of \$250,000 or greater in a footnote for accounts of the columns of the c	on of the required nt, and n sis of me each gro (e), and	use pages. Do not report quarterly de d in the annual version of these page manufactured gas revenues in total. eters, in addition to the number of flat oup of meters added. The -average (g)), are not derived from previously	ata in columns (c), (e), (f), and (ess.  rate accounts; except that whe number of customers means the	ere separate meter readings are ne average of twelve figures at the	
ine No.	Title of Acco	unt		Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			(5)	(6)	
-	(440) Residential Sales			1,774,237,	1,884,431,86	
	(442) Commercial and Industrial Sales			, , , , , ,		
	Small (or Comm.) (See Instr. 4)			1,541,492,	719 1,569,999,44	
	Large (or Ind.) (See Instr. 4)			1,322,455,		
	(444) Public Street and Highway Lighting			18,155,		
	(445) Other Sales to Public Authorities			, , , , ,	3,322,24	
	(446) Sales to Railroads and Railways					
	(448) Interdepartmental Sales					
	TOTAL Sales to Ultimate Consumers			4,656,340,	,714 4,851,077,38	
	(447) Sales for Resale			254,214,		
-	TOTAL Sales of Electricity			4,910,555,		
	(Less) (449.1) Provision for Rate Refunds			1,010,000,		
	TOTAL Revenues Net of Prov. for Refunds			4,910,555,	,444 5,068,504,86	
	Other Operating Revenues			4,010,000,	0,000,004,00	
	(450) Forfeited Discounts			9,811,	10,272,12	
	(451) Miscellaneous Service Revenues			6,172,		
	(453) Sales of Water and Water Power			, ,	615 54,19	
	(454) Rent from Electric Property			17,246,	•	
-	(455) Interdepartmental Rents			17,240,	955 16,455,41	
	( ,			20,000	.870 25,295,38	
	(456) Other Electric Revenues	6 046		29,900,		
	(456.1) Revenues from Transmission of Electricit	y or Oth	leis	116,616,	,886 115,041,63	
	(457.1) Regional Control Service Revenues					
	(457.2) Miscellaneous Revenues					
25	TOTAL Other Organia Bossess			470.000	540 474 400 70	
	TOTAL Other Operating Revenues			179,803,		
27	TOTAL Electric Operating Revenues			5,090,358,	956 5,242,965,62	

Name of Respondent PacifiCorp	This Report Is: (1) XAn Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4				
	F	LECTRIC OPERATING						
<ol> <li>Commercial and industrial Sales, Accombe respondent if such basis of classificatiolassification in a footnote.)</li> <li>See pages 108-109, Important Changes. For Lines 2,4,5,and 6, see Page 304 for Lines 1,4,5,and 6, see Page 304 for Lines 2,4,5,and 6, see Page 3,4,5,and 6, see P</li></ol>	ount 442, may be class on is not generally gro es During Period, for i or amounts relating to	sified according to the bas eater than 1000 Kw of den mportant new territory add unbilled revenue by accor	is of classification nand. (See Accou	(Small or Commercial, and La nt 442 of the Uniform System		by		
MEGAW	ATT HOURS SOLI	)		AVG.NO. CUSTOMER	S PER MONTH	Line		
Year to Date Quarterly/Annual	Amount Previous y	rear (no Quarterly)	Current Ye		evious Year (no Quarterly)	No.		
(d)	(	(e)		(f)	(g)			
						1		
16,227,117		16,625,426		1,651,326	1,622,276	2		
						3		
18,078,160		17,665,137	Ι	211,800	208,378	4		
					·			
20,679,901		20,756,851		33,186	33,200	5		
130,278		141,243		3,501	3,470	6		
		61,165				7		
						8		
						9		
55,115,456		55,249,822		1,899,813	1,867,324	10		
8,309,472		7,218,497		, ,	, ,	11		
63,424,928		62,468,319		1,899,813	1,867,324	12		
03,424,920		02,400,319		1,099,013	1,007,324			
63,424,928		62,468,319		1,899,813	1,867,324	13		
Line 12, column (b) includes \$ Line 12, column (d) includes	229,061,000 2,887,422	of unbilled revenues.  MWH relating to unbi	led revenues					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2018/Q4						
FOOTNOTE DATA									

## Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for resale, in this Form No. 1.

## Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for resale, in PacifiCorp's 12/31/2017 FERC Form No. 1.

## Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2018	2017
Account service charges - application fees,		
disconnects, reconnects and returned check charges	\$ 5,274,993	\$ 4,304,054
Customer contract flat rate billings and facility		
buyout charges	873 <b>,</b> 886	999,199
1 3	•	•

## Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2018	2017
Wind-based ancillary services	\$ 11,169,083	\$ 9,781,935
Amortization of California greenhouse gas		
allowance revenue	9,591,652	8,113,014
Flyash/by-product sales	4,258,230	4,491,627
Renewable energy credit sales, including		
amortization and deferrals	3,300,207	1,088,549
Revenue from generation interconnection and		
transmission service request studies	1,659,764	1,784,329
Phase shifting equipment fee from		
Western Electricity Coordinating Council	1,380,032	(a)
Steam sales	689 <b>,</b> 865	483 <b>,</b> 973
Timber sales	506 <b>,</b> 102	1,269,886
Energy exchange credits	453 <b>,</b> 590	395 <b>,</b> 600
Maintenance charges for work on transmission facilities	432 <b>,</b> 874	676 <b>,</b> 198
Revenue from other requested customer studies	266 <b>,</b> 676	(a)
Net profit on sales of materials and supplies inventory	(a)	578 <b>,</b> 093
Service territory fixed cost recovery fee	(a)	303 <b>,</b> 473
Deferral of Oregon retail customers' allocated share of		
the incremental Open Access Transmission Tariff revenu	es	
associated with FERC Docket No. ER11-3643-000, net of		
amortization	(4,129,687)	(3,978,799)

(a) Amount is less than \$250,000.

Name of Respondent					ort Is:	Date of Rep		Year/P	eriod of Report
PacifiCorp			(1) [ (2) [	- 1	An Origina <b>l</b> A Resubmission	(Mo, Da, Yı	)	End of2018/Q4	
			` ′ L		LECTRICITY BY RA				
	eport below for each rate schedule in e							customer, a	verage Kwh per
	omer, and average revenue per Kwh, e. rovide a subheading and total for each							ocratina Pov	ronuos " Pago
	301. If the sales under any rate schedu								
	cable revenue account subheading.					,			
3 <b>V</b>	/here the same customers are served ι	nder more t	han one	rat	e schedu <b>l</b> e in the sar	ne revenue account cl	assification	(such as a	general residential
	du <b>l</b> e and an off peak water heating sch	edu <b>l</b> e), the e	entries ir	CC	lumn (d) for the spec	ial schedule should de	note the du	plication in	number of reported
	omers.					P * 1 1 1 1			
	he average number of customers shoul llings are made monthly).	d be the nur	nber of I	OIIIS	rendered during the	year divided by the nu	mber of bill	ing periods	during the year (12 if
	nings are made monthly). or any rate schedule having a fuel adju:	stment claus	e state	in s	footnote the estimat	ed additional revenue	nilled nursu	ant thereto	
	eport amount of unbilled revenue as of						omou parou	ant thoroto.	
Line	Number and Title of Rate schedule	MWh		i	Revenue	Average Number	KWh	of Şales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	RESIDENTIAL SALES								
2	CALIFORNIA								
3	06CHCK000R - CA RES CHECK M					1			
4	06LNX00311 - LINE EXT 80% GTY				1,636				
	06NETMT135 - CA RES NET MTR		1,8	24	213,444	353		5,167	0.1170
	06OALT015R - OUTD AR LGT SR			71	77,727	291		931	0.2868
7	06RESD000D - RES SRVC		164,2	$\rightarrow$	21,708,852	17.349		9,465	0.1322
, δ	06RESD00DN - DEL NORTE CTY		72,9	$\rightarrow$	9,757,412	6,756		10,798	0.1322
	06RESD0DM9 - MULTI FAMILY			62	17,412	7		23,143	0.1075
	06RESD0DS8 - MULT FAM SBMET		1,6	-	175,285			101,938	0.1075
	06RESDDL06 - CA LOW INCOME		114,5	-	15,213,205	11,323		10,117	0.1328
	06RGNSV025 - CA SMALL GEN		1,3	47	292,726	475		2,836	0.2173
	REVENUE_ACCT ADJ				-1,486,387				
	INCOME TAX DEFERRAL ADJ				-1,580,276				
	DSM REVENUE-RESIDENTIAL				1,156,912				
	BLUE SKY REV-RESIDENTIAL				132,970				
	SOLAR FEED-IN REVENUE				6,862				
18	UNBILLED REV - UNCOLLECTIBLE				-3,000				
19	UNBILLED REVENUE		12,9	55	1,351,000				0.1043
20									
21	IDAHO								
22	07LNX00010 - MNTHLY 80%GTY				1,153				
23	07LNX00035 - ADV 80%MO GTY				2,826				
24	07NETMT135 - ID RES NET MTR		4,1	97	366,486	490		8,565	0.0873
25	07OALCO007 - CUST OWN LIGHT			10	3,827	1		10,000	0.3827
26	07OALT07AR - SECURITY AR LG			96	39,379	120		800	0.4102
27	07RESD0001 - RES SRVC		492,5	71	56,089,904	52,204		9,436	0.1139
	07RESD0036 - RES SRVC-OPTIO		194,2	-	19,047,622	11,629		16,703	0.0981
	07RGNSV06A - LRG GEN SVC-RES			19	17,130	2		109,500	0.0782
	07RGNSV23A - SM GEN SVC-RES		9,0	$\rightarrow$	1,016,611	1,059		8,549	0.1123
	07RNM23135 - NET MTR SMALL			68	5,404	3		22,667	0.0795
				00	-234,719	3		22,007	0.0793
	REVENUE_ACCT ADJ INCOME TAX DEFERRAL ADJ			_					
				_	-789,050				
	DSM REVENUE-RESIDENTIAL				2,006,223				
	BLUE SKY REV-RESIDENTIAL				11,825				
	UNBILLED REV - UNCOLLECTIBLE				-7,000				
	UNBILLED REVENUE		2,7	86	50,000				0.0179
38									
39	OREGON								
40	01CHCK000R - RES CHECK MTR			Ī		1			
	TOTAL DILL				. =				
41		;	55,333,5	_	4,748,894,747	1,899,813		29,126	0.0858
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL		-218,0	-	-26,093,000 4,733,804,747	4 000 010		20.044	0.1197
43	IOIAL	•	55,115,4	၁၀	4,722,801,747	1,899,813		29,011	0.0857

Name of Respondent			This Re	port Is: ]An Original	Date of Rep (Mo, Da, Yr	٠١	Period of Report		
Pac	ifiCorp		(2)	An Onginal  A Resubmission	(IVIO, Da, 11	End o	End of2018/Q4		
		S	ALES OF	ELECTRICITY BY RA	ATE SCHEDULES				
1. R	eport below for each rate schedule in e	ffect during t	he vear t	he MWH of electricity	sold, revenue, average	number of customer.	average Kwh per		
custo	omer, and average revenue per Kwh, ex	xcluding date	e for Sale	s for Resale which is	reported on Pages 310-	311.			
	rovide a subheading and total for each								
	<ol> <li>If the sales under any rate scheducable revenue account subheading.</li> </ol>	le are classi	fied in m	ore than one revenue	account, List the rate so	chedule and sales dat	a under each		
	/here the same customers are served u	ınder more tl	nan one i	ate schedu <b>l</b> e in the sa	me revenue account cl	assification (such as a	general residential		
	dule and an off peak water heating sch								
	omers.								
	he average number of customers shou <b>l</b> Ilings are made monthly).	d be the nur	nber of b	lls rendered during the	e year divided by the nu	mber of billing period	s during the year (12 if		
	or any rate schedule having a fuel adju	stment claus	e state ir	a footnote the estima	ted additional revenue	oilled pursuant thereto	).		
	eport amount of unbilled revenue as of	end of year	for each			•			
Line	Number and Title of Rate schedule	MVVh :	So <b>l</b> d	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold		
No.	(a)	(b)		(c)	of Customers (d)	(e)	(f)		
1	01COST0004 - 01RESD0004		4,940,66	<del></del>			0.0611		
	01COSTR023 - RES GEN SRV CST		94,17	· · ·			0.0616		
	01COSTR028 - OR RES GEN SVC		49,27				0.0614		
	01FXRENEWR - FIXED			-3					
	01HABIT004 - 01RESD0004		53,12				0.0600		
- 6	01HABTR023 - RES GEN SVC HAB		20				0.0633		
	01LNX00102 - LINE EXT 80% G			10,013					
	01LNX00109 - REF/NREF ADV +			4,727					
	01LNX00300 - LINE EXT 80% GTY			168					
	01NETMT135 - NET METERING			2,226,588	· ·				
	01NMTOU135 - TOU NET		2.10	61,786		966	0.4645		
	01OALTB15R - OR OUTD AR LGT 01PTOU0004 - 01RESD0004		2,10 15,68	<u>'</u>		860	0.1645 0.0632		
	01PTOU0004 - 01RESEV05T TOU		15,00	· · · · · · · · · · · · · · · · · · ·					
	01RENEW004 - 01RESD0004		201 11	5 255			0.0510 0.0591		
	01RENWR023 - RENEW USAGE		381,11 70				0.0591		
	01RESD0004 - RES SRVC		70	6 42,828 292,237,279			0.0607		
	01RESD0004 - RES SRVC			755,445	,				
	01RESEV05T - RES ELECT			332	· '				
	01RGNSB023 - SMALL GENERAL			7,217,335					
	01RGNSB028 - GENERAL SVC > 30			1,356,985					
	01RGNSB023 - SMALL GENERAL			43.626	<u> </u>				
	01RGNSB028 - GENSVC > 30 KW			50,498					
	01UPPL000R - BASE SCH FALL			30,490	2				
	01VIR04136 - VOLUME INCENTIVE			377,100					
	REVENUE_ACCT ADJ			-3,224,728					
	INCOME TAX DEFERRAL ADJ			-20,274,470					
	OR GAIN ON SALE OF ASSET			11,230					
	DSM REVENUE-RESIDENTIAL			18,829,173					
	BLUE SKY REV-RESIDENTIAL			402,126					
	SOLAR FEED-IN REVENUE			2,028,145					
	UNBILLED REVENUE		19,16	_			0.0853		
33			,	1,1-1,1-1					
	UTAH								
	08BLSKY01R - BLUESKY ENERGY			-9	)				
36	08CFR00001 - MTH FACILITY S			735	5				
37	08CGENR136 - UT RES TRANS		64	4 68,058	175	3,680	0.1057		
38	08CGN03136 - UT LOW INC RES			7 738		3,50	0.1054		
39	08CGR01136 - UT RES TRANS		6,97	4 737,812	962	7,249	+		
40	08CGR02136 - UT RES TOU TRANS			3 368		3,00	+		
						· · · · · · · · · · · · · · · · · · ·			
4.7	TOTAL Bills	-		0 4740 0045	1 1000 5:5		2 22 = 5		
41			55,333,51 218,05-			29,12	0.0858 0 0.1197		
42 43		,	55,115,45			29,01	+		
-	j	•	., , , , , ,	1 .,,,	.,555,510	20,01	1 5.5507		

			nis Rep		Date of Rep		Period of Report		
Pac	ifiCorp	(1)	•	An Origina <b>l</b> A Resubmission	(Mo, Da, Yr	) End o	End of2018/Q4		
		,	′ Ш	ELECTRICITY BY RA					
4 5	and the land from the state of the state of								
	eport below for each rate schedule in ei omer, and average revenue per Kwh, ex						average Kwn per		
	rovide a subheading and total for each						venues." Page		
	301. If the sales under any rate schedu								
app <b>l</b> i	cable revenue account subheading.								
	/here the same customers are served u								
	dule and an off peak water heating schoomers.	edu <b>l</b> e), the entr	ies in c	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported		
	he average number of customers should	d be the numbe	er of bill	s rendered during the	vear divided by the nu	mber of billing periods	during the year (12 if		
	llings are made monthly).			o . o u o . o u u u g u . o	your united by the ma	g penede			
	or any rate schedule having a fuel adjus					oilled pursuant thereto	-		
	eport amount of unbilled revenue as of				-				
Line	Number and Title of Rate schedule	MWh Sol	d	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh So <b>l</b> d		
No.	(a)	(b)		(c)	, ,	(e)	(†)		
1	08CGR03136 - UT LOW INC RES		89	,	11	8,091	0.1054		
2	08CGR23136 - RES SM GEN SVC		13	1,320			0.1015		
	08CHCK000R - UT RES CHECK M				1				
	08COOLKPRR - COOL KEEPER				98,254				
	08LNX00001 - MTHLY 80% GUAR			2,917					
6	08LNX00005 - MTHLY MIN GUAR			396					
7	08LNX00013 - 80% MNTHLY MIN			26,974					
	08LNX00108 - ANN COST MTHLY			1,656					
	08MHTP0006 - MOBILE HOME &		12,093		8	1,511,625			
	08MHTP0023 - MOBILE HOME &		124	9,715	1	124,000			
	08NETMT135 - NET MTR		09,999	13,105,091	28,984	3,795	0.1191		
	08NMT03135 - LOW INC RES		880	96,183	173	5,087	0.1093		
13	08OALT007R - SECURITY AR LG		2,321	644,715	2,356	985	0.2778		
14	08PTLD000R - POST TOP LIGHT		1	105	2	500	0.1050		
15	08RCG23136 - RES NET MTR, SM		4	439	1	4,000	0.1098		
16	08RESD0001 - RES SRVC	6,5	86,081	707,531,284	750,967	8,770	0.1074		
17	08RESD0002 - RES SRVC-OPTIO		3,241	345,112	383	8,462	0.1065		
18	08RESD0003 - LIFELINE PRGRM	1	69,849	17,968,836	22,827	7,441	0.1058		
19	08RESD002E - RES ELECT		2,012	172,491	147	13,687	0.0857		
20	08RGNSV006 - GEN SRVC-RES	1	16,776	8,710,631	270	432,504	0.0746		
21	08RGNSV023 - GEN SRVC-RES		99,540	10,702,826	13,487	7,380	0.1075		
22	08RGNSV06A - UT SM GEN SVC		10,140	881,237	26	390,000	0.0869		
23	08RGNSV06B - UT SM GEN SVC		33	4,143	1	33,000	0.1255		
24	08RNM06135 - UT NET MTR, GEN		3,657	313,718	13	281,308	0.0858		
25	08RNM23135 - UT NET MTR, GEN		1,062	147,383	414	2,565	0.1388		
26	08RNM6A135 - RES GEN SVC NET		3	1,795	1	3,000	0.5983		
27	08SSLR0001 - RES SUBSCRB		29,395	3,299,477			0.1122		
28	08SSLR0003 - LOW INCOME		289	31,652	26	11,115	0.1095		
29	08SSLRRG23 - SM GEN SUBSCR		56	7,616	16	3,500	0.1360		
30	08UPPL000R - BASE SCH FALL				4				
31	REVENUE_ACCT ADJ			-1,070,429					
	REVENUE ADJ - DEF NPC			520,102					
33	DSM REVENUE-RESIDENTIAL			2,187,064					
	BLUE SKY REV-RESIDENTIAL			1,254,710					
	SOLAR FEED-IN REVENUE			1,912,182					
36	UNBILLED REV - UNCOLLECTIBLE			23,000					
	UNBILLED REVENUE		62,147				0.1273		
38			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	WASHINGTON								
	02BLSKY01R - BLUESKY ENERGY			-2					
41			333,513		1,899,813	29,126	0.0858		
42	Total Unbilled Rev.(See Instr. 6)		218,057		0	(	0.1197		
43	TOTAL	55, <sup>-</sup>	115,456	4,722,801,747	1,899,813	29,011	0.0857		

Name of Respondent	This Rep		Date of Rep		eriod of Report
PacifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	2018/Q4
		LECTRICITY BY RA			
Report below for each rate schedule in a					verage Kwh per
customer, and average revenue per Kwh, e 2. Provide a subheading and total for each	_		-		ronuos " Dogo
300-301. If the sales under any rate sched			-		_
applicable revenue account subheading.	aic are diassified in moi	e than one revenue a	locount, List the rate so	ilicadic and sales data	under caen
3. Where the same customers are served to	under more than one ra	te schedu <b>l</b> e in the sar	ne revenue account cla	ssification (such as a	general residential
schedule and an off peak water heating sch					
customers.					
4. The average number of customers shou	ld be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).	atmost alougo state in a	factuate the actionat	ad additional revenue h	illed nursuant therete	
<ul><li>5. For any rate schedule having a fuel adju</li><li>6. Report amount of unbilled revenue as of</li></ul>				nilea pursuant thereto.	
Line   Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 02LNX00109 - REF/NREF ADV +	(6)	1,839	(u)	(0)	(1)
2 02NETMT135 - WA RES NET MTR	9,231	943,625	953	9,686	0,1022
3 020ALTB15R - WA OUTD AR LGT	953	151,628		908	0.1521
		,	1,050		
4 02RESD0016 - WA RES SRVC	1,453,252		101,774	14,279	0.0963
5 02RESD0017 - BILL ASSISTANC	72,685		4,903	14,825	0.0963
6 02RESD0018 - WA 3 PHASE RES	2,085		80	26,063	0.1061
7 02RESD018X - WA 3 PHASE RES	331	34,409	14	23,643	0.1040
8 02RGNSB024 - WA SM GEN SVC	20,300	2,506,226	3,428	5,922	0.1235
9 02RGNSB036 - RES LRG GEN SVC	1,448	116,399	2	724,000	0.0804
10 02RNM24135 - RES NET MTR SM	73	9,735	17	4,294	0.1334
11 02ZZMERGCR - MERGER CREDITS		-4			
12 REVENUE_ACCT ADJ		-9,629,568			
13 REVENUE ADJ - DEF NPC		60,142			
14 INCOME TAX DEFERRAL ADJ		-3,342,707			
15 ALT REVENUE PROGRAM ADJ		217,345			
16 DSM REVENUE-RESIDENTIAL		4,810,520			
17 BLUE SKY REV-RESIDENTIAL		131,576			
18 UNBILLED REV - UNCOLLECTIBLE		14,000			
	40.040	,			0.4207
19 UNBILLED REVENUE	-40,010	-5,588,000			0.1397
20					
21 WYOMING					
22 05LNX00102 - LINE EXT 80% G		792			
23 05LNX00109 - REF/NREF ADV +		32			
24 05NETMT135 - EXP PARTIAL REQ	1,758	210,387	201	8,746	0.1197
25 05OALT015R - OUTD AR LGT SR	835	115,800	987	846	0.1387
26 05RESD0002 - WY RES SRVC	876,499	95,456,624	101,984	8,594	0.1089
27 05RGNSV025 - WY SM GEN SVC	9,236	1,127,892	1,521	6,072	0.1221
28 09OALT207R - SECURITY AR LG		156	1		
29 REVENUE_ACCT ADJ		178,219			
30 REVENUE ADJ - DEF NPC		-80,632			
31 INCOME TAX DEFERRAL ADJ		-766,459			
32 DSM REVENUE-RESIDENTIAL		926,228			
33 DSM REVENUE-RES GEN SVC		37,350			
34 BLUE SKY REV-RESIDENTIAL		144,740			
35 UNBILLED REV - UNCOLLECTIBLE		-21,000			
36 UNBILLED REVENUE	-13,718				0.1402
37 05NETMT135 - EXP PARTIAL REQ	377	44,552	37	10,189	0.1402
38 050ALT015R - OUTD AR LGT SR	311	44,552 85	3/	1,000	
	440.444		10 400		0.0850
39 05RESD0002 - WY RES SRVC	110,114	, ,	12,462	8,836	0.1102
40 05RGNSV025 - WY SML GEN SVC	440	74,192	143	3,077	0.1686
41 TOTAL Billed	FF 000 F10	4740.004.74	4 000 010	00.400	0.00=0
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,333,513 -218,057		1,899,813 0	29,126 0	0.0858 0.1197
43 TOTAL	55,115,456		1,899,813	29,011	0.0857
101712	33,113,436	7,122,001,141	1,0880,13	29,011	0.0657

Name of Respondent			This R		rt Is: \n Original	Date of Rep (Mo, Da, Yr		Year/Pe	riod of Report
Pac	ifiCorp		(1) L	- 1	Resubmission	/ /	,	End of2018/Q4	
			` ′ _	F E	LECTRICITY BY RAT	E SCHEDULES			
cust	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex	cluding date	e for Sal	es 1	for Resa <b>l</b> e which is re	ported on Pages 310-	311.		
	rovide a subheading and total for each រ 301.  If the sales under any rate schedu					•		-	
	icable revenue account subheading.	ic are classi	ilieu ili il	IIOI	e triair one revenue at	count, List the rate so	nedule and	i sales data t	ilidel each
	Where the same customers are served u	nder more tl	han one	rat	e schedu <b>l</b> e in the sam	e revenue account cla	ssification	(such as a g	eneral residential
	dule and an off peak water heating sche	edu <b>l</b> e), the e	ntries in	CO	lumn (d) for the specia	al schedule should de	note the du	p <b>l</b> ication in n	umber of reported
	omers. he average number of customers shou <b>k</b>	d bo the num	ahar af l	ماانم	randarad during tha	room divided by the my	anhar of hill	ina nasiada a	luring the year (10 if
	ne average number of customers should illings are made monthly).	a be the nur	nber or i	JIIIS	rendered during the	year divided by the nu	riber of bill	ing periods o	iuring the year (12 ii
5. F	or any rate schedule having a fuel adjus						illed pursu	ant thereto.	
6. K Line	eport amount of unbilled revenue as of Number and Title of Rate schedule T	end of year MWh		ap	Revenue acco	Average Number	K\/\/h c	of Sales	Revenue Per
No.	(a)	(b)			(c)	of Customers (d)	Per Ci	ustomer	Revenue Per KWh So <b>l</b> d (f)
1	09OALT207R - SECURITY AR LG	(2)		71	17,146	84		845	0,2415
2	09RES00002				, -	1			
3	09RESD0002			7		4			
4	DSM REVENUE-RESIDENTIAL				161,953				
5	DSM REVENUE-RES GEN SVC				2,815				
6	BLUE SKY REV-RESIDENTIAL				19,720				
7	UNBILLED REVENUE		-1,3	55	-162,000				0.1196
8									
9	LESS MULTIPLE BILLINGS			İ		-123,641			
10				İ					
11	TOTAL RESIDENTIAL SALES	1	6,227,1	17	1,774,237,100	1,651,326		9,827	0.1093
12									
13	COMMERCIAL SALES								
14	CALIFORNIA								
15	06GNSV0025 - CA GEN SRVC		52,3	92	9,512,511	6,530		8,023	0.1816
16	06GNSV025F - GEN SRVC-< 20		9	16	181,665	85		10,776	0.1983
17	06GNSV0A32 - GEN SRVC-20 KW		83,7	84	13,013,640	1,045		80,176	0.1553
18	06LGSV048T - LRG GEN SERV		28,5	59	2,955,114	8		3,569,875	0.1035
19	06LGSV0A36 - LRG GEN SRVC-O		61,8	21	8,119,831	152		406,717	0.1313
20	06LNX00102 - LINE EXT 80% G				5,646				
21	06LNX00109 - REF/NREF ADV +				102,730				
22	06LNX00110 - REF/NREF ADV +				13				
23	06LNX00311 - LINE EXT 80%				28,048				
24	06NMT25135 - GEN SVC NET			89	16,672	14		6,357	0.1873
25	06NMT32135 - GEN SVC NET		1,8	19	301,801	23		79,087	0.1659
26	06NMT36135 - GEN SVC NET		2,3	19	314,576	5		463,800	0.1357
27	06NMT48135 - GEN SVC NET		2,6	64	271,432	1		2,664,000	0.1019
28	06OALT015N - OUTD AR LGT SR		6	51	188,660	471		1,382	0.2898
	06RCFL0042 - AIRWAY & ATHLE		1	52	35,012	37		4,108	0.2303
30	REVENUE_ACCT ADJ				-938,125				
	INCOME TAX DEFERRAL ADJ				-988,161				
	DSM REVENUE-COMMERCIAL				730,817				
	BLUE SKY REV-COMMERCIAL				12,000				
	SOLAR FEED-IN REVENUE				6,483				
35	UNBILLED REVENUE		-2,7	14	-485,000				0.1787
36									
	IDAHO								
	07CISH0019 - COMM & IND SPA		4,8	_	417,536	89		54,348	0.0863
	07GNSV0006 - GEN SRVC-LRG P		246,9	_	20,045,205	1,016		243,034	0.0812
40	07GNSV0009 - GEN SRVC-HI VO		43,0	34	2,706,666	2		21,517,000	0.0629
41	TOTAL Billed	5	55,333,5	13	4,748,894,747	1,899,813		29,126	0.0858
42			-218,0	_	-26,093,000			0	0.1197
43	TOTAL		55,115,4	56	4,722,801,747	1,899,813		29,011	0.0857

Name of Respondent	(1) X	An Original	(Mo, Da, Yr)	· I	2018/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	ELECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in ecustomer, and average revenue per Kwh, e     Provide a subheading and total for each	xcluding date for Sales prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	enues," Page
300-301. If the sales under any rate schedu	ıle are classified in mo	re than one revenue a	ccount, List the rate sc	hedule and sales data	under each
applicable revenue account subheading.	under more than one re	to askedule in the son	no rovenuo account ala	esification (such as a c	onoral racidantial
3. Where the same customers are served uschedule and an off peak water heating sch					
customers.	oddio), the enthee in ot	starrir (a) for the open	iai concadio chedia del	ioto tilo daplioation iii i	iamber of reported
4. The average number of customers should	d be the number of bill	s rendered during the	year divided by the nur	mber of billing periods o	during the year (12 if
all billings are made monthly)					
<ul><li>5. For any rate schedule having a fuel adju</li><li>6. Report amount of unbilled revenue as of</li></ul>				illed pursuant thereto.	
Line   Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1 07GNSV0023 - GEN SRVC-SML P	152,010		6,939	21,907	0,0991
2 07GNSV0035 - GEN SRVCOPTION	261	15,982	2	130,500	0.0612
3 07GNSV006A - GEN SRVC-LRG P	24,600	,	181	135,912	0.0877
4 07GNSV023A - GEN SRVC-SML P	27,776	, ,	1,279	21,717	0.0983
5 07GNSV023F - GEN SRVC SML P	7	1,794	4	1,750	0.2563
6 07LNX00010 - MNTHLY 80%GUAR	•	20,892	1	1,1.30	5.2300
7 07LNX00015 - ANNUAL 80%GUAR		528			
8 07LNX00035 - ADV 80%MO GUAR		239,105			
9 07LNX00040 - ADV+REFCHG+80%		36,706			
10 07LNX00300 - 80% MONTHLY MIN		3,632			
11 07LNX00311 - LINE EXT 80%		33,329			
12 07LNX00311 - LINE EXT		26,681			
13 07NMT06135 - ID NET MTR - LG	1,730	·	3	576,667	0,0814
14 07NMT23135 - ID NET MTR - SM	1,168		27	43,259	0.0766
15 070ALT007N - SECURITY AR LG	252	·	169	1,491	0.3893
16 07OALT00/N - SECURITY AR LG	10		109	1,491	0.3893
	10	,	10	1,000	0.3913
17 REVENUE_ACCT ADJ 18 INCOME TAX DEFERRAL ADJ		-135,678			
		-560,569			
19 DSM REVENUE-COMMERCIAL 20 BLUE SKY REV-COMMERCIAL		1,131,489	1		
21 UNBILLED REVENUE	0.540	1,182	"		0.0706
22	8,512	601,000			0.0706
23 OREGON					
24 01COST0023 - OR GEN SRV	1,007,550	59,877,993			0.0594
25 01COST0048 - 01LGSV0048	1,106,604				0.0394
26 01COST0046 - 01EGSV0046	2,868				0.0492
27 01COSTB023 - OR GEN SRV	· · · · · · · · · · · · · · · · · · ·	·			
28 01COSTEV45 - ELECT VEH DC	23,968 97	1,453,872 6,036			0.0607 0.0622
29 01COSTEV43 - ELECT VEH DC	1,137,902	,			0.0622
30 01COSTS028 - OR GEN SERV					0.0528
31 01GNSB0023 - OR GEN SERV	1,925,524		2.869		0.0010
		1,607,346	2,869		
32 01GNSB0028 - OR GEN SRV, BPA		1,969,753			
33 01GNSB023T - OR GEN SRV - TOU		28,123	48 12		
34 01GNSEV45T - ELECT VEH DC		19,928			
35 01GNSV0023 - OR GEN SRV, < 30		54,429,438	58,101 9,056		
36 01GNSV0028 - OR GEN SRV > 30 37 01GNSV023F - OR GEN SRV - FLAT	10.004	57,360,041	9,056	42.240	0.4500
	10,264 80			13,210	0.1593 0.1013
38 01GNSV023M - OR GEN SRV,	80	·	2	40,000	0.1013
39 01GNSV023T - OR GEN SRV, TOU 40 01GNSV0723 - OR GEN SVC DIR		164,043	196		
40 OTGNSV0723 - OR GEN SVC DIR		5,702	2		
41 TOTAL Billed	EE 222 E42	A 749 904 747	1 200 043	20.426	0.0858
42 Total Unbilled Rev.(See Instr. 6)	55,333,513 -218,057		1,899,813	29,126	0.0858
43 TOTAL	55,115,456		1,899,813	29,011	0.0857
. 1	, .,.==	1 ' ' '	, ,	. ,	

Nam	e of Respondent		This Re			Date of Re		Year/Po	eriod of Report	
Pac	ifiCorp		(1) X (2) T			(MO, Da, Y	(Mo, Da, Yr)		End of2018/Q4	
		9/	· · ·		ECTRICITY BY RA					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:							customer, a	verage Kwh per	
	rovide a subheading and total for each							nerating Rev	enues " Page	
	301. If the sales under any rate schedu	•				•		-	_	
app <b>l</b> i	cable revenue account subheading.									
	/here the same customers are served u									
	dule and an off peak water heating sch	edu <b>l</b> e), the e	ntries in	col	umn (d) for the spec	cial schedule should de	enote the du	plication in r	number of reported	
	omers. he average number of customers shoul	ld he the num	nher of h	ville	rendered during the	year divided by the n	ımher of hill	ina neriode (	during the year (12 if	
	llings are made monthly).	a be the han	1001 01 0	,,,,	rendered daring the	year arriaca by the m		ing peneda (	daning the year (12 ii	
5. F	or any rate schedule having a fuel adju						billed pursu	ant thereto.		
6. R	eport amount of unbilled revenue as of			app						
Line	Number and Title of Rate schedule	MWh S	Sold		Revenue	Average Number of Customers	KWh o	of Sales ustomer	Revenue Per KWh Sold	
No.	(a)	(b)			(c)	of Customers (d)	(6		(f)	
1	01GNSV0728 - OR GEN SVC DIR				84,401	6				
	01GNSV0730 - OR GEN SVC DIR				1,902,534	14				
	01GNSV0748 - LG GEN SVC DIR				8,855,568	3				
	01HABT0023 - OR HABITAT		3,65	_	218,600				0.0597	
5	01HABTB023 - OR HABITAT		2	21	1,304				0.0621	
6	01LGSB0030 - GEN DEL SRV, > 200				877,338	19				
7	01LGSB0048 - LG GEN SVC > 1000				83,183	1				
8	01LGSV0030 - OR LRG GEN SRV, >				30,033,555	653				
9	01LGSV0048 - 1000KW AND OVR				18,828,687	90				
10	01LGSV028M - OR LGSV, <1000 Kw		52	22	46,903	1		522,000	0.0899	
11	01LGSV048M - LRG GEN SRVC 1		60,55	56	3,833,190	1	(	60,556,000	0.0633	
12	01LNX00100 - LINE EXT 60% G				1,841					
13	01LNX00102 - LINE EXT 80% G				742,408					
14	01LNX00103 - LINE EXT 80% G				8,706					
15	01LNX00105 - CNTRCT \$ MIN GTY				11,371					
16	01LNX00109 - REF/NREF ADV +				1,189,152					
17	01LNX00110 - REF/NREF ADV +				7,104					
18	01LNX00120 - LINE EXT 60% GTY				1,353					
19	01LNX00300 - LINE EXT 80% GTY				257,553					
	01LNX00311 - LINE EXT 80% GTY			_	201,338					
	01LPRS047M - PART REQ SRVC		41,59	92	4,179,797			8,318,400	0.1005	
	01NM23T135 - OR NET MTR TOU		,-		569			-,,		
	01NMT23135 - OR NET MTR, GEN,			-	317,149	372				
	01NMT28135 - OR NET MTR, GEN,			-	1,494,761	204				
	01NMT30135 - OR NET MTR, GEN,				1,428,438	30				
	01NMT48135 - NET MTR GEN SVC				410.990	3				
	01OALT015N - OUTD AR LGT NR		5,28	89	787,514	2,764		1,914	0.1489	
	010ALTB15N - OR OUTD AR LGT		1,41		239,290	1,028	-	1,375	0.1692	
	01PTOU0023 - OR GEN SRV, TOU		2,98	_	178,579	1,020	'	1,575	0.0599	
	01PTOUB023 - OR GEN SRV, TOU		44	_	27,197				0.0618	
	01RCFL0054 - REC FIELD LGT		1,43	_	142,401	105		13,648	0.0914	
	01RENW0023 - OR RENW USAGE		12,75	-	772,586	100	'	13,040	0.0994	
	01RENWB023 - OR RENEWABLE			50 54	3,408		1		0.0606	
				_	,					
	01STDAY023 - OR DAY STD OFR,		3,62		230,650				0.0636	
	01STDAY028 - OR DAY STD OFF, 01STDAY030 - OR STD DAY OFF,		14,48		931,090		-		0.0643	
	·		5,63	34	324,937	400			0.0577	
	01VIR23136 - OR VOL INC <= 30			+	193,338	120				
	01VIR28136 - OR VOL INC > 30 KW			+	604,257	90	<b>+</b>			
	01VIR30136 - OR VOL INC > 200			$\perp$	314,232	3				
40	01VIR48136 - OR VOL INC > 1000			$\perp$	118,084	1	1			
41	TOTAL Billed	5	5,333,5°	12	4,748,894,747	1,899,813		29,126	0.0858	
42		3	-218,0		-26,093,000	1,055,013	)	23,120	0.1197	
43		5	55,115,45	_	4,722,801,747	1,899,813	3	29,011	0.0857	
				1_			1			

				This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)  See 1 2018/04				
Pac	ifiCorp		(1) [2 (2) [	- 1	An Onginal A Resubmission		(IVIO, Da, 11)	)	End of2018/Q4		
		SA	` ′ _		LECTRICITY BY RA	TE SCH					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:								customer, a	verage Kwh per	
	rovide a subheading and total for each	•				•	•		nerating Rev	venues " Page	
	301. If the sales under any rate schedu										
	cable revenue account subheading.										
	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported										
		edu <b>l</b> e), the e	ntries in	CO	lumn (d) for the spec	cial sche	du <b>l</b> e shou <b>l</b> d dei	note the du	plication in	number of reported	
	omers. he average number of customers shoul	d he the num	her of h	hille	rendered during the	vear div	vided by the nu	mher of hill	ina neriode	during the year (12 if	
	llings are made monthly).	a be the nam	1001 01 1	J111C	rendered during the	your an	naca by the nai		ing penedo	during the year (12 ii	
	or any rate schedule having a fuel adju	stment clause	e state i	in a	footnote the estimat	ed addit	ional revenue b	illed pursu	ant thereto.		
6. R	eport amount of unbilled revenue as of			ap			-				
Line	Number and Title of Rate schedule	MVVh S	Sold		Revenue	Avera	age Number Customers	KWh c Per Ci	of Sales ustomer	Revenue Per KWh Sold	
No.	(a)	(b)			(c)	0. 0	Customers (d)	(€		(f)	
	REVENUE_ACCT ADJ				-1,008,534						
	INCOME TAX DEFERRAL ADJ				-18,675,614						
	OR GAIN ON SALE OF ASSET				10,313						
	DSM REVENUE-COMMERCIAL				13,154,714						
5	BLUE SKY REV-COMMERCIAL				505,539		100				
6	SOLAR FEED-IN REVENUE				1,724,899						
7	UNBILLED REVENUE		<b>-</b> 104,2	35	-8,921,000					0.0856	
8											
9	UTAH										
10	08ABL-NRES - APPLICANT BUILT				-13,884						
11	08CFR00051 - MTH FAC SRVCHG				29,955						
12	08CFR00052 - ANN FAC SVCCHG				2						
13	08CGN06136 - UT GEN SVC		1	99	19,570		1		199,000	0.0983	
14	08CGN23136 - UT NET MTR SM			70	7,050		4		17,500	0.1007	
15	08COOLKPRN - A/C DIRECT LOAD						2,242				
16	08GNSV0006 - GEN SRVC-DISTR	:	5,046,6	93	410,603,001		11,156		452,375	0.0814	
17	08GNSV0008 - UT GEN SVC TOU >		940,1	99	67,007,808		129		7,288,364	0.0713	
18	08GNSV0009 - GEN SRVC-HI VO		834,5	42	46,725,331		40		20,863,550	0.0560	
19	08GNSV0023 - GEN SRVC-DISTR		1,245,3	49	120,684,728		73,254		17,000	0.0969	
20	08GNSV006A - GEN SRVC-ENERG		246,3	63	28,544,422		1,947		126,535	0.1159	
	08GNSV006B - GEN SRVC-DEM&		3,3	_	332,910		14		242,643	0.0980	
22	08GNSV006M - MNL DIST VOLTG			97	15,102		3		65,667	0.0767	
23	08GNSV008M - UT GEN SVC TOU >		17,3	17	1,411,916		3		5,772,333	0.0815	
	08GNSV009A - GEN SRVC HI VO		27,1	_	1,774,054		2	,	13,592,500	0.0653	
	08GNSV009M - MANL HIGH VOLT		246,1	_	13,783,909		1		46,182,000	0.0560	
	08GNSV023F - GEN SRVC FIXED		1,3	_	183.984		129		10,178	0.1401	
	08GNSV023M - GNSV DIST VOLT			65	28,632		7		52,143	0.0784	
	08GNSV06AM - MNL ENERGY TOD			79	46,194		1		479,000	0.0964	
	08GNSV06MN - GNSV DIST VOLT		34.0	_	2,646,215		580		58,698	0.0777	
	08LNX00002 - MTHLY 80% GUAR		01,0	-	561,844				00,000	0.0177	
	08LNX00004 - ANNUAL 80%GUAR			$\dashv$	60,728						
	08LNX00006 - FIXD MTHLY MIN				2,462						
	08LNX00014 - 80% MIN MNTHLY			-	1,744,673						
	08LNX00017 - ADV/REF&80%ANN				267,385						
	08LNX00158 - ANNUALCOST MTH			-	32,125						
	08LNX00300 - LINE EXT 80% PLUS			_	176,493						
	08LNX00310 - IRR, 80% ANNUAL 08LNX00311 - LINE EXT 80%			-	53,694						
					287,160						
	08LNX00312 - UT IRG LINE EXT		4		13,126				00.105		
40	08MONL0015 - MTR OUTDONIGHT		14,7	გ2	1,064,872		526		28,103	0.0720	
41	TOTAL Billed	<u> </u>	5,333,5	12	4,748,894,747		1,899,813		29,126	0.0858	
42	Total Unbilled Rev.(See Instr. 6)	<u> </u>	-218,0	_	-26,093,000		1,000,013		23,120	0.000	
43	TOTAL	5	5,115,4	_	4,722,801,747		1,899,813		29,011	0.0857	
		_		-					•	· · · <del>-</del> ·	

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	/ /	End of	2018/Q4
	SALES OF E	LECTRICITY BY RAT	E SCHEDULES		
1. Report below for each rate schedule in eff	fect during the year the	MWH of electricity so	old, revenue, average ni	umber of customer, av	verage Kwh per
customer, and average revenue per Kwh, ex	-		_		
<ol><li>Provide a subheading and total for each p 300-301. If the sales under any rate schedul</li></ol>			•		_
applicable revenue account subheading.	e are classified in mor	e tilali olle levellue at	count, List the rate som	edule and sales data	ander each
3. Where the same customers are served ur	nder more than one rat	e schedu <b>l</b> e in the sam	e revenue account clas	sification (such as a g	eneral residential
schedule and an off peak water heating sche	dule), the entries in co	lumn (d) for the specia	al schedule should deno	te the duplication in r	umber of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	year divided by the num	her of hilling periods (	during the year (12 if
all billings are made monthly).	be the number of bills	rendered during the y	year divided by the num	ber or billing perious t	fulling the year (12 h
5. For any rate schedule having a fuel adjust				led pursuant thereto.	
6. Report amount of unbilled revenue as of e	•		_		
Line Number and Title of Rate schedule  No. (a)	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a) 1 08NMT06135 - UT NET MTR GEN	(b)	(C)	` '	(e)	(†)
	122,344	10,292,047	261	468,751	0.0841
2 08NMT08135 - NET MTR GEN SVC 3 08NMT23135 - UT NET MTR, GEN,	112,048	7,837,640	12 759	9,337,333	0.0699 0.1058
4 08NMT6A135 - NET MTR, GEN,	8,907 9,127	942,388 1,218,024	759 83	11,735 109,964	0.1058
5 08OALT007N - SECURITY AR LG	7,464	1,218,024	3,975	1,878	0.1333
6 08POLE0075 - POLES W/LIGHT	7,404	1,702,529	3,975	1,070	0.2201
7 08PRSV031M - BKUP MNT&SUPPL	115,648	7,355,799	4	28,912,000	0.0636
8 08PTLD000N - POST TOP LIGHT	113,048	452	2	3,000	0.0030
9 08SSLR0006 - GEN SVC SUBSCR	3,834	437,376	11	348,545	0.0793
10 08SSLR0023 - SM GEN SVC	3,484	380,511	11	346,343	0.1141
11 08SSLR006A - GEN SVC TOU	42,492	4,048,415	309	137,515	0.0953
12 08TOSS0015 - TRAF & amp; OTHER	3,029	314,158	1,035	2,927	0.1033
13 08TOSS015F - TRAFFIC SIG NM	171	15,257	20	8,550	0,0892
14 REVENUE_ACCT ADJ	171	-769,265	20	8,330	0.0092
15 REVENUE ADJ - DEF NPC		676,337			
16 DSM REVENUE-COMMERCIAL		2,809,040			
17 BLUE SKY REV-COMMERCIAL		245,758			
18 SOLAR FEED-IN REVENUE		2,488,770			
19 UNBILLED REVENUE	4,761	-1,271,000			-0.2670
20	4,701	-1,271,000			-0.2010
21 WASHINGTON					
22 02GNSB0024 - WA GEN SRVC DO	28,460	2,860,111	1,510	18,848	0.1005
23 02GNSB024F - GEN SRVC DOM/F	154	20,454	6	25,667	0.1328
24 02GNSB24FP - WA GEN SVC	178	84,000	76	2,342	0.4719
25 02GNSV0024 - WA GEN SRVC	480,239	45,912,256	14,246	33,710	0.0956
26 02GNSV024F - WA GEN SRVC-FL	1,070	153,783	104	10.288	0.1437
27 02LGSB0036 - LRG GEN SVC IRG	58,621	4,936,584	96	610,635	0.0842
28 02LGSV0036 - WA LRG GEN SRV	776,241	63,446,762	860	902,606	0.0817
29 02LGSV048T - LRG GEN SRVC 1	192,658	14,504,460	35	5,504,514	0.0753
30 02LNX00102 - LINE EXT 80% G	,	53,457		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
31 02LNX00103 - LINE EXT 80% G		10,724			
32 02LNX00105 - CNTRCT \$ MIN G		1,742			
33 02LNX00109 - REF/NREF ADV +		278,734			
34 02LNX00110 - REF/NREF ADV +		31,164			
35 02LNX00112 - YR INCURRED CH		669			
36 02LNX00300 - LINE EXT 80% G		7,766			
37 02LNX00311 - LINE EXT 80% GTY		51,215			
38 02LNX00312 - WA IRG LINE EXT		12,500			
39 02NMB24135 - WA NET METERING	16	2,803	6	2,667	0.1752
40 02NMT24135 - NET MTR, WA	3,300	323,122	89	37,079	0.0979
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.0858
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	0	0	0.1197
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857

Nam	ne of Respondent	This Repo		Date of Repo	ort Year/Pe	eriod of Report	
Pac	ifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	End of2018/Q4	
		` ' L	LECTRICITY BY RA				
4 D	anow halour for each rate ashedula in a				umbar of quotomor a	varaga Kuub nar	
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwn per	
	rovide a subheading and total for each			•		enues," Page	
	301. If the sales under any rate schedu			•		. •	
	cable revenue account subheading.			_			
	Where the same customers are served u						
	dule and an off peak water heating schomers.	eaule), the entries in co	olumn (a) for the spec	iai scheduje should den	ote the duplication in n	umber of reported	
	he average number of customers shou <b>l</b>	d be the number of bills	s rendered during the	vear divided by the num	nber of billing periods o	luring the vear (12 if	
	llings are made monthly).		ŭ	,	0.1	• • • • • • • • • • • • • • • • • • • •	
	or any rate schedule having a fuel adjus				lled pursuant thereto.		
	eport amount of unbilled revenue as of  Number and Title of Rate schedule 1	end of year for each ap MWh Sold	oplicable revenue acc Revenue	ount subheading.  Average Number	KWh of Soloo	Povenue Per	
Line No.		(b)	(c)	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold	
1	(a) 02NMT36135 - WA NET MTR LRG	10,756	935,602	(d) 14	(e) 768.286	(f) 0.0870	
	02NMT48135 - WA LG SVC NET	10,790	795.715	2	5,295,500	0.0751	
	02OALT015N - WA OUTD AR LGT	1,457	215,657	770	1,892	0.1480	
	02OALTB15N - WA OUTD AR LGT	510	82,571	467	1,092	0.1619	
	02RCFL0054 - WA REC FIELD L	280	26,775	27	10,370	0.1819	
	REVENUE_ACCT ADJ	200	-9,563,913	21	10,570	0.0330	
	REVENUE ADJ - DEF NPC		56,695				
	INCOME TAX DEFERRAL ADJ		-3,056,273				
	ALT REVENUE PROGRAM ADJ		-2,552,754	+			
	DSM REVENUE-COMMERCIAL		4,231,357	+			
	BLUE SKY REV-COMMERCIAL		4,231,397 15,505	1			
	UNBILLED REVENUE	3,152	275,000	'		0.0872	
13		3,132	273,000			0.0072	
	WYOMING						
	05CHCK000N - WY NRES CHECK			1			
	05GNSV0025 - WY GEN SRVC	220,598	21,629,435	17.915	12.314	0.0980	
	05GNSV0025 - WY GEN SKVC 05GNSV0028 - GEN SVC > 15 KW	<u> </u>		, , ,	268,916	0.0980	
	05GNSV0026 - GEN SVC > 15 KW	854,347 996	71,792,687 159,475	3,177	5,724	0.0840	
	05LGSV0046 - WY LRG GEN SRV				· · · · · · · · · · · · · · · · · · ·	0.1601	
	05LGSV0046 - WY LRG GEN SRV	159,566 11,480	11,341,707	14	11,397,571 11,480,000	0.0711	
	05LNX00100 - LINE EXT 60% GTY	11,460	905,538 14,972	1	11,480,000	0.0769	
	05LNX00102 - LINE EXT 80% GTY		590,699				
	05LNX00102 - LINE EXT 80% GTY		128				
	05LNX00105 - CNTRCT \$ MIN GTY		5,350				
	05LNX00109 - REF/NREF ADV +		394,435	+			
	05LNX00109 - REF/NREF ADV +		5,280	+			
	05LNX00114 - TEMP SVC 12MO>		3,280	+			
	05LNX00300 - LINE EXT 80% GTY		125,219				
	05LNX00310 - LINE EXT		5,276				
	05LNX00311 - LINE EXT 80% GTY		48,673				
	05LNX00311 - LINE EXT 60 % GTT		5,330				
	05NMT25135 - WY NET MTR, GEN	338		32	10,563	0.1012	
	05NMT28135 - NET MTR SM GEN	7,853		22	356,955	0.0841	
	05OALT015N - OUTD AR LGT SR	2,572	359,958	1,580	1,628	0.1400	
	05RCFL0054 - WY REC FIELD L	848		59	14,373	0.0693	
	09OALT207N - SECURITY AR LG	040	7		14,070	0.0000	
	REVENUE_ACCT ADJ		218,710				
	REVENUE ADJ - DEF NPC		-107,965				
	INCOME TAX DEFERRAL ADJ		-1,026,277				
	DSM REVENUE-LARGE		60,511				
+0	DOWN NEVERTOL-LANGE		00,311	+			
41		55,333,513	4,748,894,747	1,899,813	29,126	0.0858	
42		<b>-</b> 218,057	-26,093,000	0	0	0.1197	
43	TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857	

	ne of Respondent		This Rep	oort Is:  An Original	Date of Rep (Mo, Da, Yr)		eriod of Report	
Pac	ifiCorp			A Resubmission	/ /	End of	End of2018/Q4	
		SA	ALES OF	L ELECTRICITY BY RA	TE SCHEDULES	<u> </u>		
1. R	eport below for each rate schedule in ef	fect durina t	he vear tl	ne MWH of electricity s	so <b>l</b> d. revenue. average r	number of customer, av	verage Kwh per	
	omer, and average revenue per Kwh, ex							
	rovide a subheading and total for each p				-			
	301. If the sales under any rate schedu	le are classi	fied in mo	re than one revenue a	account, List the rate scl	hedule and sales data	under each	
	cable revenue account subheading. There the same customers are served u	nder more th	nan one r	ate schedule in the sai	me revenue account cla	ssification (such as a d	eneral residential	
	dule and an off peak water heating sche							
cust	omers.							
	he average number of customers should	d be the nun	nber of bi	Is rendered during the	year divided by the nur	mber of billing periods of	during the year (12 if	
	llings are made monthly). or any rate schedule having a fuel adjus	tment claus	e state in	a footpote the estimat	ed additional revenue b	illed nursuant thereto		
	eport amount of unbilled revenue as of					med pursuant increte.		
Line	-	MWh		Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No.	(a)	(b)		(c)	of Customers (d)	(e)	(f)	
1	DSM REVENUE-SMALL			2,868,730				
2	BLUE SKY REV-COMMERCIAL			9,523				
3	UNBILLED REVENUE		28,07	2,173,000			0.0774	
4	05GNSV0025 - WY GEN SRVC		29,66	2,909,061	2,403	12,343	0.0981	
5	05GNSV0028 - GEN SVC > 15 KW		89,65	7,595,986	387	231,661	0.0847	
6	05GNSV025F - GEN SRVC-FL RA		199	24,922	33	6,030	0.1252	
7	05LNX00102 - LINE EXT 80% GTY			114,481				
8	05LNX00109 - REF/NREF ADV +			148,631				
9	05LNX00300 - LINE EXT 80% GTY			6,603				
10	05LNX00311 - LINE EXT 80% GTY			6,201				
11	05NMT25135 - WY NET MTR, GEN,		13:	10,611	5	26,600	0.0798	
12	05NMT28135 - NET MTR SM GEN		43	37,536	2	217,000	0.0865	
13	09MONL0213 - WY MTR OUTD		324	18,813	12	27,000	0.0581	
14	09OALT207N - SECURITY AR LG		27	57,811	139	1,971	0.2110	
15	DSM REVENUE-SMALL			331,835				
16	BLUE SKY REV-COMMERCIAL			605				
17	UNBILLED REVENUE		2,48	199,000			0.0801	
18			<u>, , , , , , , , , , , , , , , , , , , </u>	,				
19	LESS MULTIPLE BILLINGS				-24,039			
20					,			
	TOTAL COMMERCIAL SALES	1	8,078,16	1,541,492,719	211,800	85,355	0.0853	
22				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	INDUSTRIAL SALES							
	CALIFORNIA							
	06GNSV0025 - CA GEN SRVC		564	1 105,958	85	6,635	0.1879	
	06GNSV0A32 - GEN SRVC-20 KW		2,83	· ·	21	134,810	0.1640	
	06LGSV048T - LRG GEN SERV		48,95		9	5,439,000	0.1063	
	06LGSV0A36 - LRG GEN SRVC-O		5,74		13	441.846	0.1380	
	REVENUE_ACCT ADJ		٠,, ٠	-139,541	.9	, 5 70		
	INCOME TAX DEFERRAL ADJ			-247,337				
	DSM REVENUE-INDUSTRIAL			87,896				
	BLUE SKY REV-INDUSTRIAL			282				
	SOLAR FEED-IN REVENUE			1,283				
	UNBILLED REVENUE		-1,09	<u> </u>			0.1225	
35			1,09	154,000			0.1223	
	IDAHO							
	07CFR00001 - MTH FACILITY S			2,217				
	07CISH0019 - COMM & IND SPA		19	<u> </u>	1	19,000	0.0953	
	07GNSV0006 - GEN SRVC-LRG P		90,19		102	884,265	0.0933	
	07GNSV0009 - GEN SRVC-HI VO		74,94		102	5,352,929	0.0654	
-+0	O, CHOVOUS - GEN GIVO-III VO		17,34	7,057,055	14	5,552,828	0.0034	
41	TOTAL Billed	<u> </u>	5,333,51	3 4,748,894,747	1,899,813	29,126	0.0858	
42			-218,05		0.088013	29,120	0.0056	
43		5	55,115,45		1,899,813	29,011	0.0857	

Nam	e of Respondent		This Rep		Date of Rep		eriod of Report
Paci	fiCorp			An Original A Resubmission	(Mo, Da, Yr) / /	End of	2018/Q4
			· ′ Ш	ELECTRICITY BY RA			
	eport below for each rate schedule in ef						verage Kwh per
	omer, and average revenue per Kwh, ex rovide a subheading and total for each p	_			-		venues " Page
	301. If the sales under any rate schedu	•	-		•		
	cable revenue account subheading.				,		
3. W	here the same customers are served u	nder more tha	n one ra	ate schedule in the san	ne revenue account cla	ssification (such as a g	jeneral residential
	dule and an off peak water heating sche	edu <b>l</b> e), the ent	ries in c	olumn (d) for the spec	ial schedule should der	note the duplication in i	number of reported
	omers.	d la e the e consider	6 1- 11	la manada na di di nita ni Hari		antonio de Colonio de	duning the construction (40 if
	ne average number of customers should llings are made monthly).	be the numb	er of bill	is rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
	or any rate schedule having a fuel adjus	tment clause	state in	a footnote the estimate	ed additional revenue b	illed nursuant thereto	
	eport amount of unbilled revenue as of					mou parouarit anorotor	
Line	Number and Title of Rate schedule	MWh So		Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Customer (e)	(f)
1	07GNSV0023 - GEN SRVC-SML P		16,923	1,598,940	312	54,240	0.0945
2	07GNSV006A - GEN SRVC-LG P		3,480	291,387	23	151,304	0.0837
3	07GNSV023A - GEN SRVC-SML P		2,095	216,161	140	14,964	0.1032
4	07GNSV023S - ID TRAFFIC			612	1	5,000	0.1224
	07LNX00108 - ANN COST MTHLY			1,996	<u> </u>	-,-33	
	07LNX00311 - LINE EXT 80% GTY			635			
	07OALT007N - SECURITY AR LG		13		16	813	0.3818
	07OALT007N - SECURITY AR LG			134	10	013	0.5016
	07SPCL0001	1	,524,300		1	1,524,300,000	0.0616
	07SPCL0001			· · · · · · · · · · · · · · · · · · ·	1		
			117,004	· ' '	1	117,004,000	0.0595
	REVENUE_ACCT ADJ			19,661			
	INCOME TAX DEFERRAL ADJ			-2,010,292			
	DSM REVENUE-INDUSTRIAL			166,988			
	BLUE SKY REV-INDUSTRIAL			4			
	UNBILLED REVENUE		11,462	219,000			0.0191
16							
17	OREGON						
18	01COST0023 - OR GEN SRV CST		18,018	1,076,744			0.0598
19	01COST0048 - 01LGSV0048	1,	,311,580	65,512,880			0.0499
20	01COST023F - OR GEN SRV -		1	65			0.0650
21	01COSTB023 - OR GEN SRV,		119	7,148			0.0601
22	01COSTL030 - OR LRG GEN SRV,		181,008	9,587,167			0.0530
23	01COSTS028 - OR GEN SERV		92,069	5,653,350			0.0614
	01GNSB0023 - OR GEN SRV, BPA			8,250	12		
	01GNSB0028 - OR GEN SRV, BPA			7,337	2		
	01GNSV0023 - OR GEN SRV, < 30			1,011,389	973		
	01GNSV0028 - OR GEN SRV > 30		-	3,428,045	437		
	01GNSV023F - OR GEN SRV - FLAT			2 692	737	1,000	0.3460
	01GNSV023M - OR GEN SRV			311	2	1,000	0.5400
	01GNSV023M - OR GEN SRV 01GNSV023T - OR GEN SRV, TOU			2,863	3		
	· ·						
	01GNSV0748 - LG GEN SVC DIR			2,697,222	4		
	01LGSV0030 - OR LRG GEN SRV, >			6,962,273	129		
	01LGSV0048 - 1000KW AND OVR			24,377,920	82		
	01LGSV048M - LRG GEN SRVC 1		70,216	5,210,879	3	23,405,333	0.0742
	01LNX00102 - LINE EXT 80% GTY			126,733			
36	01LNX00109 - REF/NREF ADV +			85			
37	01LNX00300 - LINE EXT 80%			13,488			
38	01LPRS047M - PART REQ SRVC		2,280	1,140,183	1	2,280,000	0.5001
39	01NMT23135 - OR NET MTR, GEN,			3,437	4		
40	01NMT28135 - OR NET MTR, GEN,			50,298	6		
41	TOTAL Billed		,333,513		1,899,813	29,126	0.0858
42	Total Unbilled Rev.(See Instr. 6)		-218,057		O	0	0.1197
43	TOTAL	55	,115,456	4,722,801,747	1,899,813	29,011	0.0857

Name of Respondent	This Repo		Date of Repo		eriod of Report
PacifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	2018/Q4
	` ` '	LECTRICITY BY RAT			
Report below for each rate schedule in ef					verage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					renues " Dage
300-301. If the sales under any rate schedul					
applicable revenue account subheading.			bootine, Eloc tho rate con	oddio diid odioo data	andor odon
3. Where the same customers are served ur	nder more than one rat	e schedu <b>l</b> e in the same	e revenue account clas	ssification (such as a	general residential
schedule and an off peak water heating sche					
customers.					
4. The average number of customers should	d be the number of bills	rendered during the y	ear divided by the num	ber of billing periods	during the year (12 if
all billings are made monthly).  5. For any rate schedule having a fuel adjus	tmont alougo stato in a	factness the estimate	d additional rayonya bi	llad purguant tharata	
6. Report amount of unbilled revenue as of e				iled pursuant thereto.	
Line   Number and Title of Rate schedule	MWh Sold	Revenue I	Average Number	KWh of Sales	Revenue Per KWh So <b>l</b> d
No. (a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	KWh Sold (f)
1 01NMT30135 - OR NET MTR, GEN,	(4)	40.720	1	(5)	(-)
2 01OALT015N - OUTD AR LGT NR	273	39,675	123	2,220	0,1453
3 010ALTB15N - OR OUTD AR LGT	273	505	120	750	0.1683
4 01PTOU0023 - OR GEN SRV, TOU	45	2,846	7	7 30	0.0632
5 01RENW0023 - OR RENW USAGE	45	2,888			0.0632
		,			
6 01STDAY028 - OR DAY STD OFF,	668	43,690			0.0654
7 01STDAY048 - 01LGNSV048	533	24,342			0.0457
8 01VIR23136 - OR VOL INC <= 30		973	1		
9 01VIR28136 - OR VOL INC > 30 KW		32,175	2		
10 01VIR30136 -OR VOL INCE > 200		45,503	1		
11 REVENUE_ACCT ADJ		<b>-</b> 1,653,457			
12 INCOME TAX DEFERRAL ADJ		-6,558,374			
13 OR GAIN ON SALE OF ASSET		4,010			
14 DSM REVENUE-INDUSTRIAL		936,656			
15 BLUE SKY REV-INDUSTRIAL		305,737	35		
16 SOLAR FEED-IN REVENUE		1,085,788			
17 UNBILLED REVENUE	-7,336	-749,000			0.1021
18					
19 UTAH					
20 08CFR00051 - MTH FAC SRVCHG		18,561			
21 08EFOP0021 - ELEC FURNACE O	1,011	109,981	2	505,500	0.1088
22 08EFOP021M - ELEC FURNACE O	878	138,107	2	439,000	0.1573
23 08GNSV0006 - GEN SRVC-DISTR	635,365	53,397,151	985	645,041	0.0840
24 08GNSV0008 - UT GEN SVC TOU >	972,562	71,411,295	97	10,026,412	0.0734
				27,514,745	0.0548
25 08GNSV0009 - GEN SRVC-HI VO	2,916,563	159,767,222	106		
26 08GNSV0023 - GEN SRVC-DISTR	52,435	5,144,967	3,185	16,463	0.0981
27 08GNSV006A - GEN SRVC-ENERG	52,270	6,150,226	233	224,335	0.1177
28 08GNSV006B - GEN SRVC-DEM&	3	725		:	0.2417
29 08GNSV008M - UT GEN SVC TOU >	29,305	2,405,173	4	7,326,250	0.0821
30 08GNSV009A - GEN SRVC HI VO	17,358	1,533,234	7	2,479,714	0.0883
31 08GNSV009M - MANL HIGH VOLT	715,006	37,247,875	10	71,500,600	0.0521
32 08GNSV023F - GEN SRVC FIXED	4	2,767	1	4,000	0.6918
33 08GNSV06AM - MNL ENERGY TOD	242	30,610	2	121,000	0.1265
34 08GNSV06MN - GNSV DIST VOLT	1,119	99,073	24	46,625	0.0885
35 08LNX00002 - MTHLY 80% GTY		681,986			
36 08LNX00014 - 80% MIN MNTHLY		8,035			
37 08LNX00017 - ADV/REF&80%ANN		638			
38 08LNX00300 - LINE EXT 80% PLUS		39,252			
39 08MONL0015 - MTR OUTDONIGHT	13	2,053	6	2,167	0.1579
40 08NMT06135 - UT NET MTR, GEN	2,240	206,122	6	373,333	0.0920
	2,240		+	3, 3,530	0.0020
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.0858
42 Total Unbilled Rev.(See Instr. 6)	<b>-</b> 218,057	-26,093,000	0	0	0.1197
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857

Name of Respondent			This F			Date of Rep		eriod of Report
Pac	fiCorp		(1) (2)		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr	End of	2018/Q4
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	eport below for each rate schedule in e omer, and average revenue per Kwh, e:							verage Kwh per
	rovide a subheading and total for each	_				•		venues " Page
	301. If the sales under any rate schedu	•	-	_		•		
	cable revenue account subheading.							
	/here the same customers are served ι							-
	du <b>l</b> e and an off peak water heating sch	edu <b>l</b> e), the e	ntries i	in co	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
	omers. ne average number of customers shoul	ld he the nur	nhar of	hill	s randared during the	year divided by the nu	mher of hilling periods	during the year (12 if
	llings are made monthly).	d be the hui	ilbei oi	Dilli	s rendered during the	year divided by the nu	iniber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adju-	stment claus	e state	in a	a footnote the estimate	ed additional revenue b	oilled pursuant thereto.	
6. R	eport amount of unbilled revenue as of			h a				
Line	Number and Title of Rate schedule	MVVh :			Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	(e)	(f)
1	08NMT23135 - UT NET MTR, GEN,			177	20,349	16	11,063	0.1150
2	08NMT6A135 - NET MTR GEN SVC			894	553,968	13	299,538	0.1423
3	08OALT007N - SECURITY AR LG			062	221,654	412	2,578	0.2087
4	08PRSV031M - BKUP MNT&SUPPL		56,		, ,	3	18,945,333	0.0708
	08SPCL0001		618,		32,222,232	1	618,434,000	0.0521
6			781,	605	35,565,034	1	781,605,000	0.0455
7	08SPCL0003		1,260,	820	59,292,818	1	1,260,820,000	0.0470
8	08SSLR0006 - GEN SVC SUBSCR			226	21,489	1	226,000	0.0951
9	08SSLR0023 - SM GEN SVC			156	18,428	19	8,211	0.1181
10	08SSLR006A - GEN SVC TOU		12,	260	1,077,803	29	422,759	0.0879
11	08TOSS0015 - TRAF & amp; OTHER			21	2,420	11	1,909	0.1152
12	REVENUE_ACCT ADJ				-165,528			
13	REVENUE ADJ - DEF NPC				492,340			
14	DSM REVENUE-INDUSTRIAL				2,594,083			
15	BLUE SKY REV-INDUSTRIAL				64,973	7		
16	SOLAR FEED-IN REVENUE				2,293,588			
17	UNBILLED REVENUE		-145,	231	-8,282,000			0.0570
18					, ,			
	WASHINGTON							
20	02GNSB0024 - WA GEN SRVC DO		1.	015	110.649	43	23,605	0.1090
	02GNSB24FP - WA GEN SVC		-,	6	,	1	6,000	0,4242
	02GNSV0024 - WA GEN SRVC		14,		1,454,615	327	45,801	0,0971
	02GNSV024F - WA GEN SRVC-FL		,	33		4	8,250	0.2690
	02LGSB0036 - LRG GEN SVC IRG		1	337	174,643	9	148,556	0.1306
	02LGSV0036 - WA LRG GEN SRV		97,			96	1,015,167	0.0852
	02LGSV048T - LRG GEN SRVC 1		598.			30	19.934.500	0.0672
	02LNX00103 - LINE EXT 80% GTY		330,	000	25,144	30	13,334,300	0.0072
	02OALT015N - WA OUTD AR LGT			96	· ·	37	2,595	0.1372
	02OALT015N - WA OUTD AR LGT			27	4,191	14	2,595 1,929	0.1572
	02PRSV47TM - LRG PART REQMT		າ	533		14	2,533,000	0.1576
			۷,۰	555		'	2,555,000	0.1376
	REVENUE_ACCT ADJ REVENUE ADJ - DEF NPC				-4,309,285 30,048			
					30,048			
	INCOME TAX DEFERRAL ADJ				-1,601,330			
	ALT REVENUE PROGRAM ADJ				-169,071			
	DSM REVENUE-INDUSTRIAL				1,549,619			
	BLUE SKY REV-INDUSTRIAL				26	2		
	UNBILLED REVENUE		<b>-</b> 29,	110	-2,726,000			0.0936
38								
	WYOMING							
40	05GNSV0025 - WY GEN SRVC		29,	408	2,521,060	1,182	24,880	0.0857
41	TOTAL Billed		55,333,	512	4,748,894,747	1,899,813	29,126	0.0858
42	Total Unbilled Rev.(See Instr. 6)		-218,			1,033,013	29,120	0.0036
43	TOTAL		55,115,			1,899,813	29,011	0.0857
		ii			ı			

Name of Respondent	This Repo	ort Is:	Date of Repo	rt Year/P	eriod of Report
PacifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	2018/Q4
	` ` `	LECTRICITY BY RAT	, ,		
1. Report below for each rate schedule in eff					verage Kwh per
customer, and average revenue per Kwh, exc 2. Provide a subheading and total for each p					renues " Page
300-301. If the sales under any rate schedul					
applicable revenue account subheading.					
3. Where the same customers are served ur	nder more than one rat	e schedu <b>l</b> e in the same	e revenue account clas	sification (such as a g	general residential
schedule and an off peak water heating sche	dule), the entries in co	lumn (d) for the specia	al schedule should deno	ote the duplication in r	number of reported
customers.				han af hilling maniada.	
4. The average number of customers should all billings are made monthly).	be the number of bills	rendered during the y	rear divided by the num	ber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjust	tment clause state in a	footnote the estimated	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of e					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh So <b>l</b> d
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 05GNSV0028 - GEN SVC > 15 KW	256,823	18,799,487	442	581,048	0.0732
2 05GNSV025F - GEN SRVC-FL RA	26	4,283	8	3,250	0.1647
3 05LGSV0046 - WY LRG GEN SRV	1,669,556	109,515,760	57	29,290,456	0.0656
4 05LGSV046M - WY LRG GEN SRV	12,108	854,284	1	12,108,000	0.0706
5 05LGSV048M - TOU>1000KW MAN	297,744	16,723,638	1	297,744,000	0.0562
6 05LGSV048T - LRG GENSRV TIM	1,858,845	103,730,296	11	168,985,909	0.0558
7 05LNX00100 - LINE EXT 60% GTY	, ,	23,559		, ,	
8 05LNX00102 - LINE EXT 80% GTY		1,152,983			
9 05LNX00105 - CNTRCT \$ MIN GTY		44,072			
10 05LNX00109 - REF/NREF ADV +		192,232			
11 05LNX00110 - REF/NREF ADV +		620			
12 05LNX00300 - LINE EXT 80% GTY		81,775			
		,			
13 05LNX00311 - LINE EXT 80% GTY	20	16,552	00	1 0 1 0	2.4222
14 05OALT015N - OUTD AR LGT SR	69	8,754	38	1,816	0.1269
15 05PRSV033M - PART SERV REQ	1,218,564	80,568,372	9	135,396,000	0.0661
16 REVENUE_ACCT ADJ		950,315			
17 REVENUE ADJ - DEF NPC		-526,440			
18 INCOME TAX DEFERRAL ADJ		-5,004,172			
19 DSM REVENUE-SMALL		646,906			
20 DSM REVENUE-LARGE		1,216,544			
21 BLUE SKY REV-INDUSTRIAL		23			
22 UNBILLED REVENUE	68,710	3,481,000			0.0507
23 05GNSV0025 - WY GEN SRVC	7,341	632,861	284	25,849	0.0862
24 05GNSV0028 - GEN SVC > 15 KW	62,047	4,394,905	73	849,959	0.0708
25 05GNSV028M - GEN SVC > 15 KW	5,343	311,967	3	1,781,000	0.0584
26 05LGSV0046 - WY LRG GEN SRV	21,925	1,524,046	3	7,308,333	0.0695
27 05LGSV048M - TOU>1000KW	152,396	9,145,222	3	50,798,667	0.0600
28 05LGSV048T - LRG GENSRV TIM	1.186.921	72,405,229	12	98,910,083	0.0610
29 05LNX00102 - LINE EXT 80% GTY	.,,	446,392		,,	
30 05LNX00109 - REF/NREF ADV +		1,990,518			
31 05PRSV033M - PART SERV REQ	99,178	6,056,620	2	49,589,000	0.0611
32 09OALT207N - SECURITY AR LG	5	879	3	1,667	0.1758
	3		<u> </u>	1,007	0.1736
33 DSM REVENUE-SMALL		167,605			
34 DSM REVENUE-LARGE		714,553			
35 BLUE SKY REV-INDUSTRIAL		8			
36 UNBILLED REVENUE	12,030	735,000			0.0611
37					
38 LESS MULTIPLE BILLINGS			-896		
39					
40 TOTAL INDUSTRIAL SALES	19,199,036	1,184,766,800	9,549	2,010,581	0.0617
14 7070 5 7					
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.0858
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	1 200 215	0	0.1197
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857

Name of Respondent	This Repo	ort Is:	Date of Repo	rt Year/Po	eriod of Report						
PacifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	2018/Q4						
		LECTRICITY BY RAT									
Report below for each rate schedule in ef					verage Kwh per						
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					venues " Page						
300-301. If the sales under any rate schedu											
applicable revenue account subheading.			,								
3. Where the same customers are served u	nder more than one rat	e schedu <b>l</b> e in the sam	e revenue account clas	sification (such as a g	jeneral residential						
schedule and an off peak water heating sche	edu <b>l</b> e), the entries in co	lumn (d) for the specia	al schedule should deno	ote the duplication in r	number of reported						
customers.	d h a 4h a muundh an af h illa			han af hilling madada.	-li						
4. The average number of customers should all billings are made monthly).	a be the number of bills	rendered during the y	ear divided by the num	ber of billing periods (	Juling the year (12 ii						
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	d additional revenue bill	led pursuant thereto.							
6. Report amount of unbilled revenue as of				•							
Line Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh So <b>l</b> d						
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)						
1 IRRIGATION SALES											
2 CALIFORNIA											
3 06APSV0020 - AG PMP SRVC	12,678	1,797,144	754	16,814	0.1418						
4 06APSV0115 - CA AGRI PUMP TOU	178	21,780	2	89,000	0.1224						
5 06APSV020L - AG PMP SRVC-NO	50,474	7,335,742	596	84,688	0.1453						
6 06APSV115L - CA AGRI PUMP TOU	566	81,893	9	62,889	0.1447						
7 06LGSV048T - LRG GEN SERV	829	113,795	1	829,000	0.1373						
8 06LNX00103 - LINE EXT 80% GTY		4,515									
9 06LNX00109 - REF/NREF ADV +		649									
10 06LNX00110 - REF/NREF ADV +		41,731									
11 06LNX00310 - IRG, 80% AN MIN +		4,672									
12 06LNX00312 - CA IRG LINE EXT		25,324									
13 06NML20135 - AGRI PUMP-NET	1,402	249,544	18	77,889	0,1780						
14 06NMT20135 - AGRI PUMP-NET	-,,,,,	1,460	1	,							
15 06USBR0020 - KLAM IRG ONPRJ	4,376	732,601	268	16,328	0,1674						
16 06USBR0115 - CA AGR PMP TOU	26	4,275	2	13,000	0.1644						
17 06USBR020L - KLAM IRG ONPRJ	16,228	2,667,561	345	47.038	0.1644						
18 06USBR115L - CA AGR PMP TOU	607	88,584	9	67,444	0.1459						
19 INCOME TAX DEFERRAL ADJ	007	-341,459	9	07,444	0.1439						
20 REVENUE_ACCT ADJ		-343,275									
21 DSM REVENUE-IRRIGATION		271,088									
22 BLUE SKY REV-IRRIGATION		40									
23 SOLAR FEED-IN REVENUE	4.045	2,976			0.0505						
24 UNBILLED REVENUE	1,045	59,000			0.0565						
25											
26 IDAHO											
27 07APSA010L - IRG & PUMP LG	366,764	33,777,366	2,521	145,484	0.0921						
28 07APSA010S - IRG & PUMP SM	6,103	647,530	340	17,950	0.1061						
29 07APSAL10X - IRG & PUMP - LG	186,927	17,447,403	1,662	112,471	0.0933						
30 07APSAS10X - IRG & PUMP - SM	6,719	745,258	491	13,684	0.1109						
31 07APSN010L - ID LG IRR & PUMP	5,810	531,815	34	170,882	0.0915						
32 07APSN010S - IRR, SM 3 PH	17	2,719	4	4,250	0.1599						
33 07APSNS10X - IRR, SM, 3 PHASE	205	24,401	15	13,667	0.1190						
34 07APSV006A - LRG POWER OPT	232	21,984	1	232,000	0.0948						
35 07APSV023A - SM POWER OPT	98	10,027	4	24,500	0.1023						
36 07APSVCNLL - LRG LOAD CANAL	12,882	1,075,465	37	348,162	0.0835						
37 07APSVCNLS - SM LOAD CANAL	27	4,504	11	2,455	0.1668						
38 07GNSV023A - GEN SRVC-SM	128	11,537	1	128,000	0.0901						
39 07LNX00015 - ANN 80% GTY		72,426									
40 07LNX00035 - ADV 80% MO GTY		1,847									
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.0858						
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	0	0	0.1197						
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857						

			is Rep		Date of Rep		ar/Period of Report
Pac	ifiCorp	(1)		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr	, En	ld of 2018/Q4
		, ,		ELECTRICITY BY RA			
4 5							
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						er, average Kwh per
	rovide a subheading and total for each	_					Revenues " Page
	301. If the sales under any rate schedu	•	•		•		
app <b>l</b> i	cable revenue account subheading.						
	/here the same customers are served ι						=
	dule and an off peak water heating sch	edu <b>l</b> e), the entri	es in co	o <b>l</b> umn (d) for the spec	cial schedule should de	note the duplication	n in number of reported
	omers. he average number of customers shou	ld he the number	of hill	s randered during the	year divided by the nu	mher of hilling peri	ods during the year (12 if
	llings are made monthly).	a be the number	0. 5	o rendered during the	year aivided by the ha	inder of billing pen	ous during the year (12 h
5. F	or any rate schedule having a fuel adju					oilled pursuant ther	reto.
6. R	eport amount of unbilled revenue as of						
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number of Customers	KWh of Sales Per Custome	Revenue Per r KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	(e)	(f)
1	07LNX00040 - ADV+REFCHG+80%			132,200			
	07LNX00312 - ID LINE EXT			61,782			
3	REVENUE_ACCT ADJ			-170,806			
4	INCOME TAX DEFERRAL ADJ			-617,683			
5	DSM REVENUE-IRRIGATION			1,428,635			
6	BLUE SKY REV-IRRIGATION			23			
7	UNBILLED REVENUE		82	4,000			0.0488
8							
9	OREGON						
10	01APSV0041 - AG PMP SRVC BP			1,476,626	2,647		
11	01APSV0215 - OR IRR TOU PILOT			19,707	11		
12	01APSV041L - OR PUMP SRV			2,383,552	753		
13	01APSV041T - AGR PUMP			30,766	55		
14	01APSV041X - AG PMP SRVC			1,173,982	2,257		
15	01APSV41XL - OR PUMP SRV no			1,841,058	423		
16	01COST0041 - AG PMP	1;	37,140	8,246,356			0.0601
17	01COST0048 - 01LGSV0048	1.	14,827	5,796,631			0.0505
	01COST0215 - OR TOU PILOT		4,067	182,953			0.0450
	01CSTUSB41 - USBR IRR		55,405	,			0.0600
	01GNSV023T - OR GEN SRV, TOU		,	453	1		
	01HABIT041 - 01APSV0041 AG		9				0.0603
	01LGSB0048 - LG GEN SVC >			1,024,400	3		3,000
	01LGSV0048 - 1000KW AND OVR			1,345,489			
	01LNX00103 - LINE EXT 80% GTY			29,727			
	01LNX00109 - REF/NREF ADV +			76			
	01LNX00110 - REF/NREF ADV +			142,944			
	01LNX00310 - LINE EXT			13,461			
	01LNX00312 - OR IRG LINE EXT			31,417			
	01NMT41135 - NETMTR AG PMP			26,821	23		
	01NMU41135 - OR NET MTR -			29,915	12		
	01PTOU0023 - OR GEN SRV, TOU		7	29,915			0.0641
	01PTOU0023 - OR GEN SRV, 100 01PTOU0041 - 01APSV0041 AG		7 610				0.0641
			158	,			
	01RENEW041 - 01APSV0041 AG			,			0.0613
	01STDAY041 - DAILY STANDARD		159	,	70		0.0697
	01USBR0215 - OR IRG TOU PILOT			147,546			
	01USBRGV41 - IRG TOU W/O BPA			52,187	9		
	01USBROF41 - KLAMATH BASIN			1,250,657	479		
	01USBRON41 - KLAMATH BASIN			1,710,245	1,115		
	01VIR41136 - OR VOLINC-AGRI			56,256	26		
40	01VRU41136 - OR VOL INCE USB			354,847	104		
41	TOTAL Billed	EE 31	33 540	A 740 004 747	1 000 040	20	126 0.0050
41		· ·	33,513 18,057		1,899,813	29,	126 0.0858 0 0.1197
43			15,456		1,899,813	29.	011 0.0857
	İ	ı,·	,	l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	,,-	30,	1

Name of Respondent	This Repo		Date of Repo	rt Year/P	eriod of Report
PacifiCorp		An Origina <b>l</b> A Resubmission	(Mo, Da, Yr)	End of	2018/Q4
		LECTRICITY BY RAT			
Report below for each rate schedule in e					verage Kwh per
customer, and average revenue per Kwh, e. 2. Provide a subheading and total for each					renues " Dage
300-301. If the sales under any rate schedu					
applicable revenue account subheading.	no are statement in mor				
3. Where the same customers are served u	inder more than one rat	e schedu <b>l</b> e in the sam	e revenue account clas	sification (such as a g	general residential
schedule and an off peak water heating sch	edu <b>l</b> e), the entries in co	lumn (d) for the specia	al schedule should dend	ote the duplication in r	number of reported
customers.					
4. The average number of customers shoul all billings are made monthly).	a be the number of bills	s rendered during the y	year divided by the num	ber of billing periods	during the year (12 if
5. For any rate schedule having a fuel adjust	stment clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01VRU41215 - OR VOL INC USB		37,912	6		
2 REVENUE_ACCT ADJ		-83,854			
3 INCOME TAX DEFERRAL ADJ		-1,083,348			
4 OR GAIN ON SALE OF ASSET		128			
5 DSM REVENUE-IRRIGATION		658,311			
6 BLUE SKY REV-IRRIGATION		269			
7 SOLAR FEED-IN REVENUE		47,272			
8 UNBILLED REVENUE	17,394	1,822,000			0,1047
9	,001	1,022,000			011011
10 UTAH					
11 08APSV0010 - IRR & SOIL DRA	231,433	16,482,207	3,045	76,004	0,0712
12 08APSV10NS - IRR LG SOIL DRAIN	34,913		265	131,747	0.0712
	34,913	2,386,353	200	131,747	0.0004
13 08LNX00004 - ANN 80% GTY		7,572			
14 08LNX00014 - 80% MIN MNTHLY		6,198			
15 08LNX00017 - ADV/REF&80%ANN		176,274			
16 08LNX00310 - IRR, 80% ANNUAL		24,588			
17 08LNX00311 - LINE EXT 80% GTY		496			
18 08LNX00312 - UT IRG LINE EXT		19,977			
19 08NMT010NS - IRR & SOIL DRAIN	329	29,331	3	109,667	0.0892
20 08NMT10135 - UT IRR_SOIL DRNG	7,800	567,004	45	173,333	0.0727
21 REVENUE_ACCT ADJ		<b>-</b> 13,852			
22 REVENUE ADJ - DEF NPC		17,440			
23 DSM REVENUE-IRRIGATION		73,003			
24 SOLAR FEED-IN REVENUE		64,505			
25 UNBILLED REVENUE	<b>-</b> 495	<b>-</b> 37,000			0.0747
26					
27 WASHINGTON					
28 02APSV0040 - WA AG PMP SRVC	106,590	10,101,606	2,942	36,230	0.0948
29 02APSV040X - WA AG PMP SRVC	59,745	5,729,113	2,217	26,949	0.0959
30 02LNX00102 - LINE EXT 80% GTY	55,745	2,711	2,211	20,040	0.0000
31 02LNX00103 - LINE EXT 80% GTY		7,567			
32 02LNX00105 - CNTRCT \$ MIN GTY		7,567			
33 02LNX00109 - REF/NREF ADV +		2,601			
34 02LNX00110 - REF/NREF ADV +		173,417			
35 02LNX00310 - IRG, 80% ANN MIN +		3,599			
36 02LNX00312 - WA IRG LINE EXT		29,402			
37 02NMT40135 - WA NET MTR-IRG	226	22,370	9	25,111	0.0990
38 02NMX40135 - WA NET MTR-IRG	2	837	2	1,000	0.4185
39 REVENUE_ACCT ADJ		-1,176,625			
40 REVENUE ADJ - DEF NPC		5,644			
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.0858
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	1 222 242	0	0.1197
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.0857

Nam	e of Respondent		This F		ort Is: An Original	Date of Re (Mo, Da, Y			eriod of Report
Pac	ifiCorp		(2)		A Resubmission	/ /	)	End of2018/Q4	
		S	ALES C	)F E	LECTRICITY BY RA	TE SCHEDULES			
1. R	eport below for each rate schedule in ef	fect durina	the vea	r the	e MWH of electricity s	old. revenue. average	number of	customer. av	verage Kwh per
custo	omer, and average revenue per Kwh, ex	cluding dat	e for Sa	les	for Resale which is re	ported on Pages 310-	311.		
	rovide a subheading and total for each p								
	301. If the sales under any rate schedu cable revenue account subheading.	e are class	ified in	mor	e than one revenue a	ccount, List the rate s	chedule and	d sales data i	under each
	/here the same customers are served u	nder more t	han one	e rat	e schedu <b>l</b> e in the san	ne revenue account cl	assification	(such as a o	eneral residential
	dule and an off peak water heating sche								
	omers.								
	he average number of customers should llings are made monthly).	be the nur	nber of	DIIIS	s rendered during the	year divided by the nu	imber of bill	ing periods o	during the year (12 if
	or any rate schedule having a fuel adjus	tment claus	se state	in a	footnote the estimate	ed additional revenue	billed pursu	ant thereto.	
	eport amount of unbilled revenue as of	end of year	for eac			ount subheading.			
Line	Number and Title of Rate schedule	MVVh	Sold		Revenue	Average Number of Customers	KWh o Per C	of Sales ustomer	Revenue Per KWh So <b>l</b> d
No.	(a)	(b)	)		(c)	of Customers (d)	(6		(f)
1	INCOME TAX DEFERRAL ADJ				-279,766				
	ALT REVENUE PROGRAM ADJ				-315,686				
	DSM REVENUE-IRRIGATION				501,827				
	BLUE SKY REV-IRRIGATION			470	234				0.0004
	UNBILLED REVENUE			470	-32,000				0.0681
6									
	WYOMING		40.	-00	4 570 044	700		00.400	0.0040
	05APS00040 - AG PUMP SVC		18,		1,578,611	702		26,486	0.0849
	05APSNS040 - AG PUMP SVC		1,	335	105,733	21		63,571	0.0792
	05LNX00103 - LINE EXT 80% GTY				2,326				
	05LNX00109 - REF/NREF ADV + 05LNX00110 - REF/NREF ADV +				325				
	05LNX00310 - LINE EXT				36,949 554				
	05LNX00310 - LINE EXT				4,886				
	09APSNS210 - IRR & SOIL DRA			9	1,459	1		9,000	0,1621
	REVENUE_ACCT ADJ			9	3,385	<u> </u>		9,000	0,1621
	REVENUE ADJ - DEF NPC				-1,989				
	INCOME TAX DEFERRAL ADJ				-18,910				
	DSM REVENUE-IRRIGATION				55,832				
	BLUE SKY REV-IRRIGATION				20				
	UNBILLED REVENUE			17	1,000				0.0588
	05APS00040 - AG PUMP SVC			132	10,928	4		33,000	0.0828
	05LNX00110 - REF/NREF ADV +				12,876	·		55,555	
	05LNX00310 - LINE EXT				1,746				
	09APSNS210 - IRR & SOIL DRA			168	41,853	3		156,000	0.0894
	09APSV0210 - IRR & SOIL DRA			)56	468,570	94		64,426	0.0774
27	DSM REVENUE-IRRIGATION				17,201			,	
	UNBILLED REVENUE			3					
29									
30	LESS MULTIPLE BILLINGS					-845			
31									
32	TOTAL IRRIGATION SALES		1,480,8	365	137,688,644	23,637		62,650	0.0930
33									
34	PUBLIC STREET & HWY LIGHTING								
35	CALIFORNIA								
36	06CUSL053E - SPECIAL CUST O		1,	122	198,251	105		10,686	0.1767
37	06CUSL058F - CUST OWND STR			52	10,334	20		2,600	0.1987
38	06OALT015N - OUTD AR LGT SR				243	1			
39	06SLCO0051 - COMPANY OWNED		(	373	216,292	77		8,740	0.3214
40	REVENUE_ACCT ADJ				-12,144				
				П					
41	TOTAL Billed		55 222	540	4 740 004 747	4 000 040		20.420	0.0050
42		;	55,333, -218,	_	4,748,894,747 -26,093,000	1,899,813 0		29,126 0	0.0858 0.1197
43		;	55,115,	_		1,899,813		29,011	0.0857

Name of Respondent				ort Is:	Date of Rep (Mo, Da, Yr		eriod of Report	
Pac	PacifiCorp			(1) X An Original (2) A Resubmission		End of	End of2018/Q4	
		, ,		LECTRICITY BY RA	TE SCHEDULES			
4 D	langet halaur far angh rata anhadula in a					number of quaternor a	warana Kuth nan	
	leport below for each rate schedule in e omer, and average revenue per Kwh, ex						iverage Kwii pei	
	rovide a subheading and total for each	_			•		venues," Page	
	301. If the sales under any rate schedu	ıle are classified i	n mor	e than one revenue a	account, List the rate so	chedule and sales data	under each	
	icable revenue account subheading.						1 21 61	
	Where the same customers are served undered the same customers are served under the same same the same served under the same same the same same the same same the same same the same same same same same same same sam							
	omers.	caule), the chines	, 111 00	during (a) for the spec	iai schedule should de	note the duplication in	number of reported	
4. T	he average number of customers shou <b>l</b>	d be the number o	of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if	
	llings are made monthly).							
	or any rate schedule having a fuel adjust Deport amount of unbilled revenue as of					oilled pursuant thereto.		
Line		MWh Sold	ich a	Revenue I	Average Number	KWh of Sales	Revenue Per KWh Sold	
No	(a)	(b)		(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)	
1	INCOME TAX DEFERRAL ADJ			-8,464	(0)	( )	.,,	
2	DSM REVENUE-PUB ST & HWY LT			10,302				
3	SOLAR FEED-IN REVENUE			89				
4	UNBILLED REVENUE		-339	-74,000			0.2183	
5								
6	IDAHO							
7	07GNSV023S - ID TRAFFIC		146	17,869	24	6,083	0.1224	
8	07SLCO0011 - STR LGT CO-OWN		143	67,061	65	2,200	0.4690	
9	07SLCU012E - ENGY STR LGT		396	43,527	39	10,154	0.1099	
10	07SLCU012F - FULL MNT STR LGT	1	1,815	361,112	186	9,758	0.1990	
11	07SLCU012P - PART MNT STR LGT		194	28,072	16	12,125	0.1447	
12	REVENUE_ACCT ADJ			<b>-</b> 2,559				
13	INCOME TAX DEFERRAL ADJ			-3,114				
14	DSM REVENUE-PUB ST & HWY LT			13,726				
15	UNBILLED REVENUE		<b>-</b> 49	-9,000			0.1837	
16								
17	OREGON							
18	01COSL0052 - STR LGT SRVC C		370	57,083	35	10,571	0.1543	
19	01COST023F - OR GEN SRV		668	42,335			0.0634	
20	01CUSL0053 - CUS-OWNED MTRD		522	39,100	73	7,151	0.0749	
21	01CUSL053E - STR LGT SVC	11	1,324	848,032	221	51,240	0.0749	
22	01CUSL053F - STR LGT SRVC C		116	11,244	9	12,889	0.0969	
	01GNSV023F - OR GEN SRV - FLAT			120,589	39			
	01HPSV0051 - HI PRESSURE SO	19	9,014	4,045,615	754	25,218	0.2128	
	01LEDSL051 - OR LED PILOT		533	186,651	75	7,107	0.3502	
	01MVSL0050 - MERC VAPSTR LG	7	7,329	979,115	231	31,727	0.1336	
	01OALT015N - OUTD AR LGT NR		33	5,979	15	2,200	0.1812	
	01OALTB15N - OR OUTD AR LGT		5	791	3	1,667	0.1582	
	REVENUE_ACCT ADJ			-15,884				
	INCOME TAX DEFERRAL ADJ			-142,291				
	OR GAIN ON SALE OF ASSET			542				
	DSM REVENUE-PUB ST & HWY LT			182,322				
	SOLAR FEED-IN REVENUE			10,268				
	UNBILLED REVENUE	-3	3,280	-512,000			0.1561	
35								
	UTAH							
	08CFR00012 - STR LGTS (CONV			54				
	08CFR00051 - MTH FAC SRVCHG			4,529				
	08CFR00062 - STREET LIGHTS		000	79		2.22		
40	08MONL0015 - MTR OUTDONIGHT		904	73,246	92	9,826	0.0810	
41	TOTAL Billed	55,333	3,513	4,748,894,747	1,899,813	29,126	0.0858	
42			3,057	-26,093,000	0	0	0.1197	
43	TOTAL	55,11	5,456	4,722,801,747	1,899,813	29,011	0.0857	

	ne of Respondent	This F		ort Is: An Original	Date of Repo		eriod of Report				
PacifiCorp		(2)	1 1	A Resubmission	/ /	End of	2018/Q4				
		SALES (	<del>∫</del> FE	LECTRICITY BY RAT	TE SCHEDULES						
1 R	eport below for each rate schedule in ef	fect during the vea	ar the	MWH of electricity so	old revenue average r	number of customer a	verage Kwh ner				
	omer, and average revenue per Kwh, ex						verage (Will per				
	rovide a subheading and total for each	-			•		enues," Page				
	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each										
	cable revenue account subheading.	nder mere than an	o rot	o achadula in the com	o rovenue account de	osification (auch as a	operal residential				
	/here the same customers are served u dule and an off peak water heating sche										
	omers.	oddio), the entires	00	dimin (d) for the opeon	aj concaajo eneaja aen	oto tilo dapilodiloli ili	iamber of reported				
4. T	he average number of customers should	d be the number of	fbills	rendered during the	year divided by the nun	nber of billing periods	during the year (12 if				
	llings are made monthly).										
	or any rate schedule having a fuel adjus eport amount of unbilled revenue as of					illed pursuant thereto.					
Line		MWh Sold	JII ap	Revenue	Average Number	KWh of Sales	Revenue Per				
No.	(a)	(b)		(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh So <b>l</b> d (f)				
1	08OALT007N - SECURITY AR LG		161	42,234	67	2,403	0,2623				
2	08SLCO0011 - STR LGT CO-OWN		640	4,104,796	708	19,266	0,3009				
3	08SLCU012E - DECOR CUST-OWN		694	2,788,215	941	46,434	0.0638				
4	08SLCU012F - STR LGT CUST-O	·	031	135.848	71	14,521	0.1318				
5	08SLCU012P - STR LGT CUST-O	·	114	383,680	173	18,000	0.1232				
F 6	08TOSS0015 -TRAF & amp; OTHER	·	157	355,687	1,497	2,109	0.1127				
7	08TOSS015F - TRAFFIC SIG NM	·	155	101,823	121	9,545	0.0882				
, p	REVENUE_ACCT ADJ	1,	.55	-19,171	121	3,040	0.0002				
	REVENUE ADJ - DEF NPC			5,659							
	DSM REVENUE-PUB ST & HWY LT			23,785							
	SOLAR FEED-IN REVENUE			20,667							
	UNBILLED REVENUE	1	307	159,000			0.1217				
13		1,	307	139,000			0.1217				
	WASHINGTON			04							
	02CFR00012 - STR LGTS		4.40	91	4.4	10.014	0.0475				
	02COSL0052 - WA STR LGT SRV		143	31,097	14	10,214	0.2175				
	02CUSL053F - WA STR LGT SRV	·	961	224,071	120	24,675	0.0757				
	02CUSL053M - WA STR LGT SRV		742	55,574	111	6,685	0.0749				
	02MVSL0057 - WA MERC VAPSTR		594	212,103	40	39,850	0.1331				
	02SLCO0051 - WA COMPANY	3,	840	828,618	211	18,199	0.2158				
	REVENUE_ACCT ADJ			-66,463							
	INCOME TAX DEFERRAL ADJ			-23,178							
	DSM REVENUE-PUB ST & HWY LT			24,566							
	UNBILLED REVENUE	-	692	-100,000			0.1445				
25											
	WYOMING										
	05COSL0057 - CO-OWND STR LG		243	48,922	15	16,200	0,2013				
	05CUSL0058 - CUST OWND STR		58	3,284	11	5,273	0.0566				
	05CUSL0E58 - WY CUST OWNED	1,	090	61,580	33	33,030	0.0565				
	05CUSL0M58 - CUST OWNED ST		44	3,037	3	14,667	0.0690				
	05HPSV0051 - HI PRESSURE SO		778	1,087,029	186	31,065	0.1881				
	05MVS00053 - MERCURY VAPOR	3,	609	416,745	229	15,760	0.1155				
	05OALT015N - OUTD AR LGT SR		38	4,286	3	12,667	0.1128				
	REVENUE_ACCT ADJ			774							
	REVENUE ADJ - DEF NPC			-955							
36	INCOME TAX DEFERRAL ADJ			<b>-</b> 9,082							
37	DSM REVENUE-PUB ST & HWY LT			48,564							
38	UNBILLED REVENUE		59	6,000			0.1017				
39	09MONL0213 - WY MTR OUTDOOR		27	2,654	1	27,000	0.0983				
40	09SLCO0211 - STR LGT CO-OWN	1,	495	334,768	50	29,900	0.2239				
	TOTAL Billed			1 - 12 22 : - :							
41		55,333, <b>-</b> 218,		4,748,894,747 -26,093,000	1,899,813	29,126	0.0858 0.1197				
42		55,115,		4,722,801,747	1,899,813	29,011	0.0857				
,	ı - ·· ·=	55, 115,	,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,010	20,011	0.0007				

	e of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)	ort Year/Po End of	eriod of Report 2018/Q4
Pac	ifiCorp	` ' L	A Resubmission	11	Elia oi	
			ELECTRICITY BY RA		•	
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex					verage Kwh per
	rovide a subheading and total for each p	_		· ·		enues," Page
300-	301. If the sales under any rate schedu			•		
	cable revenue account subheading.		ta aabaadla : tba aa.		::::	
	/here the same customers are served u dule and an off peak water heating sche					
	omers.	oud[0]; o	(u) (u)		oto ano dapadani in .	.aor or reported
	he average number of customers should	d be the number of bill	s rendered during the	year divided by the num	nber of billing periods	during the year (12 if
	llings are made monthly). or any rate schedule having a fuel adjus	etment clause state in s	a footnote the estimat	ed additional revenue hi	lled nursuant thereto	
	eport amount of unbilled revenue as of				ned parsadin thereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	09SLCUP212 - CUST OWNED ST	34	4,932	5	6,800	0.1451
	09TOSS0213 - WY TRAFFIC &	47	2,352	15	3,133	0.0500
	DSM REVENUE-PUB ST & HWY LT		10,863			
	UNBILLED REVENUE	218	46,000			0.2110
5				2 204		
7	LESS MULTIPLE BILLINGS			-3,204		
8		130,278	18,155,451	3,501	37,212	0.1394
9		130,270	10,133,431	3,301	37,212	0.1394
	FORFEITED DISCOUNTS					
L	CALIFORNIA					
	06LPAY0300 - RES-LATEFEE		219,185			
L	06LPAY0300 - COM-LATEFEE		52,829			
	06LPAY0300 - IND-LATEFEE		56,433			
	06LPAY0300 - OTHER-LATEFEE		411			
16						
17	IDAHO					
18	07LPAY0300 - RES-LATEFEE		217,156			
19	07LPAY0300 - COM-LATEFEE		32,011			
20	07LPAY0300 - IND-LATEFEE		141,276			
21	07LPAY0300 - OTHER-LATEFEE		1,925			
22						
23	OREGON					
24	01LPAY0300 - RES-LATEFEE		3,321,828			
	01LPAY0300 - COM-LATEFEE		809,683			
	01LPAY0300 - IND-LATEFEE		235,865			
	01LPAY0300 - OTHER-LATEFEE		37,264			
28						
	UTAH		0.000.000			
	08LPAY0300 - RES-LATEFEE		2,336,882			
	08LPAY0300 - COM-LATEFEE		681,384			
	08LPAY0300 - IND-LATEFEE		250,814			
	08LPAY0300 - OTHER-LATEFEE  OTHER		95,874 1,486			
35			1,480			
	WASHINGTON					
	02LPAY0300 - RES-LATEFEE		547.035			
	02LPAY0300 - COM-LATEFEE		132,139			
	02LPAY0300 - IND-LATEFEE		28,491			
	02LPAY0300 - OTHER-LATEFEE		3,794			
			-,. 5			
41		55,333,513 -218,057		1,899,813	29,126	0.0858 0.1197
42 43	` '	55,115,456	, ,	1,899,813	29,011	0.1197

Nam	e of Respondent		This Rep		Date of Re		Year/Pe	eriod of Report
PacifiCorp				An Original A Resubmission	(Mo, Da, Y	')	End of	2018/Q4
			`′	ELECTRICITY BY RA	TE SCHEDULES		<u> </u>	
1 D	eport below for each rate schedule in e					number of	customor av	orago Kwh por
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex						customer, av	erage Kwii per
	rovide a subheading and total for each						perating Reve	enues," Page
	301. If the sales under any rate schedu	ule are classif	ied in mo	re than one revenue a	account, List the rate s	chedu <b>l</b> e and	l sa <b>l</b> es data ι	ınder each
	cable revenue account subheading.	undar maara the		to achadula in the ac		assification	(ayah as a a	oneral residential
	/here the same customers are served u dule and an off peak water heating sch							
	omers.	caule), the cr	11.105 111 0	olarim (a) for the spec	oral solicadic siloala ac	note the du	phoduon in ii	umber of reported
	ne average number of customers shou <b>l</b>	d be the num	ber of bill	s rendered during the	year divided by the nu	ımber of billi	ing periods d	luring the year (12 if
	llings are made monthly).							
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of					billed pursua	ant thereto.	
Line	Number and Title of Rate schedule	MWh S		Revenue	Average Number	KWh c	of Sales	Revenue Per
No.	(a)	(b)		(c)	of Customers (d)	Per Ci	ustomer	Revenue Per KWh So <b>l</b> d (f)
1	(/	(4)		(-)	(4)	(-	7	(-)
2	WYOMING						+	
3	05LPAY0300 - RES-LATEFEE			400,469				
4	05LPAY0300 - COM-LATEFEE			102,996				
	05LPAY0300 - IND-LATEFEE			41,342				
	05LPAY0300 - OTHER-LATEFEE			2,208				
7	05LPAY0300 - RES-LATEFEE			44,893				
8	05LPAY0300 - COM-LATEFEE			8,648				
	05LPAY0300 - IND-LATEFEE			6,877				
	05LPAY0300 - OTHER-LATEFEE			1				
11							+	
	TOTAL FORFEITED DISCOUNTS			9,811,199			+	
13				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			+	
	MISC SERVICE REVENUE							
	CALIFORNIA							
	06CFR00003 - MTH MAINTENANC			1,454				
	06CONN0300 - CA RECONNECTIO			29,775				
	06FCBUYOUT			9,581				
	06NMT20135 - AGRI PUMP-NET			10				
	06NSMTR300 - NON-STND MTR			2,745				
	06RCHK0300 - CA RET CHK CHR			11,988				
	06TAMP0300 - CA TAMP & UNAU			1,500				
	06TEMP0300 - CA TEMP SRVC C			1,700				
24	06TRBL0300 - CA TROUBLE CAL			60				
25	06XMTRTAMP - TAMP			399				
	OTHER			25				
27								
	IDAHO							
29	07CFR00001 - MTH FAC SRVCHG			1,451				
	07CONN0300 - ID RECONNECTIO			15,265				
	07RCHK0300 - ID RET CHK CHR			32,540				
32	07TAMP0300			600				
	07TEMP0014 - TEMP SRVC CONN			34,000				
34	07XMTRTAMP - TAMP			142				
35	OTHER			287				
36								
37	OREGON							
38	01ADMINFEE - SCH 272 ANN			23,748				
39	01APSV0041 - AG PMP SRVC BP			180				
40	01APSV041X - AG PMP SRVC			72				
41	TOTAL Billed	55	5,333,513		1,899,813		29,126	0.0858
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL		-218,057 - 115,456				20.044	0.1197
43	IOIAL	55	5,115,456	4,722,801,747	1,899,813	1	29,011	0.0857

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		riod of Report
PacifiCorp		A Resubmission	/ /	End of	2018/Q4
	SALES OF E	LECTRICITY BY RAT	E SCHEDULES	+	
Report below for each rate schedule in effect dur customer, and average revenue per Kwh, excluding	date for Sales	for Resale which is rep	orted on Pages 310-3	11.	
2. Provide a subheading and total for each prescrib			•		
300-301. If the sales under any rate schedule are clapplicable revenue account subheading.	iassified in mor	e than one revenue ac	count, List the rate scr	nedule and sales data t	inder each
<ol> <li>Where the same customers are served under mo</li> </ol>	re than one rat	e schedu <b>l</b> e in the same	e revenue account clas	ssification (such as a g	eneral residential
schedule and an off peak water heating schedule), t					
customers.			and the design	ala an a <b>6</b> la 100 a sa sa sa sa sa sa sa	
<ol> <li>The average number of customers should be the all billings are made monthly).</li> </ol>	number of bills	s rendered during the y	ear divided by the num	nber of billing periods d	uring the year (121
5. For any rate schedule having a fuel adjustment c	lause state in a	footnote the estimated	d additiona <b>l</b> revenue bi	illed pursuant thereto.	
6. Report amount of unbilled revenue as of end of y					
M-	Wh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh So <b>l</b> d
No. (a) 1 01CFR00001 - MTH FACILITY	(b)	(c)	(d)	(e)	(†)
		96,028			
2 01CFR00003 - MTH MAINTENANC		17,804			
3 01CFR00004 - EMRGNCY ST&BY 4 01CFR00005 - INTERMTNT SRVC		25,656			
5 01CFR00003 - INTERMITAT SRVC		37,100 51,677			
6 01CGENAFOR - CUST GEN APP		5,796			
7 01CONN0300 - RECONNECTION		547,545			
8 01CONTSERV - OR 3RD PTY		23,011			
9 01ESSC0600 - ESS CHG		900			
10 01FCBUYOUT - FAC CHG BUYOUT		256,672			
11 01GNSB0023 - OR GEN SRV, BPA,		1,877	+		
12 01GNSV0023 - OR GEN SRV, < 30		3,562			
13 01GNSV0028 - OR GEN SRV > 30		108	+		
14 01MTRVR300 - METR VERIF FEE		40	+		
15 01NETMT135 - NET METERING		2,844	+		
16 01NMT28135 - OR NET MTR, GEN,		72			
17 01NSMTR300 - OR STD METER		14,703			
18 01RCHK0300 - RET CHECK		296,100			
19 01RESD0004 - RES SRVC		135,181			
20 01RESD004T - RES TIME OPT		468			
21 01RGNSB023 - SM GENL SVC-RES		2,484			
22 01TAMP0300 - TAMP & UNAUTH		10.650			
23 01TEMP0300 - TEMP SRVC CHRG		192,055			
24 01USBRON41 - KLA BASIN IRG ON		216			
25 01VIR04136 - OR RES VOL INC		324			
26 01XMTRTAMP - TAMP- UNAUTH		1,787			
27 01XTHEFREV - THEFT OF SVCS		53			
28 OTHER		-10,154			
29					
30 UTAH					
31 08CFR00051 - MTH FAC SRVCHG		84,942			
32 08CFR00052 - ANN FAC SVCCHG		424			
33 08CFR00053 - MTHLY MAINTFEE		13,374			
34 08CFR00054 - NRES EMERGENCY		4,976			
35 08CFR00063 - MTH MISC CHARG		2,358			
36 08CFR00064 - ANN MISC CHARG		6,660			
37 08CGENFEEN - NRES CSTMR GEN		7,756			
38 08CGENFEER - RES CSTMR GEN		240,842			
39 08CONN0300 - RECON & DISCON		226,130			
40 08CONTSERV - 3RD PARTY O/S		93,000			
41 TOTAL Billed	55,333,513	4,748,894,747	1,899,813	29,126	0.085
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	1,099,013	23,120	0.003
43 TOTAL	55,115,456		1,899,813	29,011	0.085
· · ·					

Nam	e of Respondent		This Rep		Date of Rep		Year/Pe	eriod of Report
PacifiCorp		(1) <u>X</u>	An Origina <b>l</b>  A Resubmission	(Mo, Da, Yr	)	End of2018/Q4		
		S	` ´	ELECTRICITY BY RA				
4 5								
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						stomer, av	erage Kwn per
	rovide a subheading and total for each						ating Rev	enues." Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	/here the same customers are served u							
	dule and an off peak water heating sch omers.	edu <b>l</b> e), the e	entries in c	olumn (d) for the spec	cial schedule should de	note the dupli	cation in n	lumber of reported
	he average number of customers shoul	d be the nur	mber of bil	ls rendered during the	vear divided by the nu	mber of billing	periods c	during the vear (12 if
	llings are made monthly).			<b>g</b>	, ,		, ,	3 , (
	or any rate schedule having a fuel adju					oilled pursuan	t thereto.	
	eport amount of unbilled revenue as of					121811		
Line	Number and Title of Rate schedule	MVVh		Revenue	Average Number of Customers (d)	KWh of S Per Çust	sales tomer	Revenue Per KWh So <b>l</b> d
No.	(a)	(b)	)	(c)	(d)	(e)	$\longrightarrow$	(†)
1	08FCBUYOUT - FAC CHG BUYOUT			1,042,420			$\longrightarrow$	
	08NCON0300 - UT FEE NRES RE			3,775			$\longrightarrow$	
	08NETMT135 - NET MTR			264			$\longrightarrow$	
	08NSMTR300 - UT NON			849				
	08RCHK0300 - UT RET CHK CHR			511,560				
- 6	08RCON0001 - CONNECT FEE			1,806,090				
7	08RESD0001 - RES SRVC			4,759				
	08SOLRXFEE - SUBSCRI SOLAR			17,550			$\longrightarrow$	
	08SSLR0001 - RES SUBSCRB			264				
	08TAMP0300 - TAMP&UNAU			3,825				
	08TEMP0014 - TEMP SRVC CONN			695,730				
	08VISIT300 - UT VISIT SRV CALL			24,055				
	08XMTRTAMP - TAMP			830				
	ENERGY FINANSER NEW COM			1,320				
15	OTHER			-960,784				
16								
	WASHINGTON							
	02CFR00003 - MTH MAINTENANC			1,320				
	02CFR00004 - EMRGNCY ST&BY			5,892				
	02CFR00005 - INTERMTNT SRVC			4,303				
	02CGENAMWA - CUST GEN APP &			32,450				
	02CONN0300 - WA RECONNECTIO			51,870				
	02FCBUYOUT - FAC CHG BUYOUT			6,139				
	02NSMTR300 - WA STD METER			480				
	02RCHK0300 - WA RET CHK CHR			59,340				
	02RESD0016 - WA RES SRVC			560				
	02TAMP0300 - WA TAMP & UNAU			1,800				
	02TEMP0300 - WA TEMP SRVC C			26,920				
	02XMTRTAMP - TAMP			677				
30	OTHER			9,109				
31								
32	WYOMING							
33	05CFR00003 - MTH MAINTENANC			1,768				
	05CFR00004 - EMRGNCY ST&BY			18,280				
	05CFR00005 - INTERMTNT SRVC			10,071				
36	05CFR00013 - MTH MISC CHRG			3,186				
	05CONN0300 - WY RECONNECTIO			65,165				
	05FCBUYOUT - FAC CHG BUYOUT			16,460				
39	05RCHK0300 - WY RET CHK CHR			80,760				
40	05RESD0002 - WY RES SRVC			1,188				
41	TOTAL Billed		EE 202 541	4 740 004 747	4 000 040		20.400	0.0050
41		;	55,333,51; -218,05		1,899,813 0		29,126 0	0.0858 0.1197
43			-216,05 55,115,45		1,899,813		29,011	0.0857
	İ	1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 , , , , 1	,,		7 - 1	

Nam	e of Respondent	This Rep	oort Is:  An Original	Date of Rep (Mo, Da, Yr)		Period of Report	
PacifiCorp		' '	(2) A Resubmission		End of	End of2018/Q4	
		, ,	ELECTRICITY BY RA	TE SCHEDULES			
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex					verage Kwh per	
	rovide a subheading and total for each p					venues " Page	
	301. If the sales under any rate schedu			•			
	cable revenue account subheading.			, —			
3. V	here the same customers are served u	nder more than one ra	ate schedu <b>l</b> e in the sai	me revenue account cla	assification (such as a	general residential	
	du <b>l</b> e and an off peak water heating sche	edu <b>l</b> e), the entries in o	olumn (d) for the spec	cial schedule should der	note the duplication in	number of reported	
	omers.			P : 1 11 0			
	he average number of customers should	be the number of bi	is rendered during the	year divided by the nui	mber of billing periods	during the year (12 if	
	llings are made monthly). or any rate schedule having a fuel adjus	tment clause state in	a footnote the estimat	ed additional revenue h	oilled nursuant thereto		
	eport amount of unbilled revenue as of				mod parodant thoroto.		
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold	
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)	
1	05TAMP0300		450	, ,			
2	05TEMP0300 - WY TEMP SRVC C		38,590				
3	05XMTRTAMP - TAMP		53				
4			339				
	OTHER		-480				
	05CONN0300 - WY RECONNECTIO		7,518				
7	05CONN0300 - WY RECONNECTIO		8,310				
	05TAMP0300 - WY RET CHK CHR		75				
	05TEMP0300 - WY TEMP SRVC C		340				
	09CFR00001 - MTH FAC SRVCHG		5,001				
	09CFR00014 - YR MISC CHRG		3				
12							
	TOTAL MISC SERVICE REVENUE		6,172,987				
14							
15	SALES OF WATER & WATER PWR						
16	UTAH						
17	WATER & WATER PWR SALES		54,615				
18							
19	TOTAL SALES OF WATER & WTR		54,615				
20							
21	RENT FROM ELEC PROPERTIES						
22	CALIFORNIA						
23	06CFR00006 - MTH RNTAL CHRG		1,710				
24	RENT REVENUE-HYDRO		1,500				
25	RENT REVENUE-SUBLEASES		19,200				
	JOINT USE		533,047				
27			333,511				
	IDAHO						
	07CFR00009 - YR LSE CHRG-EQ		777				
	07INVCHG00 - INVEST MNT CHG		151				
	07POLE0075 - STEEL POLES US		262				
	RENT REVENUE-GENERAL		492				
	RENT REVENUE-HYDRO		60,380				
	RENT REVENUE-TRANSMISSION		14,650				
	RENT REVENUE-SUBLEASES		2,216				
	JOINT USE		167,360				
37							
	OREGON						
39	01CFR00006 - MTH RNTAL CHRG		841,229				
40	RENTS - COMMON		722,958				
41	TOTAL Billed	55,333,51		1,899,813	29,126	0.0858	
42	Total Unbilled Rev.(See Instr. 6) TOTAL	-218,05			0	0.1197	
43	IOIAL	55,115,45	4,722,801,747	1,899,813	29,011	0.0857	

Name of Respondent	This Repo	ort Is: An Original	Date of Repo	ort Year/Pe	eriod of Report
PacifiCorp		A Resubmission	(WIO, Da, 11)	End of	2018/Q4
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	<u> </u>	
1. Report below for each rate schedule in effe					/erage Kwh per
customer, and average revenue per Kwh, exc					anua II Dana
2. Provide a subheading and total for each p 300-301. If the sales under any rate schedule					
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating schedule customers.	du <b>l</b> e), the entries in co	lumn (d) for the spec	ial schedule should den	ote the duplication in n	umber of reported
4. The average number of customers should	be the number of bills	rendered during the	year divided by the nun	nber of billing periods o	during the year (12 if
all billings are made monthly).		· ·		•	
5. For any rate schedule having a fuel adjust				lled pursuant thereto.	
6. Report amount of unbilled revenue as of e Line   Number and Title of Rate schedule	MWh Sold	Revenue acc	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh So <b>l</b> d (f)
1 RENT REVENUE-DISTRIBUTION	(5)	76,904	(u)	(0)	(1)
2 RENT REVENUE-GENERAL		68,306			
3 RENT REVENUE-HYDRO		26,758			
4 RENT REVENUE-TRANSMISSION		325,808			
5 RENT REVENUE-SUBLEASES		22,030			
6 MCI FOGWIRE REVENUE		3,347,401			
7 JOINT USE		2,801,948			
8					
9 UTAH					
10 08CFR00056 - MTH EQUIP RENT		33			
11 08CFR00058 - MTH EQUIP LEAS		550,016			
12 08INVCHG0N - INVEST MNT CHG		4,007			
13 08INVCHG0R - INVEST MNT CHG		222			
14 08POLE0075 - STEEL POLES US		51,881			
15 RENTS - NON COMMON		3,698			
16 RENT REVENUE-DISTRIBUTION		757,544			
17 RENT REVENUE-GENERAL		19,635			
18 RENT REVENUE-HYDRO		86,705			
19 RENT REVENUE-STEAM		127,585			
20 RENT REVENUE-TRANSMISSION		1,291,880			
21 RENT REVENUE-SUBLEASES		495,802			
22 JOINT USE		2,981,082			
23					
24 WASHINGTON					
25 02CFR00001 - MTH FACILITY		2,104			
26 02CFR00006 - MTH RNTAL CHRG		9,073			
27 RENT REVENUE-DISTRIBUTION		21,037			
28 RENT REVENUE-GENERAL		45,986			
29 RENT REVENUE-HYDRO		357,959			
30 RENT REVENUE-TRANSMISSION		24,784			
31 JOINT USE		772,329			
32					
33 WYOMING					
34 05CFR00001 - MTH FACILITY		11,524			
35 05CFR00006 - MTH RNTAL CHRG		2,482			
36 RENTS - NON COMMON		13,200			
37 RENT REVENUE-DISTRIBUTION		150			_
38 RENT REVENUE-GENERAL		75,009			
39 RENT REVENUE-HYDRO		21,521			
40 RENT REVENUE-STEAM		49,268			
41 TOTAL Billed	55,333,513		1,899,813	29,126	0.085
42 Total Unbilled Rev.(See Instr. 6)	-218,057	-26,093,000	0	0	0.119
43 TOTAL	55,115,456	4,722,801,747	1,899,813	29,011	0.085

Nam	ne of Respondent		This Re				Date of Rep		Year/Pe	eriod of Report
PacifiCorp		(1) [X (2) [	- 1	An Origina <b>l</b> A Resubmission		(Mo, Da, Yr) / /		End of2018/Q4		
		S	`´ ∟		LECTRICITY BY RA	TE SC				
4 D	langet halour for each rate cahadula in at							aumahar af	auataman a	ranga Kuth nan
	leport below for each rate schedule in eit omer, and average revenue per Kwh, ex								customer, av	rerage Kwn per
	rovide a subheading and total for each								erating Rev	enues," Page
	301. If the sales under any rate schedu	le are class	sified in m	nor	e than one revenue a	ccoun	t, List the rate sc	hedule and	l sales data	under each
	icable revenue account subheading.				(			· <b>C</b> ( ·	/b	
	Where the same customers are served undered the same customers are served under the same same.									
	omers.	edu <b>i</b> e), tile t	entries in		numm (u) for the spec	iai SCII	eduje snouja der	iole lile du	piication in i	iumber of reported
	he average number of customers should	d be the nui	mber of b	oills	rendered during the	year d	ivided by the nur	nber of bill	ing periods o	during the year (12 if
	llings are made monthly).									
	or any rate schedule having a fuel adjus							illed pursu	ant thereto.	
b. K Line	eport amount of unbilled revenue as of Number and Title of Rate schedule T	end of year MWh		ap	Revenue acc		rage Number	KWh c	f Sales	Revenue Per
No.	(a)	(b)			(c)	of	Customers (d)	Per Ci	ustomer	Revenue Per KWh So <b>l</b> d (f)
1	RENT REVENUE-TRANSMISSION	(0)	)		275		(u)	(0	•)	(1)
	RENT REVENUE-SUBLEASES				42,009					
	JOINT USE				344.254					
	09POLE0075 - STEEL POLES US			_	18,313					
	RENT REVENUE-STEAM			$\dashv$	28,311					
	OTHER			-	2,190					
7	OTTLEN				2,100					
	TOTAL RENT FROM ELEC				17,246,955					
					17,240,000					
	OTHER ELECTRIC REVENUE									
	ENERGY EXCHANGE CREDITS				453,590					
	M&S INVENTORY REVENUE				4,006,244					
	RENEWABLE ENERGY CREDITS				3,300,207					
	WIND BASED ANCILLARY SVC				11,169,083					
	MISC OTHER REVENUE				11,376					
16					,					
17	CALIFORNIA									
18	3RD PARTY TRANS O&M				40,590					
19	CA GHG ALLOW REV AMORT				9,591,652					
20	FISH, WILDLIFE, RECR				9,362					
21										
22	OREGON									
23	3RD PARTY TRANS O&M				167,071					
24	EIM REVENUE				14,572					
25	FERC TRANSMISSION REFUND				-4,129,687					
26	OTHER ELEC (EXLUDE				3,318,126					
27										
28	UTAH									
	3RD PARTY TRANS O&M				157,176					
30	ELEC INCOME-OTHER				45,665					
31	FISH, WILDLIFE, RECR				3,060					
32	FLYASH SALES				1,936,159					
33										
	WASHINGTON									
	FISH, WILDLIFE, RECR				11,010					
	TIMBER SALES - UTILITY				506,102					
	WASH COLSTRIP 3				<b>-</b> 52,188					
38										
	WYOMING									
40	3RD PARTY TRANS O&M				68,037					
41	TOTAL Billed		55,333,5	12	4,748,894,747		1,899,813		29,126	0.0858
42			-218,0	_	-26,093,000		0		0	0.1197
43		:	55,115,4	_			1,899,813		29,011	0.0857

Name of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	(2)	A Resubmission	11	End of	2018/Q4
	SALES OF	ELECTRICITY BY RA	TE SCHEDULES	<b></b>	
Report below for each rate schedule in customer, and average revenue per Kwh,	excluding date for Sales	for Resale which is re	eported on Pages 310-3	11,	
2. Provide a subheading and total for eac 300-301. If the sales under any rate sche					
<ul><li>applicable revenue account subheading.</li><li>3. Where the same customers are served</li></ul>	I under more than one ra	ite schedule in the san	me revenue account clas	ssification (such as a o	neneral residential
schedule and an off peak water heating so					
customers. 4. The average number of customers sho	ould be the number of bill	s rendered during the	year divided by the num	nber of billing periods	during the year (12 if
all billings are made monthly). 5. For any rate schedule having a fuel ad				lled pursuant thereto.	
6. Report amount of unbilled revenue as Line Number and Title of Rate schedule		pplicable revenue acc Revenue	ount subheading.  Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh So <b>l</b> d (f)
1 FLYASH SALES		2,322,071	` ,		
2 WY REG RECOVERY FEE		225,999			
4 TOTAL OTHER ELEC REVENUE		33,175,277			
5		55,175,277			
6					
7					
9					
10					
11					
12					
13					
15					
16					
17					
18					
19					
21					
22					
23					
24 25					
26					
27					
28					
30					
31					
32					
33					
34					
35 36					
37					
38					
39					
40					
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,333,513 -218,057		1,899,813 0	29,126 0	0.0858 0.119
43 TOTAL	55,115,456		1,899,813	29.011	0.085

Pacif	e of Respondent	This Rep		Date of Re	poit leai/F	Period of Report								
PacifiCorp			(1) XAn Original (Mo, Da, Yr) (2) A Resubmission / /		<sup>r)</sup> End of	End of2018/Q4								
-		_ ` ` <i>_</i>	S FOR RESALE (Accou											
1 2	Report all sales for resale (i.e., sales to pu		·	•	on a settlement has	is other than nower								
exch	nanges during the year. Do not report exc gy, capacity, etc.) and any settlements for	hanges of el	ectricity ( i.e., transac	ctions involving a b	alancing of debits a	nd credits for								
	chased Power schedule (Page 326-327).	i ii ii balai 1000	. oxonangoo on uno o	onedale. Tower o	xonangoo maat bo re	oportou on the								
	inter the name of the purchaser in column	(a). Do not	e abbreviate or trunca	ate the name or us	e acronyms. Explai	n in a footnote any								
	ownership interest or affiliation the respondent has with the purchaser.													
RQ - inclu sam	3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic													
	ons and is intended to remain reliable eve													
third	parties to maintain deliveries of LF service	e). This cat	eaory should not be i	, the supplier must used for Lona-term	firm service which r	neets the definition								
	Q service. For all transactions identified a													
	either buyer or setter can unilaterally get													
	for intermediate-term firm service. The sa	ame as LF s	ervice except that "in	termediate-term" n	neans longer than or	ne year but Less								
	five years. for short-term firm service. Use this cate	gory for all fi	rm services where the	e duration of each	period of commitme	nt for service is one								
	or less.	gory for all fi	THE COLVICOS WHOLE UT	o daration of odon	poriod or commitme	111 101 001 1100 10 0110								
	for Long-term service from a designated					ity and reliability of								
	ice, aside from transmission constraints, r													
	for intermediate-term service from a desig ger than one year but Less than five years		ating unit. The same	e as LU service exc	cept that "intermedia	te-term" means								
Long	ger than one year but Less than live years	) <b>.</b>												
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)								
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-		Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW)  Average  Montbly CP Demand								
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand								
	(Footnote Affiliations) (a)	Classifi-		Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	mand (MW)  Average  Monthly CP Demand  (f)								
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand								
No.	(Footnote Affiliations) (a) Requirement Sales:	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand								
No.	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW)	Average Monthly NCP Demand (e) 1	Average Monthly CP Demand								
No.  1 2 3 4	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority	Classification (b)	Schedule or Tariff Number (c) T-6 T-6	Demand (MW) (d)  1	Average Monthly NCP Demand (e) 1 1 35	Average Monthly CP Demand (f) 1								
No.  1 2 3 4 5	(Footnote Affiliations) (a)  Requirement Sales:  Helper City  Helper City Annex	Classification (b)  RQ RQ RQ	Schedule or Tariff Number (c)  T-6 T-6 T-12	Demand (MW) (d)  1 1 34	Average Monthly NCP Demand (e) 1 1 35	Average Monthly CP Demand (f) 1 1 33								
No.  1 2 3 4 5	(Footnote Affiliations) (a) Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat)	Classification (b)  RQ RQ RQ RQ	Schedule or Tariff Number (c)  T-6  T-6  T-12  T-6	Demand (MW) (d)  1 1 34	Average Monthly NCP Demand (e) 1 1 35 0	Average Monthly CP Demand (f) 1 1 33								
No.  1 2 3 4 5	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa)	Classification (b)  RQ RQ RQ RQ RQ	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 T-6	Demand (MW) (d)  1 1 34 0 2	Average Monthly NCP Demand (e) 1 1 35 0	Average Monthly CP Demand (f)  1  1  33  0								
No.  1 2 3 4 5 6	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa) Accrual	Classification (b)  RQ RQ RQ RQ RQ	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 T-6	Demand (MW) (d)  1 1 34 0 2	Average Monthly NCP Demand (e) 1 1 35 0	Average Monthly CP Demand (f)  1  1  33  0								
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa) Accrual	Classification (b)  RQ RQ RQ RQ RQ	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 T-6	Demand (MW) (d)  1 1 34 0 2	Average Monthly NCP Demand (e)  1 1 35 0 2 NA	Average Monthly CP Demand (f)  1  1  33  0								
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa) Accrual  Non-Requirement Sales:	Classification (b)  RQ RQ RQ RQ RQ RQ RQ RQ	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 NA	Demand (MW) (d)  1 1 34 0 2 NA	Average Monthly NCP Demand (e)  1 1 35 0 2 NA	Average Monthly CP Demand (f)  1  1  33  0  1  NA								
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Requirement Sales: Helper City Helper City Annex Navajo Tribal Utility Authority Navajo Tribal Util. Auth. (Mexican Hat) Navajo Tribal Util. Auth. (Red Mesa) Accrual  Non-Requirement Sales: Arizona Electric Power Cooperative, Inc	Classification (b)  RQ RQ RQ RQ RQ RQ SF	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 NA T-12	Demand (MW) (d)  1 1 34 0 2 NA	Average Monthly NCP Demand (e)  1 1 35 0 2 NA	Average Monthly CP Demand (f)  1 1 33 0 1 NA								
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a)  Requirement Sales:  Helper City  Helper City Annex  Navajo Tribal Utility Authority  Navajo Tribal Util. Auth. (Mexican Hat)  Navajo Tribal Util. Auth. (Red Mesa)  Accrual  Non-Requirement Sales:  Arizona Electric Power Cooperative, Inc  Arizona Public Service Company	Classification (b)  RQ RQ RQ RQ RQ RQ SQ SSF SF	Schedule or Tariff Number (c)  T-6 T-6 T-12 T-6 T-6 NA  T-12 T-12 T-12 T-12	Demand (MW) (d)  1 1 34 0 2 NA	Average Monthly NCP Demand (e)  1 1 35 0 2 NA NA NA	Average Monthly CP Demand (f)  1 1 33 0 1 NA NA								

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp		(2) A Resubmission	/ /	End of2018/Q4				
	SÁL	· ·	(Continued)					
OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of he service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" no column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)  demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute nategration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including put-of-period adjustments, in column (b). Explain in a footnote all components of the amount sh								
			ine amount snown in colun	iii (). Keport in column	(K)			
9. The data in column (g) tl	hrough (k) must be sub	totaled based on the RQ/Non-F						
Last -line of the schedule.	The "Subtotal - RQ" am	ount in column (g) must be rep	orted as Requirements Sa	les For Resale on Page	401,			
		in (g) must be reported as Non- anations following all required o		Resale on Page 401,iine	24.			
To: Toomote entired do req	janoa ana provido expi	anationo following all roquilou o	auu.					
MegaWatt Hours		REVENUE		Total (\$)	Line			
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.			
(g)	(\$) (h)	(i)	(j)	(k)				
					1			
6,033	105,7	107,290		213,005	2			
3,568	70,0	63,055		133,104	3			
287,015	5,605,2		-1,114,781	13,803,253	4			
865	16,6	15,061		31,751	5			
9,410	144,5	163,924		308,508	6			
1,422			36,708	36,708	7			
					8			
					9			
158,207		4,296,519		4,296,519	10			
24,062		832,411		832,411	11			
1,600		43,600		43,600	12			
1,255,520		36,948,615		36,948,615	13			
16			856	856	14			
308,313	5,942,26	9,662,135	-1,078,073	14,526,329				
8,001,159	7,490,74	463,953,015	-231,755,357	239,688,401				
8,309,472	13,433,01	473,615,150	-232,833,430	254,214,730				
8,001,159	7,490,74	463,953,015	-231,755,357	239,688,401				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4					
	SALES FOR RESALE (Account 44	7)						
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power								

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average	Actual Demand (MW)		
No.				Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Avista Corporation	SF	T <b>-</b> 12	NA	. NA	NA	
2	Avista Corporation	SF	T-13	NA	. NA	NA	
3	Basin Electric Power Cooperative, Inc.	SF	T-12	NA	. NA	NA	
4	Black Hills Power, Inc.	AD	441	NA	. NA	NA	
5	Black Hills Power, Inc.	LF	441	50	50	45	
6	Black Hills Power, Inc.	SF	T-12	NA	. NA	NA	
7	Black Hills Power, Inc.	SF	WSPP-Q	NA	. NA	NA	
8	Bonneville Power Administration	AD	T <b>-</b> 12	NA	. NA	NA	
9	Bonneville Power Administration	LU	T <b>-</b> 12	NA	. NA	NA	
10	Bonneville Power Administration	SF	T <b>-</b> 12	NA	. NA	NA	
11	Bonneville Power Administration	SF	T-13	NA	. NA	NA	
12	Bonneville Power Administration	SF	WSPP-Q	NA	. NA	NA	
13	BP Energy Company	AD	T <b>-</b> 12	NA	. NA	NA	
14	BP Energy Company	SF	T-12	NA	. NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

Name of Respondent		This Re	eport Is: ( An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission		/ /	End of2018/Q4		
	SÁI	ÈS FO	R RESALE (Account 447) (0	Continued)		
OS - for other service. use the non-firm service regardless of the service in a footnote.  AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ solumn (a). The remaining so in column (a) as the Last Linguisting to the which service, as identified in 6. For requirements RQ sale average monthly billing demains and in column (f). For a metered hourly (60-minute in integration) in which the supproof to the supproof of the supproof	ment. Use this code to the Length of the Coment. Use this code to in a footnote for easales together and reparts and the schedule. Reparts and any type of-ser and in column (b), is provides and any type of-ser and in column (d), the of the system reaches atted on a megawatt be megawatt hours show in column (h), energy in column (j). Explain it ills rendered to the pur	for any chadjudent the ed in an eport sue or Ta ed.  evice invalues invalues a montaits montaits an on bill charges a footochaser	ervices which cannot be pand service from designal accounting adjustments astment.  In starting at line number by order. Enter "Subtotal-btotals and total for coluriff Number. On separate volving demand charges ge monthly non-coinciden or NA in columns (d), (e) at the Monthly CP demand is onthly peak. Demand reput dexplain.  Ils rendered to the purchas in column (i), and the total components of the column	placed in the above-define ted units of Less than one or "true-ups" for service prone. After listing all RQ selection (a) affins (9) through (k) the Lines, List all FERC rate imposed on a monthly (or it peak (NCP) demand in columns (for the metered demand during orted in columns (e) and (for easer.	e year. Describe the natural events are year. Describe the natural events are year. Describe the natural events are the schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum aring the hour (60-minutest) must be in megawatts tharges, including an (j). Report in column	ure of RQ" in Total" Her Her Her Her Her Her Her Her Her Her
Last -line of the schedule. T	he "Subtotal - RQ" an	nount in in (g) m	n column (g) must be repo nust be reported as Non-F	orted as Requirements Sa Requirements Sales For R	les For Resale on Page	401,
line 23. The "Subtotal - Non- 10. Footnote entries as requ	uired and provide expl	anauon	is following an required de	ara.		
10. Footnote entries as requ	uired and provide expl	anation	REVENUE	ara.	T-4-1/0)	Line
	Demand Charges		REVENUE Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
10. Footnote entries as requ  MegaWatt Hours  Sold  (g)		anation	REVENUE Energy Charges (\$) (i)	Other Charges	(h+i+j) ُ (k)	No.
MegaWatt Hours Sold (g) 72,595	Demand Charges (\$)	anation	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350	No.
MegaWatt Hours Sold (g) 72,595	Demand Charges (\$)	anauon	REVENUE Energy Charges (\$) (i) 1,704,350	Other Charges (\$)	(h+i+j) (k) 1,704,350 481	No. 1 2
MegaWatt Hours Sold (g) 72,595	Demand Charges (\$)	anauon	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350 481 629,471	No. 1 2 3
MegaWatt Hours Sold (g) 72,595 17 20,146	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i) 1,704,350	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350 481 629,471 54,609	No.  1 2 3 4
MegaWatt Hours Sold (g) 72,595 17 20,146	Demand Charges (\$)		REVENUE Energy Charges (\$) (i) 1,704,350 629,471	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i) 1,704,350 629,471 6,250,247 2,664,278	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i) 1,704,350 629,471	Other Charges (\$) (j) 481	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300	Other Charges (\$) (j)	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300	No.  1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300  2,655,524	Other Charges (\$) (j) 481	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524	No.  1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029 81,651	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300	Other Charges (\$) (j)  481  54,609	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524 2,543,009	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029 81,651 156	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300  2,655,524  2,543,009	Other Charges (\$) (j) 481	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524 2,543,009 2,563	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029 81,651 156 66,173	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300  2,655,524	Other Charges (\$) (j)  481  54,609  137,480	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524 2,543,009 2,563 2,011,607	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029 81,651 156	Demand Charges (\$) (h)		REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300  2,655,524  2,543,009	Other Charges (\$) (j)  481  54,609	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524 2,543,009 2,563	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 72,595 17 20,146 289,593 105,792 450 -2 40,029 81,651 156 66,173 525	Demand Charges (\$) (h)	67	REVENUE Energy Charges (\$) (i)  1,704,350  629,471  6,250,247  2,664,278  11,300  2,655,524  2,543,009  2,011,607	Other Charges (\$) (j)  481  54,609  137,480	(h+i+j) (k) 1,704,350 481 629,471 54,609 13,740,990 2,664,278 11,300 137,480 2,655,524 2,543,009 2,563 2,011,607 19,756	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4				
1 acmoorp	(2) A Resubmission	/ /					
SALES FOR RESALE (Account 447)							
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical	FERC Rate Schedule or Tariff Number	Average		mand (MW)
No.		Classifi- cation		Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	British Columbia Hydro and Power	SF	T-13	NA	. NA	N/
2	Brookfield Energy Marketing LP	SF	T-12	NA	NA	N.
3	California Independent System Operator	AD	T-12	NA	NA	N.
4	California Independent System Operator	SF	T-12	NA	. NA	N.
5	Calpine Energy Services, L.P.	SF	T-12	NA	. NA	N/
6	Calpine Energy Services, L.P.	SF	WSPP-Q	NA	. NA	N/
7	Cargill Power Markets, LLC	AD	T-12	NA	. NA	N,
8	Citigroup Energy, Inc.	SF	T-12	NA	. NA	N/
9	City of Burbank	SF	T-12	NA	. NA	N.
10	City of Burbank	SF	WSPP-Q	NA	. NA	N,
11	City of Glendale	SF	T-12	NA	. NA	N,
12	City of Hurricane	IF	560	NA	. NA	N,
13	City of Hurricane	AD	T-12	NA	NA	N,
14	City of Hurricane	SF	T-12	NA	. NA	N/
	Subtotal RQ			0	0	
	Subtotal non-RQ			0	0	
	Total			0	0	

De aifiCama		(1) V An Original	Date of Report	Year/Period of Report	
PacifiCorp		<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>	(Mo, Da, Yr) / /	End of2018/Q4	
	 SAI	· · ·	(Continued)		
non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanar 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C) demand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on 19. The data in column (g) the	this category only for to of the Length of the constituent. Use this code of the constituent in a footnote for ear sales together and repart sales may then be listene of the schedule. Repart sales may then be listene of the schedule. Repart sales may type of-sene ferce and any type of-sene ferce and in column (d), the plant of the sales of the sene ferce of service integration) demand in popular's system reaches stated on a megawatt be megawatt hours show in column (j). Explain in column (j). Explain in column (k) must be subtracted of the purification of the subtracted of the purification of the subtracted of the purification of the subtracted of the purification of the subtracted of the purification.	hose services which cannot be intract and service from designation of any accounting adjustments chadjustment.  For any accounting adjustments chadjustment.  For any accounting adjustments chadjustment.  For any accounting adjustments chadjustment.  For any accounting at line number and in any order. Enter "Subtotal seport subtotals and total for coluge or Tariff Number. On separated.  For involving demand charges average monthly non-coincider and month. Monthly CP demand sets monthly peak. Demand repassis and explain.  For in on bills rendered to the purch charges in column (i), and the total a footnote all components of the chaser.  For intotaled based on the RQ/Non-For intotaled based on the RQ/RQ intotaled based on the RQ/RQ intotaled based	placed in the above-define ated units of Less than one or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at mns (9) through (k) the Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in the peak (NCP) demand in the metered demand duported in columns (e) and (aser. total of any other types of the amount shown in columns (Q grouping (see instructions)	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled or	ure of  Q" in  otal"  er  age
Last -line of the schedule.	The "Subtotal - RQ" an	nount in column (g) must be rep	orted as Requirements Sa	les For Resale on Page	401,
		nn (g) must be reported as Non- anations following all required d		Resale on Page 401,iine	24.
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j̇) ́	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) ´ (k)	
Sold (g) 51		Energy Charges (\$) (i)	(\$)	(h+i+j) (k) (k) 948	No. 1
Sold (g) 51 2,528		Energy Charges (\$)	(\$) (j) 948	(h+i+j) (k) (k) 948 42,331	No.
Sold (g) 51 2,528 -426		Energy Charges (\$) (i) 42,331	(\$) (j)	(h+i+j) (k) 948 42,331 -111,805	No. 1
Sold (g) 51 2,528 -426 21,409		Energy Charges (\$) (i) 42,331	(\$) (j) 948	(h+i+j) (k) 948 42,331 -111,805 755,425	No. 1 2 3
Sold (g) 51 2,528 -426 21,409 51,875		Energy Charges (\$) (i)  42,331  755,425 906,516	(\$) (j) 948	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516	No.  1 2 3 4 5
Sold (g) 51 2,528 -426 21,409 51,875		Energy Charges (\$) (i) 42,331	(\$) (j) 948 -111,805	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516	No.  1 2 3 4 5
Sold (g) 51 2,528 -426 21,409 51,875 5 100		Energy Charges (\$) (i)  42,331  755,425  906,516  113	(\$) (j) 948	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516 113 2,400	No.  1 2 3 4 5 6 7
Sold (g) 51 2,528 -426 21,409 51,875		Energy Charges (\$) (i)  42,331  755,425 906,516	(\$) (j) 948 -111,805	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516	No.  1 2 3 4 5
Sold (g)  51  2,528  -426  21,409  51,875  5  100  1,057,627  27,144		Energy Charges (\$) (i)  42,331  755,425 906,516 113  31,792,101	(\$) (j) 948 -111,805	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516 113 2,400 31,792,101	No.  1 2 3 4 5 6 7
Sold (g) 51 2,528 -426 21,409 51,875 5 100 1,057,627		Energy Charges (\$) (i)  42,331  755,425  906,516  113  31,792,101  849,060	(\$) (j) 948 -111,805	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516 113 2,400 31,792,101 849,060	No.  1 2 3 4 5 6 7 8 9
Sold (g)  51 2,528 -426 21,409 51,875 5 100 1,057,627 27,144 8,096		Energy Charges (\$) (i)  42,331  755,425  906,516  113  31,792,101  849,060  205,169	(\$) (j) 948 -111,805	(h+i+j) (k) 948 42,331 -111,805 755,425 906,516 113 2,400 31,792,101 849,060 205,169	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  51 2,528 -426 21,409 51,875 5 100 1,057,627 27,144 8,096 800		Energy Charges (\$) (i)  42,331  755,425 906,516 113  31,792,101 849,060 205,169 19,600	(\$) (j) 948 -111,805	(h+i+j) (k)  948  42,331  -111,805  755,425  906,516  113  2,400  31,792,101  849,060  205,169  19,600	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  51  2,528  -426  21,409  51,875  5  100  1,057,627  27,144  8,096  800  145		Energy Charges (\$) (i)  42,331  755,425 906,516 113  31,792,101 849,060 205,169 19,600	(\$) (j) 948 -111,805	(h+i+j) (k)  948  42,331  -111,805  755,425  906,516  113  2,400  31,792,101  849,060  205,169  19,600  7,306	No. 11 22 33 44 55 66 77 88 99 110 111 122 133
Sold (g)  51 2,528 -426 21,409 51,875 5 100 1,057,627 27,144 8,096 800 145 -19		Energy Charges (\$) (i)  42,331  755,425  906,516  113  31,792,101  849,060  205,169  19,600  7,306	(\$) (j) 948 -111,805	(h+i+j) (k)  948  42,331  -111,805  755,425  906,516  113  2,400  31,792,101  849,060  205,169  19,600  7,306  -919	No. 1 22 33 44 55 66 77 88 91 10 111
Sold (g)  51 2,528 -426 21,409 51,875 5 100 1,057,627 27,144 8,096 800 145 -19		Energy Charges (\$) (i)  42,331  755,425  906,516  113  31,792,101  849,060  205,169  19,600  7,306	(\$) (j) 948 -111,805	(h+i+j) (k)  948  42,331  -111,805  755,425  906,516  113  2,400  31,792,101  849,060  205,169  19,600  7,306  -919	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9 10 11 12 12 13
Sold (g)  51 2,528 -426 21,409 51,875 5 100 1,057,627 27,144 8,096 800 145 -19	(\$) (h)	Energy Charges (\$) (i)  42,331  755,425  906,516  113  31,792,101  849,060  205,169  19,600  7,306  1,715	(\$) (j) 948 -111,805 -2,400	(h+i+j) (k)  948  42,331  -111,805  755,425  906,516  113  2,400  31,792,101  849,060  205,169  19,600  7,306  -919  1,715	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9 10 11 12 12 13

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Redding	SF	T-12	NA	NA	NA
2	City of Roseville	SF	T <b>-</b> 12	NA	NA	NA
3	Clatskanie People's Utility District	SF	T-12	NA	NA	NA
4	ConocoPhillips Company	SF	T-12	NA	NA	NA
5	Direct Energy Business Marketing, LLC	SF	T <b>-</b> 12	NA	NA	NA
6	DTE Energy Trading, Inc.	SF	T-12	NA	NA	NA
7	EDF Trading North America, LLC	SF	T <b>-</b> 12	NA	NA	NA
8	EDF Trading North America, LLC	SF	WSPP-Q	NA	NA	NA
9	El Paso Electric Company	SF	T <b>-</b> 12	NA	NA	NA
10	Eugene Water & Electric Board	SF	T-12	NA	NA	NA
11	Exelon Generation Company, LLC	AD	T-12	NA	NA	NA
12	Exelon Generation Company, LLC	SF	T <b>-</b> 12	NA	NA	NA
13	Exelon Generation Company, LLC	SF	WSPP-Q	NA	NA	NA
14	Gridforce Energy Management, LLC	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp	(1)				
OS - for other service . use this cote	(2)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of2018/Q4	
S - for other service use this coto	SALES F	FOR RESALE (Account 447) (	(Continued)		
on-firm service regardless of the Lene service in a footnote.  D - for Out-of-period adjustment. Usears. Provide an explanation in a footnome.  Group requirements RQ sales togolumn (a). The remaining sales man column (a) as the Last Line of the In Column (c), identify the FERC thich service, as identified in column. For requirements RQ sales and a verage monthly billing demand in conthly coincident peak (CP) emand in column (f). For all other the tered hourly (60-minute integration) in which the supplier's systematical column (g) the megaware Report demand charges in column ut-of-period adjustments, in column to total charge shown on bills rendered. The data in column (g) through (kast-line of the schedule. The "Subtene 23. The "Subtotal - Non-RQ" and 0. Footnote entries as required and	gory only for those ength of the contract of t	services which cannot be ct and service from designal any accounting adjustments djustment. Them starting at line number any order. Enter "Subtotal subtotals and total for colustical and total for colustration of the NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. bills rendered to the purch ges in column (i), and the total column (i), and the total column (g) must be reported as Non-	placed in the above-define ated units of Less than one or "true-ups" for service property one. After listing all RQ solutions (9) through (k) the Lines, List all FERC rates imposed on a monthly (or and (f). Monthly NCP demis the metered demand duported in columns (e) and (columns) aser. Otal of any other types of columns (a) are amount shown in columns (b) are columns (columns) as Requirements Sales For Fereign (content) as Requirements Sales For Fereign (content) as Requirements Sales For Fereign (content) as Requirements Sales For Fereign (content) as Requirements Sales For Fereign (content) as Requirements Sales For Fereign (content) and the content (conten	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averaged in the hour (60-minute of) must be in megawatts charges, including no (j). Report in column on 4), and then totaled or alles For Resale on Page	Q" irrotal" er age (k) 1 the 401,
·		REVENUE			
MegaWatt Hours	nand Charges		Other Charges	Total (\$)	Line
Sold Dem	nand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j̇) ́	Line No.
Sold Dem		Energy Charges (\$) (i)		(h+i+j) ´ (k)	
Sold Dem (g) 44,319	(\$)	Energy Charges (\$) (i) 1,157,460	(\$)	(h+i+j) (k) 1,157,460	No.
Sold Dem (g) 44,319 71,363	(\$)	Energy Charges (\$) (i) 1,157,460 1,710,843	(\$)	(h+i+j) (k) 1,157,460 1,710,843	No.
Sold Dem (g) 44,319 71,363 7,295	(\$)	Energy Charges (\$) (i) 1,157,460 1,710,843 247,676	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676	No.
Sold Dem (g) 44,319 71,363 7,295 60,349	(\$)	Energy Charges (\$) (i) 1,157,460 1,710,843 247,676 2,398,192	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192	No. 1 2 3 4
Sold (g)  44,319  71,363  7,295  60,349  110,413	(\$)	Energy Charges (\$) (i)  1,157,460 1,710,843 247,676 2,398,192 3,374,954	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954	No.
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263	No. 1 2 3 4 5 5 6
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960	No. 1 2 3 4 5 6 6 7
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50	(\$)	Energy Charges (\$) (i)  1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040	No. 1
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718	(\$)	Energy Charges (\$) (i)  1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040	(\$) (j)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040	No. 1 2 3 3 4 5 6 6 7 8 9 10
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984	(\$)	Energy Charges (\$) (i)  1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040	(\$)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040 57,241	No. 11 22 33 44 55 66 77 88 99 100 111
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984  842,579	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185  566,040  21,839,373	(\$) (j)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040 57,241 21,839,373	No. 11 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 11 12 12
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984  842,579  3,618	(\$)	Energy Charges (\$) (i)  1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040	(\$) (j)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040 57,241 21,839,373 79,001	No. 11 2 2 3 3 4 4 5 5 6 6 7 7 10 11 11 12 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984  842,579	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185  566,040  21,839,373	(\$) (j)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040 57,241 21,839,373	No. 11 2 2 3 3 4 4 5 5 6 6 7 7 10 10 11 11 12 13 13 13 13 14 15 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984  842,579  3,618	(\$)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185  566,040  21,839,373	(\$) (j)	(h+i+j) (k) 1,157,460 1,710,843 247,676 2,398,192 3,374,954 5,526,263 33,973,960 2,040 410,185 566,040 57,241 21,839,373 79,001	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Sold (g)  44,319  71,363  7,295  60,349  110,413  164,525  1,180,286  50  5,777  17,718  1,984  842,579  3,618  696	(\$) (h)	Energy Charges (\$) (i)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185  566,040  21,839,373  79,001	(\$) (j) 57,241	(h+i+j) (k)  1,157,460  1,710,843  247,676  2,398,192  3,374,954  5,526,263  33,973,960  2,040  410,185  566,040  57,241  21,839,373  79,001  28,204	No. 11 2 2 3 3 4 4 5 5 6 6 7 7 10 11 11 12 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4		
	SALES FOR RESALE (Account 44	7)			
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power		

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedu <b>l</b> e or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Idaho Power Company	SF	T-13	NA	. NA	NA
2	Idaho Power Company	SF	WSPP-Q	NA	NA	NA
3	Imperial Irrigation District	SF	T-12	NA	. NA	NA
4	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
5	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
6	Macquarie Energy LLC	SF	WSPP-Q	NA	. NA	NA
7	Modesto Irrigation District	SF	T-12	NA	. NA	NA
8	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	. NA	NA
9	Morgan Stanley Capital Group, Inc.	SF	WSPP-Q	NA	. NA	NA
10	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	NA
11	NaturEner Power Watch, LLC	AD	T-13	NA	. NA	NA
12	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	NA
13	Nevada Power Company	SF	WSPP-Q	NA	. NA	NA
14	NextEra Energy Marketing, LLC	SF	T <b>-</b> 12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
	1					

•		This Report Is:	Date of Re		Year/Period of Report		
PacifiCorp		· ·	(IVIO, Da, 1	11)	End of2018/Q4		
		· ·	t 447) (Continued)				
(2) A Resubmission // ———							
the total charge shown on b			nto or the amount show	wii iii colull	iii (). Report iii colulliii	(11)	
9. The data in column (g) th	rough (k) must be sub	totaled based on the RC					
Last -line of the schedule. Tine 23. The "Subtotal - Nor							
10. Footnote entries as req				Sales For R	kesale on Page 401,line	24.	
•	·	•					
MegaWatt Hours		REVENUE			Total (\$)	Line	
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Char (\$)	rges	Total (\$) (h+i+j)	Line No.	
_	Demand Charges (\$) (h)		Other Chan (\$) (j)				
Sold (g) 70		Energy Charges (\$) (i)	(\$) (j)	rges 1,827	(h+i+j) (k) 1,827	No.	
Sold (g) 70 23,879		Energy Charges (\$) (i)	(\$) (j) 9,649		(h+i+j) (k) 1,827 749,649	No. 1 2	
Sold (g) 70 23,879 4,538		Energy Charges (\$) (i)	(\$) (j) 9,649 2,638		(h+i+j) (k) 1,827 749,649 162,638	No. 1 2 3	
Sold (g) 70 23,879 4,538 52,554		Energy Charges (\$) (i)  74  16  1,77	9,649 2,638 4,424		(h+i+j) (k) 1,827 749,649 162,638 1,774,424	No.  1 2 3 4	
Sold (g) 70 23,879 4,538 52,554 610,749		Energy Charges (\$) (i)  74  16  1,77  17,51	(\$) (j) 9,649 2,638 4,424 8,499		(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499	No.  1 2 3 4 5	
Sold (g) 70 23,879 4,538 52,554 610,749 150,261		Energy Charges (\$) (i) 74 16 1,77 17,51	(\$) (j) 9,649 2,638 4,424 8,499 5,482		(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482	No. 1 2 3 4 5 6	
Sold (g)  70  23,879  4,538  52,554  610,749  150,261  118,181		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097		(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482 2,945,097	No.  1 2 3 4 5 6 7	
Sold (g) 70 23,879 4,538 52,554 610,749 150,261 118,181 515,633		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738		(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482 2,945,097 14,871,738	No. 1 2 3 4 5 6 7 8	
Sold (g)  70  23,879  4,538  52,554  610,749  150,261  118,181  515,633  126,872		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316		(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482 2,945,097 14,871,738 3,268,316	No.  1 2 3 4 5 6 7 8 9	
Sold (g) 70 23,879 4,538 52,554 610,749 150,261 118,181 515,633		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738	1,827	(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482 2,945,097 14,871,738 3,268,316 425,845	No.  1 2 3 4 5 6 7 8 9 10	
Sold (g)  70  23,879  4,538  52,554  610,749  150,261  118,181  515,633  126,872  16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316	1,827	(h+i+j) (k) 1,827 749,649 162,638 1,774,424 17,518,499 4,045,482 2,945,097 14,871,738 3,268,316 425,845 84	No.  1 2 3 4 5 6 7 8 9 10 11	
Sold (g)  70  23,879  4,538  52,554  610,749  150,261  118,181  515,633  126,872  16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84	No.  1 2 3 4 5 6 7 8 9 10 11 12	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70  23,879  4,538  52,554  610,749  150,261  118,181  515,633  126,872  16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84	No.  1 2 3 4 5 6 7 8 9 10 11 12	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827 84 967	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002		Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002  63 12,956 800	(\$) (h)	Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42  45  2	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845 4,555 8,200	1,827 84 967	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555  28,200	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	
Sold (g)  70 23,879 4,538 52,554 610,749 150,261 118,181 515,633 126,872 16,002 63 12,956 800	(\$) (h)	Energy Charges (\$) (i)  74  16  1,77  17,51  4,04  2,94  14,87  3,26  42  45  47  48  48  48  48  48  48  48  48  48	(\$) (j) 9,649 2,638 4,424 8,499 5,482 5,097 1,738 8,316 5,845 4,555 8,200	1,827	(h+i+j) (k)  1,827  749,649  162,638  1,774,424  17,518,499  4,045,482  2,945,097  14,871,738  3,268,316  425,845  84  967  454,555  28,200	No.  1 2 3 4 5 6 7 8 9 10 11 12 13	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4		
	SALES FOR RESALE (Account 44	7)			
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power		

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	NorthWestern Corporation	AD	WSPP-Q	NA	NA	NA
2	NorthWestern Corporation	SF	T-13	NA	NA	NA
3	NorthWestern Corporation	SF	WSPP-Q	NA	NA	NA
4	Portland General Electric Company	SF	T <b>-</b> 12	NA	NA	NA
5	Portland General Electric Company	SF	T-13	NA	NA	NA
6	Portland General Electric Company	SF	WSPP-Q	NA	NA	NA
7	Powerex Corporation	AD	T-12	NA	NA	NA
8	Powerex Corporation	SF	T-12	NA	NA	NA
9	Powerex Corporation	SF	WSPP-Q	NA	NA	NA
10	Public Service Company of Colorado	AD	T-12	NA	NA	NA
11	Public Service Company of Colorado	SF	T-12	NA	NA	NA
12	Public Service Company of New Mexico	SF	T-12	NA	NA	NA
13	PUD No. 1 of Chelan County	SF	T-13	NA	NA	NA
14	PUD No. 1 of Douglas County	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Re			Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp (2) A Resubmission / /							
	SA	LES FOF	RESALE (Account 447)	(Co	ontinued)	•	
SALES FOR RESALE (Account 447) (Continued)  OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charge							
Last -line of the schedule. In 23. The "Subtotal - No							
10. Footnote entries as rec						Codio on rago To I, iii le	
MegaWatt Hours			REVENUE			Total (\$)	Line
Sold	Demand Charges		Energy Charges (\$)		Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)		(i)		(j)	(k)	
					64	64	1
333			40.4.700		8,817	8,817	2
11,312 209,176			424,732 5,774,320			424,732 5,774,320	3
106			5,774,320		4,763	4,763	5
12,828			573,906		4,700	573,906	6
56			5.5,655		3,062	3,062	7
160,233			3,314,222		,	3,314,222	8
270			10,080			10,080	9
1,002					21,352	21,352	10
4,921,799			128,518,984			128,518,984	11
80,606			2,578,697			2,578,697	12
15					658	658	13
1,183			31,439			31,439	14
308,313	5,942,2	67	9,662,135		-1,078,073	14,526,329	
8,001,159	7,490,7	43	463,953,015		-231,755,357	239,688,401	
8,309,472	13,433,0	10	473,615,150		-232,833,430	254,214,730	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4		
	SALES FOR RESALE (Account 44	7)			
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power		

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PUD No. 1 of Snohomish County	SF	T-12	NA	NA	NA
2	PUD No. 2 of Grant County	SF	T-13	NA	NA	NA
3	Puget Sound Energy, Inc.	SF	T-12	NA	NA	NA
4	Puget Sound Energy, Inc.	SF	T-13	NA	NA	NA
5	Rainbow Energy Marketing Corporation	SF	T-12	NA	NA	NA
6	Rainbow Energy Marketing Corporation	SF	WSPP-Q	NA	NA	NA
7	Sacramento Municipal Utility District	SF	T-12	NA	NA	NA
8	Sacramento Municipal Utility District	SF	T-13	NA	NA	NA
9	Salt River Project	SF	T-12	NA	NA	NA
10	Seattle City Light	SF	T <b>-</b> 12	NA	NA	NA
11	Seattle City Light	SF	T-13	NA	NA	NA
12	Sempra Gas & Power Marketing, Llc	AD	T <b>-</b> 12	NA	NA	NA
13	Sempra Gas & Power Marketing, Llc	SF	T <b>-</b> 12	NA	NA	NA
14	Shell Energy North America (US), L.P.	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp		This Report Is:	Date of Report	Year/Period of Report	
		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2018/Q4	
	SÁL	ES FOR RESALE (Account 447)	(Continued)	1	
on-firm service regardless one service in a footnote.  AD - for Out-of-period adjustive ars. Provide an explanation.  Group requirements RQ is column (a). The remaining is not column (a) as the Last Linguistic. In Column (c), identify the working of the service, as identified in a footnote and the service of the service	of the Length of the comment. Use this code from in a footnote for each sales together and repseales may then be listed to five the schedule. Rese FERC Rate Schedule in column (b), is provides and any type of-seriand in column (d), the column (b) demand in splier's system reaches atted on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on a megawatt based on column (j). Explain in lls rendered to the pur rough (k) must be subthe "Subtotal - RQ" am-RQ" amount in column column.	ort them starting at line number d in any order. Enter "Subtotate port subtotals and total for column for a footnote all components of	ated units of Less than one or "true-ups" for service per one. After listing all RQ sal-Non-RQ" in column (a) aroumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in the metered demand duported in columns (e) and entered in columns (e) and entered amount shown in columns (e) around the amo	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "Te schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	ure o  Q" ir otal"  er eage  (k) 1 the 401,
o. I comote emmes as requ					
		REVENUE	ı	1	Line
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	Line No.
MegaWatt Hours	Demand Charges (\$) (h)		(\$)	(h+i+j) ´	Line No.
MegaWatt Hours	(\$)	Energy Charges (\$)			No.
MegaWatt Hours Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
MegaWatt Hours Sold (g) 2,540 60 70,859	(\$)	Energy Charges (\$) (i)	(\$) (j) 901	(h+i+j) (k) (k) 81,818 901 1,939,448	No.
MegaWatt Hours Sold (g) 2,540 60 70,859 114	(\$)	Energy Charges (\$) (i) 81,818	(\$) (j)	(h+i+j) (k) 81,818 901 1,939,448 4,250	No.
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071	(\$)	Energy Charges (\$) (i) 81,818 1,939,448	(\$) (j) 901	(h+i+j) (k) 81,818 901 1,939,448 4,250 24,270	No.
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071 3,200	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270 77,600	(\$) (j) 901	(h+i+j) (k) 81,818 901 1,939,448 4,250 24,270 77,600	No.
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071	(\$)	Energy Charges (\$) (i) 81,818 1,939,448	(\$) (j) 901	(h+i+j) (k) 81,818 901 1,939,448 4,250 24,270	No.
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071 3,200 22,515	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270 77,600	(\$) (j) 901 4,250	(h+i+j) (k) 81,818 901 1,939,448 4,250 24,270 77,600 355,231	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071 3,200 22,515 37	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231	(\$) (j) 901 4,250	(h+i+j) (k) 81,818 901 1,939,448 4,250 24,270 77,600 355,231 1,846	No. 1
MegaWatt Hours Sold (g)  2,540 60 70,859 114 1,071 3,200 22,515 37 6,284 19,355	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231	(\$) (j) 901 4,250 1,846	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291	No. 1 2 3 3 4 5 6 6 7 8 8 9 10 11
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071 3,200 22,515 37 6,284 19,355 9 124	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231  362,644 683,615	(\$) (j) 901 4,250	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291  4,352	No. 11 22 33 44 55 66 67 77 88 99 100 111 122
MegaWatt Hours Sold (g)  2,540 60 70,859 114 1,071 3,200 22,515 37 6,284 19,355	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231	(\$) (j) 901 4,250 1,846 291 4,352	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291  4,352  31,221,924	No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
MegaWatt Hours Sold (g)  2,540  60  70,859  114  1,071  3,200  22,515  37  6,284  19,355  9  124	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231  362,644 683,615	(\$) (j) 901 4,250 1,846	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291  4,352	No. 1 2 3 3 4 5 6 6 7 8 8 9 10 11
MegaWatt Hours Sold (g) 2,540 60 70,859 114 1,071 3,200 22,515 37 6,284 19,355 9 124	(\$)	Energy Charges (\$) (i)  81,818  1,939,448  24,270  77,600  355,231  362,644  683,615  31,221,924	(\$) (j) 901 4,250 1,846 291 4,352	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291  4,352  31,221,924	No.
MegaWatt Hours Sold (g)  2,540  60  70,859  114  1,071  3,200  22,515  37  6,284  19,355  9  124  1,119,343	(\$) (h)	Energy Charges (\$) (i)  81,818  1,939,448  24,270 77,600 355,231  362,644 683,615  31,221,924  7 9,662,135	(\$) (j) 901 4,250 1,846 291 4,352 21,351	(h+i+j) (k)  81,818  901  1,939,448  4,250  24,270  77,600  355,231  1,846  362,644  683,615  291  4,352  31,221,924  21,351	No.

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4			
SALES FOR RESALE (Account 447)						
Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power						

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

	Name of Common on Dublic A. (b. 2)	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
2	Shell Energy North America (US), L.P.	SF	WSPP-Q	NA	NA	NA
3	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
4	Southern California Edison Company	SF	T-12	NA	NA	NA
5	Tacoma Power	SF	T-12	NA	NA	NA
6	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
7	Tenaska Power Services Co.	SF	WSPP-Q	NA	NA	NA
8	The Energy Authority, Inc.	SF	T-12	NA	NA	NA
9	TransAlta Energy Marketing (U.S.) Inc.	AD	T-12	NA	NA	NA
10	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	NA	NA
11	TransAlta Energy Marketing (U.S.) Inc.	os	T-12	NA	NA	NA
12	TransCanada Energy Sales Ltd.	SF	T-12	NA	NA	NA
13	Tri-State Gen. and Trans. Assoc.	AD	T-12	NA	NA	NA
14	Tri-State Gen. and Trans. Assoc.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OS - for other service. use this non-firm service regardless of the service in a footnote.	(1)		(Mo, Da, Yr)		
non-firm service regardless of the service in a footnote.	SVIE	A Resubmission	11	End of2018/Q4	
non-firm service regardless of the service in a footnote.	OALLO	FOR RESALE (Account 447) (C	Continued)		
AD - for Out-of-period adjustmy ears. Provide an explanation 4. Group requirements RQ sa column (a). The remaining sal in column (a) as the Last Line 5. In Column (c), identify the F which service, as identified in 6. For requirements RQ sales average monthly billing demanmenthly coincident peak (CP) demand in column (f). For all metered hourly (60-minute integration) in which the suppli Footnote any demand not state 7. Report in column (g) the mean to the total charge shown on bills 9. The data in column (g) thro Last-line of the schedule. The	nent. Use this code for in a footnote for each ales together and report les may then be listed to of the schedule. Reported to the schedule. Reported to the schedule of column (b), is provided and any type of-service and in column (d), the avoither types of service, regration) demand in a rier's system reaches its ed on a megawatt basi egawatt hours shown column (h), energy charted to the purch ough (k) must be subtoted.	any accounting adjustments of adjustment. If them starting at line number in any order. Enter "Subtotalit subtotals and total for column Tariff Number. On separate in the involving demand charges in erage monthly non-coincident enter NA in columns (d), (e) a month. Monthly CP demand is monthly peak. Demand reposes and explain. On bills rendered to the purchast arges in column (i), and the tofootnote all components of the aser.  aled based on the RQ/Non-Recoin and starting and the service of the s	or "true-ups" for service prone. After listing all RQ solution (a) after listing all RQ solution (b) through (c) at Lines, List all FERC rate imposed on a monthly (or topeak (NCP) demand in column (c) and (f). Monthly NCP demand (f) and (f) are metered demand duorted in columns (e) and (f) aser. It all of any other types of column (c) grouping (see instruction)	rovided in prior reporting sales, enter "Subtotal - Reter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averaged in the hour (60-minutes) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled or	Q" in otal" er age (k)
line 23. The "Subtotal - Non-R	RQ" amount in column (	(g) must be reported as Non-F	Requirements Sales For F		
10. Footnote entries as require	ed and provide explana	ations following all required da	ata.		
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j̇) ́	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) ُ (k)	No.
Sold (g) 440,723	(\$)	Energy Charges (\$) (i) 12,162,451	(\$)	(h+i+j) (k) 12,162,451	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) 12,162,451 4,045,038	No.
Sold (g) 440,723 161,920	(\$)	Energy Charges (\$) (i) 12,162,451	(\$) (j)	(h+i+j) (k) 12,162,451	No. 1 2
Sold (g) 440,723 161,920 175	(\$)	Energy Charges (\$) (i) 12,162,451 4,045,038	(\$) (j)	(h+i+j) (k) 12,162,451 4,045,038 5,260	No. 1 2 3
Sold (g) 440,723 161,920 175 451,844	(\$)	Energy Charges (\$) (i) 12,162,451 4,045,038	(\$) (j)	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059	No.  1 2 3 4
Sold (g)  440,723  161,920  175  451,844  17,957	(\$)	Energy Charges (\$) (i)  12,162,451 4,045,038  12,415,059 497,472	(\$) (j)	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472	No. 1 2 3 4 5
Sold (g)  440,723  161,920  175  451,844  17,957  30,460	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850	(\$) (j)	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946	No. 1 2 3 4 5 6 7 8
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946	(\$) (j)	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037	No.  1 2 3 4 5 6 7 8 9
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256	(\$)	Energy Charges (\$) (i)  12,162,451 4,045,038  12,415,059 497,472 945,850 3,610,835 4,042,946  5,292,536	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500	No.  1 2 3 4 5 6 7 8 9 10 11
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500 145,600	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256  175,449	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946  5,292,536	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500 145,600 -60	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256	(\$)	Energy Charges (\$) (i)  12,162,451 4,045,038  12,415,059 497,472 945,850 3,610,835 4,042,946  5,292,536	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500 145,600	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256  175,449	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946  5,292,536	(\$) (j) 5,260 -9,037 500	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500 145,600 -60	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256  175,449	(\$)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946  5,292,536	(\$) (j) 5,260	(h+i+j) (k) 12,162,451 4,045,038 5,260 12,415,059 497,472 945,850 3,610,835 4,042,946 -9,037 5,292,536 500 145,600 -60	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  440,723  161,920  175  451,844  17,957  30,460  132,012  115,256  175,449  4,400  34,683	(\$) (h)	Energy Charges (\$) (i)  12,162,451  4,045,038  12,415,059  497,472  945,850  3,610,835  4,042,946  5,292,536  145,600  714,146	(\$) (j) 5,260 -9,037 500	(h+i+j) (k)  12,162,451  4,045,038  5,260  12,415,059  497,472  945,850  3,610,835  4,042,946  -9,037  5,292,536  500  145,600  -60  714,146	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4	
SALES FOR RESALE (Account 4		7)		
1. Report all sales for resale (i.e., sales to purcha	rs) transacted on a settle	ement basis other than power		

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tucson Electric Power Company	SF	T-12	NA	. NA	N/A
2	Tucson Electric Power Company	SF	WSPP-Q	NA	NA NA	NA
3	Turlock Irrigation District	SF	T-12	NA	NA	NA
4	Turlock Irrigation District	SF	T-13	NA	. NA	NA
5	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
6	Utah Associated Municipal Power Systems	SF	T-12	NA	. NA	NA
7	Utah Associated Municipal Power Systems	SF	WSPP-Q	NA	. NA	NA
8	Utah Municipal Power Agency	SF	T-12	NA	. NA	NA
9	Utah Municipal Power Agency	SF	WSPP-Q	NA	. NA	NA
10	Vitol Inc.	SF	T-12	NA	. NA	NA
11	Westar Energy, Inc.	SF	T-12	NA	. NA	NA
12	Western Area Power Administration	SF	T-12	NA	. NA	NA
13	Transmission Loss Sales Revenue	AD	T-11	NA	. NA	NA
14	Transmission Loss Sales Revenue	os	T-11	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of2018/Q4	
		ES FOR RESALE (Account 447)	,		
on-firm service regardless he service in a footnote.  D - for Out-of-period adjustears. Provide an explanat.  Group requirements RQ column (a). The remaining in column (a) as the Last Ling. In Column (c), identify the hich service, as identified in For requirements RQ saverage monthly billing demonthly coincident peak (Command in column (f). For entered hourly (60-minute integration) in which the support of the service and charges in column (g) the integration of the service in the total charge shown on the total charge shown on the still ast-line of the schedule.	stment. Use this code fion in a footnote for ear sales together and rep sales may then be listene of the schedule. Rese FERC Rate Schedule in column (b), is provides and any type of-ser nand in column (d), the P) all other types of service integration) demand in oplier's system reaches tated on a megawatt be megawatt hours show in column (j). Explain in column (j). Explain in incough (k) must be subthe "Subtotal - RQ" arm	ort them starting at line numbed in any order. Enter "Subtot port subtotals and total for comport subtotals and total for comport subtotals and total for comport subtotals and total for comport subtotals and total for comport subtotal su	er one. After listing all RQ al-Non-RQ" in column (a) a lumns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in a) and (f). Monthly NCP der d is the metered demand dieported in columns (e) and chaser. total of any other types of a the amount shown in columns (e) grouping (see instructive ported as Requirements Sa	e year. Describe the natural provided in prior reporting sales, enter "Subtotal - Rufter this Listing. Enter "The schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	ure o
		anations following all required		Resale on Page 401,line	
	uired and provide expl	REVENUE	data.	Resale on Page 401,line	
0. Footnote entries as req  MegaWatt Hours  Sold	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$)		-	24.
0. Footnote entries as req  MegaWatt Hours  Sold  (g)	uired and provide explant	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
O. Footnote entries as required MegaWatt Hours Sold (g) 183,097	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 5,916,407	Line No.
MegaWatt Hours Sold (g) 183,097	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 5,916,407	Line No.
O. Footnote entries as required MegaWatt Hours Sold (g) 183,097	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 5,916,407 1,850 2,051,108	Line No.
MegaWatt Hours Sold (g) 183,097 50 84,113	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 5,916,407 1,850 2,051,108	Line No.
MegaWatt Hours Sold (g) 183,097 50 84,113	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407 1,850 2,051,108	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 5,916,407 1,850 2,051,108	Line No.
MegaWatt Hours Sold (g) 183,097 50 84,113 5 87,251	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407 1,850 2,051,108	Other Charges (\$) (j)  146	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485	Line No.  11 22 33 44 55 66 7
MegaWatt Hours Sold (g) 183,097 50 84,113 5 87,251 400 56,374 12	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i)  5,916,407  1,850  2,051,108  2,410,485  11,868  1,568,041	Other Charges (\$) (j)  146	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558	24. Line No.  1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 183,097 50 84,113 5 87,251 400 56,374 12 8,805	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i) 5,916,407 1,850 2,051,108 2,410,485 11,868 1,568,041 558	Other Charges (\$) (j)  146	Total (\$) (h+i+j) (k) 5,916,407 1,850 2,051,108 146 2,410,485 11,868 1,568,041 558 157,024	24. Line No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 183,097 50 84,113 5 87,251 400 56,374 12 8,805 2,400	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i)  5,916,407  1,850 2,051,108  2,410,485  11,868 1,568,041 558 152,806 44,100	Other Charges (\$) (j)  146  4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100	24. Line No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i)  5,916,407  1,850  2,051,108  2,410,485  11,868  1,568,041  558  152,806  44,100  24,036	Other Charges (\$) (j) 146 4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036	Line No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679  203,719	uired and provide explained explained and provide explained explai	REVENUE Energy Charges (\$) (i)  5,916,407  1,850 2,051,108  2,410,485  11,868 1,568,041 558 152,806 44,100	Other Charges (\$) (j)  146  4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036  6,595,452	24. Line No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679	uired and provide explained explained and provide explained and provide explained and provide explained explaine	REVENUE Energy Charges (\$) (i)  5,916,407  1,850  2,051,108  2,410,485  11,868  1,568,041  558  152,806  44,100  24,036	Other Charges (\$) (j) 146 4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036  6,595,452	24. Line No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679  203,719  1,545	uired and provide explained explained and provide explained and provide explained and provide explained explaine	REVENUE Energy Charges (\$) (i)  5,916,407  1,850  2,051,108  2,410,485  11,868  1,568,041  558  152,806  44,100  24,036	Other Charges (\$) (j)  146  4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036  6,595,452  41,516	Line No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679  203,719  1,545	uired and provide explained explained and provide explained and provide explained and provide explained explaine	REVENUE Energy Charges (\$) (i)  5,916,407  1,850 2,051,108  2,410,485  11,868 1,568,041 558 152,806 44,100 24,036 6,595,452	Other Charges (\$) (j)  146  4,218	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036  6,595,452  41,516	24. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g)  183,097  50  84,113  5  87,251  400  56,374  12  8,805  2,400  679  203,719  1,545  228,183	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  5,916,407  1,850  2,051,108  2,410,485  11,868  1,568,041  558  152,806  44,100  24,036  6,595,452	Other Charges (\$) (j)  146  4,218  41,516 6,660,567	Total (\$) (h+i+j) (k)  5,916,407  1,850  2,051,108  146  2,410,485  11,868  1,568,041  558  157,024  44,100  24,036  6,595,452  41,516  6,660,567	24. Line No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13

Name of Respondent

	e of Respondent		eport Is: ₹]An Original	Date of Re (Mo, Da, Y	port r)		Period of Report
Pacif	iCorp	(2)	A Resubmission	11	''	End of	2018/Q4
		SAL	ES FOR RESALE (Account	447)			
exchener Purc 2. E owne 3. Ir RQ - inclus same LF - reas third of R0 that F - than SF - year LU - servi IU - 1	SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means						
Line	reality of ability of the ability	Statistical Classifi-	Schedule or	Average Monthly Billing	Avera	Actual Der	mand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e		Monthly CP Demand (f)
1	Netting - Bookouts	(6)	NA	NA	(0	NA	NA
2	Netting - Trading		NA	NA		NA	NA
3	Accrual		NA	NA		NA	NA
4							
5							
6							
7							
8 9							
10							
11							
12							
13							
14							
14							
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0
					<u>I</u>		

Name of Respondent		his Report Is: ) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PacifiCorp	acifiCorp (2) A Resubmission / /						
	,	•	Continued)	ļ	$\overline{}$		
OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all							
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of							
the service in a footnote.							
	stment. Use this code fo	any accounting adjustments o	or "true-ups" for service p	rovided in prior reporting			
years. Provide an explanat							
		t them starting at line number					
		in any order. Enter "Subtotal-		fter this Listing. Enter "T	otal"		
		ort subtotals and total for colun					
		or Tariff Number. On separate	: Lines, List all FERC rate	schedules or tariffs und	er		
which service, as identified							
		ce involving demand charges i					
		verage monthly non-coincident	t peak (NCP) demand in (	column (e), and the aver	age		
monthly coincident peak (C		antan NA in actions (d) (a) a	and (f) Monthly NCD dow	and in the manyima			
		enter NA in columns (d), (e) a month. Monthly CP demand is			.		
		s monthly peak. Demand repo					
Footnote any demand not s			orted in coldinins (e) and (	i) must be in megawatts	٠		
		on bills rendered to the purcha	ser				
		arges in column (i), and the to		harges, including			
		a footnote all components of th			(k)		
the total charge shown on b				<b>5</b> / 1	` /		
		taled based on the RQ/Non-Ro					
		unt in column (g) must be repo					
		(g) must be reported as Non-F		Resa <b>l</b> e on Page 401,iine	24.		
10. Footnote entries as rec	quired and provide explar	nations following all required da	ata.				
					1		
					1		
Maga/Matt Hours		REVENUE			Lino		
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line		
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j) ´	Line No.		
Sold (g)	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) ´ (k)	No.		
Sold		Energy Charges (\$)	(\$) (j) -236,899,122	(h+i+j) (k) -236,899,122	No.		
Sold (g)		Energy Charges (\$)	(\$) (j)	(h+i+j) ´ (k)	No.		
Sold (g)		Energy Charges (\$)	(\$) (j) -236,899,122	(h+i+j) (k) -236,899,122	No.		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No. 1 2		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No. 1 2 3 4		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No. 1 2 3 4 5 6		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No. 1 2 3 4 5 6		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222 34,224	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) -236,899,122 -2,786,566 960,822	(h+i+j) (k) -236,899,122 -2,786,566 960,822	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222		Energy Charges (\$)	(\$) (j) -236,899,122 -2,786,566	(h+i+j) (k) -236,899,122 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222 34,224	(\$) (h)	Energy Charges (\$) (i)  9,662,135	(\$) (j) -236,899,122 -2,786,566 960,822 -1,078,073	(h+i+j) (k) -236,899,122 -2,786,566 960,822	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g) -8,968,222 34,224	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) -236,899,122 -2,786,566 960,822	(h+i+j) (k) -236,899,122 -2,786,566 960,822	No.  1 2 3 4 5 6 7 8 9 10 11 12 13		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	OOTNOTE DATA		

## Schedule Page: 310 Line No.: 4 Column: j

(780,985) Load retention payment

8,989 Settlement adjustment

(342,785) Customer service charges related to:

- Schedule 94, Energy balancing account
- Schedule 98, Renewable energy adjustment
- Schedule 196, Utah Sustainable Transportation and Energy Plan

\$(1,114,781)

#### Schedule Page: 310 Line No.: 5 Column: a

Complete name is Navajo Tribal Utility Authority (Mexican Hat).

#### Schedule Page: 310 Line No.: 6 Column: a

Complete name is Navajo Tribal Utility Authority (Red Mesa).

### Schedule Page: 310 Line No.: 7 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 4 Column: j

Settlement Adjustment.

Schedule Page: 310.1 Line No.: 5 Column: b

Black Hills Power, Inc. - contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 8 Column: c

Service Agreement 37

Schedule Page: 310.1 Line No.: 8 Column: j

Settlement Adjustment.

Schedule Page: 310.1 Line No.: 9 Column: c

Service Agreement 37

Schedule Page: 310.1 Line No.: 11 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 13 Column: j

Settlement adjustment.

Schedule Page: 310.2 Line No.: 1 Column: a

Complete name is British Columbia Hydro and Power Authority.

Schedule Page: 310.2 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.2 Line No.: 3 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 310-311. Complete name is California Independent System Operator Corporation.

Schedule Page: 310.2 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 310.2 Line No.: 3 Column: j

Settlement adjustment.

Schedule Page: 310.2 Line No.: 7 Column: b

Settlement adjustment.

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
PacifiCorp		(2) A Resubmission	1 1	2018/Q4
	ı	FOOTNOTE DATA		
Schedule Page: 310.2 Line No.: 7	Column: j			
Settlement adjustment.				
Schedule Page: 310.2 Line No.: 1	3 Column: b			
Settlement adjustment.				
Schedule Page: 310.2 Line No.: 1	3 Column: j			
Settlement adjustment.  Schedule Page: 310.3 Line No.: 1	1 Column: b			
Settlement adjustment.	i Columni. b			
Schedule Page: 310.3 Line No.: 1	1 Column: j			
Settlement adjustment.				
Schedule Page: 310.3 Line No.: 1	4 Column: j			
Reserve share.	-			
Schedule Page: 310.4 Line No.: 1	Column: j			
Reserve share.				
Schedule Page: 310.4 Line No.: 4		af Makan and 1 D		
Complete name is Los Angeles Schedule Page: 310.4 Line No.: 1		of Water and Power	•	
Schedule Page: 310.4 Line No.: 1 Settlement adjustment.	1 Column: b			
Schedule Page: 310.4 Line No.: 1	1 Column: j			
Settlement adjustment.	i Columnii j			
Schedule Page: 310.4 Line No.: 1	2 Column: j			
Reserve share.				
Schedule Page: 310.4 Line No.: 1				
Nevada Power Company is a wh	olly owned s	ubsidiary of NV En	ergy, Inc., wh	ich is an indirect
wholly owned subsidiary of B	erkshire Hat	haway Energy Compai	ny, PacifiCorp	's indirect parent
company.	Calumnik			
Schedule Page: 310.5 Line No.: 1 Settlement adjustment.	Column: b			
Schedule Page: 310.5 Line No.: 1	Column: j			
Settlement adjustment.	Column: j			
Schedule Page: 310.5 Line No.: 2	Column: j			
Reserve share.				
Schedule Page: 310.5 Line No.: 5	Column: j			
Reserve share.				
Schedule Page: 310.5 Line No.: 7	Column: b			
Settlement adjustment.	Columni			
Schedule Page: 310.5 Line No.: 7 Settlement adjustment.	Column: j			
Schedule Page: 310.5 Line No.: 1	0 Column: b			
Settlement adjustment.	o Colaliiii. D			
Schedule Page: 310.5 Line No.: 1	0 Column: j			
Settlement adjustment.	•			
Schedule Page: 310.5 Line No.: 1				
Complete name is Public Util		No. 1 of Chelan Co	ounty.	
Schedule Page: 310.5 Line No.: 1	3 Column: j			
Reserve share.	4 00/2000			
Schedule Page: 310.5 Line No.: 1 Complete name is Public Util		No 1 of Douglas (	7011n+17	
Schedule Page: 310.6 Line No.: 1		. NO. I OI DOUGIAS (	courrey.	
Complete name is Public Util		No. 1 of Snohomis	n Countv.	
Schedule Page: 310.6 Line No.: 2				
Complete name is Public Util		No. 2 of Grant Co	inty.	
Schedule Page: 310.6 Line No.: 2			<del>-</del>	
Reserve share.				
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		1
. =   O   (ED: 12-01)		. 490 100.2		

	I=	<u> </u>	lv milita
Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2018/Q4
·	OOTNOTE DATA	1 1	2010/Q4
F	OOTNOTE DATA		
Sahadula Barat 240 6 Lina Na t 4 Calumnti			
Schedule Page: 310.6 Line No.: 4 Column: j Reserve share.			
Schedule Page: 310.6 Line No.: 8 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 11 Column: j			
Reserve share.			
Schedule Page: 310.6 Line No.: 12 Column: b			
Settlement adjustment.			
Schedule Page: 310.6 Line No.: 12 Column: j			
Settlement adjustment.			
Schedule Page: 310.6 Line No.: 14 Column: b			
Settlement adjustment.			
Schedule Page: 310.6 Line No.: 14 Column: j Settlement adjustment.			
Schedule Page: 310.7 Line No.: 3 Column: a			
Sierra Pacific Power Company is a wholly	owned subsidiary of	NV Energy.	Inc., which is an
indirect wholly owned subsidiary of Berks			
indirect parent company.		1 1,	-
Schedule Page: 310.7 Line No.: 3 Column: j			
Reserve share.			
Schedule Page: 310.7 Line No.: 9 Column: b			
Settlement adjustment.			
Schedule Page: 310.7 Line No.: 9 Column: j			
Settlement adjustment.  Schedule Page: 310.7 Line No.: 11 Column: b			
Schedule Page: 310.7 Line No.: 11 Column: b			
Schedule Page: 310.7 Line No.: 11 Column: j			
Pond sales.			
Schedule Page: 310.7 Line No.: 13 Column: a			
This footnote applies to all occurrences	of "Tri-State Gen.	and Trans. As	ssoc." on pages
310-311. Complete name is Tri-State Gene			
Schedule Page: 310.7 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 310.7 Line No.: 13 Column: j			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 4 Column: j Reserve share.			
Schedule Page: 310.8 Line No.: 9 Column: j			
Liquidated damages.			
Schedule Page: 310.8 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 13 Column: j			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 14 Column: b			
Transmission loss sales revenues collecte	ed from PacifiCorp's	third party	transmission
service customers.			
Schedule Page: 310.8 Line No.: 14 Column: j Transmission loss sales revenues collecte	od from Dagificarria	third namt	+ranemicaian
rransmission loss sales revenues collectors service customers.	ed IIOM Pacificorp's	chira party	CTAHSHITSSTOH
Schedule Page: 310.9 Line No.: 1 Column: j			
Reflects transactions that did not physic	cally settle.		
Schedule Page: 310.9 Line No.: 2 Column: j	<u> </u>		
Reflects transactions that did not physic	cally settle.		
Schedule Page: 310.9 Line No.: 3 Column: j	<u> </u>		
		:	
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2018/Q4					
FOOTNOTE DATA								

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This F	Report Is: [X]An Original	Date of Report (Mo, Da, Yr)	Yea	Year/Period of Report		
Pacif	fiCorp	(1)	All Oliginal  A Resubmission	(IVIO, Da, 11)	End	d of2018/Q4		
	EI EC	1 ` ′	DPERATION AND MAINTENA	* *	<u> </u>			
lf th a								
	amount for previous year is not derived fron  Account	n previ	ously reported ligures, exp		<del></del>	Amount for		
₋ine No.				Amount for Current Year		Amount for Previous Year		
	(a)			(b)		(c)		
	1. POWER PRODUCTION EXPENSES							
	A. Steam Power Generation							
	Operation							
	(500) Operation Supervision and Engineering			17,846	,918			
	(501) Fuel			815,215		836,254,849		
	(502) Steam Expenses			80,653	,310	75,578,998		
	(503) Steam from Other Sources			4,714	,446	4,677,095		
	(Less) (504) Steam Transferred-Cr.							
	(505) Electric Expenses			1,538		1,215,091		
	(,			24,373	,827	12,187,163		
11	(507) Rents			488	,625	549,315		
12	(509) Allowances							
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			944,831	,428	949,026,640		
	Maintenance							
15	(510) Maintenance Supervision and Engineering			7,987	,432	7,999,631		
16	(511) Maintenance of Structures			26,949	,381	30,784,444		
17	(512) Maintenance of Boiler Plant			94,244	,196	87,947,278		
18	(513) Maintenance of Electric Plant			40,477	,428	30,041,778		
19	(514) Maintenance of Miscellaneous Steam Plant			9,735	,906	12,751,402		
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)		179,394	,343	169,524,533		
21	TOTAL Power Production Expenses-Steam Power	er (Entr	Tot lines 13 & 20)	1,124,225	,771	1,118,551,173		
22	B. Nuclear Power Generation							
23	Operation							
24	(517) Operation Supervision and Engineering							
25	(518) Fuel							
26	(519) Coolants and Water							
27	(520) Steam Expenses							
28	(521) Steam from Other Sources							
29	(Less) (522) Steam Transferred-Cr.							
	(523) Electric Expenses							
	(524) Miscellaneous Nuclear Power Expenses							
	(525) Rents							
33	TOTAL Operation (Enter Total of lines 24 thru 32)	)						
34	Maintenance	,						
35	(528) Maintenance Supervision and Engineering				$\overline{}$			
	(529) Maintenance of Structures							
37	(530) Maintenance of Reactor Plant Equipment							
38	(531) Maintenance of Electric Plant							
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt						
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)						
41	TOTAL Power Production Expenses-Nuc. Power	(Entr to	ot lines 33 & 40)					
42	C. Hydraulic Power Generation							
43	Operation							
44	(535) Operation Supervision and Engineering			8,478	,869	8,658,615		
	(536) Water for Power			38	,379	120,631		
46	(537) Hydraulic Expenses			4,538	,642	3,938,899		
47	(538) Electric Expenses							
48	(539) Miscellaneous Hydraulic Power Generation	Expens	ses	17,012	,228	15,714,600		
49	(540) Rents			1,222	,268	1,898,750		
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)		31,290	,386	30,331,495		
	C. Hydraulic Power Generation (Continued)							
52	Maintenance							
	(541) Mainentance Supervision and Engineering				470	389		
	(542) Maintenance of Structures			717	,063	732,787		
	(543) Maintenance of Reservoirs, Dams, and Wat	terways	;	1,426		2,042,717		
	(544) Maintenance of Electric Plant	, -		1,683		2,518,525		
	(545) Maintenance of Miscellaneous Hydraulic Pla	ant		3,880,263				
	TOTAL Maintenance (Enter Total of lines 53 thru			7,707,292				
	TOTAL Power Production Expenses-Hydraulic Po		ot of lines 50 & 58)	38,997		8,564,406 38,895,901		
		,	·	·				

Name	e of Respondent	This Re	epor	t Is:	al		Date of Report (Mo, Da, Yr)			Year/Period of Report			
Pacif	fiCorp	(1) [X (2) [		n Origin Resubr			(IVIO, Da, 1	1)	I	End of	2018/Q4		
	EI ECTRIC					ANCEE	/	atinuod)					
If the													
	e amount for previous year is not derived fron	previo	ousiy	report	lea ligure	s, expia				۸۰۰۰	ount for		
Line No.	Account						Amour Current			Prev	ount for lous Year		
	(a)						(b	)			(c)		
	D. Other Power Generation					_							
	Operation								000		0.40.000		
	(546) Operation Supervision and Engineering							285,			343,362		
	(547) Fuel							239,131,			214,054,042		
	(548) Generation Expenses					-		17,616,			16,194,351		
		benses						5,107,			5,434,018		
	TOTAL Operation (Enter Total of lines 62 thru 66)	·						4,360,			3,717,449 239,743,222		
	Maintenance	)					266,502,760 239						
70	(552) Maintenance of Structures							4,396,	956		2,717,666		
71	(553) Maintenance of Generating and Electric Pla	ınt			17,759,			15,757,596					
	· · ·		ation	Plant				3,138,			3,063,915		
	TOTAL Maintenance (Enter Total of lines 69 thru		201011	· idiit				25,294,			21,539,177		
	TOTAL Power Production Expenses-Other Power		Tot c	of 67 & 3	73)			291,796,			261,282,399		
	E. Other Power Supply Expenses	· (Entor i		71 01 W				201,100,	,001		201,202,000		
	112							667,434,	104		639,445,881		
77	(556) System Control and Load Dispatching							1,211,			1,310,515		
	1							41,691,	-		43,501,285		
		nes 76 th	hru 7	78)				710,336,	_		684,257,681		
	TOTAL Power Production Expenses (Total of line				9)			2,165,357,			2,102,987,154		
	2. TRANSMISSION EXPENSES		,,		- /								
	Operation												
83	· ·						6,772,651 6,3						
84	The state of the s										2,0 11,00		
85	(561.1) Load Dispatch-Reliability								П				
	(561.2) Load Dispatch-Monitor and Operate Trans	smission	ı Sys	stem				7,234,	514		6,954,702		
87	(561.3) Load Dispatch-Transmission Service and										, ,		
88								1,384,	344		2,007,912		
89								1,968,		1,674,277			
90	(561.6) Transmission Service Studies								72,957				
91	(561.7) Generation Interconnection Studies							1,755,	384		1,696,771		
92	(561.8) Reliability, Planning and Standards Devel	opment S	Serv	rices				7,447,	,677		7,484,166		
93	(562) Station Expenses							2,901,	,944		3,413,321		
94	(563) Overhead Lines Expenses							864,	,557		505,147		
95	(564) Underground Lines Expenses												
96	(565) Transmission of Electricity by Others							135,021,	,597		134,473,119		
97	(566) Miscellaneous Transmission Expenses							2,859,	,169		2,349,109		
98	(567) Rents							2,138,	,345		2,161,509		
	TOTAL Operation (Enter Total of lines 83 thru 98	3)						170,451,	,673		169,140,844		
	Maintenance												
								1,444,	-		1,062,627		
	` '								,891		51,218		
	, ,								,060		155,815		
	, ,							825,	_		701,841		
	(569.3) Maintenance of Communication Equipme							5,238,	,837		4,911,057		
	(569.4) Maintenance of Miscellaneous Regional 7	ransmis	ssion	Plant				44.004	057		11 000 100		
								11,984,			11,826,106		
	(571) Maintenance of Overhead Lines							16,147,	_		16,851,778		
		- DI							19,786				
					84,769								
		-			_								
109 110 111	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissio TOTAL Maintenance (Total of lines 101 thru 110) TOTAL Transmission Expenses (Total of lines 99		1)						,815 ,170 ,271		19,7		

Name	e of Respondent	This	Rep	ort Is:		Date of Report		Year/Period of Report		
Pacif	iiCorp	(1)		An Origina <b>l</b> A Resubmission		(Mo, Da, Yr) / /		End of2018/Q4		
	EL ECTRIC		ш	ON AND MAINTENANC						
If the	amount for previous year is not derived from									
Line	Account	ipiev	ious	ily reported figures, ex	xpia T			Amount for		
No.						Amount for Current Year		Amount for Previous Year		
	(a)					(b)		(c)		
	3. REGIONAL MARKET EXPENSES									
	Operation Congretion Supervision									
	(575.1) Operation Supervision									
	(575.2) Day-Ahead and Real-Time Market Facilita (575.3) Transmission Rights Market Facilitation	ation			-					
	(575.4) Capacity Market Facilitation				+					
	(575.5) Ancillary Services Market Facilitation									
	(575.6) Market Monitoring and Compliance									
	(575.7) Market Facilitation, Monitoring and Compl	liance S	Serv	ices						
	(575.8) Rents									
	Total Operation (Lines 115 thru 122)									
	Maintenance									
125	(576.1) Maintenance of Structures and Improvem	ents			Т					
126	(576.2) Maintenance of Computer Hardware									
127	(576.3) Maintenance of Computer Software									
128	(576.4) Maintenance of Communication Equipme	nt								
129	(576.5) Maintenance of Miscellaneous Market Op	eration	ı Pla	nt						
130	Total Maintenance (Lines 125 thru 129)									
131	TOTAL Regional Transmission and Market Op Ex	rpns (T	otal	123 and 130)						
	4. DISTRIBUTION EXPENSES									
	Operation									
	(580) Operation Supervision and Engineering					8,848	,063	8,961,333		
	(581) Load Dispatching					10,667,212				
	(582) Station Expenses					4,076	_	3,986,742		
	(583) Overhead Line Expenses					9,211		7,809,454		
	(584) Underground Line Expenses						,063	787		
	(585) Street Lighting and Signal System Expense	S					,796	152,074		
	(586) Meter Expenses					2,790 14,205	_	4,220,933		
	(587) Customer Installations Expenses					13,556,316				
	(588) Miscellaneous Expenses					1,196	1,975,285			
	(589) Rents	42)			-	3,182 55,301		3,178,795		
	TOTAL Operation (Enter Total of lines 134 thru 14 Maintenance	43)				35,301	,012	54,508,931		
	(590) Maintenance Supervision and Engineering					5,835	350	5,400,066		
	(591) Maintenance of Structures				-	2,142		2,463,160		
	(592) Maintenance of Station Equipment					9,062		9,002,066		
	(593) Maintenance of Overhead Lines					89,351	_	86,667,266		
	(594) Maintenance of Underground Lines					24,670	_	25,465,187		
	(595) Maintenance of Line Transformers						,547	969,563		
	(596) Maintenance of Street Lighting and Signal S	System	ıs			2,965		2,930,590		
	(597) Maintenance of Meters					225	,334	138,623		
	(598) Maintenance of Miscellaneous Distribution I	Plant				6,728	,870	10,103,297		
155	TOTAL Maintenance (Total of lines 146 thru 154)					141,956	,924	143,139,818		
156	TOTAL Distribution Expenses (Total of lines 144	and 15	5)			197,258	,736	197,648,749		
157	5. CUSTOMER ACCOUNTS EXPENSES									
	Operation									
	(901) Supervision					2,477		2,362,629		
	(902) Meter Reading Expenses					19,056	_	19,666,217		
	(903) Customer Records and Collection Expense	S				50,336	_	47,770,750		
	(904) Uncollectible Accounts				-	11,655	15,424,209			
	(905) Miscellaneous Customer Accounts Expense		100)		135	_	881,737			
164	TOTAL Customer Accounts Expenses (Total of Iir	nes 159	9 thr	u 163)		83,661	,636	86,105,542		

Name	e of Respondent			ort Is:		Date of Report	Y	Year/Period of Report		
Pacif	iCorp	(1)		An Origina <b>l</b> A Resubmission		(Mo, Da, Yr)	E	End of 2018/Q4		
	EI ECTDIC	1 ` ′			IANCE E	XPENSES (Continued)	<u> </u>			
If the	amount for previous year is not derived fron									
Line	Account	ii piev	ious	iy reported ligur	es, expid		$\overline{}$	Amount for		
No.						Amount for Current Year		Amount for Previous Year		
	(a)	LEVE	ENIO	F0		(b)		(c)		
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES						
	Operation (007) Operation					4.4.7	cool	200 704		
	(907) Supervision (908) Customer Assistance Expenses						,633	288,761		
	(909) Informational and Instructional Expenses					90,120 5,820		87,894,734 3,335,567		
	(910) Miscellaneous Customer Service and Inform	nationa	JEV	noncoc		· · · · · · · · · · · · · · · · · · ·		3,335,367		
	TOTAL Customer Service and Information Expen					41,342 96,100,249				
	7. SALES EXPENSES	363 (10		90,100	,249	91,522,244				
	Operation									
	(911) Supervision						$\equiv$			
	(912) Demonstrating and Selling Expenses						-+			
	(913) Advertising Expenses						_			
	(916) Miscellaneous Sales Expenses						-			
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)				-+			
	8. ADMINISTRATIVE AND GENERAL EXPENSE		,							
	Operation									
	(920) Administrative and General Salaries					72,265	,963	70,991,765		
182	(921) Office Supplies and Expenses					9,971		9,355,736		
183	(Less) (922) Administrative Expenses Transferred	d-Credi	it			31,909	,798	31,140,474		
184	(923) Outside Services Employed					19,890	,624	23,869,244		
185	(924) Property Insurance					12,338	,561	14,821,125		
186	(925) Injuries and Damages					16,740	,134	9,434,369		
187	(926) Employee Pensions and Benefits					113,736	,594	98,462,764		
	(927) Franchise Requirements									
189	(928) Regulatory Commission Expenses					22,484	,361	22,853,804		
190	(929) (Less) Duplicate Charges-Cr.					128,629	,971	103,489,435		
191	(930.1) General Advertising Expenses						580	1,435		
	(930.2) Miscellaneous General Expenses					2,225		2,272,508		
	(931) Rents					2,723		3,040,328		
	TOTAL Operation (Enter Total of lines 181 thru 1	93)				111,837	120,473,169			
	Maintenance					20.505	000	04 000 500		
	(935) Maintenance of General Plant	1 . 6 11	40	)		23,525	_	21,636,566		
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,1					135,362		142,109,735		
190	TOTAL Elec Op and Maint Expris (Total 80,112,1	31,130	, 104	, 171, 170, 197)		2,884,246	,744	2,825,179,265		
					1		1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) A Resubmission	11	2018/Q4					
FOOTNOTE DATA								

### Schedule Page: 320 Line No.: 185 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Amount for
Account	Line No.	Current Year
(a)	(Column)	(b)
(924) Property Insurance	185(b)	\$ 12,338,561
Less: Situs property loss reserves, net of reimbursements(1)		7,135,301
Revised (924) Property Insurance		\$ 5,203,260

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

#### Schedule Page: 320 Line No.: 187 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2018, pension and postretirement regulatory asset amortization was \$(2,152,679).

## Schedule Page: 320 Line No.: 190 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

# Schedule Page: 320 Line No.: 197 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Rei.	Amount for
Account	Line No.	Current Year
(a)	(Column)	(b)
TOTAL Administrative & General Expenses	197 (b)	\$ 135,362,969
Less: Situs property loss reserves, net of reimbursements(1)		7,135,301
Less: Pension and postretirement regulatory asset amort. (2)		(2,152,679)
Revised TOTAL Administrative & General Expenses	_	\$ 130,380,347

- (1) To adjust Account 924, Property insurance. Refer to footnote on page 320, line no. 185, column (b)
- (2) To adjust Account 926, Employee pensions and benefits. Refer to footnote on page 320, line no. 187, column (b)

Name	e of Respondent	This Re	port Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report						
Pacif	iCorp	(1) <u>X</u>	An Onginal  A Resubmission		(WO, Da, 11) / /	End of 2018/Q4						
		PURC	HASED POWER (Accluding power exchar	count 555)								
1. R	eport all power purchases made during the				icity (i.e., transactions	involving a balancing of						
	ts and credits for energy, capacity, etc.) and					0 0						
	nter the name of the seller or other party in					or truncate the name or use						
	nyms. Explain in a footnote any ownership					***						
3. Ir	n column (b), enter a Statistical Classification	n Code b	ased on the original	l contractu	ual terms and condition	ns of the service as follows:						
RO -	for requirements service. Requirements s	arvica is s	envice which the su	ınnlier nlaı	ne to provide on an o	nanina hasis (i.a. the sunnlie						
	des projects load for this service in its syst											
	e as, or second only to, the supplier's servi		•		rondonity of roquiron	ioni con vice maet pe ano						
	, , , , , , , , , , , , , , , , , , , ,											
	for long-term firm service. "Long-term" me											
	ons and is intended to remain reliable ever											
	third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets											
	he definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the											
earii	earliest date that either buyer or seller can unilaterally get out of the contract.											
   IF - f	or intermediate-term firm service. The san	ne as LF s	ervice expect that "	intermedia	ate-term" means long	er than one vear but less						
than five years.												
ulan live years.												
SF -	for short-term service. Use this category for	or all firm	services, where the	duration of	of each period of com	mitment for service is one						
year	or less.											
l				-		9 1 90 1 10 190 6						
	for long-term service from a designated ge											
servi	ce, aside from transmission constraints, m	ust match	the availability and	reliability	or the designated uni	<b>.</b>						
 	for intermediate-term service from a design	ated gene	erating unit. The sa	me as III	service expect that "	ntermediate-term" means						
	er than one year but less than five years.	atea gene	rating ant. The sa	c us LO	Service expect that	ntermediate term means						
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involvin	g a baland	cing of debits and cre	dits for energy, capacity, etc.						
and a	any settlements for imbalanced exchanges											
	for other service. Use this category only f											
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	signated i	units of Less than one	e year. Describe the nature of						
uie s	ervice in a foothole for each adjustment.		1		ľ							
Line	Name of Company or Public Authority	Statistical		Averag		Actual Demand (MW)						
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number		nly Billing   Ave and (MW)   Monthly No	age Average CP Demand Monthly CP Deman						
	(a)	(b)	(c)		(d) (e							
1	Power Purchases:											
2	Adams Solar Center LLC	LU		NA	NA	N/						
3	Apple, Inc.	LU		NA	NA	N/						
4	Arizona Electric Power Cooperative	SF		NA	NA	N/						
	Arizona Public Service Company	LF		NA	NA	N/						
	' '	SF		NA	NA NA	N/						
		AD		NA NA	NA NA	N/						
	' *	SF		NA NA	NA NA	N/ N/						
	, ,	AD		NA	NA NA	N/						
		SF		NA	NA	N/						
	Ballard Hog Farms Inc.	LU		0	0							
	•	SF		NA	NA	N/						
	BC Solar, LLC	LU		NA	NA	N/						
14	BC Solar, LLC	AD		NA	NA	N/						
1												
	Total											
	, otal		I	1								

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report		
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	id of2018/Q4		
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Coi	ntinued)					
•	-	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting		
ears. Provide an explanation in a footnote for each adjustment.  In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate esignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as fentflied in column (b), is provided.  For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the fonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average nonthly coincident peak (NCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP emand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must e in megawatts. Footnote any demand not stated on a megawatt basis and explain.  Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours f power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  Report demand charges in column (i), energy charges in column (m), (k), and the total of any other types of charges, including ut-of-period adjustments, in column (i), energy charges in column (k), and the total of any other types of charges, including ut-of-period adjustments, in column (ii). Explain in a footnote all components of the amount shown in column (ii). Report in column (m) he total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement mount for the net receipt of energy. If more energy was delivered than received, enter a regive amount. If the settlement mount for the net receipt of energy. If more energy was delivered th											
MegaWatt Hours		XCHANGES		- LOI		SETTLEME	T ( 1 ( ) 1 ( )	Line			
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ( (\$ (k		Other Charg (\$) ( <b>I</b> )	jes	Total (j+k+l) of Settlement (\$) (m)	No.	
										1	
12,017						691,660		1,987	693,647	2	
7,654						612,189			612,189	3	
7,700						356,200			356,200	4	
47,352						1,214,036			1,214,036	5	
60,898						2,564,885			2,564,885	6	
								<b>-</b> 3	-3	7	
1,907,012					6	55,591,362		161	65,591,523	8	
44								1,269	1,269	9	
200,986						7,462,539		7,596	7,470,135	10	
288				5,988		14,683			20,671	11	
193,996					1	10,455,542			10,455,542	12	
18,530						1,162,175			1,162,175	13	
196								4,142	4,142	14	
									·		

904,189,538

667,434,104

-269,132,964

7,994,889

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of R	eport	Year/F	Period of Report
Pacit	fiCorp	(1) <u>X</u>	An Origina <b>l</b> A Resubmission	(Mo, Da, ` / /	11)	End o	f <u>2018/Q4</u>
		1 ` ′ <u></u>	HASED POWER (Accluding power exchan	count 555)			
debit 2. E acro	deport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als d any settle an excha interest o	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate o	or truncate	the name or use
nclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability			
eas hird he c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This cat identified	verse conditions (e. tegory should not b as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to n firm servic	buy eme e firm ser	rgency energy from vice which meets
	for intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "	intermediate-term" ı	means longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	eriod of com	mitment fo	or service is one
ervi U - 1	for long-term service from a designated ge ice, aside from transmission constraints, mo for intermediate-term service from a design	ust match	the availability and	reliability of the des	ignated unit		·
ΞX <b>-</b>	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and cred	dits for en	ergy, capacity, etc.
on-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.			•		-	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
1	Bear Creek Solar Center, LLC	LU		NA	NA		NA
2	Beaver City Corporation	LF		NA	NA		NA
3	Bell Mountain Hydro, LLC	LU		NA	NA		NA
4	Beryl Solar, LLC	LU		3	3		1
5	Big Top, LLC	LU		NA	NA		NA
		LU		NA	NA		NA
	· ·	LU		NA	NA		NA
		LU		NA	NA		NA
		SF		NA	NA		NA NA
	·	LU		NA	NA		NA NA
4.4	Deve wills Deve Advid 1 4 4			ALA	1		14/1

Name of Responde	ent		This (1)	Report Is:  X An Original		Date of (Mo, Da			ar/Period of Report			
PacifiCorp			(2)	A Resubmission		/ /	a, 11 <i>)</i>	En	d of2018/Q4			
		PUF	` '	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)	-					
•	eriod adjustment. an explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting			
cars. Trovide a	in explanation in a	noothote for ea	on ac	ijustinont.								
designation for th	ne contract. On se	parate lines, lis		nber or Tariff, or, for ERC rate schedule								
dentified in column (b), is provided.  For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the nonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP lemand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  The endemand charges in column (j), energy charges in column (k), and the total of any other types of charges, including but-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement mount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the ingreement, provide an explanatory footnote.  The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Exchange Received on Page 401, line 12. The total amount in column (m) must be reported as Exchange Received on Page 401, line 12.  Footnote entries as required and provide explanations following all re												
MegaWatt Hours	POWER E	XCHANGES			COST/SETTLEMENT OF POWER Line							
Purchased (g)	MegaWatt Hours Received	MegaWatt Hou Delivered	ırs	Demand Charges (\$) (j)	Energy (	Charges \$) k)	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.		
5,459	(h)	(i)		U)	(1	268,343	(1)		268,343	1		
31						3,064			3,064	2		
947						83,513			83,513	3		
6,270			-	422,750		319,793			742,543	4		
4,127				422,730		317,576			317,576			
166,002						12,577,426	2 30	97,750	14,975,176			
12,804						816,901	2,5	91,130	816,901	7		
527						24,483			24,483	8		
										9		
11,370						843,789			843,789			
567						28,588	4,	20.400	28,588			
770 074						72		29,160	129,232	11		
770,374						21,378,590		44,417	21,423,007	12		
						4		2	2	13		
326						12,068			12,068	14		

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of Re		Year/Period of Report
Paci	fiCorp	(1) <u> </u> X	∏An Origina <b>l</b> □A Resubmission	(Mo, Da, Y	(1)	End of
		` '	CHASED POWER (According power exchan	count 555)		
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classificatio	year. Als l any settl an excha interest c	so report exchanges lements for imbalan inge transaction in co or affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate the name or use
inclu	- for requirements service. Requirements so ides projects load for this service in its syste e as, or second only to, the supplier's servic	em resour	ce planning). In ad	dition, the reliability		
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for or less.	or all firm	services, where the	duration of each pe	riod of comi	mitment for service is one
servi IU - 1	for long-term service from a designated ger ice, aside from transmission constraints, mu- for intermediate-term service from a designa er than one year but less than five years.	ust match	the availability and	reliability of the desi	gnated unit	
EX - and OS - non-	For exchanges of electricity. Use this category settlements for imbalanced exchanges.  for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those s	ervices which canno	ot be placed in the a	bove-define	d categories, such as all
ine	I varie of Company of Labile Additionty	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	Actual Demand (MW)
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)		P Demand Monthly CP Demand
1	` '	LU	(0)	2	2	, (1)
		SF		NA	NA NA	NA
	0, 1	U		NA	NA	NA NA
		SF		NA	NA	N/
	J, J	LU		3	3	-
		LU		NA	NA	N/-
		LU		NA	NA	N.A
	' ' ' ' ' ' '		1		1	1

NΑ

NA

NA

NA

3

4

NA

NA

NA

NA

NA

3

4

NA

NΑ

NΑ

NΑ

NΑ

NΑ

SF

AD

SF

AD

LU

LU

LU

8 California Independent System Operator

9 California Independent System Operator

10 Calpine Energy Services, L.P.

13 Central Oregon Irrigation District

11 Cargill Power Markets, LLC

12 Cedar Valley Solar, LLC

14 Chevron U.S.A. Inc.

Total

Name of Responde	ent		This (1)	Report Is:  X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, , , ,	En	d of2018/Q4	
		PUR	CHA:	SED POWER(Accoun (Including power exch	t 555) (Col	ntinued)				
•	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the mandle in megawatts. S. Report in column for exchange the total charge samount for the nonclude credits or agreement, proving as Purchases on total amount in column for the samount in column for the design for the de	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered fute integration) in . Footnote any deman (g) the megaw ges received and charges in columishown on bills receipt of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l.  and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplemen	Num t all F of service aver f). Fo te intitier's l on a s the charge gy was gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demanage monthly non-control of all other types of segration) demand in system reaches its a megawatt basis arrills rendered to the se basis for settlements in column (k), and other all componer by the respondent. The as delivered than restration expenses, or on the last line of the column (h) must be pelivered on Pagens following all requires.	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the total per serviced, er (2) excluding excheduate reported per 401, lin	es imposed beak (NCP heak (NCP heak Dema heak	designations under a monnth of the columns (d), (CP demand is and reported in the columns (h) at exchange, the column of the col	ly (or lessel ly (or lessel ly (or lessel ly ly lessel ly ly lessel ly ly lessel ly ly lessel ly ly lessel ly ly lessel ly ly lessel ly ly lessel ly ly ly ly ly ly ly ly ly ly ly ly ly	onger) basis, ento (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) monthly i) the megawatthout ii) the megawatthout covered in column (month) settlement amount covered by the	rage uring ust  ours  (m) out nt (l)
	DOWED E	XCHANGES			COST	CETTI EME	NT OF POWER	<u> </u>		1
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	Chergy (\$	-	(\$) (I)	CS	of Settlement (\$) (m)	No.
8,755				197,023		1,267,690			1,464,713	1
2,313,425					7	70,194,022			70,194,022	2
38,685						2,134,001			2,134,001	3
17,912						1,854,441			1,854,441	4
5,972				423,962		304,592			728,554	5
13,533						1,037,251			1,037,251	6
1,777						142,017			142,017	7
14,420						2,005,258			2,005,258	8
*							-6	51,987	-61,987	9
90,289						3,812,654		,	3,812,654	10
100						.,,		2,400	2,400	11
5,946			$\dashv$	420,160		303,266		_, .50	723,426	12
35,514			$\dashv$	450,587		3,813,278			4,263,865	
22,804			-	+00,007		296,057			296,057	14
,- •									, - • ·	

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y	port 'r)	Year/Period of Report End of 2018/Q4
Pacit	iCorp	(2)	A Resubmission	11		End of
		PURC (Inc	HASED POWER (Acc	ount 555) ges)	,	
lebit 2. E acroi 3. In RQ - nclu ame	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements services projects load for this service in its systems as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even	d any settle an exchar interest or Code baservice is sem resource to its over ans five years.	ements for imbalance on the responsibility of the responsibility of the responsibility of the suppose planning). In address or longer and "fears or longer" and "fears or longer" and "fears or longer" and "fears or longe	ced exchanges. column (a). Do not a condent has with the contractual terms a coplier plans to provide dition, the reliability of cers.  Tirm" means that ser	bbreviate of seller.  nd condition the on an or of requirem the canno	or truncate the name or use  ns of the service as follows:  ngoing basis (i.e., the supplier tent service must be the
hird he d	parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	). This cat identified	tegory should not be as LF, provide in a f	e used for long-term	firm servic	ce firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "i	ntermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	riod of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu	_	-	•	-	•
	or intermediate-term service from a designate from a desi	ated gene	rating unit. The san	ne as LU service ex	pect that "ii	ntermediate-term" means
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges.	•		· -		
on-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.			•		
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver:	age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	
1	Chiloquin Solar LLC	LU		NA	NA	NA
2	Chopin Wind, LLC	LU		NA	NA	NA
		SF		NA	NA	NA
	·	LU		NA	NA	NA
	•	SF		NA	NA	NA
	· ·	LU		NA	NA	NA NA
	,	SF		NA	NA	NA NA
	·	SF		NA	NA	NA NA
	· ·	LF		NA	NA NA	NA NA
	,	AD		NA NA	NA NA	NA NA
	•					
	·	LU		NA	NA	NA NA
	•	AD		NA	NA	NA NA
	•	LU		NA	NA	NA 
14	City of Preston Idaho	AD		NA	NA	NA

Total

Name of Responde	ent		This (1)	Report Is:  X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2018/Q4	
		PUR	RCHAS	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)				
•	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the maken in megawatts. S. Report in column for exchange the total charge samount for the near colude credits or agreement, proving a Purchases on total amount in column for the design of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type o column (d), the and in column (thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of the	Num t all F of serve aver ff). Fo te intellier's I on a on b as th charge a a foo nent t gy wa gener alled ount i	aber or Tariff, or, for ERC rate schedule vice involving demanding monthly non-corrall other types of egration) demanding megawatt basis are megawatt basis are lills rendered to the ele basis for settlemes in column (k), are other earlier of the respondent. The as delivered than restation expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, enterported the schedule be reported ge 401, ling and charged from the schedule from the	es imposed beak (NCP nter NA in . Monthly ( beak. Dema nt. Report of report ne all of any oth amount sh r exchange nter a negal des certain alle. The to ed as Excha	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (hot exchange, her types of clown in columnes, report in coative amount, credits or chattal amount in	under value of the manages of the manages of the manages of the manages of the manages of the column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be report in column (m) the settlement amount overed by the column (g) must be report in (g) must be repor	uring ust burs (m) the total orted
	DOWED E	VCHANCES			COST	CETTLEME	NT OF DOME	<u> </u>		
MegaWatt Hours	MegaWatt Hours	XCHANGES  MegaWatt Hou	ıre	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	115	(\$) (j)	Chergy (S		(\$) (I)	jes	of Settlement (\$) (m)	No.
20,037						831,886			831,886	1
31,244						1,702,414			1,702,414	2
923,395					:	24,342,345			24,342,345	3
1,133						88,359			88,359	4
210						1,206			1,206	5
19						730			730	6
2,585						157,888			157,888	7
1,400						79,600			79,600	8
2,699						183,137			183,137	9
3								216	216	10
62,828							1,6	40,364	1,640,364	11
			+		1			11,509	11,509	12
161						12,868			12,868	13
			+		1			-325	-325	14

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of	Report	Year/P	Period of Report
Pacif	fiCorp	(1) <u>X</u>	An Original A Resubmission	(Mo, D	a, Yr)	End of	2018/Q4
		1 ` ′ <u> </u>	HASED POWER (Accluding power exchar	count 555)			
debit 2. E acroi	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classificatio	year. Als I any settl an excha interest o	o report exchange: ements for imbalan nge transaction in o r affiliation the resp	s of electricity (i.e ced exchanges. column (a). Do no condent has with t	ot abbreviate c he seller.	or truncate	the name or use
RQ - nclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is s em resoure	ervice which the suce planning). In ad	ipplier plans to prodition, the reliabili	ovide on an or	ngoing bas	sis (i.e., the supplie
easo hird he d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv This car identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier me e used for long-te footnote the term	ust attempt to erm firm servic	buy emer e firm serv	gency energy fron vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	intermediate-term	ı" means longo	er than on	e year but less
vear _U - servi U - f	for short-term service. Use this category for less.  for long-term service from a designated gerice, aside from transmission constraints, must for intermediate-term service from a designate than one year but less than five years.	nerating u ust match	nit. "Long-term" m the availability and	eans five years or reliability of the d	longer. The esignated unit	availability :.	and reliability of
ind a DS - ion-	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges. For other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those se	ervices which cann	ot be placed in the	e above-define	ed categor	ies, such as all
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)		P Demand	Average Monthly CP Deman (f)
1	` '	_U	(6)	NA (d)	NA (C	,	(i)N
	•			NA	NA NA		N
		SF		NA	NA NA		N.
		SF		NA	NA NA		N <sub>1</sub>
	' '	_U		NA	NA NA		N.
	0.	_U		NA	NA NA		N.
		 SF		NA	NA NA		N
		 _U		NA NA	NA NA		N
	• • • •	_U		NA	NA NA		N
	-	4D		NA NA	NA NA		N N
10	Collonwood Hydro, LLC	<b>√</b> D		INA	INA	l	N

NA

100

NA

4

NΑ

100

NA

3

NΑ

81

NΑ

LU

LU

LF

SF

11 Crook County Solar 1, LLC

Total

12 Deschutes Valley Water District

13 Deseret Generation and Transmission

14 Direct Energy Business Marketing, LLC

Name of Responde	ent		Γhis Report Is: 1)	Date of (Mo, Da	Vr\	ear/Period of Report	
PacifiCorp		1 3	2) A Resubmission	(IVIO, Da	·, '' <i>)</i>   E	nd of2018/Q4	
			CHASED POWER(Account (Including power exch	t 555) (Continued)	<u> </u>		
•	-	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	
rears. Provide a	an explanation in a	footnote for eac	h adjustment.				
designation for th	he contract. On se	parate lines, list	Number or Tariff, or, for all FERC rate schedules				
	mn (b), is provided				0.1.7		
nonthly average	billing demand in	column (d), the	service involving dema average monthly non-co	oincident peak (NCP	) demand in colum	n (e), and the aver	age
•		, ,	i. For all other types of s e integration) demand ir			•	
he hour (60-min	ute integration) in	which the supplie	er's system reaches its	monthly peak. Dema			
-	•		on a megawatt basis an	•	in and	(i) the a reason weather	
			on bills rendered to the last the basis for settleme			(i) the megawatth	ours
•	-		narges in column (k), an	•	-	s, including	
			a footnote all componer				
			ent by the respondent. I y was delivered than re				
	•		eneration expenses, or	-			" (1)
agreement, provi	ide an explanatory	footnote.	·		_	•	
			lled on the last line of th				
			unt in column (h) must b nange Delivered on Pag		ange Received on	Page 401, line 12.	me
		•	ations following all requ				
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
2,505	5			145,643		145,643	1
1,648	3			60,770		60,770	2
29,526				2,969,160		2,969,160	3
1,703				13,987		13,987	
2,400				136,725		136,725	4
303	ol l						5
204,293				11,339		11,339	5
2,145				6,658,999		6,658,999	5 6 7
	3			6,658,999 125,911		6,658,999 125,911	5 6 7 8
3,102				6,658,999		6,658,999 125,911 149,020	5 6 7 8 9
3,102 12				6,658,999 125,911 149,020	55:	6,658,999 125,911 149,020 553	5 6 7 8 9
3,102 12 1,253				6,658,999 125,911 149,020 48,247	55:	6,658,999 125,911 149,020 553 48,247	5 6 7 8 9 10
3,102 12 1,253 24,468			380,796	6,658,999 125,911 149,020 48,247 3,320,355		6,658,999 125,911 149,020 3 553 48,247 3,701,151	5 6 7 8 9 10 11
3,102 12 1,253 24,468 489,799			380,796 17,689,080	6,658,999 125,911 149,020 48,247 3,320,355 11,046,121	4,565,64	6,658,999 125,911 149,020 553 48,247 3,701,151 33,300,841	5 6 7 8 9 10 11 12
3,102 12 1,253 24,468				6,658,999 125,911 149,020 48,247 3,320,355		6,658,999 125,911 149,020 3 553 48,247 3,701,151	5 6 7 8 9 10 11
3,102 12 1,253 24,468 489,799				6,658,999 125,911 149,020 48,247 3,320,355 11,046,121		6,658,999 125,911 149,020 553 48,247 3,701,151 33,300,841	5 6 7 8 9 10 11 12
3,102 12 1,253 24,468 489,799				6,658,999 125,911 149,020 48,247 3,320,355 11,046,121		6,658,999 125,911 149,020 553 48,247 3,701,151 33,300,841	5 6 7 8 9 10 11 12

904,189,538

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667,434,104

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7,967,992

Nam	e of Respondent	This Re	eport Is: (]An Original		te of Report o, Da, Yr)	Year/Period of Report
Paci	riCorp	(1)	A Resubmission	/		End of
		PURC	CHASED POWER (According power exchange	ount 555)		
debi	eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party ir	e year. Als d any settl	so report exchanges lements for imbalanc	of electricity ed exchange	es.	
acro	nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	interest c	or affiliation the respo	ndent has w	ith the seller.	
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resour	ce planning). In add	ition, the reli		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unit	n under ad e). This ca identified	verse conditions (e.g itegory should not be as LF, provide in a f	g., the supplie used for lon	er must attempt to g-term firm servio	buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sar five years.	ne as LF s	service expect that "ir	ntermediate-t	erm" means long	er than one year but less
	for short-term service. Use this category f or less.	or all firm	services, where the o	duration of ea	ach period of com	mitment for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The san	ne as LU ser	vice expect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involving	a balancing	of debits and cree	dits for energy, capacity, etc.
non-	for other service. Use this category only f firm service regardless of the Length of the service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical		Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly B Demand (l		age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(€	e) (f)
1	Dorena Hydro, LLC	LU		NA	NA	NA
2	Douglas County	LU		0	0	0
3	Douglas County, Inc.	LU		NA	NA	NA
4	Draper Irrigation Company	IU		NA	NA	NA
5	Dry Creek LLC	LU		NA	NA	NA
6	Dry Creek LLC	AD		NA	NA	NA
	DTE Energy Trading, Inc.	SF		NA	NA	NA
	eBay Inc.	LU		NA	NA	NA
9	EDF Trading North America, LLC	SF		NA	NA	NA
10	El Paso Electric Company	SF		NA	NA	NA
	Elbe Solar Center, LLC	LU		NA	NA	NA
12	Elbe Solar Center, LLC	LU		NA	NA	NA
	Element Markets, LLC	os		NA	NA	NA
14	Enterprise Solar, LLC	LU		NA	NA	NA
l						

Total

PacifiCorp		(1)	s Report Is:  X An Original	(Mo, D		ear/Period of Report	
		(1)		(MO, D	a, 11)	and of 2018/Q4	
			ASED POWER(Account (Including power exch	t 555) (Continued)	<b>!</b>		
AD fan aut af na				_ · ·		al i.ei.e	
		Use this code for a footnote for each a	any accounting adjust adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
			ımber or Tariff, or, for				
	ne contract. On se <sub>l</sub> nn (b), is provided		FERC rate schedule	s, tariffs or contract	designations under	r which service, as	
			ervice involving dema	nd charges impose	d on a monnthly (or	· longer) hasis ente	er the
			erage monthly non-co				
			or all other types of				
			ntegration) demand ir				
			s system reaches its		and reported in col	umns (e) and (f) m	ust
_	•		a megawatt basis ar	•	tin columns (b) and	(i) the measuratth	
			bills rendered to the the basis for settleme			(i) the megawatth	burs
•	<del>-</del>		rges in column (k), an	•	-	es includina	
			footnote all componer				(m)
			t by the respondent.				
			was delivered than re				nt (I)
	-	-	eration expenses, or	(2) excludes certair	n credits or charges	covered by the	
	de an explanatory			a a a la a duda . Tha ta		(-1)	امماسم
			ed on the last line of the t in column (h) must b				
			nge Delivered on Pag		lange Received on	rage 401, line 12.	THE
			ions following all requ				
	·	, ,					
Marchine	POWER E	XCHANGES	T	COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)		
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 9,322	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 746,803	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803	No.
Purchased (g) 9,322 2,417	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 746,803 368,598 120,039	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039	No. 1 2
Purchased (g) 9,322 2,417 3,740	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 746,803 368,598 120,039 1,618	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039 1,618	No. 1 2 3
Purchased (g) 9,322 2,417 3,740	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 746,803 368,598 120,039	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030	No.  1 2 3 4 5
Purchased (g) 9,322 2,417 3,740 23 12,579	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 746,803 368,598 120,039 1,618 773,030	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030 2 4,662	No.  1 2 3 4 5 6
Purchased (g) 9,322 2,417 3,740 23 12,579	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030	Other Charges (\$) (I)	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2  4,662  14,175	No.  1 2 3 4 5 6 7
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030 2 4,662 14,175 19,309	No.  1 2 3 4 5 6 7 8
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803  368,598  120,039  1,618  773,030  14,175  19,309  14,962,356	Other Charges (\$) (I)	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030 2 4,662 14,175 19,309 14,962,356	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030	Other Charges (\$) (I)	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030 2 4,662 14,175 19,309 14,962,356 1,278,092 7 557	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803  368,598  120,039  1,618  773,030  14,175  19,309  14,962,356	Other Charges (\$) (I)  4,66	of Settlement (\$) (m) 746,803 420,170 120,039 1,618 773,030 2 4,662 14,175 19,309 14,962,356 1,278,092 7 557 697,025	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092  7 557  697,025  8 35,478	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092  7 557  697,025  8 35,478	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092  7 557  697,025  8 35,478	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092  7 557  697,025  8 35,478	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 9,322 2,417 3,740 23 12,579 675 244 583,508 35,086	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  746,803 368,598 120,039 1,618 773,030  14,175 19,309 14,962,356 1,278,092	Other Charges (\$) (I)  4,66	of Settlement (\$) (m)  746,803  420,170  120,039  1,618  773,030  2 4,662  14,175  19,309  14,962,356  1,278,092  7 557  697,025  8 35,478	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Rep		Date of Re	port	Year/Period of Report
Pacif	iCorp	(1) <u>X</u> (2)	]An Origina <b>l</b> ]A Resubmission	(Mo, Da, Y / /	1)	End of2018/Q4
		PURC	HASED POWER (Acc luding power exchan	count 555)		
debit 2. Ei acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als I any settle an exchar interest or	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a ondent has with the	bbreviate o	or truncate the name or use
nclu	for requirements service. Requirements se des projects load for this service in its syste e as, or second only to, the supplier's servic	m resourc	ce planning). In ad	dition, the reliability		
easo hird he d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unilar	under adv This cat identified	verse conditions (e. egory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that "	intermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each per	riod of com	mitment for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu	-	-	•	-	
onge EX -	for intermediate-term service from a designater than one year but less than five years.  For exchanges of electricity. Use this category settlements for imbalanced exchanges.	gory for tra				
OS - 10n-1	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those se		•		
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver	Actual Demand (MW) age Average CP Demand Monthly CP Deman
	(a)	(b)	(c)	(d) ,	(e	
1	Enterprise Solar, LLC	_U		NA	NA	N/
	· ·	_U		NA	NA	N
3	Escalante Solar II, LLC	_U		NA	NA	N
4	Escalante Solar III, LLC	_U		NA	NA	N
5	Eugene Water & Electric Board	SF		NA	NA	N
6	•	_U		NA	NA	N
7	Exelon Generation Company, LLC	SF		NA	NA	N.
8	Exelon Generation Company, LLC	AD.		NA	NA	N/
9	ExxonMobil Production Company	_U		NA	NA	N/
10	Fall River Rural Electric Cooperative	_U		NA	NA	N/
11	Falls Creek H.P. Limited Partnership	_U		3	3	
12	Farm Power Misty Meadow, LLC	_U		NA	NA	N/
13	Farmers Irrigation District	_U		NA	NA	N/

NA

NA

NΑ

LF

Total

14 Fillmore City Corporation

Name of Responde	ent		This (1)	Report Is:   X  An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2018/Q4	
		PUR	CHA	SED POWER(Accoun (Including power exch	t 555) (Colanges)	ntinued)	<del>!</del>			
•	eriod adjustment. an explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the mandle in megawatts 6. Report in column for each of power exchand the total charge samount for the nanclude credits on agreement, proving as Purchases on total amount in column for the samount in column for the desig	identify the FERC ne contract. On seemn (b), is provided that so purchases billing demand in the peak (CP) demaximum metered ute integration) in . Footnote any deman (g) the megawages received and charges in columustments, in co	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minut) which the supplement of thourly (60-minut) which the supplement of th	Num t all F of serve aver ff). Fo te intellier's I on a on b as th charge a a foo nent t gy wa gener alled ount i	djustment.  There or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control all other types of egration) demand in system reaches its a megawatt basis are megawatt basis are basis for settlement es in column (k), are on the last line of the retrieve to the respondent. The column (k) is delivered than respondent expenses, or on the last line of the column (h) must line pelivered on Pagns following all requires.	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the total per serviced, er (2) excluding scheduling reported per 401, lin	es imposed beak (NCF nter NA in . Monthly ( leak. Demandar . nt. Report to report ne I of any other amount short rexchange nter a negal des certain le. The to d as Exch e 13.	designations under a monnth of the demand in columns (d), (CP demand is and reported in columns (h) at exchange, the exchange of the column in column es, report in column attive amount.	ly (or I column e) and the mon column of the mon column of the mon column of the mon column of the c	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) must be repetited by the covered by the covered by the repetited as the covered by t	rage uring ust  ours  (m) ht ht (l)
	DOWER E	XCHANGES			COST	SETTI EME	ENT OF POWER	<del>-</del>		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (		Other Charg		Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(\$ (k	S) ()	(\$) (I)		of Settlement (\$) (m)	
225,336						12,266,333			12,266,333	
204,549						10,936,596			10,936,596	
208,002						10,565,876			10,565,876	
206,357						10,118,592			10,118,592	4
8,136						162,149			162,149	
113,681						5,527,154			5,527,154	
973,635					2	23,998,722			23,998,722	7
800							1	19,400	19,400	8
376						7,252			7,252	9
28,298						1,917,357			1,917,357	10
12,544				161,908		1,741,138			1,903,046	
4,036						322,986			322,986	12
23,426						1,753,985			1,753,985	
182						19,944			19,944	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

Name	of Respondent	This Re			Date of Rep		Year/Period of Report					
Pacifi	Corp	(1) <u>X</u>	☐An Original ☐A Resubmission		(Mo, Da, Yr	)	End of 2018/Q4					
		1 ` ′ —	HASED POWER (Acc	ount 55			<u> </u>					
	eport all power purchases made during the	•			• •	nsactions	involving a balancing of					
	s and credits for energy, capacity, etc.) and											
	nter the name of the seller or other party in						ir truncate the name or use					
	nyms. Explain in a footnote any ownership						ma af tha a ami'a a aa fallawa.					
5. III	. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:											
RO -	for requirements service. Requirements se	ervice is s	ervice which the sur	oplier pl	lans to provide	e on an or	agoing basis (i.e. the supplier					
	des projects load for this service in its syste											
	as, or second only to, the supplier's service		•		.c .c.ia.s.iii, c.							
	, , , , , , , , , , , , , , , , , , , ,											
LF - f	or long-term firm service. "Long-term" mea	ans five ye	ears or longer and "f	īrm" me	eans that serv	ice canno	t be interrupted for economic					
	ns and is intended to remain reliable even											
	parties to maintain deliveries of LF service)											
	efinition of RQ service. For all transaction i			ootnote	the terminati	on date of	the contract defined as the					
earlie	st date that either buyer or seller can unila	terally get	out of the contract.									
IT £	or intermediate term firm consider. The com-		amilaa aynaat that "ir		diata tarmall ma	aana lana.	or then one weer but less					
	or intermediate-term firm service. The sam	e as LF s	ervice expect that "i	nterme	diate-term me	eans longe	er than one year but less					
llian	five years.											
SF - 1	for short-term service. Use this category fo	r all firm s	services where the	duratio	n of each perio	od of com	mitment for service is one					
	or less.	an initi	or vices, where the	aarano.	Tor odor por	04 01 00111						
,												
LU - 1	for long-term service from a designated ger	nerating u	nit. "Long-term" me	ans five	e years or lon	ger. The	availability and reliability of					
servi	ce, aside from transmission constraints, mu	ıst match	the availability and r	reliabilit	y of the desig	nated unit	<u></u>					
	or intermediate-term service from a designa	ated gene	rating unit. The san	ne as L	U service exp	ect that "i	ntermediate-term" means					
longe	r than one year but less than five years.											
EV.	Can avalanama af alastriak. Has this asta						dia for a source of the state o					
	For exchanges of electricity. Use this cate		ansactions involving	j a bala	ncing of debit	s and cred	its for energy, capacity, etc.					
anu a	any settlements for imbalanced exchanges.											
os -	for other service. Use this category only fo	r those se	ervices which canno	t be pla	aced in the abo	ove-define	ed categories, such as all					
	irm service regardless of the Length of the						• '					
	ervice in a footnote for each adjustment.	22					, 131 2 3 3 3 1 3 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4					
1	,				1		A = ( = LD = = = = d (AMA)					
₋ine	Name of Company of Fubile Authority	Statistical Classifi-	FERC Rate Schedule or		verage hthly Billing	Aver	Actual Demand (MW) age Average					
No.	(Footnote Affiliations)	cation	Tariff Number				CP Demand Monthly CP Demand					
	(0)	(h)	[ (a) [		(4)	, (0	· · · · · · · · · · · · · · · · · · ·					

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
140.	, , ,	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	· ·
	(a)	(b)	(c)	(d)	(e)	(f)
1	Finley BioEnergy, LLC	LU		NA	NA	NA
2	Flathead Electric Cooperative, Inc.	LF		NA	NA	NA
3	Flathead Electric Cooperative, Inc.	AD		NA	NA	NA
4	Foote Creek II, LLC	LU		NA	NA	NA
5	Foote Creek III, LLC	LU		NA	NA	NA
6	Four Corners Windfarm, LLC	LU		NA	NA	NA
7	Four Mile Canyon Windfarm, LLC	LU		NA	NA	NA
8	Georgetown Irrigation Company	LU		NA	NA	NA
9	Grand Valley Power	LF		NA	NA	NA
10	Granite Mountain Solar East, LLC	LU		NA	3	NA
11	Granite Mountain Solar West, LLC	LU		NA	NA	NA
12	Granite Peak Solar, LLC	LU		3	3	1
13	Greenville Solar, LLC	LU		2	2	1
14	Gridforce Energy Management, LLC	SF		NA	NA	NA
	Total					

Name of Responde	ent		「his Report Is: 1)	Date of (Mo, Da	Vr\	ear/Period of Report	
PacifiCorp		1 :	2) A Resubmission	/ /	'' '''   E	nd of2018/Q4	
		PURC	CHASED POWER(Account (Including power exch	t 555) (Continued)	<b>!</b>		
•	eriod adjustment. In explanation in a	Use this code for	r any accounting adjust		for service provide	d in prior reporting	
designation for the dentified in colured. For requireme monthly average monthly coincide demand is the mand is the more in megawatts. Report in colured power exchanges.	ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered I ute integration) in . Footnote any der mn (g) the megaw ges received and	parate lines, list and any type of column (d), the and in column (f) hourly (60-minute which the suppliemand not stated atthours shown adelivered, used and atthours at the and atthours at the and atthours at the and atthours at the and atthours at the at	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of a integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settleme arrges in column (k), ar	and charges imposed bincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report pent. Do not report ne	designations under don a monnthly (or ) demand in colum columns (d), (e) are CP demand is the rand reported in columns (h) and texchange.	which service, as longer) basis, enton (e), and the averal (f). Monthly NCF metered demand dumns (e) and (f) m	er the rage or uring ust
he total charge s amount for the no nclude credits or agreement, provi B. The data in co as Purchases on	shown on bills rece et receipt of energ charges other that de an explanatory blumn (g) through Page 401, line 10	eived as settleme y. If more energ an incremental go of footnote. (m) must be tota ). The total amou	a footnote all componer ent by the respondent. y was delivered than re eneration expenses, or lled on the last line of the unt in column (h) must lange Delivered on Pag	For power exchange eceived, enter a negative (2) excludes certain the schedule. The to be reported as Exchange.	es, report in columi ative amount. If the credits or charges tal amount in colur	n (m) the settlement e settlement amount covered by the nn (g) must be rep	nt (I)
	DOWED F	VCHANCES		COST/SETTI EME	INT OF DOMED		ı
MegaWatt Hours	MegaWatt Hours	XCHANGES  MegaWatt Hours	s Demand Charges	COST/SETTLEME Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
31,494				2,452,791		2,452,791	1
371				9,708		9,708	
					25		
5,936				120,214		120,214	
73,668				1,625,978		1,625,978	
28,785				2,206,029		2,206,029	
27,321				2,097,656		2,097,656	
2,245				143,501	-2,51		
35				8,228		8,228	
208,091				10,761,454		10,761,454	
123,567				6,733,089		6,733,089	
6,083			240,355	211,826		452,181	12
4,091			316,317	208,616		524,933	
126					4,70	4,706	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

Nam	e of Respondent	This Re	port Is: ]An Original		Date of Report (Mo, Da, Yr)		Period of Report					
Paci	fiCorp		An Onginal  A Resubmission		(MO, Da, 11)	End of	f <u>2018/Q4</u>					
		` ´	HASED POWER (Accluding power exchan	count 555)		1						
debi 2. E acro	<ol> <li>Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</li> <li>Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</li> <li>In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</li> </ol>											
inclu	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.											
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cat r identified	verse conditions (e. tegory should not b as LF, provide in a	.g., the sup e used for footnote th	oplier must attempt to long-term firm servio	buy eme	rgency energy from vice which meets					
	or intermediate-term firm service. The sar five years.	me as LF s	ervice expect that "	intermedia	te-term" means long	er than on	e year but less					
	for short-term service. Use this category or less.	for all firm s	services, where the	duration o	of each period of com	nmitment fo	or service is one					
	for long-term service from a designated grice, aside from transmission constraints, m						and reliability of					
	for intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sa	me as LU s	service expect that "	intermedia	te-term" means					
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balanci	ing of debits and cre	dits for en	ergy, capacity, etc.					
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.											
Line	Name of Company or Public Authority	Statistical	FERC Rate	Ave	rage	Actual Der	mand (MW)					
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Month	ly Billing Ave	rage	Average Monthly CP Demand					
	(a)	(b)	(c)		, ,	e)	(f)					
1	Hammerich 1 & 2	LU		NA	NA	·	NA					
2	Harold Foster & Robert Walker	LU		NA	NA		NA					
3	Hayward Paul Luckey and Joanne Luckey	LU		NA	NA		NA					
4	Idaho Power Company	os		NA	NA		NA					
5	Idaho Power Company	SF		NA	NA		NA					
6	Iron Springs Solar, LLC	LU		NA	NA		NA					
7	J Bar 9 Ranch, Inc.	LU		NA	NA		NA					
8	Jake Amy	LU		NA	NA		NA					
9	Jake Amy	AD		NA	NA		NA					
10	Joseph Community Solar, LLC	LU		NA	NA		NA					
11	Keeton 1 & 2	LU		NA	NA		NA					
12	Kettle Butte Digester LLC	LU		NA	NA		NA					
13	Klamath Falls Solar 1, LLC	LU		NA	NA		NA					
14	Klamath Falls Solar 2, LLC	IU		NA	NA		NA					

Total

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	\ \Vr\	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	·, · · /   E	End of2018/Q4	
		PUF	RCHASED POWER(Accour (Including power excl	nt 555) (Continued) nanges)	•		
•	eriod adjustment. n explanation in a	Use this code f	for any accounting adjus		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the maken in megawatts. S. Report in column for exchange the total charge samount for the near colude credits or agreement, proving a Purchases on total amount in column for the design of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in colunustments, in colunustments and charges other than the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list.  s and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy onn (l). Explain ir eived as settlem ly. If more energan incremental sy footnote.  (m) must be tot on. The total amoreported as Exception (minus less than the column (minus less than the col	e Number or Tariff, or, for all FERC rate scheduler of service involving demands average monthly non-cept (f). For all other types of the integration) demand is of the integration of t	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in n a month. Monthly (monthly peak. Dem nd explain. respondent. Report ent. Do not report nend the total of any ot ents of the amount she for power exchange eceived, enter a negative (2) excludes certain the schedule. The to be reported as Exchige 401, line 13.	designations under d on a monnthly (or d) demand in colum columns (d), (e) and CP demand is the land reported in colum in columns (h) and et exchange, her types of charge own in column (l), es, report in colum ative amount. If the credits or charges tal amount in colum	r which service, as r longer) basis, enton (e), and the averand (f). Monthly NCF metered demand drumns (e) and (f) miles, including Report in column (e) (m) the settlement amounts covered by the min (g) must be report.	er the rage or uring ust ours (m) out (l) orted
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	()	` '	(I)	(m)	1
397 96				14,903		14,903	2
237				3,071		3,071	
				13,203		13,203	
2,599				16,399	4.75	16,399	
312,305				8,157,782	1,75		
211,796				11,329,607		11,329,607	6
56				1,261		1,261	7
2,180				134,660		134,660	
22					1,39	7 1,397	9
731				25,377		25,377	10
384				14,550		14,550	11
7,008				488,247		488,247	12
1,105				69,179		69,179	13
5,444				226,254		226,254	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

lame	e of Respondent	This Re		Date	of Report	Year/F	Period of Report
Pacit	îCorp	(1) <u>X</u>	An Origina <b>l</b> A Resubmission	(IVIO, I	Da, Yr)	End of	f 2018/Q4
		\	HASED POWER (Accluding power exchar	count 555)		ļ	
lebit . E icro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als I any settl an excha interest o	o report exchange ements for imbalan nge transaction in o r affiliation the resp	s of electricity (i.ced exchanges. column (a). Do r ondent has with	not abbreviate of the seller.	or truncate	the name or use
RQ - nclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is s em resoure	ervice which the su	ipplier plans to p dition, the reliab	rovide on an oi	ngoing bas	sis (i.e., the supplie
eas hird he c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv This car identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier of the used for long-footnote the terr	must attempt to term firm servio	buy eme	rgency energy fron vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	intermediate-ter	m" means long	er than on	e year but less
	for short-term service. Use this category for less,	or all firm s	services, where the	duration of each	n period of com	mitment fo	or service is one
ervi J - 1	for long-term service from a designated get ce, aside from transmission constraints, mu for intermediate-term service from a designa er than one year but less than five years.	ıst match	the availability and	reliability of the	designated unit	t.	•
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing of	debits and cred	dits for end	ergy, capacity, etc
on-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.			· ·		_	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
lo.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billir Demand (MV (d)		CP Demand	Average Monthly CP Demar (f)
1	` '	4D	(0)	NA (d)	NA (S	·)	(1) N
	·	_U		NA	NA NA		N
	<b>9</b>	_U		3	3		
	·	_U		NA NA	NA NA		N
				NA	NA NA		N
		_U		NA	NA NA		N
	,			NA	NA NA		N
		_U		NA	NA NA		I.
		_U		NA	NA NA		N
		_U		NA	NA NA		N
	innered to the integration blothor		1	1 *	1		

INO.	(Foothole Aniiations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	( <b>f</b> )
1	Klamath Falls Solar 2, LLC	AD		NA	NA	NA
2	Lacomb Irrigation District	LU		NA	NA	NA
3	Laho Solar, LLC	LU		3	3	1
4	Latigo Wind Park, LLC	LU		NA	NA	NA
5	Los Angeles Dept. of Water and Power	SF		NA	NA	NA
6	Loyd Fery	LU		NA	NA	NA
7	Macquarie Energy LLC	SF		NA	NA	NA
8	Marsh Valley Hydro Electric Company	LU		NA	NA	NA
9	Meadow Creek Project Company LLC	LU		NA	NA	NA
10	Middle Fork Irrigation District	LU		NA	NA	NA
11	Middle Fork Irrigation District	AD		NA	NA	NA
12	Milford Flat Solar, LLC	LU		0	3	1
13	Milford Flat Solar, LLC	AD		NA	NA	NA
14	Mink Creek Hydro LLC	LU		NA	NA	NA
	Total					

PacifiCorp		1 /	This Report Is: (1) XAn Original	(Mo, Da		Year/Period of Report	
			(1) XAn Original (2) A Resubmission	(IVIO, Da	a, 11)	End of2018/Q4	
		1 7	CHASED POWER(Account (Including power exch	t 555) (Continued)	-		
•	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service provide	ed in prior reporting	
rears. I Tovide a	in explanation in a	loothole for eac	in aujustinent.				
			Number or Tariff, or, for				
			all FERC rate schedules	s, tariffs or contract	designations unde	r which service, as	
	mn (b), is provided		service involving dema	nd charges impose	d on a monnthly (o	r longer) hasis, ent	er the
			average monthly non-co				
nonthly coincide	ent peak (CP) dema	and in column (f)	). For all other types of s	service, enter NA in	columns (d), (e) a	nd (f). Monthly NCF	•
			e integration) demand ir				
,	• ,	• • •	er's system reaches its on a megawatt basis ar	* *	and reported in co	iumins (e) and (i) m	usi
-	•		on bills rendered to the	•	in columns (h) and	d (i) the megawatth	ours
•	-		as the basis for settleme	•	-		
			narges in column (k), an a footnote all componer				(m)
			ent by the respondent.				
amount for the n	et receipt of energ	y. If more energ	y was delivered than re	ceived, enter a neg	ative amount. If th	e settlement amou	
		-	eneration expenses, or	(2) excludes certair	credits or charges	s covered by the	
	ide an explanatory		illed on the last line of th	ne schedule The to	stal amount in colu	mn (a) must he ren	orted
			unt in column (h) must t				
	* * *	•	hange Delivered on Pag		_	_	
9. Footnote entr	ies as required and	d provide explan	ations following all requ	ired data.			
MegaWatt Hours		XCHANGES	Daniel Channe	COST/SETTLEMI		T-t-L (i.i.d)	Line
Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
			Demand Charges (\$)			Total (j+k+l) of Settlement (\$) (m)	_
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 4,223	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k) 100,764	Other Charges	of Settlement (\$) (m) 7 7 7 13 164,347	No. 1 2
Purchased (g) 4,223 6,413	MegaWatt Hours Received (h)	MegaWatt Hour Delivered		Energy Charges (\$) (k) 100,764 223,304	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539	No. 1 2 3
Purchased (g) 4,223 6,413 155,670	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764  223,304  9,376,950	Other Charges (\$) (I)	of Settlement (\$) (m) 7 7 7 33 164,347 464,539 9,376,950	No. 1 2 3 4
Purchased (g) 4,223 6,413 155,670 23,230	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517	Other Charges (\$) (I)	of Settlement (\$) (m) 7 7 3 164,347 464,539 9,376,950 2,061,517	No. 1 2 3 4 5
Purchased (g) 4,223 6,413 155,670 23,230 283	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311	No.  1 2 3 4 5 6
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249	No.  1 2 3 4 5 6 7
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777	No.  1 2 3 4 5 6 7 8
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777	Other Charges (\$) (I)	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161	No.  1 2 3 4 5 6 7 8
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181 23,133	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161	Other Charges (\$) (I) 63,58	of Settlement (\$) (m)  7 7 7 83 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161 60 -250	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539	Other Charges (\$) (I) 63,58	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161 60 -250 459,929	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181 23,133	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 241,235	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161	Other Charges (\$) (I) 63,58	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161 60 -250 459,929	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181 23,133 6,288 -241	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 241,235	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161  218,937	Other Charges (\$) (I) 63,58	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161 60 -250 459,929 77 560,328	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  4,223 6,413 155,670 23,230 283 294,957 6,868 346,181 23,133 6,288 -241	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 241,235	Energy Charges (\$) (k)  100,764 223,304 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161  218,937	Other Charges (\$) (I) 63,58	of Settlement (\$) (m)  7 7 7 3 164,347 464,539 9,376,950 2,061,517 6,311 11,795,249 438,777 25,979,539 1,621,161 60 -250 459,929 77 560,328	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of Re	eport	Year/Perio	od of Report
Pacif	fiCorp	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Y	rr)	End of _	2018/Q4
		1 ` ′ 🗀	HASED POWER (According power exchan				
debit 2. E acroi	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als any settle an exchai interest o	o report exchanges ements for imbalan- nge transaction in c r affiliation the resp	s of electricity (i.e., troced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	or truncate the	e name or use
nclu	for requirements service. Requirements service in its systements as or second only to, the supplier's service	m resour	ce planning). In add	dition, the reliability			
easo hird he d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction i est date that either buyer or seller can unilat	under adv This cat dentified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to i firm servic	buy emerger e firm service	ncy energy from which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "i	intermediate-term" n	neans longe	er than one ye	ear but less
	for short-term service. Use this category fo or less.	r all firm s	services, where the	duration of each pe	riod of com	mitment for s	ervice is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu	-	-	•	-	_	d reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The sar	ne as LU service ex	pect that "i	ntermediate-t	erm" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvino	g a balancing of deb	its and cred	dits for energy	, capacity, etc.
on-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.			' <del>-</del> '		_	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Deman	d (MVV)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver:	age CP Demand Mo	Average onthly CP Demand
	(a)	(b)	(c)	(d) `	(e		(f)
1	. ,	U		NA	NA		N/
2	Morgan City Corporation	.F		NA	NA		N/
3	Morgan Stanley Capital Group, Inc.	SF.		NA	NA		N/
4	Morgan Stanley Capital Group, Inc.	√D		NA	NA		N/
5	Mountain Wind Power, LLC	.U		NA	NA		N/
6	Mountain Wind Power II, LLC	.U		NA	NA		N/
7	Municipal Energy Agency of Nebraska	SF.		NA	NA		N/
8	Myron Jones	.U		NA	NA		N/
			i		1		

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing	Average	Average
	,	cation		Demand (MW)		Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Monsanto Company	IU		NA	NA	NA
2	Morgan City Corporation	LF		NA	NA	NA
3	Morgan Stanley Capital Group, Inc.	SF		NA	NA	NA
4	Morgan Stanley Capital Group, Inc.	AD		NA	NA	NA
5	Mountain Wind Power, LLC	LU		NA	NA	NA
6	Mountain Wind Power II, LLC	LU		NA	NA	NA
7	Municipal Energy Agency of Nebraska	SF		NA	NA	NA
8	Myron Jones	LU		NA	NA	NA
9	NaturEner Power Watch, LLC	SF		NA	NA	NA
10	Nevada Power Company	SF		NA	NA	NA
11	Nevada Power Company	AD		NA	NA	NA
12	NextEra Energy Marketing, LLC	SF		NA	NA	NA
13	NextEra Energy Power Marketing, LLC	SF		NA	NA	NA
14	Nichols Gap Limited Partnership	LU		1	1	0
	Total					

Name of Responde	ent			Report Is:    X   An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	4, 11)	En	d of2018/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	it 555) (Co	ntinued)				
•	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the maken in megawatts. S. Report in column for exchange the total charge samount for the near colude credits or agreement, proving a Purchases on total amount in column for the design of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list of the parate lines, list of the parate lines, list of the parate lines, list of the parate line (60-minus) (6	e Num t all F  of serve e aver (f). Fo ite inte id on a i on b as th charge n a foo nent b gy wa gener called ount i change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of egration) demand in system reaches its a megawatt basis an ills rendered to the se basis for settlement of the basis for settlement of the column (k), are other earlier component of the last line of the restriction expenses, or on the last line of the column (h) must be Delivered on Pagins following all requires	and charge bincident per service, en a month monthly per desplain responderent. Do not the totaints of the eceived, er (2) excluding schedule reporte ge 401, lin	es imposed beak (NCF nter NA in . Monthly ( beak. Dem nt. Report nt report ne I of any ot amount sh r exchangenter a negal des certain des certain elle. The to	designations of don a monnth of demand in columns (d), and reported in columns (het exchange. The types of clown in columnes, report in columnes, recolumner types or chartive amount. Credits or chartal amount in	under villy (or I column (e) and the m n column (l). Folumn If the arges column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) must be repetited by the covered by the covered by the repetited as the covered by t	uring ust burs (m) ut (l) borted
	DOWED E	VCHANCEC			COST	CETTLEME	NT OF DOWE	<u> </u>		
MegaWatt Hours	MegaWatt Hours	EXCHANGES  MegaWatt Hou	ıro	Demand Charges	Energy (		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	JIS	(\$) (j)	Effergy (\$ (#		(\$) (I)	jes	of Settlement (\$) (m)	No.
							20,0	03,760	20,003,760	1
8						735			735	2
930,047					3	35,300,441			35,300,441	3
675								40,500	40,500	4
158,793						8,823,135			8,823,135	5
219,045					,	14,112,156			14,112,156	6
4,221						334,965			334,965	7
776						45,929			45,929	8
3								87	87	9
25,402						836,948			836,948	10
								1,722	1,722	11
2,675						96,750			96,750	12
2,000						58,600			58,600	13
3,331				41,588		479,286			520,874	14

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of Re		ear/Period of Report
Pacif	fiCorp	(1)   <b>X</b>	☐An Original ☐A Resubmission	(Mo, Da, Y	r) Ei	nd of 2018/Q4
		· · /	CHASED POWER (Acc	ount 555)		
debit 2. Er acror 3. In RQ - includes same LF - freaso third the d	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification of for requirements service. Requirements set des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction is est date that either buyer or seller can unitate.	year. Als I any settl an excha interest on Code be ervice is s em resour ce to its or under ad . This ca identified	so report exchanges lements for imbalance inge transaction in coor affiliation the responsive which the supplements or longer and "for verse conditions (e.g. tegory should not be as LF, provide in a formal imbalance in a formal impact of the supplements of the	of electricity (i.e., traced exchanges. olumn (a). Do not a condent has with the econtractual terms are oplier plans to provide the eliability of the eliabi	bbreviate or trun- seller. nd conditions of t de on an ongoing of requirement se vice cannot be in attempt to buy e firm service firm	cate the name or use he service as follows: basis (i.e., the supplier revice must be the terrupted for economic emergency energy from service which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "i	ntermediate-term" m	eans longer thar	n one year but less
	for short-term service. Use this category fo or less.	or all firm	services, where the	duration of each per	iod of commitme	nt for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu	_	-	•	-	oility and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The san	ne as LU service ex <sub>l</sub>	pect that "interme	ediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involving	ı a balancing of debi	ts and credits for	energy, capacity, etc.
non-1	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.			•		-
₋ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual	Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Month <b>l</b> y Billing Demand (MW)	Average Monthly NCP Den	Average nand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Nichols Gap Limited Partnership	AD.		NA	NA	NA
2	Nicholson's Sunny Bar Ranch	_U		NA	NA	NA
3	Nicholson's Sunny Bar Ranch	AD.		NA	NA	NA
4	NorthWestern Corporation	SF		NA	NA	NA
5	NorWest Energy 2, LLC	U		NA	NA	NA

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedu <b>l</b> e or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Nichols Gap Limited Partnership	AD		NA	NA	NA
2	Nicholson's Sunny Bar Ranch	LU		NA	NA	NA
3	Nicholson's Sunny Bar Ranch	AD		NA	NA	NA
4	NorthWestern Corporation	SF		NA	NA	NA
5	NorWest Energy 2, LLC	IU		NA	NA	NA
6	NorWest Energy 7, LLC	IU		NA	NA	NA
7	NorWest Energy 7, LLC	AD		NA	NA	NA
8	NorWest Energy 9, LLC	IU		NA	NA	NA
9	Nucor Corporation	IU		NA	NA	NA
10	Obsidian Renewables, LLC	LU		NA	NA	NA
11	Old Mill Solar, LLC	LU		NA	NA	NA
12	OR Solar 3, LLC	LU		NA	NA	NA
13	OR Solar 3, LLC	AD		NA	NA	NA
14	OR Solar 5, LLC	LU		NA	NA	NA
	Total					

PacifiCorp		(1)	is Report Is:    X   An Original	Date (	of Report Da, Yr)	Year/Period of Report	
		(2)		/ /	Da, 11)	End of2018/Q4	
		PURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued)	ļ.		
	eriod adjustment. In explanation in a	Use this code for a	any accounting adjust		" for service provid	led in prior reporting	
youro. Trovido d	m explanation in a		aajaatmont.				
designation for the identified in colur	ne contract. On se mn (b), is provided	parate lines, list all	umber or Tariff, or, for I FERC rate schedule	s, tariffs or contrac	t designations und	er which service, as	
monthly average	billing demand in	column (d), the av	ervice involving dema rerage monthly non-co	oincident peak (NC	P) demand in colu	mn (e), and the ave	age
demand is the m	aximum metered h	nourly (60-minute i	For all other types of ntegration) demand in	n a month. Monthly	CP demand is the	metered demand d	uring
be in megawatts.	. Footnote any der	nand not stated or	's system reaches its n a megawatt basis ar	nd explain.	•		
of power exchan	ges received and	delivered, used as	bills rendered to the the basis for settlement	ent. Do not report r	et exchange.		ours
out-of-period adj	ustments, in colum	nn (I). Explain in a	rges in column (k), ar footnote all compone	nts of the amount s	shown in column (I	. Report in column	
amount for the no	et receipt of energ	y. If more energy	t by the respondent. was delivered than re	ceived, enter a ne	gative amount. If t	he settlement amou	
agreement, provi	ide an explanatory	footnote.	neration expenses, or		_	·	
			ed on the last line of that in column (h) must l				
			inge Delivered on Pag tions following all requ				
	·						
Mara Watt Have	POWER E	XCHANGES	T	COST/SETTLEN	MENT OF POWER		Lino
MegaWatt Hours	POWER E	XCHANGES  MegaWatt Hours	Demand Charges	COST/SETTLEN Energy Charges	IENT OF POWER Other Charges	Total (j+k+l)	Line No.
MegaWatt Hours Purchased (g)			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) -822 114,189	No. 1 2
Purchased (g) 1,802	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 114,18	Other Charges (\$) (I)	of Settlement (\$) (m) -822 114,189 -434	No. 1 2 3
Purchased (g) 1,802 -7 8,021	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18	Other Charges (\$) (I)	of Settlement (\$) (m) -822 114,189 334 -434 882 109,772	No. 1 2 3 4
Purchased (g) 1,802 -7 8,021 21,651	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83	Other Charges (\$) (I)  7,3	of Settlement (\$) (m) -822 114,189 -34 -434 882 109,772 1,356,832	No.  1 2 3 4 5
Purchased (g) 1,802 -7 8,021	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18	Other Charges (\$) (I)	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283	No.  1 2 3 4 5 6
Purchased (g) 1,802 -7 8,021 21,651 18,684	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28	Other Charges (\$) (I)	of Settlement (\$) (m) -822 114,189 .34 -434 .82 109,772 1,356,832 1,171,283	No.  1 2 3 4 5 6 7
Purchased (g) 1,802 -7 8,021 21,651	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83	Other Charges (\$) (I)  7	of Settlement (\$) (m) -822 1114,189 -34 -434 -82 109,772 1,356,832 1,171,283 -88 -88 65,767	No.  1 2 3 4 5 6 7 8
Purchased (g)  1,802 -7 8,021 21,651 18,684	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39  1,356,83  1,171,28	Other Charges (\$) (I)  7,201,2	of Settlement (\$) (m) -822 114,189 .34 -434 .82 109,772 1,356,832 1,171,283 .88 -88 65,767	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76	Other Charges (\$) (I)  7,201,2	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283  -88  -88  65,767  00  7,201,200  33,505	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721  764 10,441	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76  33,50 783,09	Other Charges (\$) (I)  7,201,2	of Settlement (\$) (m) -822 1114,189 .34 -434 .82 109,772 1,356,832 1,171,283 .88 -88 .65,767 .00 7,201,200 33,505 783,097	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76	Other Charges (\$) (I)  7,32 7,201,2	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283  88  -88  65,767  7,201,200  33,505  783,097  918,696	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721  764 10,441 22,140	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76  33,50 783,09 918,69	Other Charges (\$) (I)  7,5 7,7 7,201,2	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283  -88  -88  65,767  7,201,200  33,505  783,097  918,696  -71  -71	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721  764 10,441	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76  33,50 783,09	Other Charges (\$) (I)  7,5 7,7 7,201,2	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283  88  -88  65,767  7,201,200  33,505  783,097  918,696	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  1,802 -7 8,021 21,651 18,684  1,721  764 10,441 22,140	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  114,18  102,39 1,356,83 1,171,28  65,76  33,50 783,09 918,69	Other Charges (\$) (I)  7,5 7,7 7,201,2	of Settlement (\$) (m)  -822  114,189  34  -434  82  109,772  1,356,832  1,171,283  -88  -88  65,767  7,201,200  33,505  783,097  918,696  -71  -71	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent	This Re		Date of Re		Period of Report
Pacif	fiCorp	(1) X	☐An Origina <b>l</b> ☐A Resubmission	(Mo, Da, Y	End o	of 2018/Q4
		` /	HASED POWER (Acco	ount 555) es)	<u> </u>	
debit 2. E acroi 3. In RQ - inclu- same LF - reaso third the d	Report all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in myms. Explain in a footnote any ownership in column (b), enter a Statistical Classification of for requirements service. Requirements set des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction is est date that either buyer or seller can unilate.	year. Als I any settl an excha interest on Code ba ervice is s en resour ee to its ov under ad . This ca identified	so report exchanges ements for imbalanc nge transaction in correct affiliation the responsed on the original of the envice which the supple planning). In add wn ultimate consume ears or longer and "fiverse conditions (e.gotegory should not be as LF, provide in a formal remarks or longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and the ears of longer and long	of electricity (i.e., traced exchanges. olumn (a). Do not all ndent has with the scontractual terms are plier plans to provide ition, the reliability cers.  Im means that sero, the supplier must used for long-term	obreviate or truncat seller. Ind conditions of the le on an ongoing bast requirement service cannot be intersected attempt to buy emergirm service firm se	se the name or use service as follows: usis (i.e., the supplier ce must be the rupted for economic ergency energy from rvice which meets
	for intermediate-term firm service. The same five years.	e as LF s	ervice expect that "ir	ntermediate-term" m	eans longer than o	ne year but less
	for short-term service. Use this category fo or less.	r all firm s	services, where the c	duration of each per	iod of commitment	or service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu	_	_	•	-	y and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The sam	ne as LU service ex <sub>l</sub>	pect that "intermedia	ate-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	- •	ansactions involving	a balancing of debi	ts and credits for er	ergy, capacity, etc.
non-i	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.			· · · · · · · · · · · · · · · · · · ·		
₋ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	•	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	·	_U		NA	NA	NA NA
		AD		NA	NA	NA NA
		_U	1	NA NA	NA	NA NA
	<u> </u>	_U	1	NA NA	NA	NA NA
5	Oregon Institute of Technology	_U		NA	NA	NA

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (IVIVV)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	OR Solar 6, LLC	LU		NA	NA	NA
2	OR Solar 6, LLC	AD		NA	NA	NA
3	OR Solar 8, LLC	LU		NA	NA	NA
4	Oregon Environmental Industries, LLC	LU		NA	NA	NA
5	Oregon Institute of Technology	LU		NA	NA	NA
6	Oregon Solar Incentive	LU		NA	NA	NA
7	Oregon State University	LU		NA	NA	NA
8	Oregon Trail Windfarm, LLC	LU		NA	NA	NA
9	OSLH, LLC	IU		NA	NA	NA
10	Pacific Canyon Windfarm, LLC	LU		NA	NA	NA
11	Pavant Solar LLC	LU		NA	NA	NA
12	Pavant Solar II LLC	LU		NA	NA	NA
13	Pavant Solar III LLC	LU		NA	NA	NA
14	Pioneer Wind Park I, LLC	LU		NA	NA	NA
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /		and of2018/Q4	
			CHASED POWER(Accoun (Including power exch	it 555) (Continued)	<u> </u>		
•	eriod adjustment. an explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
	·		•				
			Number or Tariff, or, for				
	he contract. On se mn (b), is provided		all FERC rate schedule	s, taritts or contract	designations unde	r which service, as	
5. For requireme monthly average	ents RQ purchases billing demand in	and any type o column (d), the	f service involving dema average monthly non-co	oincident peak (NCP	) demand in colun	nn (e), and the aver	age
•		•	f). For all other types of see integration) demand in		. , . , ,	· · ·	
he hour (60-min	ute integration) in	which the suppl	ier's system reaches its	monthly peak. Dema			
-	•		on a megawatt basis ar	•	:	1 (1) 41 41-	
			on bills rendered to the as the basis for settleme			(i) the megawatth	ours
•	-		harges in column (k), ar	•	-	es, including	
			a footnote all componer				
			ent by the respondent. gy was delivered than re				
		•	gy was delivered triair re generation expenses, or				" (1)
	ide an explanatory		,	(_)			
			alled on the last line of the				
			ount in column (h) must l hange Delivered on Pag		ange Received on	Page 401, line 12.	The
	* * *	•	nations following all requ				
	•		0 1				
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
23,954	1			993,231		993,231	1
					<b>-</b> 29		2
22,133				918,236		918,236	
16,864				1,213,418		1,213,418	
247				12,023		12,023	
11,159				421,596		421,596	
149				1,799		1,799	7
26,503				2,029,522		2,029,522	8
20,796				863,894		863,894	
20,724				1,594,479	100.10	1,594,479	
121,658				4,637,217	182,48		
121,567				3,540,488		3,540,488	12
50,512				2,667,026		2,667,026	
253,252	4			10,195,730		10,195,730	14

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

lame	e of Respondent	This Re		Da	te of Report	Year/F	Period of Report
Pacif	iCorp	(1) <u>X</u>	An Original A Resubmission	(IVI)	o, Da, Yr) /	End of	f 2018/Q4
		\	HASED POWER (Accluding power exchar	count 555)			
lebit . E icroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als I any settl an excha interest o	o report exchange: ements for imbalan nge transaction in o r affiliation the resp	s of electricity aced exchange column (a). D condent has w	es. o not abbreviate o ith the seller.	or truncate	the name or use
RQ - nclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is s em resoure	ervice which the su	upplier plans to	o provide on an or	ngoing bas	sis (i.e., the supplie
easo hird he d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv This car identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplice the used for lone footnote the to	er must attempt to g-term firm servio	buy emer	rgency energy fron vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	intermediate-t	erm" means long	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of ea	ach period of com	mitment fo	or service is one
ervi J - f	for long-term service from a designated ger ce, aside from transmission constraints, mu for intermediate-term service from a designater than one year but less than five years.	ıst match	the availability and	reliability of th	ne designated unit	t.	•
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing	of debits and cred	dits for ene	∍rgy, capacity, etc
on-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.			-		-	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Э	Actual Der	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly B Demand (I (d)		P Demand	Average Monthly CP Demar (f)
1	( )	SF	(6)	NA (d)	NA (C	,,	N
	· ·	-F		NA NA	NA NA		N N
	' '	- <u>'</u> AD	1	NA	NA NA		N
		SF		NA NA	NA NA		N N
	: ,	_U		NA NA	NA NA		N
	•	_U		NA NA	NA NA		N
	-	os Os		NA NA	NA NA		
	·	)5 SF		NA NA	NA NA		N
	·						N
	·	AD		NA	NA NA		N
10	Provo City Corporation	_F		NA	NA		N

INO.	(Foothole Amilations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Platte River Power Authority	SF		NA	NA	NA
2	Portland General Electric Company	LF		NA	NA	NA
3	Portland General Electric Company	AD		NA	NA	NA
4	Portland General Electric Company	SF		NA	NA	NA
5	Power County Wind Park North, LLC	LU		NA	NA	NA
6	Power County Wind Park South, LLC	LU		NA	NA	NA
7	Powerex Corporation	os		NA	NA	NA
8	Powerex Corporation	SF		NA	NA	NA
9	Powerex Corporation	AD		NA	NA	NA
10	Provo City Corporation	LF		NA	NA	NA
11	Public Service Company of Colorado	SF		NA	NA	NA
12	Public Service Company of New Mexico	SF		NA	NA	NA
13	PUD No. 1 of Chelan County	SF		NA	NA	NA
14	PUD No. 1 of Douglas County	LF		NA	NA	NA
	Total					

Name of Responde	ent		This (1)	Report Is:   X  An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /		En	d of2018/Q4	
		PUF	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)	+			
•	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the mandle in megawatts. S. Report in column for exchange the total charge samount for the nonclude credits or agreement, proving as Purchases on total amount in column for the samount in column for the design for the de	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energer charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. s and any type of column (d), the and in column (thourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy of the column (j), en	e Num t all F  of serve aver (f). Fo  ite into lier's d on a n on b l as th  charge n a foo  nent b  rgy wa  gener  talled  ount i  change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of egration) demand it system reaches its a megawatt basis an ills rendered to the see basis for settlements in column (k), are other eall compone by the respondent. The as delivered than restrict extension expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For powe ecceived, en (2) excluding the schedule of th	es imposed beak (NCP nter NA in . Monthly ( beak. Dema nt. Report of report ne all of any oth amount sh r exchange nter a negal des certain alle. The to ed as Excha	designations under a monnthle designations under a monnthle designation of the columns (h) and reported in columns (h) at exchange, and report in column es, report in column es, report in coative amount, credits or chait	y (or leolumne) and the monarcolumnent (l). Following the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) arges of the secolumnent (l) argument	onger) basis, ento (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) monthly i) the megawatthous compart in column (m) the settlement settlement amount overed by the	rage uring ust  ours  (m) out nt (l)
M	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	₹		Lina
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy (		Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
4,354	, ,	.,		<u> </u>	ì	•	12	5,820	125,820	1
12,754							19	6,398	196,398	2
							-3	6,073	-36,073	3
307,667						8,120,677	1	1,282	8,131,959	4
67,799						4,801,258			4,801,258	5
58,982						4,301,887			4,301,887	6
80						5,200			5,200	7
430,595					:	31,679,053			31,679,053	8
56					,	31,070,000		3,192	3,192	9
47			-			4 159		3,132		
			+		<del>                                     </del>	4,158			4,158	
2,275,102			$\perp$		ļ <u>'</u>	62,782,346			62,782,346	
124,842						3,263,671		0.15	3,263,671	12
95,462						5,126,564		2,168	5,128,732	
47,250						1,647,290			1,647,290	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>	(Mo, Da, Yr) //	End of2018/Q4
•	PURCHASED POWER (Account 55 (Including power exchanges)	5)	
<ol> <li>Report all power purchases made during the y debits and credits for energy, capacity, etc.) and a</li> </ol>	, ,		involving a balancing of
<ol><li>Enter the name of the seller or other party in a acronyms. Explain in a footnote any ownership ir</li></ol>	•	• •	or truncate the name or use

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

	,					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	i i	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	•
	(a)	(b)	(c)	(d)	(e)	(f)
1	PUD No. 1 of Douglas County	LU		NA	NA	NA
2	PUD No. 1 of Douglas County	AD		NA	NA	NA
3	PUD No. 1 of Douglas County	SF		NA	NA	NA
4	PUD No. 1 of Snohomish County	SF		NA	NA	NA
5	PUD No. 2 of Grant County	LU		NA	NA	NA
6	PUD No. 2 of Grant County	AD		NA	NA	NA
7	PUD No. 2 of Grant County	SF		NA	NA	NA
8	Puget Sound Energy, Inc.	SF		NA	NA	NA
9	Quichapa 1, LLC	LU		3	3	1
10	Quichapa 2, LLC	LU		3	3	1
11	Quichapa 3, LLC	LU		3	3	1
12	Rainbow Energy Marketing Corporation	SF		NA	NA	NA
13	Rock River I, LLC	LU		NA	NA	NA
14	Roseburg Forest Products Company	LU		NA	NA	NA
	Total					

Name of Responde	ent		his Report Is: 1)	Date o (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp		'	2) A Resubmission	/ /	e, ''')   E	nd of2018/Q4	
		PURC	CHASED POWER(Account (Including power exch	t 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code for	any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the identified in colur 5. For requireme monthly average monthly coincide demand is the mand the hour (60-minus be in megawatts. 6. Report in column of power exchangers, Report demander out-of-period adjusted total chargers amount for the noticulate credits on agreement, proving 8. The data in coas Purchases on total amount in column column.	identify the FERC ne contract. On semn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energe receipt of energer charges other the ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Naparate lines, list and any type of column (d), the and in column (f) thourly (60-minute which the suppliement of the stated of	Number or Tariff, or, for all FERC rate schedule service involving demandarence monthly non-control of the service involving demand in the service in the se	nd charges impose bincident peak (NCI service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reported the total of any of the amount sl For power exchange (2) excludes certain the schedule. The top reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) an CP demand is the n land reported in colum in columns (h) and et exchange. ther types of charge hown in column (l). les, report in column lative amount. If the n credits or charges otal amount in colum	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dr umns (e) and (f) mi (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amour covered by the	age uring ust ours (m) it nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
179,942				· ·	2,302,403	2,302,403	1
					-61,266	-61,266	2
15,481				462,014	1,039	463,053	3
97,434				1,433,718		1,433,718	4
98,101					926,725	926,725	5
					392,816	392,816	
125					4,234	4 224	6
129,985						4,234	6 7
-,				4.043.249	11.889		
8,053			240,206	4,043,249 280,408		4,055,138	7
8,053 7,957			240,206 238,805	280,408		4,055,138 520,614	7 8
7,957			238,805	280,408 277,077		4,055,138 520,614 515,882	7 8 9 10
7,957 7,964				280,408 277,077 277,314		4,055,138 520,614 515,882 517,432	7 8 9 10 11
7,957 7,964 1,200			238,805	280,408 277,077 277,314 33,840		4,055,138 520,614 515,882 517,432 33,840	7 8 9 10
7,957 7,964			238,805	280,408 277,077 277,314		4,055,138 520,614 515,882 517,432	7 8 9 10 11

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lame	e of Respondent	This Re		Date of	Report	Year/P	eriod of Report
Pacif	iCorp	(1) <u>X</u>	An Origina <b>l</b> A Resubmission	(Mo, Da	i, Yr)	End of	2018/Q4
		1 ` ′ <u> </u>	HASED POWER (According power exchan	count 555)			
lebit . Ei icror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als I any settl an excha interest o	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e. ced exchanges. column (a). Do no ondent has with th	t abbreviate one seller.	or truncate	the name or use
nclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In ad	dition, the reliabilit			
easo hird he d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad This ca identified	verse conditions (e. tegory should not b as LF, provide in a	.g., the supplier m e used for long-te footnote the termi	ust attempt to rm firm servio	buy emerge e firm serv	gency energy fron ice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	intermediate-term	' means long	er than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each p	period of com	mitment fo	r service is one
J - f	ce, aside from transmission constraints, mu or intermediate-term service from a designate or than one year but less than five years.		•	•			e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing of d	ebits and cre	dits for ene	rgy, capacity, etc
on-1	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment.			•		-	
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver Monthly N		nand (MW) Average Monthly CP Demai
	(a)	(b)	(c)	(d)	(€		(f)
1	Roseburg LFG Energy, LLC	_U		NA	NA		N
2		AD.		NA	NA		N
3	Sacramento Municipal Utility District	SF		NA	NA		N
4	Salt River Project	SF		NA	NA		N
5	Sand Ranch Windfarm, LLC	_U		NA	NA		N
6	Santiam Water Control District	_U		0	0		
7	Santiam Water Control District	AD .		NA	NA		N
8	Seattle City Light	SF		NA	NA		N
9	Sempra Gas & Power Marketing, Llc	SF		NA	NA		N

No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average I Month <b>l</b> y CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Roseburg LFG Energy, LLC	LU		NA	NA	NA
2	Roush Hydro Inc.	AD		NA	NA	NA
3	Sacramento Municipal Utility District	SF		NA	NA	NA
4	Salt River Project	SF		NA	NA	NA
5	Sand Ranch Windfarm, LLC	LU		NA	NA	NA
6	Santiam Water Control District	LU		0	0	0
7	Santiam Water Control District	AD		NA	NA	NA
8	Seattle City Light	SF		NA	NA	NA
9	Sempra Gas & Power Marketing, Llc	SF		NA	NA	NA
10	Sempra Gas & Power Marketing, Llc	AD		NA	NA	NA
11	Shell Energy North America (US), L.P.	SF		NA	NA	NA
12	Shell Energy North America (US), L.P.	AD		NA	NA	NA
13	Shiloh Warm Springs Ranch, LLC	LU		NA	NA	NA
14	Sierra Pacific Power Company	SF		NA	NA	NA
	Total					

Name of Responde	ent		his Report Is: ) XAn Original	Date of (Mo, Da	Report Y	ear/Period of Report	
PacifiCorp		(1		(WO, Da	<sup>a, 11</sup> /	nd of2018/Q4	
		,	HASED POWER(Account (Including power exch	t 555) (Continued)			
AD (					<u> </u>	1	
	eriod adjustment. In explanation in a		any accounting adjust adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
			umber or Tariff, or, for				
	ne contract. On se nn (b), is provided		II FERC rate schedule	s, tarims or contract	designations under	wnich service, as	
			service involving dema	nd charges imposed	d on a monnthly (or	longer) hasis ente	er the
			verage monthly non-co				
			For all other types of				
			integration) demand in				
			r's system reaches its		and reported in colu	ımns (e) and (f) mı	ust
_	•		n a megawatt basis ar n bills rendered to the	•	in columns (h) and	(i) the measuratthe	oure
			s the basis for settlem			(i) the megawattic	Juis
	-		arges in column (k), ar	•	-	s. includina	
			footnote all compone				(m)
			nt by the respondent.				
			was delivered than re				nt (I)
			neration expenses, or	(2) excludes certain	credits or charges	covered by the	
	ide an explanatory		ed on the last line of the	ne schedule. The to	tal amount in colum	on (a) must be ren	orted
			nt in column (h) must				
			ange Delivered on Pag		ango mocenca en	. ago .o.,o	
9. Footnote entri	ies as required an	d provide explana	itions following all requ	iired data.			
l							
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	Line No.
			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	· ·
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	· ·
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 480,438	No. 1 2
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438	No.
Purchased (g) 6,013	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 480,438	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438 3 –898	No. 1 2
Purchased (g) 6,013 2,000	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 480,438	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438 3 -898 52,000	No. 1 2 3
Purchased (g) 6,013 2,000 241,516	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 480,438 52,000 11,094,412	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438 3 -898 52,000 111,094,412	No. 1 2 3 4
Purchased (g) 6,013 2,000 241,516 25,553	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 480,438 52,000 11,094,412 1,963,830	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580	No.  1 2 3 4 5
Purchased (g) 6,013 2,000 241,516 25,553	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 480,438 52,000 11,094,412 1,963,830	Other Charges (\$) (I)	of Settlement (\$) (m) 480,438 3 -898 52,000 111,094,412 1,963,830 186,580	No.  1 2 3 4 5 6
Purchased (g) 6,013 2,000 241,516 25,553 1,372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000 11,094,412 1,963,830 174,084	Other Charges (\$) (I)  -898	of Settlement (\$) (m) 480,438 3 -898 52,000 111,094,412 1,963,830 186,580	No.  1 2 3 4 5 6 7
Purchased (g) 6,013 2,000 241,516 25,553 1,372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000 11,094,412 1,963,830 174,084  3,629,684	Other Charges (\$) (I)  -898	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357	No.  1 2 3 4 5 6 7 8
Purchased (g) 6,013 2,000 241,516 25,553 1,372	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000 11,094,412 1,963,830 174,084  3,629,684	Other Charges (\$) (I)  -898	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000 11,094,412 1,963,830 174,084  3,629,684 4,596,357	Other Charges (\$) (I)  -898	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 0 -28,920 7 3,634,331 4,596,357 8 -128 16,976,049	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000 11,094,412 1,963,830 174,084  3,629,684 4,596,357	Other Charges (\$) (I)  -898  -28,920 4,647	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 0 -28,920 7 3,634,331 4,596,357 8 -128 16,976,049	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000  11,094,412  1,963,830  174,084  3,629,684  4,596,357  16,976,049	Other Charges (\$) (I)  -898  -28,920 4,647	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357 3 -128 16,976,049 4 -704 29,218	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996 334,895	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000  11,094,412  1,963,830  174,084  3,629,684  4,596,357  16,976,049	-28,920 4,647	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357 3 -128 16,976,049 4 -704 29,218	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996 334,895	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000  11,094,412  1,963,830  174,084  3,629,684  4,596,357  16,976,049	-28,920 4,647	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357 3 -128 16,976,049 4 -704 29,218	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 6,013 2,000 241,516 25,553 1,372 107,913 157,996 334,895	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  480,438  52,000  11,094,412  1,963,830  174,084  3,629,684  4,596,357  16,976,049	-28,920 4,647	of Settlement (\$) (m) 480,438 3 -898 52,000 11,094,412 1,963,830 186,580 -28,920 7 3,634,331 4,596,357 3 -128 16,976,049 4 -704 29,218	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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7,967,992

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr) / /	End of2018/Q4
	(2) A Resubmission	* *	
	PURCHASED POWER (Account 55 (Including power exchanges)	95)	
1. Report all power purchases made during the y	ear. Also report exchanges of elec	ctricity (i.e., transactions	involving a balancing of
debits and credits for energy, capacity, etc.) and a	any settlements for imbalanced exc	changes.	
2. Enter the name of the seller or other party in a			or truncate the name or use
acronyms. Explain in a footnote any ownership ir			
3. In column (b), enter a Statistical Classification	Code based on the original contra	ctual terms and conditio	ns of the service as follows:
• • •	•		
RQ - for requirements service. Requirements ser	vice is service which the supplier p	lans to provide on an o	ngoing basis (i.e., the supplier
includes projects load for this service in its system	n resource planning). In addition, t	he reliability of requirem	ent service must be the
same as, or second only to, the supplier's service	to its own ultimate consumers.		
LF - for long-term firm service. "Long-term" mear			·
reasons and is intended to remain reliable even u	, -		
third parties to maintain deliveries of LF service).		_	l l
the definition of RQ service. For all transaction id	· •	e the termination date o	the contract defined as the
earliest date that either buyer or seller can unilate	rally get out of the contract.		
IF for intermediate term firm comice. The come	as I E somiles avenuet that "intorne	diata tarmu maana lana	or then one wear but less
IF - for intermediate-term firm service. The same	as LF service expect that interme	ediate-term means long	ar than one year but less
than five years.			
SF - for short-term service. Use this category for	all firm services, where the duration	on of each period of com	mitment for service is one
year or less.	an initi services, where the duration	in or each period or com	militarit for service is one
you or 1000.			
LU - for long-term service from a designated gene	erating unit. "Long-term" means fiv	e vears or longer. The	availability and reliability of
service, aside from transmission constraints, mus	=		
		,	

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

-		Statistical	FERC Rate	Δ.,,,,,,,	Actual Day	mand (MW)
Line	Name of Company or Public Authority	Classifi-	Schedule or	Average Monthly Billing	Average	Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Simplot Phosphates, LLC	LU		NA	NA	NA
2	Slate Creek Hydro Company, Inc.	LU		2	1	0
3	Solwatt, LLC	LU		NA	NA	NA
4	Southern California Edison Company	SF		NA	NA	NA
5	Spanish Fork Wind Park 2, LLC	LU		NA	NA	NA
6	Sprague Hydro LLC	LU		1	1	0
7	St. Anthony Hydro, LLC	LU		NA	NA	NA
8	Stahlbush Island Farms, Inc.	IU		NA	NA	NA
9	Stahlbush Island Farms, Inc.	AD		NA	NA	NA
10	SunE DB18, LLC	LU		3	3	1
11	SunE DB24, LLC	LU		3	3	1
12	SunE Solar XVII Project 1, LLC	LU		3	3	1
13	SunE Solar XVII Project 2, LLC	LU		3	3	1
14	SunE Solar XVII Project 3, LLC	LU		3	3	1
	Total					

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	Report	Year/Period of Repor	
PacifiCorp			(2) A Resubmission	/ /	a, 11 <i>)</i>	End of2018/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued)			
•	eriod adjustment. n explanation in a	Use this code fo	r any accounting adjust		for service pr	ovided in prior reporting	]
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the maken in megawatts. S. Report in column for exchange the total charge samount for the near colude credits or agreement, proving a Purchases on total amount in column for the design of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of energe charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule I parate lines, list I.  and any type of column (d), the and in column (f) nourly (60-minute which the supplimand not stated atthours shown (delivered, used a mn (j), energy chan (l). Explain in eived as settleme y. If more energy in footnote.  (m) must be total amoreported as Excl	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of a integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), and a footnote all componered by the respondent. If y was delivered than referentation expenses, or alled on the last line of the untin column (h) must lineange Delivered on Pagarations following all requirements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain.  respondent. Reportent. Do not report nead the total of any of the amount short power exchange eceived, enter a negulation (2) excludes certain the schedule. The total period of the total of any of the amount short power exchange (2) excludes certain the schedule. The total period of the total of the t	designations d on a monnth e) demand in a columns (d), CP demand is and reported in columns (h et exchange, her types of columns es, report in colum active amount, a credits or cha	under which service, as ally (or longer) basis, en column (e), and the ave (e) and (f). Monthly NC is the metered demand of in columns (e) and (f) m and (i) the megawatth harges, including n (l). Report in column olumn (m) the settleme If the settlement amou arges covered by the column (g) must be rep	ter the rage P during nust nours (m) nt ent (l)
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Char	ges Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
5	,	.,	<u> </u>	123		123	3 1
2,453			42,735	324,406		367,14	2
982				33,476		33,476	
15				375		375	
44,205				2,471,906		2,471,900	
2,593			55,786	367,189		422,975	
5,507			33,133	352,364		352,364	
1,077				24,755		24,759	
1,077				24,755		5	5 9
7.050			274.044	425 402		000.00	
7,653			374,814	425,493		800,30	
7,207			165,298	250,965		416,263	
7,455			402,553	380,213		782,766	
7,336			402,648	374,153		776,80	
7,115			222,852	247,755		470,60	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

	e of Respondent	This Rep	port Is: ]An Original	Date of Ro (Mo, Da, N	/r\	Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	End o	f <u>2018/Q4</u>
		PURC (Inc	HASED POWER (Acc duding power exchan	count 555) iges)	<del>-</del>	
lebit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	e year. Als d any settle an exchar interest or	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncate seller.	the name or use
nclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resourd	ce planning). In ad	dition, the reliability		
eas hird he c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This cat identified a	verse conditions (e. egory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy eme i firm service firm ser	rgency energy from vice which meets
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "	intermediate-term" r	neans longer than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment fo	or service is one
ervi	for long-term service from a designated ge ce, aside from transmission constraints, m	ust match	the availability and	reliability of the des	gnated unit.	•
onge	for intermediate-term service from a design er than one year but less than five years.	-	•			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and credits for en	ergy, capacity, etc.
on-	for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment.			' <del>-</del>	_	
ine	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Average	mand (MW) Average
No.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand
1	` '	LU	(6)	(u)	(e)	( <del>f</del> )
				NA	NA	(f)
_	-			NA 52	NA 54	N/A
3	Sunnyside Cogeneration Associates	LU		52	54	NA 43
	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp.	LU LU				(f) NA 43 NA NA
4	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District	LU LU LU		52 NA	54 NA NA	NA 43 NA NA
<b>4</b> 5	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC	LU LU		52 NA NA	54 NA	NA 43 NA
4 5 6	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power	LU LU LU		52 NA NA NA	NA NA NA	NA 43 NA NA NA
4 5 6	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners	LU LU LU SF LU		52 NA NA NA	54 NA NA NA	NA 43 NA NA NA
4 5 6 7 8	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co.	LU LU LU SF		NA NA NA NA	NA NA NA NA NA NA	N/ 4: N/ N/ N/ N/ N/ N/
4 5 6 7 8 9	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC	LU LU LU SF LU SF		NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	N/ 43 N/ N/ N/ N/ N/ N/
4 5 6 7 8 9	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC Thayn Hydro LLC	LU LU LU SF LU SF LU LU LU LU LU LU LU LU LU LU LU LU		NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	N/A 43 N/A N/A N/A N/A N/A N/A
4 5 6 7 8 9 10	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC Thayn Hydro LLC The Energy Authority, Inc.	LU LU LU SF LU SF LU		NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA	N/- 43 N/- N/- N/- N/- N/- N/- N/- N/-
4 5 6 7 8 9 10 11	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC Thayn Hydro LLC The Energy Authority, Inc. Three Buttes Windpower, LLC	LU LU LU SF LU SF LU SF LU SF		NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	N/A 43 N/A N/A N/A N/A N/A N/A
4 5 6 7 8 9 10 11 12 13	Sunnyside Cogeneration Associates Surprise Valley Electrification Corp. Swalley Irrigation District Sweetwater Solar LLC Tacoma Power Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tesoro Refining & Marketing Co LLC Thayn Hydro LLC The Energy Authority, Inc. Three Buttes Windpower, LLC Three Peaks Power, LLC	LU LU LU SF LU SF LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU		52 NA NA NA NA NA NA NA NA NA NA NA NA NA	54  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	N. 4 N. N. N. N. N. N. N. N. N. N. N. N. N.

Total

PacifiCorp		1 (1)	s Report Is:    X  An Original	(Mo, Da	Report Ye		
		(1)	An Onginal A Resubmission	(IVIO, Da	<sup>2, 11</sup> / Er	nd of 2018/Q4	
		\ /	ASED POWER(Accoun (Including power exch	t 555) (Continued)	ļ.		
AD (					<b>6</b>		
		footnote for each	nny accounting adjust adjustment.	ments or "true-ups"	for service provided	in prior reporting	
4 la salaman (s)	identify the EEDO	Data Calcadala N			tanakan Nana Salahada		
			ımber or Tariff, or, for FERC rate schedule				
	nn (b), is provided		reko fate scriedule	s, tarins or contract	designations under	writeri service, as	
			ervice involving dema	nd charges imposed	d on a monnthly (or	longer) basis, ente	er the
			erage monthly non-co				
			For all other types of				
			ntegration) demand in				
			s system reaches its a megawatt basis ar		and reported in colu	imns (e) and (t) mi	ust
_	•		bills rendered to the	•	in columns (h) and	(i) the megawatth	ours
			the basis for settleme			(.,	
•	-		ges in column (k), ar	•	-	s, including	
			ootnote all compone				
			t by the respondent.				
			was delivered than re				nt (I)
	ide an explanatory	-	eration expenses, or	(2) excludes certain	r credits or charges	covered by the	
			d on the last line of the	ne schedule. The to	tal amount in colum	n (a) must be repo	orted
			t in column (h) must l				
			nge Delivered on Paç				
9. Footnote entr	ies as required and	d provide explanati	ions following all requ	ıired data.			
1							
	DOWED E	VCHANCES	T	COST/SETTI EME	ENT OF DOWER		
MegaWatt Hours	The state of the s	XCHANGES  MegaWatt Hours	Demand Charges	COST/SETTLEME		Total (i+k+l)	Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 956	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975	Other Charges	of Settlement (\$) (m) 60,975	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No. 1 2
Purchased (g) 956 412,915	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285	Other Charges	of Settlement (\$) (m) 60,975 29,704,285	No. 1 2 3
Purchased (g) 956 412,915 2,273	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285	Other Charges	of Settlement (\$) (m) 60,975 29,704,285	No.  1 2 3 4
Purchased (g) 956 412,915 2,273	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 177,342 33,932	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932	No.  1 2 3 4 5
Purchased (g) 956 412,915 2,273 841 65,999	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 1777,342 33,932 5,205,800	Other Charges	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641	No.  1 2 3 4 5 6
Purchased (g) 956 412,915 2,273 841 65,999 5,678	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 177,342 33,932 5,205,800 197,364	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364	No.  1 2 3 4 5 6 7
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 177,342 33,932 5,205,800 197,364 1,497,911	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911	No.  1 2 3 4 5 6 7
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  956 412,915  2,273  841 65,999 5,678 22,478 12,531 3,139	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 177,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731 309,188	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285 177,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731 309,188	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731 309,188 226,299	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731 309,188 226,299	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  956 412,915  2,273 841 65,999 5,678 22,478 12,531 3,139 46,731 309,188 226,299	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 60,975 29,704,285  1777,342 33,932 5,205,800 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	Other Charges (\$) (I)	of Settlement (\$) (m) 60,975 29,704,285 177,342 33,932 5,207,641 197,364 1,497,911 243,609 134,233 1,866,151 19,692,671 9,599,028	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

Name	e of Respondent		eport Is:	Date of Re		Year/Period of Report
Pacif	iCorp	(1) [2] (2) [	∏An Origina <b>l</b> □A Resubmission	(Mo, Da, Y	r)	End of2018/Q4
		\ / L	CHASED POWER (According power exchan	count 555) ges)		
debit 2. E acroi	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Al l any sett an excha interest o	so report exchanges lements for imbalan ange transaction in co or affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a ondent has with the	bbreviate o seller.	r truncate the name or use
RQ - inclu	for requirements service. Requirements sed des projects load for this service in its syste e as, or second only to, the supplier's service	ervice is a	service which the su ce planning). In add	pplier plans to provid	de on an or	ngoing basis (i.e., the supplier
reaso third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ac This ca identified	lverse conditions (e. ategory should not b as LF, provide in a	g., the supplier must e used for long-term footnote the termina	attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "	intermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	r all firm	services, where the	duration of each per	iod of com	mitment for service is one
servi IU - f	for long-term service from a designated ger ce, aside from transmission constraints, mu for intermediate-term service from a designa	ıst match	the availability and	reliability of the desi	gnated unit	
longe	er than one year but less than five years.					
	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges.		ransactions involvin	g a balancing of deb	its and cred	lits for energy, capacity, etc.
non-i	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.			' <del>-</del>		- 1
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	Actual Demand (MW) age Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(е	) (f)
	•	_U		NA	NA	NA
	· ·	.U		NA	NA	NA
	·	AD.		NA	NA	NA
	, ;	.U		NA	NA	NA
	1	_U		NA	NA	NA
		SF		NA	NA	NA
7	TransCanada Energy Sales Ltd.	SF		NA	NA	NA

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Threemile Canyon Wind I, LLC	LU		NA	NA	NA
2	TMF Biofuels, LLC	LU		NA	NA	NA
3	TMF Biofuels, LLC	AD		NA	NA	NA
4	Tooele Army Depot	LU		NA	NA	NA
5	Top of the World Wind Energy LLC	LU		NA	NA	NA
6	TransAlta Energy Marketing (U.S.) Inc.	SF		NA	NA	NA
7	TransCanada Energy Sales Ltd.	SF		NA	NA	NA
8	Tri-State Generation and Transmission	LF		26	25	13
9	Tri-State Generation and Transmission	SF		NA	NA	NA
10	Tucson Electric Power Company	SF		NA	NA	NA
11	Tumbleweed Solar LLC	LU		NA	NA	NA
12	Tumbleweed Solar LLC	AD		NA	NA	NA
13	Turlock Irrigation District	SF		NA	NA	NA
14	U.S. Dept of the Interior	LU		NA	NA	NA
	Total					

Name of Responde	ent		This Report Is: 1)                   1	Date of (Mo, Da	\ \Vr\ \	ear/Period of Report	
PacifiCorp			2) A Resubmission	/ /	", ""/ E	nd of2018/Q4	
		PURC	CHASED POWER(Account (Including power exch	t 555) (Continued)	ļ		
•	eriod adjustment. In explanation in a	Use this code for	r any accounting adjust		for service provided	l in prior reporting	
	·		•				
designation for th		parate lines, list a	Number or Tariff, or, for all FERC rate schedule:				
5. For requiremend monthly average monthly coincide demand is the mandle in megawatts of the megawatts of the megawatts of the megawatts of the total charge is amount for the negatement, proving the data in coas Purchases on the mount in coast amount in	nts RQ purchases billing demand in the peak (CP) demaximum metered I ute integration) in. Footnote any deman (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energer charges other that ide an explanatory olumn (g) through I Page 401, line 10 olumn (i) must be	and any type of column (d), the a and in column (f) nourly (60-minute which the supplie mand not stated of atthours shown of delivered, used a mn (j), energy chan (l). Explain in a eived as settleme y. If more energy an incremental gent footnote.  (m) must be total of the column of the total amount in the column of the col	service involving dema average monthly non-co. . For all other types of se integration) demand in er's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settlementages in column (k), an a footnote all componer ent by the respondent. by was delivered than re- generation expenses, or alled on the last line of the unt in column (h) must ke mange Delivered on Pag- ations following all requi	pincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report ned the total of any others of the amount shor power exchange ceived, enter a negative (2) excludes certain the schedule. The tope reported as Exchange 401, line 13.	columns (d), (e) and CP demand is the mand reported in columns (h) and it exchange. The report in column (l), es, report in column ative amount. If the credits or charges tal amount in column in column	n (e), and the aver d (f). Monthly NCF detered demand d mns (e) and (f) m (i) the megawatth s, including Report in column (m) the settlement settlement amount covered by the	rage uring ust  ours  (m) ht ht (l)
MegaWatt Hours	i	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
22,544				1,759,023		1,759,023	1
31,883				2,416,360		2,416,360	2
3,685					269,345	269,345	3
704				20,513		20,513	4
532,188				35,124,426	2,352,079	37,476,505	5
195,012				9,037,231		9,037,231	6
2,200				285,200		285,200	7
96,830			6,219,000	3,132,451		9,351,451	8
20,961				1,279,483	31	1,279,514	9
172,918				5,642,465		5,642,465	
20,563				853,630		853,630	
.,				111,723	-401	<del>-4</del> 01	12
9,066				565,440		565,440	13
23				1,590		1,590	

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name	e of Respondent		eport Is:	Date of Re		Year/Pe	eriod of Report
Pacif	iCorp	(1)	X An Original  ☐A Resubmission	(Mo, Da, \ / /	rr)	End of	2018/Q4
		\ /	CHASED POWER (According power exchange)				
debit debit 2. E acroi 3. In RQ - renclu reaso third the d earlie	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements sees projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction test date that either buyer or seller can unital	e year. Ald any sett an exchainterest on Code be ervice is em resounce to its coans five younder aco. This caidentified iterally generally generally generally	Iso report exchanges thements for imbalance ange transaction in correction of affiliation the responsed on the original service which the surce planning). In address or longer and "diverse conditions (e. at egory should not be at LF, provide in a set out of the contract.	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the contractual terms a pplier plans to provi- dition, the reliability ers. firm" means that set g., the supplier mus e used for long-term footnote the termina	abbreviate of seller. nd condition de on an on of requirement rvice cannot t attempt to a firm service ation date of	r truncate on softhe set going basicent service be interrubuy emerge firm servithe contra	the name or use ervice as follows:  Is (i.e., the supplier must be the expected for economic gency energy from ice which meets ct defined as the
	or intermediate-term firm service. The sam five years.	ne as LF :	service expect that "i	intermediate-term" r	neans longe	er than one	year but less
year LU -	for short-term service. Use this category for less.  for long-term service from a designated ge ce, aside from transmission constraints, more	nerating	unit. "Long-term" me	eans five years or lo	nger. The a	availability	
onge	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate		·				
OS - non-1	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s		•		-	
ine	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Dem	and (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	nge P Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
1	U.S. Air Force at Hill Air Force Base	LU		NA	NA		N/
2	UNS Electric, Inc.	SF		NA	NA		N/
3	US Magnesium LLC	LU		NA	NA		N/
4	US Magnesium LLC	AD		NA	NA		N/

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	U.S. Air Force at Hill Air Force Base	LU		NA	NA	NA
2	UNS Electric, Inc.	SF		NA	NA	NA
3	US Magnesium LLC	LU		NA	NA	NA
4	US Magnesium LLC	AD		NA	NA	NA
5	Utah Associated Municipal Power System	LF		NA	NA	NA
6	Utah Associated Municipal Power System	SF		NA	NA	NA
7	Utah Municipal Power Agency	SF		185	180	43
8	Utah Red Hills Renewable Park, LLC	LU		NA	N/A	N/A
9	Utah Retail Solar Customers	LU		NA	NA	NA
10	Vitol Inc.	SF		NA	NA	NA
11	Wagon Trail, LLC	LU		NA	NA	NA
12	Ward Butte Windfarm, LLC	LU		NA	NA	NA
13	Weber County	LU		NA	NA	NA
14	Western Area Power Adm CO MO	SF		NA	NA	NA
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	\ \Vr\ \	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	', ''/ E	nd of2018/Q4	
		PUR	RCHASED POWER(Accoun (Including power exch	t 555) (Continued)	+		
•	eriod adjustment. n explanation in a	Use this code f	for any accounting adjust		for service provided	I in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly coincide demand is the maken in megawatts. S. Report in column for exchange the total charge samount for the near colude credits or agreement, proving a Purchases on total amount in column for the design of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in colunustments, in colunustments and charges other than the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu which the supplement of thourly (60-minu which the supplement of the su	e Number or Tariff, or, for all FERC rate scheduler of service involving demander average monthly non-conflict integration) demand in the integration demand in the integration demand in the integration demand in the integration demand in the integration demand in the integration demand in the integration of the integration column (k), and a footnote all componerment by the respondent. The integration expenses, or the integration expenses, or the integration of the	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Reportent. Do not report nead the total of any others of the amount she for power exchange (2) excludes certain the schedule. The tobe reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in columicolumns (d), (e) an CP demand is the mand reported in column in columns (h) and texchange. her types of charges own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amount covered by the land (g) must be report in (g) must be re	rage uring ust  ours  (m) ht ht (l)
10.000	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) ( <b>I</b> )	of Settlement (\$) (m)	140.
13,718	` '	(-)	G/	753,966	(-)	753,966	1
29,778				1,190,567		1,190,567	2
					5,477,029	5,477,029	3
					-30		4
60,736				3,093,152		3,093,152	5
193				5,184		5,184	6
51,050			2,010,000	1,403,334	391,869		
209,463			2,515,555	12,238,945	001,000	12,238,945	8
4,926				453,208		453,208	
117,000				2,890,214		2,890,214	
7,915				609,362		609,362	11
18,228				1,396,973		1,396,973	12
910				49,564		49,564	
18,131				530,738	147	530,885	14

904,189,538

-269,132,964

667,434,104

13,668,425

7,967,992

	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, N	/r\	ear/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	'''   Er	nd of 2018/Q4
		PURC	HASED POWER (Accluding power exchan	count 555)		
debi 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) and Enter the name of the seller or other party in enyms. Explain in a footnote any ownership on column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or trund seller.	cate the name or use
inclu	- for requirements service. Requirements sudes projects load for this service in its system as, or second only to, the supplier's servi	em resour	ce planning). In ad	dition, the reliability		
reas third the	for long-term firm service. "Long-term" me sons and is intended to remain reliable ever I parties to maintain deliveries of LF service definition of RQ service. For all transaction lest date that either buyer or seller can unila	under adv ). This car identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy e firm service firm	mergency energy from service which meets
	for intermediate-term firm service. The san i five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer thar	one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitme	nt for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					oility and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	spect that "interme	ediate-term" means
	<ul> <li>For exchanges of electricity. Use this cate any settlements for imbalanced exchanges</li> </ul>		ansactions involving	g a balancing of deb	its and credits for	energy, capacity, etc.
non-	- for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.					
		Statistical	FERC Rate	Average	Actual	Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Average	Average
NO.	(Pootnote Anniations)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Den (e)	nand Monthly CP Demand (f)
1	Western Area Power Adm CO River	LF	(0)	NA	NA	(I) NA
	Wolverine Creek Energy, LLC	LU		NA NA	NA NA	NA NA
		IU		NA	NA	NA NA
	· ·	AD		NA NA	NA NA	NA NA
	Yakima-Tieton Irrigation District	LU		2	1	1 1
	CA Greenhouse Gas Allowance Purchases	LU		NA NA	NA	NA NA
	OA Greenhouse Gas Allowance Purchases			IN/T	11.9/7	
	Net Power Cost Deferrals					
7	Net Power Cost Deferrals  Netting - Bookouts			NA	NA	NA
7 8	Netting - Bookouts			NA NA	NA NA	NA NA
7 8 9	Netting - Bookouts  Netting - Trading			NA NA NA	NA NA NA	NA NA NA
7 8 9 10	Netting - Bookouts  Netting - Trading  System Deviation			NA NA NA	NA NA NA	NA NA NA
7 8 9 10 11	Netting - Bookouts  Netting - Trading  System Deviation  Accrual			NA NA NA	NA NA NA	NA NA NA
7 8 9 10 11	Netting - Bookouts  Netting - Trading  System Deviation  Accrual			NA NA NA	NA NA NA	NA NA NA
7 8 9 10 11 12	Netting - Bookouts  Netting - Trading  System Deviation  Accrual  Power Exchanges:	EX	307	NA NA NA NA	NA NA NA NA	NA NA NA NA
7 8 9 10 11 12	Netting - Bookouts  Netting - Trading  System Deviation  Accrual  Power Exchanges:	EX	307	NA NA NA	NA NA NA	NA NA NA

Name of Responde	ent		is Report Is:  XAn Original	Date of (Mo, Da	T CPOIT	ear/Period of Report				
PacifiCorp		(1)	<b>—</b>	(IVIO, Da	a, 11)	End of2018/Q4				
			ASED POWER(Account (Including power exch	t 555) (Continued)						
45 6 . 6				<del>-</del>						
		Use this code for a footnote for each	any accounting adjust adjustment.	ments or "true-ups"	for service provide	ed in prior reporting				
	·		•							
			ımber or Tariff, or, for							
-		•	FERC rate schedule	s, tariffs or contract	designations unde	r which service, as				
	nn (b), is provided					1 11 1				
			ervice involving dema							
			erage monthly non-co For all other types of s							
			ntegration) demand ir							
			s system reaches its							
			ı a megawatt basis ar		•	( ) ( )				
			bills rendered to the			I (i) the megawatth	ours			
	-		the basis for settleme	•	-					
			rges in column (k), an				,,			
			footnote all componer t by the respondent.							
			was delivered than re							
			eration expenses, or				(1)			
	ide an explanatory	-	. ,	. ,	· ·	•				
			ed on the last line of the							
			t in column (h) must b		ange Received on	Page 401, line 12.	The			
total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.										
	·									
	·									
MegaWatt Hours	-	XCHANGES	Daniel Channe	COST/SETTLEMI		Table Galan	Line			
	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.			
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)			of Settlement (\$) (m)	-			
MegaWatt Hours Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.			
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No. 1 2			
MegaWatt Hours Purchased (g) 23,882	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 776,972	Other Charges	of Settlement (\$) (m) 776,972	No.			
MegaWatt Hours Purchased (g) 23,882 171,358	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 776,972 10,266,064	Other Charges	of Settlement (\$) (m) 776,972 10,266,064 601,288	No. 1 2			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 776,972 10,266,064	Other Charges (\$) (I)	of Settlement (\$) (m) 776,972 10,266,064 601,288	No. 1 2 3			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420	No.  1 2 3 4			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523	No.  1 2 3 4 5			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576	No.  1 2 3 4 5 6 7			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121	No.  1 2 3 4 5 6 7			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121	No.  1 2 3 4 5 6 7 8 9			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m)  776,972  10,266,064  601,288  9 1,879  245,420  3 2,154,523  6 -43,809,576  1 -236,899,121  6 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12	of Settlement (\$) (m)  776,972  10,266,064  601,288  9 1,879  245,420  3 2,154,523  6 -43,809,576  1 -236,899,121  6 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m)  776,972  10,266,064  601,288  9 1,879  245,420  3 2,154,523  6 -43,809,576  1 -236,899,121  6 -2,786,566	No.  1 2 3 4 5 6 7 8 9 10 11			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121 6 -2,786,566 2 11,275,572	No.  1 2 3 4 5 6 7 8 9 10 11 12			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121 6 -2,786,566 2 11,275,572	No.  1 2 3 4 5 6 7 8 9 10 11			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121 6 -2,786,566 2 11,275,572	No.  1 2 3 4 5 6 7 8 9 10 11 12			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121 6 -2,786,566 2 11,275,572	No.  1 2 3 4 5 6 7 8 9 10 11 12			
MegaWatt Hours Purchased (g) 23,882 171,358 14,513 75 6,005	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 776,972 10,266,064 601,288	Other Charges (\$) (I)  1,87  2,154,52  -43,809,57  -236,899,12  -2,786,56	of Settlement (\$) (m) 776,972 10,266,064 601,288 9 1,879 245,420 3 2,154,523 6 -43,809,576 1 -236,899,121 6 -2,786,566 2 11,275,572	No.  1 2 3 4 5 6 7 8 9 10 11 12			

904,189,538

667,434,104

-269,132,964

7,994,889

13,668,425

7,967,992

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
	PURCHASED POWER (Account 55 (Including power exchanges)	5)	
4.5. ( )	A1 ( ) ( )		

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	EX	382	NA	NA	NA
2	Bonneville Power Administration	EX	237	NA	NA	NA
3	Bonneville Power Administration	AD	237	NA	NA	NA
4	Bonneville Power Administration	EX	519	NA	NA	NA
5	Bonneville Power Administration	EX	T-BPA	NA	NA	NA
6	Bonneville Power Administration	AD	T-BPA	NA	NA	NA
7	California Independent System Operator	EX	T-12	NA	NA	NA
8	California Independent System Operator	EX	T-11	NA	NA	NA
9	California Independent System Operator	AD	T-12	NA	NA	NA
10	California Independent System Operator	AD	T-11	NA	NA	NA
11	Emerald People's Utility District	EX	351	NA	NA	NA
12	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
13	Idaho Power Company	EX	708	NA	NA	NA
14	Idaho Power Company	EX	T-6	NA	NA	NA
	Total					

	ent	(1)	s Report Is:  X An Original		Date of Report Mo, Da, Yr)		ar/Period of Report	
PacifiCorp		(2)	A Resubmission		/ /	End	d of2018/Q4	
		PURCHA	ASED POWER(Accoun (Including power exch	t 555) (Continue	ed)			
•	•		ny accounting adjust			ovided	in prior reporting	
rears. Frovide a	ян ехріанацон ін а	iodinole for each a	lujustinent.					
designation for th		oarate lines, list all	mber or Tariff, or, for FERC rate schedule					
5. For requiremend nonthly average monthly coincide lemand is the mander in megawatts of the folial columns of the folial charge suffered and the total charge suffered and the total charge suffered and the folial charge suffered and the total charge suffered and the folial charg	ents RQ purchases in billing demand in ent peak (CP) demand in ent peak (CP) demand in ent peak (CP) demand in ent peak (CP) demand in ent entergration) in enterges received and condition charges in column shown on bills received and charges other that ide an explanatory olumn (g) through in Page 401, line 10 column (i) must be in enterges of the enterges other that ide an explanatory olumn (g) through in Page 401, line 10 column (ii) must be in the enterger	and any type of secolumn (d), the averand in column (f). Fourly (60-minute in which the supplier's nand not stated on atthours shown on delivered, used as tenn (j), energy chargen (l). Explain in a foetived as settlement by. If more energy wan incremental generation (m) must be totalled. The total amount reported as Exchar	ervice involving dema erage monthly non-co for all other types of stategration) demand in a system reaches its a megawatt basis ar bills rendered to the the basis for settlement ges in column (k), an potnote all component by the respondent, was delivered than re- teration expenses, or don the last line of the in column (h) must be ringe Delivered on Pag- ons following all requi	pincident peak service, enter in a month. Mor monthly peak, and explain. It is presented the total of ants of the amounts of t	(NCP) demand in on the columns (d), and in columns (d), and the columns (h) th	column (e) and the me in colur ) and (i harges, n (l). R column ( If the s arges c	(e), and the aver (f). Monthly NCF etered demand do nns (e) and (f) monthly i) the megawatthout i, including deport in column (in) the settlement settlement amour overed by the	age uring ust ours (m) it nt (l)
MegaWatt Hours		XCHANGES			TLEMENT OF POWE			Line
MegaWatt Hours Purchased (g)	POWER E. MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETT Energy Charg (\$) (k)			Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 1,708		Energy Charg	ges Other Charg	ges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 1,708 2,758		Energy Charg	ges Other Charg	5,021	of Settlement (\$)	No. 1 2
Purchased	MegaWatt Hours Received (h) 8,899	MegaWatt Hours Delivered (i) 1,708 2,758 2,234		Energy Charg	ges Other Charg	ges	of Settlement (\$) (m)	No. 1 2 3
Purchased	MegaWatt Hours Received (h)  8,899  -216 94,865	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633		Energy Charg	ges Other Charg	5,021 12,867	of Settlement (\$) (m) 5,021 -12,867	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h) 8,899	MegaWatt Hours Delivered (i) 1,708 2,758 2,234		Energy Charg	ges Other Charg	5,021	of Settlement (\$) (m) 5,021	No.  1 2 3 4 5
Purchased	MegaWatt Hours Received (h)  8,899  -216 94,865	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633		Energy Charg	ges Other Charg (\$) (I)	5,021 12,867 55,976 -25	of Settlement (\$) (m) 5,021 -12,867	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h)  8,899  -216 94,865	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633		Energy Charg	ges Other Charg (\$) (I)	5,021 12,867 55,976	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188	No.  1 2 3 4 5
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939		Energy Charg	Other Charges (\$) (I) 2	5,021 12,867 55,976 -25	of Settlement (\$) (m) 5,021 -12,867 255,976	No.  1 2 3 4 5 6
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2	5,021 12,867 55,976 -25 86,188	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188	No.  1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7	5,021 12,867 55,976 -25 86,188 48,769	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769	No.  1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583	No.  1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939 4,389,797		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583 07,708	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583 -507,708	No.  1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621 3,710,726	MegaWatt Hours Delivered (i) 1,708 2,758 2,234 82,633 7,939 4,389,797		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583 07,708	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583 -507,708	No.  1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621  3,710,726	MegaWatt Hours Delivered (i)  1,708 2,758 2,234 82,633 7,939 4,389,797  848 20,358		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583 07,708	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583 -507,708	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621  3,710,726  19,954 106,054	MegaWatt Hours Delivered (i)  1,708 2,758 2,234 82,633 7,939 4,389,797  4,389,797  848 20,358 116,115		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583 07,708	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583 -507,708	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h)  8,899 -216 94,865 218,621  3,710,726  19,954 106,054	MegaWatt Hours Delivered (i)  1,708 2,758 2,234 82,633 7,939 4,389,797  4,389,797  848 20,358 116,115		Energy Charg	Other Charges (\$) (I) 2 -84,3 17,2 2,7 -5	5,021 12,867 55,976 -25 86,188 48,769 29,583 07,708	of Settlement (\$) (m) 5,021 -12,867 255,976 -25 -84,386,188 17,248,769 2,729,583 -507,708	No.  1 2 3 4 5 6 7 8 9 10 11 12

904,189,538

667,434,104

-269,132,964

13,668,425

7,967,992

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the y	ear. Also report exchanges of elec	ctricity (i.e., transactions	involving a balancing of

- debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	N.A
2	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	N/
3	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
4	NorthWestern Corporation	EX	160	NA	NA	NA
5	Portland General Electric Company	EX	T-8	NA	NA	NA
6	Public Service Company of Colorado	AD	334	NA	NA	NA
7	Public Service Company of Colorado	EX	334	NA	NA	NA
8	PUD No. 1 of Cowlitz County	EX	442	NA	NA	NA
9	Seattle City Light	EX	554	NA	NA	NA
10	Western Area Power Administration	EX	LAS-4	NA	NA	NA
11	Western Area Power Administration	AD	LAS-4	NA	NA	NA
12	Imbalance Energy Accrual	EX	T-11	NA	NA	NA
13						
14						
	Total					

Name of Responde	ent	4.43	Report Is: XAn Original		Date of Report (Mo, Da, Yr)	Yea	ar/Period of Report	
PacifiCorp		(1)	A Resubmission		(IVIO, Da, TT) / /	End	d of2018/Q4	
			ASED POWER(Accoun (Including power exch	t 555) (Con	tinued)	1		
AD (	and and an although a south		· · · · · · · · · · · · · · · · · · ·					
		footnote for each a		ments or "	rue-ups" for service p	rovided	in prior reporting	
					jurisdictional sellers,			
	ne contract. On se mn (b), is provided	•	FERC rate schedule	s, tariffs or	contract designations	under w	vnich service, as	
			rvice involving dema	nd charge	s imposed on a monnt	hly (or le	nnger) hasis ente	or the
					eak (NCP) demand in			
					ter NA in columns (d),			
demand is the m	aximum metered l	nour <mark>ly</mark> (60-minute in	tegration) demand in	n a month.	Monthly CP demand is	s the me	etered demand du	uring
					eak. Demand reported	in colun	nns (e) and (f) mu	ust
_	•		a megawatt basis ar	•	t Danastin salusas (l	a) and (:	\	
					<ol> <li>Report in columns (I report net exchange.</li> </ol>	n) and (i	) the megawattho	ours
	=				of any other types of c	charges	including	
					mount shown in colum			m)
					exchanges, report in o			
					ter a negative amount.			rt (I)
	-		eration expenses, or	(2) exclude	es certain credits or ch	arges c	overed by the	
	ide an explanatory		d an tha last line af th	أبيام ممام م	- The tetal amazinstic		. (-)	المملسا
					e.  The total amount in I as Exchange Receive			
			ige Delivered on Pag			eu on F	age 401, line 12.	1116
			ons following all requ		. 101			
	·							
Magala/att Haura	POWER E	XCHANGES		COST/S	SETTLEMENT OF POWE	R		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy C	harges Other Char	ges	Total (j+k+l)	
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)		of Settlement (\$)	
(9)	4,450	(1)	U)		l XiX			No.
				(K)		329,854	(m) 329,854	
		2,917		(K)	3		` '	No.
		,		(K)	-2	329,854 203,174	329,854 -203,174	No.
	541	2,917 1,533		(K)	-2	329,854	329,854	No. 1 2
		,		(K)	-2	329,854 203,174	329,854 -203,174	No. 1 2 3
	4,289	,		(K)	-2	329,854 203,174	329,854 -203,174	No.  1 2 3 4 5
	4,289 2,048	1,533		(K)		329,854 203,174 126,681	329,854 -203,174 -126,681	No. 1 2 3 4 5 6
	4,289 2,048 1,314,000	1,533		(K)		329,854 203,174	329,854 -203,174	No.  1 2 3 4 5 6 7
	4,289 2,048 1,314,000 182,513	1,533 1,533 1,312,284 197,540		(K)	5,4	329,854 203,174 126,681 400,000	329,854 -203,174 -126,681 5,400,000	No.  1 2 3 4 5 6 7
	4,289 2,048 1,314,000 182,513 374,911	1,533 1,533 1,312,284 197,540 342,873		(K)	5,4	329,854 203,174 126,681 400,000	329,854 -203,174 -126,681 5,400,000 2,267,819	No.  1 2 3 4 5 6 7 8 9
	4,289 2,048 1,314,000 182,513	1,533 1,533 1,312,284 197,540 342,873 143,970		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209	No.  1 2 3 4 5 6 7 8 9 10
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10
	4,289 2,048 1,314,000 182,513 374,911	1,533 1,533 1,312,284 197,540 342,873 143,970		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209	No.  1 2 3 4 5 6 7 8 9 10 11
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10 11 12
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10 11
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10 11 12
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10 11 12
	4,289 2,048 1,314,000 182,513 374,911 57,630	1,533 1,533 1,312,284 197,540 342,873 143,970 -2,802		(K)	5,4	329,854 203,174 126,681 400,000 267,819 479,209 197,661	329,854 -203,174 -126,681 5,400,000 2,267,819 -479,209 -197,661	No.  1 2 3 4 5 6 7 8 9 10 11 12

904,189,538

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
F	OOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 4 Column: a

Complete name is Arizona Electric Power Cooperative, Inc.

Schedule Page: 326 Line No.: 5 Column: b

Arizona Public Service Company - contract termination date: October 31, 2020.

Schedule Page: 326 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326 Line No.: 8 Column: I

Reserve share.

Schedule Page: 326 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 9 Column: I

Settlement adjustment.

Schedule Page: 326 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.1 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 6 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 8 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 11 Column: b

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

Schedule Page: 326.1 Line No.: 11 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 12 Column: I

Reserve share.

Schedule Page: 326.1 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326.1 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.2 Line No.: 8 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

Schedule Page: 326.2 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 9 Column: I

Settlement adjustment.

Schedule Page: 326.2 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 9 Column: b

**FERC FORM NO. 1 (ED. 12-87)** Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2018/Q4
FC	OOTNOTE DATA		
City of Hurricane - contract termination	date: August 31, 20	22.	
Schedule Page: 326.3 Line No.: 10 Column: b Settlement adjustment.			
Schedule Page: 326.3 Line No.: 10 Column: I			
Settlement adjustment.			
Schedule Page: 326.3 Line No.: 11 Column: I			
Labor, equipment and administration fees	associated with a h	ydro project	in Idaho Falls,
Idaho.  Schedule Page: 326.3 Line No.: 12 Column: b			
Settlement adjustment.			
Schedule Page: 326.3 Line No.: 12 Column: I			
Settlement adjustment.			
Schedule Page: 326.3 Line No.: 13 Column: a			
Complete name is City of Portland, Portla	and Water Bureau.		
Schedule Page: 326.3 Line No.: 14 Column: b Settlement adjustment.			
Schedule Page: 326.3 Line No.: 14 Column: I			
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 10 Column: b			
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 10 Column: I			
Settlement adjustment.  Schedule Page: 326.4 Line No.: 13 Column: a			
Complete name is Deseret Generation and T	Transmission Co-oper	ative	
Schedule Page: 326.4 Line No.: 13 Column: b	ranomibbion oo oper	acrve.	
Deseret Generation and Transmission Co-op	perative - contract	termination o	date: September
30, 2024.			
Schedule Page: 326.4 Line No.: 13 Column: I Reimbursement to counterparty for operati	ion and maintenance	costs at a co	al fired
generating facility located in Vernal, Ut		costs at a co	Jai iiieu
Schedule Page: 326.5 Line No.: 6 Column: b			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 6 Column: I			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 11 Column: I Purchase of renewable energy credit certi	ificates for renewah	le portfolio	standard
requirements.	illeaces for renewab	ic politionio	Standard
Schedule Page: 326.5 Line No.: 13 Column: b			
Secondary, economy, renewable attributes	and/or non-firm.		
Schedule Page: 326.5 Line No.: 13 Column: I	'.C.'	1	1 1
Purchase of renewable energy credit certification requirements.	lficates for renewab	le portfolio	standard
Schedule Page: 326.5 Line No.: 14 Column: I			
Purchase of renewable energy credit certi	ificates for renewab	le portfolio	standard
requirements.			
Schedule Page: 326.6 Line No.: 8 Column: b			
Schedule Page: 326.6 Line No.: 8 Column: I			
Schedule Page: 326.6 Line No.: 8 Column: I Settlement adjustment.			
Schedule Page: 326.6 Line No.: 10 Column: a			
Complete name is Fall River Rural Electri	ic Cooperative, Inc.		
Schedule Page: 326.6 Line No.: 14 Column: b			
Under Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.7 Line No.: 2 Column: b			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent			This Report is:		Year/Period of Report
D. discours			(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2040/04
PacifiCorp		<u>_</u>		/ /	2018/Q4
		F	OOTNOTE DATA		
	Q +	T		ata a Gantania	20 2021
			ntract termination d	ate: Septembe	er 30, 2021.
<b>Schedule Page: 326.7</b> Settlement adjustme		Column: b			
Schedule Page: 326.7		Column: I			
Settlement adjustme		Column. 1			
Schedule Page: 326.7		Column: I			
Fixed annual paymer		- Coramini i			
Schedule Page: 326.7	Line No.: 9	Column: b			
			to termination upon	timely notif	ication.
Schedule Page: 326.7					
Reserve share.					
Schedule Page: 326.8	Line No.: 3	Column: a			
			Joanne Luckey Revoc	able Trust of	2005.
	Line No.: 4		1/		
Secondary, economy,			and/or non-firm.		
Schedule Page: 326.8 Reserve share.	Line No.: 5	Column: I			
Schedule Page: 326.8	Line No.: 9	Column: b			
Settlement adjustme		Column: b			
	Line No.: 9	Column: I			
Settlement adjustme		Column. 1			
Schedule Page: 326.9		Column: b			
Settlement adjustme					
Schedule Page: 326.9		Column: I			
Settlement adjustme					
Schedule Page: 326.9	Line No.: 2	Column: I			
Fixed annual paymer					
	Line No.: 5				
			of "Los Angeles Dep		
			les Department of Wa	ter and Power	•
Schedule Page: 326.9 Settlement adjustme		Column: b			
Schedule Page: 326.9		Column: I			
Settlement adjustme		Column. 1			
	Line No.: 13	Column: b			
Settlement adjustme					
Schedule Page: 326.9	Line No.: 13	Column: I			
Settlement adjustme					
Schedule Page: 326.10	Line No.: 1	Column: I			
Compensation for in	nterruptible	e service a	nd operating reserve	s.	
Schedule Page: 326.10					
			to termination upon	timely notif	fication.
Schedule Page: 326.10		Column: b			
Settlement adjustme		0-1			
Schedule Page: 326.10		Column: I			
Settlement adjustme		Columnia			
Schedule Page: 326.10		Column: a	Tammer Oda and Object	2+10 01-	
			Larry Oja and Chris	stre Oja.	
Schedule Page: 326.10 Reserve share.	Line No.: 9	Column: I			
Schedule Page: 326.10	line No · 10	Column: a			
			of "Nevada Power Co	mpany" on pac	 wes 326-327.
			ubsidiary of NV Ener		

FERC FORM NO. 1 (ED. 12-87)

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmissio	n //	2018/Q4
	FOOTNOTE DATA		
company.			
	olumn: b		
Settlement adjustment.	<u> </u>		
	olumn: I		
Settlement adjustment.			
Schedule Page: 326.11 Line No.: 1 Co	lumn: b		
Settlement adjustment.			<u> </u>
Schedule Page: 326.11 Line No.: 3 Co	lumn: b		
Settlement adjustment.			
	lumn: l		
Settlement adjustment.			
<u> </u>	lumn: l		
Reserve share.			
	lumn: b		
Settlement adjustment.  Schedule Page: 326.11 Line No.: 7 Co	lumn: I		
Schedule Page: 326.11 Line No.: 7 Co	iuiiii: i		
	lumn: I		
Ancillary services.	rumm. r		
	olumn: b		
Settlement adjustment.	<u> </u>		
	olumn: I		
Settlement adjustment.			Į.
	lumn: b		
Settlement adjustment.			
	lumn: I		
Settlement adjustment.			
	olumn: I	1.1	1 1
Purchase of renewable energy cred requirements.	it certificates for rene	ewable portiolio	standard
	lumn: I		
Line loss.	rumm. r		
Schedule Page: 326.13 Line No.: 2 Co	lumn: b		
Portland General Electric Company	- contract termination	date: When the	Round Butte
project no longer operates for por			
<u> </u>	lumn: l		
Operation expense plus amortization		of Cove Project	•
	lumn: b		
Settlement adjustment.	Ia.		1
	lumn: I		
Settlement adjustment.  Schedule Page: 326.13 Line No.: 4 Co	lumn: I		
Schedule Page: 326.13 Line No.: 4 Co	iuiiii. I		
	lumn: b		
Secondary, economy, renewable att			
	lumn: b		
Settlement adjustment.			
	lumn: I		
Settlement adjustment.			
	olumn: b		
Under Electric Service Agreement		pon timely noti	fication.
	olumn: a		
Complete name is Public Utility D		County.	
Schedule Page: 326.13 Line No.: 13 C	olumn: I		
FERC FORM NO. 1 (ED. 12-87)	Page 450.4		
	: -9- :		

Name of Respondent			Report is:		Year/Period of Repor
·			X An Original	(Mo, Da, Yr)	
PacifiCorp		(2)	_ A Resubmission	11	2018/Q4
		FOOTN	OTE DATA		
Reserve share.					
Schedule Page: 326.13					
This footnote applie					
326-327. Complete na			trict No. 1 of	Douglas County	7 •
Schedule Page: 326.13					7 1 21
Public Utility Distr 2018.	fict No. 1 (	of Douglas Cou	nty - Contract	terminated on	August 31,
Schedule Page: 326.14		Column: I			
Operating expense, b			on and taxes.		
Schedule Page: 326.14		Column: b			
Settlement adjustmer		0.1			
Schedule Page: 326.14		Column: I			
Settlement adjustmer Schedule Page: 326.14		Column: I			
Reserve share.	LITTE NO 3	COIUIIIII. I			
Schedule Page: 326.14	Line No · 1	Column: a			
Complete name is Pub			1 of Snohomish	County	
Schedule Page: 326.14			1 01 5110110111511	country.	
This footnote applie			"PUD No. 2 of G	rant County" c	n pages 326-327.
Complete name is Pub					n pagos olo oli
Schedule Page: 326.14					
Operating expense, k			on and taxes.		
Schedule Page: 326.14	Line No.: 6	Column: b			
Settlement adjustmer	nt.				
Schedule Page: 326.14		Column: I			
Settlement adjustmer					
Schedule Page: 326.14	Line No.: 7	Column: I			
Reserve share.					
Schedule Page: 326.14	Line No.: 8	Column: I			
Reserve share.		<u> </u>			
Schedule Page: 326.15		Column: b			
Settlement adjustmer		Column: I			
<b>Schedule Page: 326.15</b> Settlement adjustmer	Line No.: 2	Column: 1			
Schedule Page: 326.15	Line No.: 7	Column: b			
Settlement adjustmer		Column. b			
Schedule Page: 326.15	Line No.: 7	Column: I			
Settlement adjustmer		Column. 1			
Schedule Page: 326.15	Line No.: 8	Column: I			
Reserve share.					
Schedule Page: 326.15	Line No.: 10	Column: b			
Settlement adjustmer					
Schedule Page: 326.15	Line No.: 10	Column: I			
Settlement adjustmer					
Schedule Page: 326.15	Line No.: 12	Column: b			
Settlement adjustmer					
1 -	1 10	O - 1 1	·	-	
<b>Schedule Page: 326.15</b> Settlement adjustmer	Line No.: 12	Column: I			

Schedule Page: 326.15 Line No.: 14 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.15 Line No.: 14

Column: I

Reserve share.

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Name of Respondent			(1) X An Original	(Mo, Da, Yr)	Team ends of Report
PacifiCorp			(2) A Resubmission	/ / /	2018/Q4
1 domestp			OOTNOTE DATA	1 , ,	2516/4
		Г	DOTNOTE BATA		
0.1	1:	0-1			
	Line No.: 9	Column: b			
Settlement adjustmen		Calcommed			
Schedule Page: 326.16 Settlement adjustmen		Column: I			
	Line No.: 6	Column: I			
Schedule Page: 326.17 Reserve share.	Line No.: 6	Column: 1			
Schedule Page: 326.17	Lino No : 0	Column: a			
Complete name is Test			ing Company I.I.C		
	Line No.: 3	Column: b	ing company the.		
Settlement adjustmen		Ooiaiiii. b			
	Line No.: 3	Column: I			
Settlement adjustmen		Ooiaiiii. i			
Schedule Page: 326.18		Column: I			
Non-generation agree					
Schedule Page: 326.18		Column: a			
This footnote applies			of "Tri-State Gener	ation and Tra	ansmission" on
pages 326-327. Comple					
Schedule Page: 326.18	Line No.: 8	Column: b			
Tri-State Generation	and Transm	nission Ass	sociation, Inc co	ntract termin	nation date:
December 31, 2020.					
	Line No.: 9	Column: I			
Line loss.					
	Line No.: 12	Column: b			
Settlement adjustmen					
	Line No.: 12	Column: I			
Settlement adjustmen		_ ·			
	Line No.: 14			Tond Manager	
Complete name is U.S Schedule Page: 326.19		Column: b	nterior - Bureau of	Land Manager	ment.
US Magnesium LLC - co			lata: Docombor 31 3	0010	
Schedule Page: 326.19			ace. December 31, 2	.019.	
Ancillary services.	Line No 3	Column. 1			
	Line No.: 4	Column: b			
Settlement adjustmen		Column. D			
Schedule Page: 326.19		Column: I			
Settlement adjustmen		Coramini			
Schedule Page: 326.19		Column: b			
Utah Associated Munic			contract termination	n date: Marc	h 31, 2022.
Schedule Page: 326.19		Column: I			
Costs related to the		y Tolling	Agreement:		
\$ 54,818 Station ser					
337,051 CT run rate	e charge				
\$391,869					
	Line No.: 14	Column: I			
Reserve share.					
·	Line No.: 1	Column: b		21 21	
Western Area Power A			act termination dat	te: May 31, 2	UZZ.
	Line No.: 4	Column: b			
Settlement adjustment		Columns			
	Line No.: 4	Column: I			
Settlement adjustment		Columni			
Schedule Page: 326.20 Purchases of greenhor			or compliance with t	he Californi	a Air Posourcos
Board greenhouse gas				iie CalllUllll	a VII VEPONICEP
Dourd greenmouse gas	cap and th	.aac progra	••••		

Page 450.6

Name of Respondent		This Report is:	Date of Penert	Year/Period of Report
Iname of Nespondent		(1) X An Original	(Mo, Da, Yr)	Teal/Fellod of Report
PacifiCorp		(2) A Resubmission	(WO, Da, 11)	2018/Q4
1 acmoorp			1 1	2010/Q4
		FOOTNOTE DATA		
Out and the Danier Cook of the Man	7 0-1			
Schedule Page: 326.20 Line No.:		at to Daint Book with		
Various signatories to the V		Int-to-Point Transmis	ssion Tariff.	
Schedule Page: 326.20 Line No.: Reflects transactions that d				
Schedule Page: 326.20 Line No.:		ically settle.		
Reflects transactions that d		cally settle.		
Schedule Page: 326.20 Line No.:				
Settlement and/or reserve re				
Schedule Page: 326.20 Line No.:				
Represents the difference be				
the individual line items wi		chedule and the accru	als charged	to Account 555,
Purchased power, during this				
Schedule Page: 326.20 Line No.:	14 Column: I			
Exchange energy credit.	2 Column: I			
Schedule Page: 326.21 Line No.: Storage and exchange charges				
Schedule Page: 326.21 Line No.:				
Settlement adjustment.	3 Column. D			
Schedule Page: 326.21 Line No.:	3 Column: I			
Settlement adjustment.	• • • • • • • • • • • • • • • • • • • •			
Schedule Page: 326.21 Line No.:	5 Column: I			
Storage and exchange charges	•			
Schedule Page: 326.21 Line No.:	6 Column: b			
Settlement adjustment.				
Schedule Page: 326.21 Line No.:	6 Column: I			
Settlement adjustment.				
Schedule Page: 326.21 Line No.:				
Energy Imbalance Market ("EI		pating resource sett	lements in Ell	М.
Schedule Page: 326.21 Line No.: EIM entity settlements in EI				
Schedule Page: 326.21 Line No.:				
Settlement adjustment.	g Column. D			
Schedule Page: 326.21 Line No.:	9 Column: I			
Settlement adjustment.				
Schedule Page: 326.21 Line No.:	10 Column: I	b		
Settlement adjustment.				
Schedule Page: 326.21 Line No.:	10 Column: I	1		
Settlement adjustment.				
Schedule Page: 326.21 Line No.:	11 Column: I			
Exchange energy credit.				
Schedule Page: 326.22 Line No.:		2.2.4		
Station service for third pa		oject.		
Schedule Page: 326.22 Line No.: Reimbursement for providing		rice to third party	rind project	
Schedule Page: 326.22 Line No.:		rice to third party v	vina project.	
Reimbursement for providing		vice to third party w	wind project	
Schedule Page: 326.22 Line No.:			vina projece.	
Settlement adjustment.				
Schedule Page: 326.22 Line No.:	7 Column: I			
Exchange energy expense.				
Schedule Page: 326.22 Line No.:				
Complete name is Public Util		No. 1 of Cowlitz Co	ounty.	
Schedule Page: 326.22 Line No.:	9 Column: I			
Exchange energy expense.				
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		. 450 .00.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

## Schedule Page: 326.22 Line No.: 10 Column: I

Imbalance energy settlements between PacifiCorp merchant function and third party transmission providers.

Schedule Page: 326.22 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.22 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.22 Line No.: 12 Column: I

Imbalance energy settlements between PacifiCorp, the transmission provider and third party transmission customers.

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of2018/Q4							
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)								
4 5											
1	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	- ·	ties, cooperatives, othe	r public authorities, qualifying							
			n the entities listed in co	lumn (a) (b) and (c)							
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or										
	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.										
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote										
	ownership interest in or affiliation the respo		. , . , , , , ,								
	column (d) enter a Statistical Classification										
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term										
	ervation, NF - non-firm transmission service										
	ny accounting adjustments or "true-ups" fo										
adjus	stment. See General Instruction for definition	ons of codes.									
	Do word D	Forest Description of Forest		Discount To Chaffering							
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P								
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation							
	(a)	(b)	(0	, , ,							
-	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces								
2	Arizona Public Service Company	Arizona Public Service Company		OS							
3	Avangrid Renewables, LLC			NF							
4	Avangrid Renewables, LLC			AD							
5	Avangrid Renewables, LLC			SFP							
6	Avangrid Renewables, LLC			AD							
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		os							
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD							
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany LFP							
10	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany AD							
11	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO							
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD							
13	Avista Corporation			NF							
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	Corporation FNO							
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	Corporation AD							
<b>-</b>	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	·							
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy								
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	· ·							
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy								
	Black Hills/Colorado Electric Utility Company			NF							
	Black Hills/Colorado Electric Utility Company			AD							
22	Black Hills/Colorado Electric Utility Company			SFP							
	Black Hills/Colorado Electric Utility Company			AD							
-	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili								
-	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili								
	Black Hills Corporation	PacifiCorp	Black Hills Corporation								
	Black Hills Corporation	PacifiCorp	Black Hills Corporation								
-	Black Hills Corporation	radiicorp	Diack Tills Corporation	NF							
-	·			AD							
	Black Hills Corporation										
30	Black Hills Corporation			SFP							
31	Black Hills Corporation			AD NE							
	Black Hills Power Marketing			NF							
	Black Hills Power Marketing			AD							
34	Black Hills Power Marketing			SFP							
	TOTAL										

Name of Respo	ondent		Report Is:			ate of Report	Year/Pe	eriod of Report	
PacifiCorp		(1)	X An Original A Resubmi	ssion	1	lo, Da, Yr) /	End of	2018/Q4	
	TRAI	NSMISSION OF I	ELECTRICITY F	OR OTHERS (Ad	count	456)(Continued)			
designations 6. Report red designation for	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other	te Schedule or lentified in colur s for all single c appropriate ide	Tariff Number, nn (d), is prov ontract path, " ntification for v	On separate lir ided. point to point" tr where energy w	nes, li ansm as rec	st all FERC rate so sission service. In o ceived as specified	column (f), in the con	report the tract. In colu	mn
(g) report the contract.	designation for the substa	ition, or other a	ppropriate idei	ntification for wr	iere e	energy was delivere	ed as speci	fied in the	
	column (h) the number of i	megawatts of h	illing demand t	that is specified	in the	e firm transmission	service co	ntract Dema	and
reported in co	olumn (h) must be in mega column (i) and (j) the total	watts. Footnot	e any demand	not stated on a					
	,								
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of I (Substation		Billing Demand			ER OF ENE		Line
Tariff Number (e)	Designation) (f)	Design (g	ation)	(MW) (h)		MegaWatt Hours Received (i)		Watt Hours elivered (j)	No.
SA 876	Bonneville Power Adm	Various			1		85	85	1
RS 436		Borah/Brady	Sub						2
SA 121	Various	Various				191,	646	191,646	3
SA 121	Various	Various				25,	174	25,174	4
SA 122	Various	Various				62,	738	62,738	5
SA 122	Various	Various				8,	246	8,246	
SA 476									7
SA 476									8
SA 279	Trona Substation	Red Butte/Mo			31		645	68,645	
SA 279	Trona Substation	Red Butte/Mo	ona Sub		31		433	9,433	
SA 742	Ponderosa Substation	Various			31	242,		242,578	$\vdash$
SA 742	Ponderosa Substation	Various					310	21,310	
SA 886 SA 505	Various	Various	-4-4:		40		856	856	
SA 505 SA 505	Yellowtail Sub Yellowtail Sub	Sheridan Sub Sheridan Sub			10	<u>'</u>	455	69,455	
SA 607	Various	Various	station			128,	125	7,125 128,235	
SA 607	Various	Various					471	471	
SA 607	Various	Various					472	37,472	
SA 606	Various	Various				37,	49	49	
SA 563	Various	Various				2	622	2,622	
SA 563	Various	Various				ے,	022	2,022	21
SA 562	Various	Various							22
SA 562	Various	Various							23
SA 347	Various	Sheridan Sub	station		52	255,	967	255,967	24
SA 347	Various	Sheridan Sub	station				088	29,088	
SA 67	Various	Wyodak Subs	station		52	80,	393	80,393	26
SA 67	Various	Wyodak Subs	station		52	1,	030	1,030	27
SA 768	Various	Various				8,	852	8,852	28
SA 768	Various	Various					45	45	29
SA 767	Various	Various				38,	046	38,046	30
SA 767	Various	Various							31
SA 43	Various	Various				4,	101	4,101	32
SA 43	Various	Various					173	173	33
SA 714	Various	Various				1,	677	1,677	34
						40.455	502	40.04==:-	
				4	,246	16,159,	593	16,047,747	1

	rs. In column (k), provivenues from energy of son bills or vouchers umn (m). Report in covas made, enter zero e amount and type of e	charges related to the amorendered, including out or blumn (n) the total charge (11011) in column (n). energy or service rendere	ount f d.
REVENUE FROM TRANSMISSION OF ELECTRICI  Demand Charges (S) (k)  REVENUE FROM TRANSMISSION OF ELECTRICI (S) (K)  348  919,866  919,866  9469,305	rs. In column (k), provivenues from energy of son bills or vouchers umn (m). Report in covas made, enter zero e amount and type of e	charges related to the amorendered, including out or blumn (n) the total charge (11011) in column (n). energy or service rendere	ount f d.
charges related to the billing demand reported in column (h). In column (I), provide reported in column (m), provide the total revenues from all other charge period adjustments. Explain in a footnote all components of the amount shown in column on bills rendered to the entity Listed in column (a). If no monetary settlement in Provide a footnote explaining the nature of the non-monetary settlement, including the ID. The total amounts in columns (i) and (j) must be reported as Transmission Receivant of the provide and 17, respectively.  11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICAL Columns (s) (k) (l) (r) (r) (r) (r) (r) (r) (r) (r) (r) (r	evenues from energy of son bills or vouchers umn (m). Report in covas made, enter zero amount and type of e	charges related to the amorendered, including out or blumn (n) the total charge (11011) in column (n). energy or service rendere	ount f d.
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)			
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	TY FOR OTHERS		
(k) (l) (r 348  1,719,565  692,733  919,866  469,305	Charges)	Total Revenues (\$)	Line
348 1,719,565 692,733 919,866 469,305	\$) m)	(k+l+m) (n)	No.
919,866 469,305	64	412	1
919,866	04	712	
919,866	647,002	2,366,567	3
919,866	202,208	202,208	4
919,866	28,693	721,426	5
469,305	152,053	152,053	6
469,305	·	-18,755	
469,305	-18,755	,	7
469,305	-599,702	-599,702	8
	38,218	958,084	9
	66,699	66,699	10
6,020	101,307	570,612	11
6,020	233,847	233,847	12
	251	6,271	13
289,061	46,921	335,982	14
	76,901	76,901	15
804,220	33,073	837,293	16
	-3,064	-3,064	17
251,181	10,342	261,523	18
	196	196	19
15,320	651	15,971	20
	-366	<b>-</b> 366	21
201	8	209	22
	243	243	23
1,185,985	54,243	1,240,228	24
	83,197	83,197	25
1,533,109	63,699	1,596,808	26
	483,824	483,824	27
54,282	2,264	56,546	28
5 1,252	-1,819	-1,819	29
475,083	19,490	494,573	30
473,003	-11,261	-11,261	31
21 500			
21,590	895	22,485	32
	209	209	33
1,989	83	2,072	34
	l		
68,411,419 17,764,076	30,441,391	116,616,886	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Re							
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11) / /	End of2018	3/Q4						
	TRANS	MISSION OF ELECTRICITY FOR OTHER notuding transactions referred to as 'when	RS (Account 456.1)	<u> </u>							
4 5											
l .	eport all transmission of electricity, i.e., wh	• •	ities, cooperatives, othe	r public authorities, o	qualifying						
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct		n the entities listed in co	dumn (a) (b) and (c)	,						
	•	• •	•	. , , . , , , , , , , , , , , , , ,							
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.										
	ide the full name of each company or publi										
	ownership interest in or affiliation the respo										
	column (d) enter a Statistical Classification										
	- Firm Network Service for Others, FNS -				nt						
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service				s codo						
1	ny accounting adjustments or "true-ups" fo			•							
l .	stment. See General Instruction for definition		onodo. I rovido dir expid		Tor odori						
′											
Line	Payment By	Energy Received From	Energy De		Statistical						
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation						
	(a)	(b)	(Cottlote)		(d)						
1	Black Hills Power Marketing			,	AD.						
2	Bonneville Power Administration			(	OS						
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	OS						
	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD.						
	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		-FP						
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		4D						
7	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility		FNO						
-			Umpqua Indian Utility	,	AD.						
8	Bonneville Power Administration	Bonneville Power Administration			-NO						
-	Bonneville Power Administration	Bonneville Power Administration	Benton REA								
10	Bonneville Power Administration	Bonneville Power Administration	Benton REA		AD						
11	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and	Columbia	FNO						
	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and		AD						
13	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Ad		_FP						
14	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Ad		<b>AD</b>						
		Bonneville Power Administration	Bonneville Power Ad		OS						
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration F	AD.						
17	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	F	FNO						
18	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	F	AD.						
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	FNO						
20	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration /	AD.						
21	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration F	FNO						
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration /	AD.						
23	Bonneville Power Administration			1	VF						
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration /	AD.						
25	Bonneville Power Administration			Ş	SFP						
26	Bonneville Power Administration			F	FNO						
	Bonneville Power Administration			,	AD						
		Bonneville Power Administration	PUD No. 1 of Clark (		FNO -						
	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark (		AD.						
		Bonneville i owel Administration	T OD No. 1 of Clark C		NF.						
	Brookfield Energy Marketing LP				AD						
_	Brookfield Energy Marketing LP	Demonille Deven Administrati	One is a Division								
	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces		FNO						
-	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces		AD						
34	Cargill Power Markets, LLC			F	AD.						
	TOTAL										
			•								

TRANSMISSING PLEECTRICITY PSR OF HERS   Account	Name of Respo	ondent			eport Is: ( An Original		D:	ate of Report lo, Da, Yr)	Yea	r/Period of Report	
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (f), is provided.  8. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (in) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  7. Report in column (in) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts. Portotole any demand not stated on a megawatts basis and explain.  8. Report in column (ii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (iii) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (ji) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (ji) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Designation (ji) and (ji) the total megawatthours received and delivered.  FERC Rate Schedule of Cutestation or Cither Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Delivery Deliver	PacifiCorp		(2)	)	A Resubmiss		/	1	End	of 2018/Q4	
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, a identified in column (d), is provided. 8. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (in) report the designation for the substation, or or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (in) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts for billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts for billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts for billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (in) must be in megawatts of billing demand that is specified in the contract of the column (in) must be in megawatts of billing demand that is specified in the contract of the column (in) and that is specified in the contract of the colum		TRAN	ISMISSION OF	F ELI	CTRICITY FO	OR OTHERS (Action of the second	count	456)(Continued)			
designations under which service, as identified in column (d), is provided.  8. Report receipt and delivery locations for all single contract part in yount to point 'transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. The contract of the contract o	5 In column								hadulad	or contract	
Schedule of Tariff Number (e)   CSubstation or Other Designation (f) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substati column (h) the number of no blumn (h) must be in megan	entified in col for all single appropriate ic tion, or other negawatts of watts. Footn	con denti app billir	(d), is provic tract path, "p fication for wh ropriate ident ng demand th any demand i	ded.  oint to point" tr  here energy wat  tification for wh  nat is specified  not stated on a	ansmas receivers ending	nission service. In openitied as specified energy was delivered firm transmission	column in the o d as sp service	(f), report the contract. In colu pecified in the	
Schedule of   Substation or Other Designation   Designat	EEDC Data	Doint of Possint	Doint	t Dal	i	Dilling		TRANSF		-NEDOV	
Tariff Number   Designation   Commercial							-				<b>∔</b> ∣
RS 369         Midpoint Substation         Summer Lake Sub         2           RS 237         Various         Various         357         1,112,760         3,112,760         3           RS 237         Various         354         101,532         101,532         4           SA 656         Lost Creek Hydro Plt         Alvey Substation         58         193,344         19.394         18.9005         5           SA 629         Bonneville Power Adm         Gazley Substation         4         23.554         23.554         7           SA 529         Bonneville Power Adm         Gazley Substation         1         5.106         5.106         5           SA 539         Bonneville Power Adm         Tieton Substation         1         5.106         5.106         5         5         5.509         5         5.106         5         1.06         5.106         5         5         5.509         Bonneville Power Adm         Tieton Substation         1         7.70         7.77         1.77         7.77         1.77         1.77         7.77         1.77         1.77         7.77         1.77         1.77         1.77         1.77         1.77         1.77         1.77         1.77         1.77         1.77		Designation)	Desi	gnati		` ′		Received	IVI	Deligered	No.
RS 237 Various Various 357 1,112,760 1,112,760 1,112,760 3 RS 237 Various Various 354 101,532	SA 714	Various	Various								1
RS 237 Various Various 354 101.532 101.532 4   SA 656 Lost Creek Hydro Pt Alvey Substation 58 183.005 183.005 183.005   SA 656 Lost Creek Hydro Pt Alvey Substation 58 19,394 19,394 5   SA 6229 Bonneville Power Adm Gazley Substation 4 23,554 23,554 23,554 7   SA 229 Bonneville Power Adm Gazley Substation 1 5,106 5,106 5   SA 639 Bonneville Power Adm Teton Substation 1 5,106 5,106 5   SA 639 Bonneville Power Adm Teton Substation 1 7,70 7,70 11   SA 538 McNary Substation Hinkle Substation 1 7,70 7,70 11   SA 538 McNary Substation Hinkle Substation 1 1 5,2 12   SA 179 USBR Green Springs Bonneville Power Adm 1 19 66,264 66,264 13   SA 179 USBR Green Springs Bonneville Power Adm 4,509 4,509 1   RS 368 Malin Substation Malin Substation 663,088 663,088 653,088   SA 328 Bonneville Power Adm   SA 329 Bonneville Power Adm   SA 329 Sonneville Power Adm   SA 329 Bonneville Pow	RS 369	Midpoint Substation	Summer La	ake S	ub						2
SA 656         Lost Creek Hydro Pit         Alvey Substation         58         183,005         5           SA 656         Lost Creek Hydro Pit         Alvey Substation         58         19,394         19,394         6           SA 229         Bonneville Power Adm         Gazley Substation         4         23,554         23,554         23,554         23,554         23,554         23,554         23,554         23,554         23,554         23,15         8         36,759         23,15         23	RS 237	Various	Various				357	1,112,	760	1,112,760	3
SA 656         Lost Creek Hydro Pit         Alvey Substation         58         19,394         19,394         6           SA 229         Bonneville Power Adm         Gazley Substation         4         23,554         24,552         24,552         24,552         2	RS 237	Various	Various				354	101,	532	101,532	4
SA 229         Bonneville Power Adm         Gazley Substation         4         23,554         23,554         7           SA 229         Bonneville Power Adm         Gazley Substation         2,315         2,315         2,315         8           SA 539         Bonneville Power Adm         Tieton Substation         1         6,106         5,106         5,106         8           SA 539         Bonneville Power Adm         Tieton Substation         1         770         770         11           SA 538         McNary Substation         Hinkle Substation         1         770         770         11           SA 538         McNary Substation         Hinkle Substation         1         152         152         12           SA 179         USBR Green Springs         Bonneville Power Adm         19         66,264         66,264         13         14         8         152         145,299         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,599         4,699         4,699         4,699         4,699         4,699         4,699         4,699         4,699         4,699         4,699         4,699 <td>SA 656</td> <td>Lost Creek Hydro Plt</td> <td>Alvey Subs</td> <td>tatio</td> <td>า</td> <td></td> <td>58</td> <td>183,</td> <td>005</td> <td>183,005</td> <td>5</td>	SA 656	Lost Creek Hydro Plt	Alvey Subs	tatio	า		58	183,	005	183,005	5
SA 229         Bonneville Power Adm         Gazley Substation         2.315         2.315         8           SA 539         Bonneville Power Adm         Tieton Substation         1         5.106         5,106         9           SA 539         Bonneville Power Adm         Tieton Substation         1         7.70         170         11           SA 538         McNary Substation         Hinkle Substation         1         7.70         177         11           SA 179         USBR Green Springs         Bonneville Power Adm         19         66,264         66,264         13           SA 179         USBR Green Springs         Bonneville Power Adm         19         66,264         66,264         13           SA 179         USBR Green Springs         Bonneville Power Adm         4,509         4,508         14           SA 179         USBR Green Springs         Bonneville Power Adm         663,088         663,088         663,088         663,088         663,088         663,088         663,088         663,088         663,088         168         182,833         45,833         45,833         16         8,833         46,833         45,833         46,833         16         8,833         46,833         16         8,833         46,833	SA 656	Lost Creek Hydro Plt	Alvey Subs	tatio	า		58	19,	394	19,394	6
SA 539         Bonneville Power Adm         Tieton Substation         1         5,106         9           SA 539         Bonneville Power Adm         Tieton Substation         913         913         10           SA 538         McNary Substation         Hinkle Substation         1         770         770         11           SA 538         McNary Substation         Hinkle Substation         1         152         152         12           SA 179         USBR Green Springs         Bonneville Power Adm         19         66,264         66,264         16,264           SA 179         USBR Green Springs         Bonneville Power Adm         4,509         4,509         4,509         14           RS 368         Malin Substation         Malin Substation         663,088         663,088         663,088         15         345,833         16         3,833         16         3,833         16         3,833         16         3,834         1,533         16         3,934         1,533         16         3,934         1,533         16         3,934         1,533         16         3,934         1,533         16         3,934         1,533         16         3,934         1,934         1,934         1,934         1,934	SA 229	Bonneville Power Adm	Gazley Sub	ostati	on		4	23,	554	23,554	7
SA 539         Bonneville Power Adm         Tieton Substation         913         913         10           SA 538         McNary Substation         Hinkle Substation         1         770         770         11           SA 538         McNary Substation         Hinkle Substation         1         770         12         152         12         12         152         12         12         152         152         12         12         152         152         12         12         152         152         12         12         152         152         12         12         152         152         12         152         152         12         152         152         12         152         152         12         152         152         12         152         152         152         152         12         152         152         152         12         152<	SA 229	Bonneville Power Adm	Gazley Sub	ostati	on			2,	315	2,315	8
SA 538         McNary Substation         Hinkle Substation         1         770         770         11           SA 538         McNary Substation         Hinkle Substation         1         152         152         12	SA 539	Bonneville Power Adm	Tieton Sub	static	n		1	5,	106	5,106	9
SA 538         McNary Substation         Hinkle Substation         1         152         154         152         154 <th< td=""><td>SA 539</td><td>Bonneville Power Adm</td><td>Tieton Sub</td><td>static</td><td>n</td><td></td><td></td><td></td><td>913</td><td>913</td><td>10</td></th<>	SA 539	Bonneville Power Adm	Tieton Sub	static	n				913	913	10
SA 179         USBR Green Springs         Bonneville Power Adm         19         66,264         66,264         13           SA 179         USBR Green Springs         Bonneville Power Adm         4,509         4,509         14           RS 368         Malin Substation         Malin Substation         663,088         663,088         15           RS 368         Malin Substation         Malin Substation         45,833         45,833         16           SA 328         Bonneville Power Adm         7         40,285         40,285         17           SA 328         Bonneville Power Adm         8         40,285         17         40,285         40,285         17           SA 328         Bonneville Power Adm         9         4,091         4,091         4,091         18         34         463         19         20         463         443         19         18         34         34         463         19         20         20         34         463         19         20         34         34         463         143         463         19         20         34         34         34         34         34         34         34         34         34         34         34         <	SA 538	McNary Substation	Hinkle Sub	statio	n		1		770	770	11
SA 179         USBR Green Springs         Bonneville Power Adm         4,509         4,509         14           RS 368         Malin Substation         Malin Substation         663,088         663,088         15           RS 368         Malin Substation         Malin Substation         45,833         45,833         16           SA 328         Bonneville Power Adm         7         40,285         40,285         17           SA 328         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 327         Bonneville Power Adm         Neff Substation         1         463         4463         19         20           SA 727         Bonneville Power Adm         Neff Substation         1         463         4463         19         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196         20         196 <td>SA 538</td> <td>McNary Substation</td> <td>Hinkle Sub</td> <td>static</td> <td>n</td> <td></td> <td>1</td> <td></td> <td>152</td> <td>152</td> <td>12</td>	SA 538	McNary Substation	Hinkle Sub	static	n		1		152	152	12
RS 368         Malin Substation         Malin Substation         663,088         663,088         15           RS 368         Malin Substation         Malin Substation         45,833         45,833         16           SA 328         Bonneville Power Adm         7         40,285         40,285         17           SA 328         Bonneville Power Adm         Neff Substation         4,091         4,091         18           SA 227         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 227         Bonneville Power Adm         Neff Substation         196         196         196         20           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         25         24           SA 44         Various         Various         177,315         177,315         23           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin	SA 179	USBR Green Springs	Bonneville	Powe	er Adm		19	66,	264	66,264	13
RS 368         Malin Substation         Malin Substation         45,833         45,833         16           SA 328         Bonneville Power Adm         7         40,285         40,285         17           SA 328         Bonneville Power Adm         40,091         4,091         40,091         18           SA 327         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 227         Bonneville Power Adm         Neff Substation         168         1,223,570         1,223,570         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         155,757         155,757         25           SA 44         Various         Various         177,315         137,315         23           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin         15         110,868         110,858         28 <td>SA 179</td> <td>USBR Green Springs</td> <td>Bonneville</td> <td>Powe</td> <td>er Adm</td> <td></td> <td></td> <td>4,</td> <td>509</td> <td>4,509</td> <td>14</td>	SA 179	USBR Green Springs	Bonneville	Powe	er Adm			4,	509	4,509	14
SA 328         Bonneville Power Adm         7         40,285         40,285         17           SA 328         Bonneville Power Adm         4,091         4,091         18           SA 827         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 827         Bonneville Power Adm         Neff Substation         196         196         20           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         155,757         22           SA 44         Various         Various         177,315         177,315         23           SA 44         Various         Various         177,530         177,530         25           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 757         Various         Various         56,449         56,449 <t< td=""><td>RS 368</td><td>Malin Substation</td><td>Malin Subs</td><td>tation</td><td>1</td><td></td><td></td><td>663,</td><td>380</td><td>663,088</td><td>15</td></t<>	RS 368	Malin Substation	Malin Subs	tation	1			663,	380	663,088	15
SA 328         Bonneville Power Adm         Neff Substation         1         4,091         4,091         18           SA 827         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 827         Bonneville Power Adm         Neff Substation         196         196         20           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         155,757         22           SA 44         Various         Various         177,315         177,315         23           SA 44         Various         Various         177,530         177,530         25           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 757         Various         Various         56,449         56,449         30           SA 299         Bonneville Power Adm         Various	RS 368	Malin Substation	Malin Subs	tation	1			45,	333	45,833	16
SA 827         Bonneville Power Adm         Neff Substation         1         463         463         19           SA 827         Bonneville Power Adm         Neff Substation         196         196         20           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         125,757         22           SA 44         Various         Various         177,315         177,315         23           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 757         Various         Various         56,449         56,449         30           SA 299         Bonneville Power Adm         Various         26         143,851         143,851         34           SA 263         Various         Various         11,871         11,871         33	SA 328	Bonneville Power Adm					7	40,	285	40,285	17
SA 827         Bonneville Power Adm         Neff Substation         196         196         20           SA 746         Goshen Substation         Various         168         1,223,570         1,223,570         21           SA 746         Goshen Substation         Various         155,757         155,757         22           SA 44         Various         Various         177,315         177,315         23           SA 720         Various         Various         177,530         177,530         25           SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 757         Various         Various         56,449         56,449         30           SA 757         Various         26         143,851         143,851         32           SA 299         Bonneville Power Adm         Various         26         143,851         11,871         33           SA 263         Various         Various         11,871         34	SA 328	Bonneville Power Adm						4,	091	4,091	18
SA 746       Goshen Substation       Various       168       1,223,570       1,223,570       21         SA 746       Goshen Substation       Various       155,757       22         SA 44       Various       177,315       23         SA 44       Various       Various       177,530       177,530         SA 720       Various       177,530       177,530       25         SA 747       Goshen Substation       Various       81       506,725       506,725       26         SA 747       Goshen Substation       Various       15       110,858       110,858       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 757       Various       Various       56,449       56,449       30         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 263       Various       Various       34	SA 827	Bonneville Power Adm	Neff Substa	ation			1		463	463	19
SA 746       Goshen Substation       Various       155,757       22         SA 44       Various       177,315       177,315       23         SA 44       Various       24         SA 720       Various       177,530       177,530       25         SA 747       Goshen Substation       Various       81       506,725       506,725       26         SA 747       Goshen Substation       Various       53,964       53,964       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 735       Cardwell-Merwin       16,058       16,058       29         SA 757       Various       Various       56,449       56,449       30         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 299       Bonneville Power Adm       Various       11,871       11,871       33         SA 263       Various       Various       34	SA 827	Bonneville Power Adm	Neff Substa	ation					196	196	20
SA 44       Various       Various       177,315       177,315       23         SA 44       Various       Various       24         SA 720       Various       177,530       177,530       25         SA 747       Goshen Substation       Various       81       506,725       506,725       26         SA 747       Goshen Substation       Various       53,964       53,964       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 735       Cardwell-Merwin       16,058       16,058       29         SA 757       Various       Various       56,449       56,449       30         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 299       Bonneville Power Adm       Various       26       11,871       11,871       33         SA 263       Various       Various       34	SA 746	Goshen Substation	Various				168	1,223,	570	1,223,570	21
SA 44       Various       Various       24         SA 720       Various       177,530       25         SA 747       Goshen Substation       Various       81       506,725       506,725       26         SA 747       Goshen Substation       Various       53,964       53,964       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 735       Cardwell-Merwin       16,058       16,058       29         SA 757       Various       Various       56,449       56,449       30         SA 757       Various       Various       355       355       355       35       31         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 299       Bonneville Power Adm       Various       11,871       11,871       33         SA 263       Various       Various       34	SA 746	Goshen Substation	Various					155,	757	155,757	22
SA 720       Various       Various       177,530       25         SA 747       Goshen Substation       Various       81       506,725       506,725       26         SA 747       Goshen Substation       Various       53,964       53,964       53,964       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 735       Cardwell-Merwin       16,058       16,058       29         SA 757       Various       Various       56,449       56,449       30         SA 757       Various       Various       355       355       31         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 263       Various       Various       34	SA 44	Various	Various					177,	315	177,315	23
SA 747         Goshen Substation         Various         81         506,725         506,725         26           SA 747         Goshen Substation         Various         53,964         53,964         27           SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 735         Cardwell-Merwin         16,058         16,058         29           SA 757         Various         Various         56,449         56,449         30           SA 299         Bonneville Power Adm         Various         26         143,851         143,851         32           SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         Various         34	SA 44	Various	Various								24
SA 747       Goshen Substation       Various       53,964       53,964       27         SA 735       Cardwell-Merwin       15       110,858       110,858       28         SA 735       Cardwell-Merwin       16,058       29         SA 757       Various       Various       56,449       56,449       30         SA 757       Various       Various       355       355       31         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 299       Bonneville Power Adm       Various       11,871       11,871       33         SA 263       Various       Various       34	SA 720	Various	Various					177,	530	177,530	25
SA 735         Cardwell-Merwin         15         110,858         110,858         28           SA 735         Cardwell-Merwin         16,058         16,058         29           SA 757         Various         56,449         56,449         30           SA 757         Various         355         355         31           SA 299         Bonneville Power Adm         Various         26         143,851         143,851         32           SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         Various         34	SA 747	Goshen Substation	Various				81	506,	725	506,725	26
SA 735         Cardwell-Merwin         16,058         29           SA 757         Various         Various         56,449         30           SA 757         Various         Various         355         355         31           SA 299         Bonneville Power Adm         Various         26         143,851         143,851         32           SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         Various         34	SA 747	Goshen Substation	Various					53,	964	53,964	27
SA 757         Various         56,449         56,449         30           SA 757         Various         355         355         31           SA 299         Bonneville Power Adm         Various         26         143,851         143,851         32           SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         Various         34	SA 735	Cardwell-Merwin					15	110,	358	110,858	28
SA 757       Various       Various       355       35       31         SA 299       Bonneville Power Adm       Various       26       143,851       143,851       32         SA 299       Bonneville Power Adm       Various       11,871       11,871       33         SA 263       Various       Various       34	SA 735	Cardwell-Merwin						16,	058	16,058	29
SA 299         Bonneville Power Adm         Various         26         143,851         32           SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         Various         34	SA 757	Various	Various					56,	449	56,449	30
SA 299         Bonneville Power Adm         Various         11,871         11,871         33           SA 263         Various         34	SA 757	Various	Various						355	355	31
SA 263 Various Various 34	SA 299	Bonneville Power Adm	Various				26	143,	351	143,851	32
	SA 299	Bonneville Power Adm	Various					11,	371	11,871	33
4.246 16.159.593 16.047.747	SA 263	Various	Various								34
1 1,2 10,1 10,1 10,1 11,1 11,1 11,1 11,1						4	,246	16,159,	593	16,047,747	

TRANSMISSION FELECTRICITY FOR OTHERS (Acquaint 456) (Continued)   finalizably Insignature referred to as vibrality)	ame of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
	·				
Part   Part		(Including transactions refe	ered to as 'wheeling')	ea) 	
Demand Charges	narges related to the billing demand renergy transferred. In column (remained adjustments. Explain in a follown on bills rendered to the entity rovide a footnote explaining the notation. The total amounts in columns for urposes only on Page 401, Lines	nd reported in column (h). In column (h), provide the total revenues from a potnote all components of the amounty Listed in column (a). If no moneta ature of the non-monetary settlement (i) and (j) must be reported as Trans 16 and 17, respectively.	n (I), provide revenues from enerall other charges on bills or voucent shown in column (m). Report ary settlement was made, enterant, including the amount and typesmission Received and Transmis	regy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
(k) (l) (m) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n	Demand Charges		(Other Charges)		Line
10,193	(\$) (k)				No.
4,075,515	(-7		, ,	. , ,	1
366,404   366,404   366,404   1,717,083   15,923   1,733,000   119,324   119,324   119,324   119,324   119,324   119,324   119,325   250,101   103,587   103,597   1			2, 2.	-,	2
1,717,083     15,923     1,733,00       97,838     119,324     119,324       97,838     152,265     250,101       103,587     103,588       20,615     2,891     23,500       4,601     519     5,121       993     993     993       551,919     4,804     556,72       38,764     38,764     38,764       232,452     232,452     232,452       21,132     21,132     21,132       190,211     125,098     315,30       633     242     87       5,571,905     1,263,789     6,835,69       5,571,905     1,263,789     6,835,69       1,219,910     50,354     1,270,26       325,387     13,692     339,07       2,217,710     377,332     2,595,04       576,381     76,658     652,03       576,381     76,658     652,03       159,065     68,888     420,54       351,655     68,888     420,54       116,555     116,555     116,555	4,075,515		-24,358	4,051,157	3
97,838 152,265 250,10 97,838 152,265 250,10 103,587 103,58 20,615 2,891 23,50 6,362 6,362 4,601 519 5,12 993 993 993 551,919 4,804 556,72 38,764 38,764 232,452 232,452 21,132 21,132 190,211 125,098 315,30 633 242 87 1,322 1,322 5,571,905 12,83,789 6,83,599 5,571,905 12,83,789 6,83,599 11,219,910 50,354 1,270,266 11,219,910 50,354 1,270,266 11,219,910 50,354 1,270,266 11,219,910 50,354 1,270,266 11,219,910 50,354 1,270,266 11,590,699 1,599,69 575,381 76,658 652,03 155,941 165,941 165,941 155,941 165,941 165,941			366,404	366,404	4
97,838 152,265 250,100 103,587 103,587 103,587 20,615 2,891 23,500 6,362 6,366 4,601 519 5,121 993 993 993 551,919 4,804 556,72 38,764 38,764 232,452 232,452 232,452 232,453 190,211 125,098 315,300 190,211 125,098 315,300 633 242 87 1,322 1,32 5,571,905 1,263,789 6,635,698 5,571,905 1,263,789 6,635,698 11,219,910 50,354 1,270,266 11,219	1,717,083		15,923	1,733,006	5
103,587   103,587   2,891   23,501   2,891   23,501   2,891   23,501   2,891   23,501   2,891   23,501   2,891   23,501   2,891   3,502   3,			119,324	119,324	6
20,615       2,891       23,500         4,601       519       5,12         993       993         551,919       4,804       556,72         38,764       38,764       38,764         232,452       232,452       232,452         21,132       21,132       21,132         190,211       125,098       315,301         54,194       54,194       54,194         633       242       87         1,322       1,32       1,32         5,571,905       1,263,789       6,835,699         685,998       685,998       685,998         1,219,910       50,354       1,270,26         1,219,910       50,354       1,270,26         2,217,710       377,332       2,595,04         1,599,069       1,599,069       1,599,069         575,381       76,658       652,03         165,941       165,941       165,941         287,454       12,039       299,49         2,016       2,016       3,01         351,655       68,888       420,54         116,555       116,555       116,555	97,838		152,265	250,103	7
4,601       519       5,12         4,601       519       5,12         993       993       99         551,919       4,804       556,72         38,764       38,76       38,76         232,452       232,452       232,452         21,132       21,132       21,132         190,211       125,098       315,30         54,194       54,194       54,194         633       242       87         1,322       1,322       1,32         5,571,905       1,263,789       6,835,699         685,998       685,998       685,998         685,998       685,998       685,998         1,219,910       50,354       1,270,26         1,520       -1,52       -1,52         2,217,710       377,332       2,595,04         575,381       76,658       652,03         155,9069       1,599,069       1,599,069         575,381       76,658       652,03         287,454       12,039       2,99,49         20,10       2,016       2,011         351,655       68,888       420,54         116,555       116,555       116,555			103,587	103,587	8
4,601       519       5,12         993       993         551,919       4,804       556,72         38,764       38,764       38,76         232,452       232,45       232,45         190,211       125,098       315,30         54,194       54,194       54,19         633       242       87         1,322       1,32       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         325,387       13,692       339,07         2,217,710       377,332       2,595,04         1,599,069       1,599,069       1,599,069         575,381       76,658       652,03         165,941       165,941       165,941         287,454       12,039       299,49         2,016       2,011         351,655       68,888       420,54         116,555       116,555	20,615		2,891	23,506	9
993   995   996   997   998   998   998   999   998			6,362	6,362	10
551,919       4,804       556,72         38,764       38,764       38,764         38,764       232,452       232,452         21,132       21,132       21,132         190,211       125,098       315,309         54,194       54,194       54,194         633       242       87         1,322       1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         325,387       13,692       339,07         2,217,710       377,332       2,595,04         1,599,069       1,599,069       1,599,069         575,381       76,658       652,03         165,941       165,94       165,94         287,454       12,039       299,49         2016       2,011       351,655       68,888       420,54         116,555       116,555       116,555       116,555	4,601		519	5,120	11
38,764   38,764   38,764   232,452   232,452   232,452   232,452   232,452   232,452   232,452   232,452   21,132   21,132   21,132   21,132   21,132   21,132   21,132   21,132   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   87, 454   242   243, 254, 254   243, 254   243, 254   243, 254, 254   243, 254   243, 254   243, 25			993	993	12
232,452   232,452   232,452   232,452   21,132   21,132   21,133   190,211   125,098   315,300   54,194   54,194   54,194   633   242   873   1,322   1,323   1,263,789   6,835,696   685,998   685,998   685,998   685,998   685,998   685,998   1,270,266   1,520	551,919		4,804	556,723	13
190,211       125,098       315,30         54,194       54,194         633       242       87         1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         2,217,710       325,387       13,692       339,07         2,217,710       377,332       2,595,04         1,599,069       1,599,069       1,599,069         575,381       76,658       652,03         165,941       165,94       165,94         287,454       12,039       299,49         2,016       2,011         351,655       68,888       420,54         116,555       116,555       116,555			38,764	38,764	14
190,211       125,098       315,30         633       242       87         1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         1,520       -1,520       -1,520         325,387       13,692       339,07         2,217,710       377,332       2,595,04         1,599,069       1,599,06       1,599,06         575,381       76,658       652,03         165,941       165,94       165,94         287,454       12,039       299,49         2,016       2,011         351,655       68,888       420,54         116,555       116,555			232,452	232,452	15
633       242       87         1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         1,219,910       50,354       1,270,26         2,217,710       325,387       13,692       339,073         2,217,710       377,332       2,595,04         1,599,069       1,599,069       1,599,061         575,381       76,658       652,03         165,941       165,94       165,94         287,454       12,039       299,49         2,016       2,011         351,655       68,888       420,54         116,555       116,555			21,132	21,132	16
633       242       87         1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,99         1,219,910       50,354       1,270,26         1,520       -1,520       -1,52         325,387       13,692       339,07         2,217,710       377,332       2,595,04         1,599,069       1,599,06       1,599,06         575,381       76,658       662,03         165,941       165,94       165,94         287,454       12,039       299,49         2,016       2,01       351,655         68,888       420,54         116,555       116,555	190,211		125,098	315,309	17
1,322       1,32         5,571,905       1,263,789       6,835,69         685,998       685,998       685,99         1,219,910       50,354       1,270,26         1,520       -1,520       -1,520         325,387       13,692       339,07         2,217,710       377,332       2,595,04         575,381       76,658       652,03         575,381       76,658       652,03         165,941       165,94       165,94         287,454       12,039       299,49         2,016       2,010       351,655       68,888       420,54         116,555       116,555       116,555       116,555			54,194	54,194	18
5,571,905       1,263,789       6,835,69         685,998       685,998       685,998         1,219,910       50,354       1,270,26         -1,520       -1,520       -1,520         325,387       13,692       339,079         2,217,710       377,332       2,595,049         575,381       76,658       652,039         165,941       165,94       165,94         287,454       12,039       299,499         351,655       68,888       420,549         116,555       116,555       116,555	633		242	875	19
1,219,910       50,354       1,270,26         -1,520       -1,520       -1,520         325,387       13,692       339,07         2,217,710       377,332       2,595,04         575,381       76,658       652,03         165,941       165,94         287,454       12,039       299,49         351,655       68,888       420,54         116,555       116,555			1,322	1,322	20
1,219,910     50,354     1,270,266       -1,520     -1,520     -1,520       325,387     13,692     339,079       2,217,710     377,332     2,595,047       1,599,069     1,599,069     1,599,069       575,381     76,658     652,039       287,454     12,039     299,499       2,016     2,010       351,655     68,888     420,549       116,555     116,555	5,571,905		1,263,789	6,835,694	21
-1,520       325,387     13,692     339,076       2,217,710     377,332     2,595,04       575,381     76,658     652,036       165,941     165,94       287,454     12,039     299,496       351,655     68,888     420,546       116,555     116,555			685,998	685,998	22
325,387     13,692     339,079       2,217,710     377,332     2,595,049       1,599,069     1,599,069     1,599,069       575,381     76,658     652,039       165,941     165,941     165,94       287,454     12,039     299,499       2,016     2,016       351,655     68,888     420,549       116,555     116,555		1,219,910	50,354	1,270,264	23
2,217,710     377,332     2,595,042       1,599,069     1,599,069     1,599,069       575,381     76,658     652,039       165,941     165,94       287,454     12,039     299,499       2,016     2,016       351,655     68,888     420,549       116,555     116,555			-1,520	-1,520	24
575,381     1,599,069     1,599,069       575,381     76,658     652,039       165,941     165,941     165,94       287,454     12,039     299,499       2,016     2,016     2,016       351,655     68,888     420,549       116,555     116,555		325,387	13,692	339,079	25
575,381     76,658     652,039       165,941     165,941     165,941       287,454     12,039     299,499       2,016     2,016     2,016       351,655     68,888     420,549       116,555     116,555	2,217,710		377,332	2,595,042	26
287,454     165,941     165,94       287,454     12,039     299,49       2,016     2,016       351,655     68,888     420,54       116,555     116,555			1,599,069	1,599,069	27
287,454     12,039     299,493       2,016     2,016       351,655     68,888     420,543       116,555     116,555	575,381		76,658	652,039	28
2,016     2,010       351,655     68,888     420,543       116,555     116,555			165,941	165,941	29
351,655     68,888     420,540       116,555     116,555		287,454	12,039	299,493	30
116,555			2,016	2,016	
	351,655			420,543	
-18,123 -18,124				116,555	33
			-18,123	-18,123	34
68,411,419 17,764,076 30,441,391 116,616,886	68,411,419	17,764,076	30,441,391	116,616,886	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of I	
Pacif	iCorp	(2) A Resubmission	11	End of	18/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	RS (Account 456.1)		
1 D	ر eport all transmission of electricity, i.e., wh			r public authorities	gualifying
	ies, non-traditional utility suppliers and ulti	· ·	nies, cooperatives, othe	r public authorities	, qualitying
	se a separate line of data for each distinct		g the entities listed in co	lumn (a), (b) and (	c).
	eport in column (a) the company or public				
	c authority that the energy was received fr				
	de the full name of each company or publi			nyms. Explain in a	footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification		. , . , , , , ,	of the convice as	follows:
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footno	te for each
adjus	stment. See General Instruction for definition	ons of codes.			
Line	Payment By	Energy Received From	Energy De	elivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		cation (d)
1	City of Anaheim	,		<u>,                                      </u>	AD
-	City of Anaheim				SFP
3	City of Anaheim				AD
4	City of Roseville	City of Roseville	City of Roseville		LFP
5	Clatskanie People's Utility District	Clatskanie People's Utility Distr	Clatskanie People's I	Utility Distr	LFP
6	Clatskanie People's Utility District	Clatskanie People's Utility Distr	Clatskanie People's I	Utility Distr	AD
7	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Tra	ans	os
8	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Tra	ins	AD
9	Deseret Generation and Transmission				NF
10	Deseret Generation and Transmission				AD
11	Eagle Energy Partners I LP				AD
12	Energy Keepers, Inc.				NF
13	Eugene Water & Electric Board	NextEra Energy Resources, LLC			LFP
14	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant (	County	AD
15	Eugene Water & Electric Board	NextEra Energy Resources, LLC			SFP
16	Enel Cove Fort, LLC	Enel Cove Fort, LLC			AD
17	Evergreen Biopower LLC	NextEra Energy Resources, LLC			LFP
18	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s	FNO
19	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s	AD
20	Exelon Generation Company, LLC				NF
21	Exelon Generation Company, LLC				AD
22	Exelon Generation Company, LLC				NF
$\vdash$	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Compa		os
<b>—</b>		Marysville Hydro Partners	Idaho Power Compa	ny	AD
$\vdash$	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp		OS
<b>—</b>	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp		AD
$\vdash$	Idaho Power Company	Exxon Mobil	Nevada Power Comp		LFP
<b>—</b>	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany	AD
$\vdash$	Idaho Power Company				NF
_	Idaho Power Company				AD
31	JP Morgan Ventures Energy Corporation				AD
<b>—</b>	Los Angeles Department of Water & Power				AD
$\vdash$	Los Angeles Department of Water & Power				SFP
34	Macquarie Energy LLC				NF
	TOTAL				
	IOIAL				

Name of Respo	ondent	This Report Is:		Date of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) XAn Origina (2) A Resubm		/ /	End of2018/Q4	
	TRAN	NSMISSION OF ELECTRICITY I	FOR OTHERS (Accoun	t 456)(Continued)		
5 In column		e Schedule or Tariff Number			adules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id beipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in mega	entified in column (d), is proven a for all single contract path, appropriate identification for a still on, or other appropriate identification identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification identificatio	vided. 'point to point" transr where energy was re entification for where that is specified in the	nission service. In co eceived as specified ir energy was delivered e firm transmission se	lumn (f), report the the contract. In colu as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANISEE	R OF ENERGY	T
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
SA 798	Various	Various		4,22	29 4,229	1
SA 797	Various	Various		2,41	9 2,419	2
SA 797	Various	Various		19,90	19,908	3
SA 881	Malin 500 Substation	Round Mountain Sub	52			4
SA 899	Troutdale Substation	Troutdale Substation	19	126,56		
SA 899	Troutdale Substation	Troutdale Substation	19	16,72	*	
RS 280	Various	Various	135	848,23	848,231	
RS 280	Various	Various		44,19	90 44,190	
SA 156	Various	Various		3,06	<u>'</u>	$\vdash$
SA 156	Various	Various		3,80	3,804	10
SA 569	Various	Various				11
SA 569	Various	Various		38	388 388	
SA 780	Various	Various	26			13
SA 780	Various	Various				14
SA 719	Various	Various				15
SA 711	Enel Cove Fort, LLC	Red Butte Substation				16
SA 874	Various	Various		43,67		
SA 847	Bonneville Power Adm	Various	1	4,41		+
SA 847	Bonneville Power Adm	Various			41	
SA 759	Various	Various		61	9 619	
SA 759	Various	Various				21
SA 760	Various	Various				22
RS 322	Targhee Substation	Goshen Substation				23
RS 322	Targhee Substation	Goshen Substation				24
SA 761	Foote Creek Sub	Various				25
SA 761	Foote Creek Sub	Various	70	4.70	NE 4.705	26
SA 212 SA 212	Trona Substation	Red Butte/Mona Sub	78	1,76	55 1,765	
SA 725	Trona Substation	Red Butte/Mona Sub		2.47	70 2.470	28
SA 725	Various	Various		2,47	79 2,479	30
SA 725 SA 335	Various	Various				
SA 335 SA 142	Various Various	Various Various				31
SA 142 SA 143	Various	Various		7,12	21 7,121	
SA 755	Various	Various		22,93		
<u> </u>	various	vanous		22,93	22,934	7 54
			4,246	16,159,59	16,047,747	

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
PacifiCorp	(2) A Resubmission		Elia di	
	RANSMISSION OF ELECTRICITY FOR C (Including transactions reffered	DIHERS (Account 456) (Continued) d to as 'wheeling')		
charges related to the billing deman of energy transferred. In column (moneried adjustments. Explain in a foot shown on bills rendered to the entity Provide a footnote explaining the nation. The total amounts in columns (in courposes only on Page 401, Lines 1	the revenue amounts as shown on bild reported in column (h). In column (l), provide the total revenues from all control all components of the amount so Listed in column (a). If no monetary ature of the non-monetary settlement, and (j) must be reported as Transmi 6 and 17, respectively.	l), provide revenues from energy other charges on bills or voucher shown in column (m). Report in settlement was made, enter zer including the amount and type ossion Received and Transmission	y charges related to the amous rs rendered, including out of column (n) the total charge to (11011) in column (n). If energy or service rendere	ount f d.
	REVENUE FROM TRANSMISSION O	F ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	(0)	31,118	31,118	1
	14,346	601	14,947	2
	.,,,,,,,,	110,407	110,407	3
1,107,191		32,022	1,139,213	4
1,173,516		48,673	1,222,189	5
.,,,,,,,,,		306,852	306,852	6
2,558,618		1,129,271	3,687,889	7
		-199,806	-199,806	8
	20.486	1,103	21,589	9
	25,100	26,058	26,058	10
		<b>-</b> 59	<b>-</b> 59	11
	2,851	119	2,970	12
	2,001	217,914	217,914	13
		167,790	167,790	14
		580,506	580,506	15
			-1,219	16
206 622		-1,219		17
306,623		43,250	349,873	
10,028		2,568	12,596	18
	100.017	117	117	19
	122,817	1,343,067	1,465,884	20
	242	-130,288	-130,288	21
	-312		-312	22
		138,699	138,699	23
		12,609	12,609	24
		62,312	62,312	25
		10,464	10,464	26
1,045,190		42,872	1,088,062	27
		73,213	73,213	28
	24,814	1,045	25,859	29
		-10,171	-10,171	30
		-19,857	-19,857	31
		-1,386	-1,386	32
	47,055	1,966	49,021	33
	216,779	8,927	225,706	34

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iiCorp	(2) A Resubmission	11	End of 2018/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHEI Including transactions referred to as whe	RS (Account 456.1)	
4 D				manulation and bouition and lifetime
l .	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	- ·	ities, cooperatives, othe	r public authorities, qualitying
	se a separate line of data for each distinct		a the entities listed in co	dumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fr			
	ide the full name of each company or publ			nyms. Explain in a footnote
	ownership interest in or affiliation the response			
	column (d) enter a Statistical Classification			
	<ul> <li>Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term</li> </ul>			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	elivered To Statistical ublic Authority) Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(0	(d)
1	Macquarie Energy LLC			AD
2	Macquarie Energy LLC			SFP
3	MAG Energy Solutions, Inc.			NF
4	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	Association OS
5	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	Association AD
6	Morgan Stanley Capital Group, Inc.			NF
7	Morgan Stanley Capital Group, Inc.			AD
-	Morgan Stanley Capital Group, Inc.			SFP
-	Municipal Energy Agency of Nebraska			NF
	Municipal Energy Agency of Nebraska			AD
-	Municipal Energy Agency of Nebraska			SFP
-	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility A	
	Nevada Power Company	Travajo Tribai Otinty Tratholity	Travajo Tribai Otility 7	NF
	Nevada Power Company			AD
	Nevada Power Company			SFP
-	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (	
<b>—</b>				
<b>-</b>	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (	NF
	NextEra Energy Resources, LLC			
	NextEra Energy Resources, LLC			AD
	Pacific Gas & Electric Company			OS
	Pacific Gas & Electric Company			NF
	Pacific Gas & Electric Company			AD
-	Portland General Electric Company			os
	Portland General Electric Company			AD
25	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	ural Elect. OS
26	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	ural Elect. AD
27	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
28	Powerex Corporation	Bonneville Power Administration	CAISO	AD
29	Powerex Corporation	Powerex Corporation	CAISO	LFP
30	Powerex Corporation	Powerex Corporation	CAISO	AD
31	Powerex Corporation	Powerex Corporation	CAISO	LFP
32	Powerex Corporation	Powerex Corporation	CAISO	AD
-	Powerex Corporation	Powerex Corporation	CAISO	LFP
	Powerex Corporation	Powerex Corporation	CAISO	AD
	TOTAL			

Name of Respo	ondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmis		(MO, Da, 11)	End of2018/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Accour	nt 456)(Continued)		$\overline{}$
5 In column		te Schedule or Tariff Number,			andules or contract	-
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	entified in column (d), is provided in column (d	ded.  point to point" trans where energy was re tification for where that is specified in the not stated on a me	mission service. In c eceived as specified energy was delivered ne firm transmission s	olumn (f), report the in the contract. In colud as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANSE	ER OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line   No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.
SA 755	Various	Various		2	212 212	1
SA 754	Various	Various		1,0	1,056	2
SA 903	Various	Various			6 6	3
RS 302	Duchesne	Duchesne		17,1	77 17,177	4
RS 302	Duchesne	Duchesne		1,4	1,432	2 5
SA 157	Various	Various		911,7	756 911,756	6
SA 157	Various	Various		2,2	2,274	4 7
SA 160	Various	Various		8,3	8,316	8
SA 307	Various	Various		2,9	2,921	1 9
SA 307	Various	Various			20 20	10
SA 307	Various	Various		5	500 500	11
SA 894	Four Corners	Pinto-Four Corners	1	5,3	5,335	12
SA 455	Various	Various		7,8	7,858	13
SA 455	Various	Various				14
SA 454	Various	Various		90,5	90,574	1 15
SA 733	Wallula Substation	Wala-MIDC path	103	39,8	39,872	2 16
SA 733	Wallula Substation	Wala-MIDC path	103	3		17
SA 236	Various	Various			20 20	18
SA 236	Various	Various				19
RS 607						20
SA 338	Various	Various		8	814 814	1 21
SA 338	Various	Various				22
RS 137	Various	Various				23
SA 8	Various	Various				24
RS 704	Various	Buffalo Substation				25
RS 704	Various	Buffalo Substation				26
SA 169	Bonneville Power Adm	CRAG View Substation	83	· · · · · · · · · · · · · · · · · · ·		1
SA 169	Bonneville Power Adm	CRAG View Substation	83		35,353	
SA 700	Malin 500 Substation	Round Mountain Sub	67			29
SA 700	Malin 500 Substation	Round Mountain Sub	67			30
SA 701	Malin 500 Substation	Round Mountain Sub	67			31
SA 701	Malin 500 Substation	Round Mountain Sub	67			32
SA 702	Malin 500 Substation	Round Mountain Sub	66			33
SA 702	Malin 500 Substation	Round Mountain Sub	66	5  		34
			4.040	40.450.5	102	
1			4,246	16,159,5	593 16,047,747	1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmissio	on //	End of2018/Q4	
Т	RANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued ed to as 'wheeling')	d)	
9. In column (k) through (n), report of charges related to the billing demand of energy transferred. In column (mperiod adjustments. Explain in a focshown on bills rendered to the entity Provide a footnote explaining the na 10. The total amounts in columns (ipurposes only on Page 401, Lines 11. Footnote entries and provide explaining the mass of the columns of the	the revenue amounts as shown on be different in column (h). In column (h), provide the total revenues from all otnote all components of the amount Listed in column (a). If no monetary ture of the non-monetary settlement (i) and (j) must be reported as Transm 6 and 17, respectively.	oills or vouchers. In column (k), (I), provide revenues from ener I other charges on bills or vouch shown in column (m). Report in y settlement was made, enter zero including the amount and type hission Received and Transmiss	provide revenues from demagy charges related to the amers rendered, including out on column (n) the total charge ero (11011) in column (n).	ount of ed.
	REVENUE FROM TRANSMISSION	OE ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+I+m) (n)	No.
(N)	(1)	-491	<del></del>	1
	10,179	416	10,595	
	10,179	2	50	
	40	17,655	17,655	
		1,605	1,605	
	4,857,423	201,503	5,058,926	
	4,637,423	•		
	07.044	-21,979	-21,979	
	67,314	2,764	70,078	
	17,696	739	18,435	
		151	151	10
	2,683	111	2,794	
23,634		4,073	27,707	12
	6,148	3,352	9,500	
		-1,035	<b>-</b> 1,035	
	482,123	19,884	502,007	15
2,004,216		740,421	2,744,637	16
		369,719	369,719	17
	242,638	10,044	252,682	18
		1,813	1,813	19
		149,118	149,118	20
	6,958	291	7,249	21
		-263	-263	22
		3,314	3,314	23
		-2,093	-2,093	24
		-730	-730	25
		32	32	26
2,452,976		101,918	2,554,894	27
		500,838	500,838	28
2,935,586		71,552	3,007,138	29
		604,415	604,415	30
2,935,586		71,552	3,007,138	31
, , , , ,		604,415	604,415	
2,935,586		71,552	3,007,138	33
_,,,		598,279	598,279	34
68,411,419	17,764,076	30,441,391	116,616,886	
·	<u>L</u>	L		1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	(Mo, Bu, 11)	End of 2018/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	RS (Account 456.1)	
1 0				
1	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	<u> </u>	ties, cooperatives, othe	r public authorities, qualitying   
	se a separate line of data for each distinct		n the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fro			
	ide the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
1	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(0	(d)
1	Powerex Corporation	Powerex Corporation	CAISO	LFP
2	Powerex Corporation	Powerex Corporation	CAISO	AD
3	Powerex Corporation	Powerex Corporation	CAISO	LFP
4	Powerex Corporation	Powerex Corporation	CAISO	AD
5	Powerex Corporation			NF
6	Powerex Corporation			AD
7	Powerex Corporation			SFP
8	Public Service Company of Colorado			NF
-	Public Service Company of New Mexico			AD
	Puget Sound Energy, Inc.			AD
-	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	
L	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	
	Rainbow Energy Marketing Corporation	1 OB No. 1 of Cowniz County	Bornieville i ower / ta	NF
-	Rainbow Energy Marketing Corporation			AD
-	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	
-	• •		· ·	
	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	LFP
	Salt River Project	Salt River Project	Salt River Project	
	Salt River Project	Salt River Project	Salt River Project	AD
	Salt River Project			NF
	Salt River Project			AD
21	Seattle City Light			AD
22	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant (	,
	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant (	,
24	Shell Energy North America (US), L.P.			NF
25	Shell Energy North America (US), L.P.			AD
26	Shell Energy North America (US), L.P.			SFP
27	Shell Energy North America (US), L.P.			AD
28	Sierra Pacific Power Company			os
29	Sierra Pacific Power Company			AD
30	Sierra Pacific Power Company			AD
31	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates,	LLC OS
32	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates,	LLC AD
-	Southern California Edison Company			os
	Southern California Edison Company			NF
	TOTAL			

Name of Respo	ondent	This Report Is: (1) X An Original		ate of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2018/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accoun	t 456)(Continued)		
designations 6. Report red designation for	(e), identify the FERC Raunder which service, as ideipt and delivery locations or the substation, or other	te Schedule or Tariff Number, dentified in column (d), is provid s for all single contract path, "p appropriate identification for w ation, or other appropriate iden	On separate lines, I ded. point to point" transn where energy was re	ist all FERC rate schonission service. In co ceived as specified in	lumn (f), report the n the contract. In colu	mn
7. Report in coreported in co	olumn (h) must be in mega	megawatts of billing demand the awatts. Footnote any demand megawatthours received and o	not stated on a meg			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
SA 748	Malin 500 Substation	Round Mountain Sub	50			1
SA 748	Malin 500 Substation	Round Mountain Sub	50			2
SA 749	Malin 500 Substation	Round Mountain Sub	150			3
SA 749	Malin 500 Substation	Round Mountain Sub	50			4
SA 47	Various	Various		114,42	114,423	3 5
SA 47	Various	Various		1,58	1,589	6
SA 151	Various	Various		63,50	9 63,509	7
SA 664	Various	Various				8
SA 665	Various	Various				9
SA 693	Various	Various				10
RS 234	Swift Unit No. 2	Woodland Substation				11
RS 234	Swift Unit No. 2	Woodland Substation				12
SA 316	Various	Various		21,08	21,087	13
SA 316	Various	Various				14
SA 863	Malin Substation	Malin Substation	31	100,01	3 100,013	15
SA 863	Malin Substation	Malin Substation	31	10,25	10,257	16
SA 809	Enel Cove Fort	Red Butte Substation	26	136,03	136,034	17
SA 809	Enel Cove Fort	Red Butte Substation	26	16,67	76 16,676	18
SA 557	Various	Various		3	33 33	19
SA 557	Various	Various				20
SA 289	Wallula substation	Wallula substation				21
SA 791	Wallula Substation	Wala-MIDC path		89,58	89,587	22
SA 791	Wallula Substation	Wala-MIDC path		8,46	8,469	23
SA 23	Various	Various		260,86	260,863	24
SA 23	Various	Various		4,37	73 4,373	25
SA 162	Various	Various		64,58	64,581	26
SA 162	Various	Various		15	59 159	27
RS 674	Sigurd Substation	Utah-Nevada Border				28
RS 674	Sigurd Substation	Utah-Nevada Border				29
SA 732	Various	Various				30
						31
						32
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				33
SA 642	Various	Various		25,68	25,680	34
			4,246	16,159,59	16,047,747	
			7,240	10, 109,08	10,047,747	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmissi	on //	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	ROTHERS (Account 456) (Continue	d)	
9. In column (k) through (n), report charges related to the billing demand of energy transferred. In column (reperiod adjustments. Explain in a for shown on bills rendered to the entite Provide a footnote explaining the new 10. The total amounts in columns of purposes only on Page 401, Lines	t the revenue amounts as shown on I nd reported in column (h). In column (h), provide the total revenues from a potnote all components of the amoun ty Listed in column (a). If no monetal ature of the non-monetary settlemen (i) and (j) must be reported as Transi	bills or vouchers. In column (k), n (l), provide revenues from ener ll other charges on bills or vouch t shown in column (m). Report ry settlement was made, enter z t, including the amount and type mission Received and Transmis	provide revenues from demandergy charges related to the ambiers rendered, including out of in column (n) the total charge tero (11011) in column (n).	ount of e
	REVENUE FROM TRANSMISSION	OF FLECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k <b>+l+</b> m) (n)	No.
1,467,794	(1)	35,776	1,503,570	1
1,467,794		321,843	321,843	
4.403.380		107,328	4,510,708	
4,403,300		965,529	965,529	
	515,403	21,541	536,944	
	313,403	-124,889	-124,889	
	306,158	12,587	318,745	
	24		<u> </u>	
	24	-80	-56	9
		-2	-2	
		-159	-159	
		160,583	160,583	
	424.620	14,318	14,318	
	124,630	5,149	129,779	
500 507		-1,922	-1,922	
582,597		24,207	606,804	
		152,759	152,759	
766,570		31,848	798,418	
		169,882	169,882	18
	1,153	49	1,202	19
		-1,601	-1,601	20
		-273	-273	
				22
		211212		23
	1,507,090	641,045	2,148,135	
	212.122	16,486	16,486	
	312,499	12,787	325,286	
		1,509	1,509	
		33,147	33,147	
		3,013	3,013	
		-1,545	-1,545	
		13,605	13,605	
		3,784	3,784	
		149,118	149,118	
	2,496,834	1,077,648	3,574,482	34

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	•	(2) A Resubmission	11	End of	018/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	RS (Account 456.1)		
1 D	ر eport all transmission of electricity, i.e., wh			r public outhoritio	o gualifuina
	eport all transmission of electricity, i.e., wit ies, non-traditional utility suppliers and ulti	· ·	liles, cooperatives, other	r public authorities	s, qualifying
	se a separate line of data for each distinct		g the entities listed in co	lumn (a), (b) and	(c).
I	eport in column (a) the company or public	••		. , ,	` '
	c authority that the energy was received fr				
	de the full name of each company or publi			nyms. Explain in	a footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			s of the convice as	follower
I	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
I	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footno	ote for each
adjus	stment. See General Instruction for definition	ons of codes.			
I day a	Payment By	Energy Received From	Energy De	elivered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		cation (d)
1	Southern California Edison Company	(5)	(0	<del>-)</del>	AD
<b>-</b>	Southern California Public Power Authority	Powerex Corporation	Southern California F	Public Power	NF
	Southern California Public Power Authority	Powerex Corporation	Southern California F		AD
	State of South Dakota	Western Area Power Administration	Black Hills Corporation		LFP
	State of South Dakota	Western Area Power Administration	Black Hills Corporation		AD
6	Talen Energy Marketing, LLC	vestern Area i ower Administration	Black Tillis Corporatio	<u> </u>	AD
7	Tenaska Power Services Co.				NF
8	Tenaska Power Services Co.				AD
9	Tenaska Power Services Co.				SFP
	The Energy Authority, Inc.				NF
$\vdash$	The Energy Authority, Inc.				AD
<b>-</b>	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project			LFP
-	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project			AD
$\vdash$	TransAlta Energy Marketing (U.S.) Inc.				NF
	TransAlta Energy Marketing (U.S.) Inc.				AD
$\vdash$	TransAlta Energy Marketing (U.S.) Inc.				SFP
	Tri-State Geneneration and Transmission		Tri-State Gen and Tr	ans	FNO
18	Tri-State Geneneration and Transmission		Tri-State Gen and Tr		AD
	Tri-State Geneneration and Transmission		Till State Sell and Ti	4110	NF
20	Tri-State Geneneration and Transmission				AD
21	Tucson Power Company				AD
22	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	amation	FNO
	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla		AD
	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (		os
-	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (		AD
26	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat		os
27	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur		os
28	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur		AD
29	Utah Associated Municipal Power Systems				NF
30	Utah Associated Municipal Power Systems				AD
31	Utah Associated Municipal Power Systems				SFP
	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency	os
-	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe		AD
	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	<u> </u>	os
	. 5	. 3			
	TOTAL				

Name of Respo	ondent	This Report Is:	[	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Origina <b>l</b> (2) A Resubmi	,	Mo, Da, Yr) / /	End of2018/Q4	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accour	t 456)(Continued)		
	(e), identify the FERC Rat	e Schedule or Tariff Number,	On separate lines,		edules or contract	
<ul><li>6. Report recodesignation for (g) report the contract.</li><li>7. Report in coreported in core</li></ul>	ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	entified in column (d), is provi for all single contract path, "pappropriate identification for valion, or other appropriate identification, or other appropriate identified and the same a	point to point" transr where energy was re ntification for where that is specified in the not stated on a me	eceived as specified in energy was delivered ne firm transmission s	n the contract. In colu as specified in the ervice contract. Dema	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFE MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
SA 642	Various	Various		1,4		3 1
SA 629	Tieton Substation	Various		;	32 32	2 2
SA 629	Tieton Substation	Various				3
SA 779	Yellowtail Sub	Wyodak Substation	4	15,6	15,686	3 4
SA 779	Yellowtail Sub	Wyodak Substation	4	1,7	50 1,750	5
SA 255	Various	Various				6
SA 125	Various	Various		15,40	37 15,467	7
SA 125	Various	Various		4	10 410	8
SA 126	Various	Various		3,4	74 3,474	4 9
SA 310	Various	Various		3,5	3,502	10
SA 310	Various	Various		50	500	11
SA 568	South Milford Sub	Mona Substation	11	58,5	21 58,521	1 12
SA 568	South Milford Sub	Mona Substation	11	6,29	99 6,299	13
SA 127	Various	Various		43,30	63 43,363	14
SA 127	Various	Various				15
SA 127	Various	Various		50	507	16
SA 628	Dave Johnston Sub	Thermopolis Sub	16	118,6	38 118,688	3 17
SA 628	Dave Johnston Sub	Thermopolis Sub		10,6	38 10,638	18
SA 33	Various	Various			72 72	19
SA 33	Various	Various				20
SA 180	Various	Various				21
SA 506	Walla Walla Sub	Burbank Pumps	1	2,4	34 2,484	1 22
SA 506	Walla Walla Sub	Burbank Pumps			5 5	23
RS 286	Various	Various		27,68	35 27,685	24
RS 286	Various	Various		9:	37 937	25
RS 67	Redmond Substation	Crooked River Pumps		10,0	29 10,029	26
RS 297	Various	Various	792	3,034,5	3,034,539	27
RS 297	Various	Various		248,98	248,981	1 28
SA 9	Various	Various			21 21	1 29
SA 9	Various	Various			58 58	30
SA 722	Various	Various		41	00 400	31
RS 637	Various	Various	145	667,83	667,838	32
RS 637	Various	Various		52,93	52,925	33
RS 591	Pelton Reregulating	Round Butte Sub		54,88	54,889	34
			4,246	16,159,5	93 16,047,747	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmission	11	End of2018/Q4	
TF	RANSMISSION OF ELECTRICITY FOR OT (Including transactions reffered t	HERS (Account 456) (Continued)		
9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a fool shown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 16	ne revenue amounts as shown on bills reported in column (h). In column (l), provide the total revenues from all other all components of the amount shousted in column (a). If no monetary sure of the non-monetary settlement, in and (j) must be reported as Transmiss and 17, respectively.	or vouchers. In column (k), pr provide revenues from energy ner charges on bills or voucher own in column (m). Report in c ettlement was made, enter zero cluding the amount and type of	charges related to the ames rendered, including out of column (n) the total charge of (11011) in column (n). If energy or service rendered	ount of ed.
11. Footnote entries and provide exp				
Domand Charges	REVENUE FROM TRANSMISSION OF		Total Dayanyaa (\$)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
		75,528	75,528	1
		36,810	36,810	2
		-1,484	-1,484	3
122,649		5,096	127,745	4
		24,734	24,734	5
		-2,222	-2,222	6
	111,504	262,524	374,028	7
		-10,456	-10,456	8
	25,266	1,054	26,320	9
	21,673	895	22,568	10
		1,527	1,527	11
337,298		43,458	380,756	12
		71,177	71,177	13
	273,826	11,390	285,216	14
		-7,040	<b>-</b> 7,040	15
	4,467	19,171	23,638	16
467,461		54,990	522,451	17
		111,567	111,567	18
	4,748	193	4,941	19
		-3,008	-3,008	20
		-51	<b>-</b> 51	21
9,369		11,788	21,157	22
		711	711	23
		27,685	27,685	24
		937	937	25
10,538			10,538	26
15,712,064		2,377,654	18,089,718	27
		2,296,311	2,296,311	28
	110	4	114	29
		416	416	30
	3,217	130	3,347	31
2,859,672		378,727	3,238,399	32
		451,154	451,154	33
		109,725	109,725	34
20 44 42	47 704 070	20 444 204	440.040.000	
68,411,419	17,764,076	30,441,391	116,616,886	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	•	(2) A Resubmission	11	End of 2018/Q4		
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHER or of the second second in the second s	RS (Account 456.1)			
1 R	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying					
I	facilities, non-traditional utility suppliers and ultimate customers for the quarter.					
I	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).					
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.					
	c authority that the energy was received fro ide the full name of each company or public					
	ownership interest in or affiliation the respon			iyiris. Explairi ii a lootilote		
	column (d) enter a Statistical Classification			of the service as follows:		
	- Firm Network Service for Others, FNS - F		,			
	smission Service, OLF - Other Long-Term I					
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for					
1	stment. See General Instruction for definitio		crious. I Tovide all expir			
'						
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	livered To Statistical   Statistical   Classifi-		
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote			
	(a)	(b)	(0	, , ,		
1	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	AD		
2	Westar Energy, Inc.			NF		
3	Western Area Power Administration	Western Area Power Administration		os		
4	Western Area Power Administration	Western Area Power Administration		AD		
5	Western Area Power Administration	Western Area Power Administration		os		
6	Western Area Power Administration	Western Area Power Administration		AD		
7	Western Area Power Administration	Western Area Power Administration		os		
8	Western Area Power Administration	Western Area Power Administration	Western Area Power			
9	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power			
10	Western Area Power Adm CO River	Western Area Power Adm CO River		NF		
$\vdash$		Western Area Power Adm CO River		AD		
		Western Area Power Adm CO River		NF		
13	Accrual					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
	TOTAL					

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis		Mo, Da, Yr) / /	End of2018/Q4	
	TRAI	NSMISSION OF ELECTRICITY F	OR OTHERS (Accour	t 456)(Continued)		
	(e), identify the FERC Ra	(Including transactions re te Schedule or Tariff Number, dentified in column (d), is provi	On separate lines,		edules or contract	
<ul><li>6. Report red designation for (g) report the contract.</li><li>7. Report in corporated in co</li></ul>	ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of blumn (h) must be in mega	s for all single contract path, "pappropriate identification for wation, or other appropriate identification, dentification identifi	point to point" transing where energy was restification for where that is specified in the not stated on a me	eceived as specified ir energy was delivered ne firm transmission se	the contract. In colur as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANSEE	R OF ENERGY	
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)		(j)	
RS 591	Pelton Reregulating	Round Butte Sub		7,89	<u>'</u>	
SA 813	Various	Various		3,37	,	
RS 262	Various	Various	330	, ,		
RS 262	Various	Various		169,37		
RS 263	Various	Various		43,31	,	
RS 263	Various	Various		4,11	1 3,864	++
RS 684	Dave Johnston Sub	Various		10.15	10.150	7
SA 175	Wyoming Distribution	Wyoming Distribution	4	13,45		++
SA 175	Various	Wyoming Distribution			6 6	9
SA 132	Various	Various		32	5 325	
SA 132	Various	Various			1.510	11
SA 724	Various	Various		1,51	· ·	+
				60,63	57,487	
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
					+	29
					+	30
					+	31
					+	32
					+	33
					+	34
			4,246	16,159,59	16,047,747	,

Name of Respondent PacifiCorp	This Report Is: (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		ed)	
charges related to the billing demonstrated. In column period adjustments. Explain in a shown on bills rendered to the enerovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no monetan nature of the non-monetary settlemes (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (l), provide revenues from eneall other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typsmission Received and Transmis	, provide revenues from dema ergy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	PEVENI IE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	<b>(I)</b>	(m)	(n)	
		9,975	9,975	
	25,664	1,051	26,715	2
2,358,272		550,000	2,908,272	3
		264,317	264,317	4
		44,180	44,180	5
		4,047	4,047	6
				7
52,265		54,836	107,101	8
		3,055	3,055	ç
	2,802	118	2,920	10
	, , ,	<b>-</b> 790	<b>-</b> 790	
	10,027	409	10,436	
		3,801,921	3,801,921	13
		3,331,321	0,001,021	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
68,411,419	17,764,076	30,441,391	116,616,886	
55,111,110	,	,,		<u> </u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4		
FOOTNOTE DATA					

#### Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

### Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

## Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

## Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 1.

## Schedule Page: 328 Line No.: 2 Column: f

Glenn Canyon/Four Corners Substation

## Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

#### Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328 Line No.: 4 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) A Resubmission	1.1	2018/Q4		
FOOTNOTE DATA					

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 7 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 7 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service

Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 7 Column: f

Schedule Page: 328 Line No.: 7 Colunt Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve

service.

Schedule Page: 328 Line No.: 8 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 8 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 8 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 8 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 8 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to

FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 9 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 10 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

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service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

## Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

#### Schedule Page: 328 Line No.: 12 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

## Schedule Page: 328 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

#### Schedule Page: 328 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

#### Schedule Page: 328 Line No.: 15 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

#### Schedule Page: 328 Line No.: 15 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

## Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 17 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

# Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

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service.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 20 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

 $\overline{2017}$  transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised

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Service Agreement 347) terminating on December 31, 2023.

#### Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

## Schedule Page: 328 Line No.: 25 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

## Schedule Page: 328 Line No.: 25 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

## Schedule Page: 328 Line No.: 26 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

# Schedule Page: 328 Line No.: 27 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

# Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

# Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 29 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

# Schedule Page: 328 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

### Schedule Page: 328 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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#### Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 31 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328 Line No.: 33 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

## Schedule Page: 328.1 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.1 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.1 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

# Schedule Page: 328.1 Line No.: 1 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.1 Line No.: 2 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

#### Schedule Page: 328.1 Line No.: 2 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

## Schedule Page: 328.1 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332,

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Transmission of electricity by others, in this Form No. 1.

## Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

## Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

## Schedule Page: 328.1 Line No.: 4 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

## Schedule Page: 328.1 Line No.: 4 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.1 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

#### Schedule Page: 328.1 Line No.: 5 Column: m

Reactive supply and voltage control service.

## Schedule Page: 328.1 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

## Schedule Page: 328.1 Line No.: 6 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 7 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

## Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 8 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

#### Schedule Page: 328.1 Line No.: 9 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

#### Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

### Schedule Page: 328.1 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access

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Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

#### Schedule Page: 328.1 Line No.: 10 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

### Schedule Page: 328.1 Line No.: 11 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

## Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

#### Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

#### Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 12 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

#### Schedule Page: 328.1 Line No.: 13 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

### Schedule Page: 328.1 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

# Schedule Page: 328.1 Line No.: 13 Column: m

Reactive supply and voltage control service.

#### Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

### Schedule Page: 328.1 Line No.: 14 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.1 Line No.: 15 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

## Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

## Schedule Page: 328.1 Line No.: 16 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

#### Schedule Page: 328.1 Line No.: 16 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.1 Line No.: 17 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 17 Column: g

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White Swan/Toppenish Substations

## Schedule Page: 328.1 Line No.: 17 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

## Schedule Page: 328.1 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

### Schedule Page: 328.1 Line No.: 18 Column: g

White Swan/Toppenish Substations

## Schedule Page: 328.1 Line No.: 18 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

## Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

## Schedule Page: 328.1 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

## Schedule Page: 328.1 Line No.: 20 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.1 Line No.: 21 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

# Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

#### Schedule Page: 328.1 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

## Schedule Page: 328.1 Line No.: 22 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

## Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

# Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.1 Line No.: 24 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up

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refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 27 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 28 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 28 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 28 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 29 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 29 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 29 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 30 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

 $\overline{2017}$  transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 32 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 33 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

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Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 5 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Distr" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 6 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 7 Column: a

This footnote applies to all occurrences of "Deseret Generation and Transmission" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.2 Line No.: 7 Column: b

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 7 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

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#### Schedule Page: 328.2 Line No.: 8 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

#### Schedule Page: 328.2 Line No.: 8 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

## Schedule Page: 328.2 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.2 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.2 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

## Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.2 Line No.: 10 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.2 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.2 Line No.: 11 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.2 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.2 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.2 Line No.: 13 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

### Schedule Page: 328.2 Line No.: 13 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control

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and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

#### Schedule Page: 328.2 Line No.: 14 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

### Schedule Page: 328.2 Line No.: 14 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

## Schedule Page: 328.2 Line No.: 14 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.2 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

## Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) which terminated on November 30, 2018.

# Schedule Page: 328.2 Line No.: 16 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.2 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

### Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

#### Schedule Page: 328.2 Line No.: 18 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

#### Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

#### Schedule Page: 328.2 Line No.: 19 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

# Schedule Page: 328.2 Line No.: 19 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge. Refunds for transmission services pursuant to FERC Docket No.

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Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: a

This footnote applies to all occurrences of "Fall River Rural Electric Cooperative" on pages 328-330. Complete name is Fall River Rural Electric Cooperative, Inc.

Schedule Page: 328.2 Line No.: 23 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 24 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 24 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 25 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 26 Column: d

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Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 26 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 28 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

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2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the  $\overline{ ext{Volume 11 Point-to-Point Transmission Tariff.}}$ 

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the  $\overline{ ext{Volume 11 Point-to-Point Transmission Tariff.}}$ 

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon

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facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

#### Schedule Page: 328.3 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

## Schedule Page: 328.3 Line No.: 5 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

#### Schedule Page: 328.3 Line No.: 5 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

# Schedule Page: 328.3 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328.3 Line No.: 7 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.3 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.3 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 14 Column: m

 $\overline{2017}$  transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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## Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

#### Schedule Page: 328.3 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

### Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

#### Schedule Page: 328.3 Line No.: 17 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.3 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.3 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.3 Line No.: 19 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.3 Line No.: 20 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

#### Schedule Page: 328.3 Line No.: 20 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

#### Schedule Page: 328.3 Line No.: 20 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminated on December 31, 2017. For further information refer to FERC Docket No. ER07-882-000, et al, Settlement Agreement, Appendix 2 (filed November 21, 2007).

#### Schedule Page: 328.3 Line No.: 20 Column: f

Malin to Indian Springs line segment

## Schedule Page: 328.3 Line No.: 20 Column: g

Malin to Indian Springs line segment

# Schedule Page: 328.3 Line No.: 20 Column: m

Charge for  $\overline{\text{transmission service over agreed-upon facilities and/or subject to a sole-use}$  or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

## Schedule Page: 328.3 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.3 Line No.: 21 Column: d

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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.3 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

### Schedule Page: 328.3 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.3 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.3 Line No.: 22 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.3 Line No.: 23 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

#### Schedule Page: 328.3 Line No.: 23 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

## Schedule Page: 328.3 Line No.: 23 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated in December 2013.

#### Schedule Page: 328.3 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

### Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.3 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328.3 Line No.: 24 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.3 Line No.: 25 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328-330. Complete name is Sheridan-Johnson Rural Electric Association.

### Schedule Page: 328.3 Line No.: 25 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

## Schedule Page: 328.3 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

## Schedule Page: 328.3 Line No.: 26 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

### Schedule Page: 328.3 Line No.: 26 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.3 Line No.: 27 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

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#### Schedule Page: 328.3 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

#### Schedule Page: 328.3 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.3 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

### Schedule Page: 328.3 Line No.: 28 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.3 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

## Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service.

#### Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

### Schedule Page: 328.3 Line No.: 30 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

### Schedule Page: 328.3 Line No.: 31 Column: m

Scheduling, system control and dispatch service.

## Schedule Page: 328.3 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

## Schedule Page: 328.3 Line No.: 32 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.3 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

#### Schedule Page: 328.3 Line No.: 33 Column: m

Scheduling, system control and dispatch service.

### Schedule Page: 328.3 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

#### Schedule Page: 328.3 Line No.: 34 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.4 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) which terminated on December 31, 2018.

## Schedule Page: 328.4 Line No.: 1 Column: m

Scheduling, system control and dispatch service.

### Schedule Page: 328.4 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) which terminated on December 31, 2018.

## Schedule Page: 328.4 Line No.: 2 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up

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refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) which terminated on December 31, 2018.

Schedule Page: 328.4 Line No.: 3 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) which terminated on December 31, 2018.

Schedule Page: 328.4 Line No.: 4 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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#### Schedule Page: 328.4 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.4 Line No.: 9 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.4 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.4 Line No.: 10 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 11 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

# Schedule Page: 328.4 Line No.: 11 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

#### Schedule Page: 328.4 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

# Schedule Page: 328.4 Line No.: 12 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

#### Schedule Page: 328.4 Line No.: 12 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.4 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.4 Line No.: 14 Column: m

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Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.4 Line No.: 15 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

### Schedule Page: 328.4 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

## Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

### Schedule Page: 328.4 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

## Schedule Page: 328.4 Line No.: 16 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

#### Schedule Page: 328.4 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.4 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

#### Schedule Page: 328.4 Line No.: 18 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.4 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.4 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.4 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.4 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.4 Line No.: 20 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 21 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (9th Revised Service Agreement 289) which terminated on October 11, 2014.

#### Schedule Page: 328.4 Line No.: 21 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.4 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised

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Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 25 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 26 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 27 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 28 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 28 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power

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Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

#### Schedule Page: 328.4 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

#### Schedule Page: 328.4 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

### Schedule Page: 328.4 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

### Schedule Page: 328.4 Line No.: 29 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

## Schedule Page: 328.4 Line No.: 29 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.4 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.4 Line No.: 30 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.4 Line No.: 31 Column: d

Ancillary services under the Open Access Transmission Tariff.

#### Schedule Page: 328.4 Line No.: 31 Column: m

Generation regulation and frequency response service.

#### Schedule Page: 328.4 Line No.: 32 Column: d

Ancillary services under the Open Access Transmission Tariff.

### Schedule Page: 328.4 Line No.: 32 Column: m

Generation regulation and frequency response service.

#### Schedule Page: 328.4 Line No.: 33 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

#### Schedule Page: 328.4 Line No.: 33 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

### Schedule Page: 328.4 Line No.: 33 Column: d

Use of facilities agreement (Rate Schedule 298) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line), terminating February 12, 2020.

#### Schedule Page: 328.4 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

#### Schedule Page: 328.4 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.4 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.4 Line No.: 34 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service.

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reserve service.

Schedule Page: 328.5 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 1 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 2 Column: c

This footnote applies to all occurrences of "Southern California Public Power" on pages 328-330. Complete name is Southern California Public Power Authority.

Schedule Page: 328.5 Line No.: 2 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.5 Line No.: 2 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 3 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.5 Line No.: 3 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.5 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.5 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.5 Line No.: 5 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 6 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 7 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 8 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 11 Column: m

 $\overline{2017}$  transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

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service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

### Schedule Page: 328.5 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.5 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

### Schedule Page: 328.5 Line No.: 13 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.5 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.5 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.5 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.5 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

### Schedule Page: 328.5 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.5 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.5 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328.5 Line No.: 15 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.5 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.5 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.5 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

### Schedule Page: 328.5 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

### Schedule Page: 328.5 Line No.: 17 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

### Schedule Page: 328.5 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

# Schedule Page: 328.5 Line No.: 17 Column: c

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

#### Schedule Page: 328.5 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

## Schedule Page: 328.5 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4	
FOOTNOTE DATA				

Schedule Page: 328.5 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 18 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 18 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 20 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 21 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 22 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 23 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 23 Column: m

 $\overline{2017}$  transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 24 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	1 1	2018/Q4	
FOOTNOTE DATA				

#### Schedule Page: 328.5 Line No.: 24 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

## Schedule Page: 328.5 Line No.: 24 Column: m

Energy consumption charge for deliveries at and below 138kV.

## Schedule Page: 328.5 Line No.: 25 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

## Schedule Page: 328.5 Line No.: 25 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.5 Line No.: 26 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

#### Schedule Page: 328.5 Line No.: 27 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

## Schedule Page: 328.5 Line No.: 27 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

#### Schedule Page: 328.5 Line No.: 27 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

## Schedule Page: 328.5 Line No.: 28 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

### Schedule Page: 328.5 Line No.: 28 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

## Schedule Page: 328.5 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.5 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.5 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.5 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

## Schedule Page: 328.5 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.5 Line No.: 30 Column: c

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.5 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.5 Line No.: 30 Column: m

2017 transmission and ancillary services.

#### Schedule Page: 328.5 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.5 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.5 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

## Schedule Page: 328.5 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive  $\sup_{y \in \mathbb{R}} |y| = 1$  and voltage control service.

#### Schedule Page: 328.5 Line No.: 32 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

### Schedule Page: 328.5 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

#### Schedule Page: 328.5 Line No.: 33 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

## Schedule Page: 328.5 Line No.: 33 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.5 Line No.: 34 Column: c

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

## Schedule Page: 328.5 Line No.: 34 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

## Schedule Page: 328.5 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

#### Schedule Page: 328.6 Line No.: 1 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

#### Schedule Page: 328.6 Line No.: 1 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.6 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.6 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.6 Line No.: 2 Column: d

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.6 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.6 Line No.: 3 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

### Schedule Page: 328.6 Line No.: 3 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

#### Schedule Page: 328.6 Line No.: 3 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

#### Schedule Page: 328.6 Line No.: 4 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

#### Schedule Page: 328.6 Line No.: 4 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.6 Line No.: 4 Column: m
2017 transmission and ancillary services.

#### Schedule Page: 328.6 Line No.: 5 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

#### Schedule Page: 328.6 Line No.: 5 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

#### Schedule Page: 328.6 Line No.: 5 Column: m

Charges for low-voltage transmission of power and energy.

#### Schedule Page: 328.6 Line No.: 6 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

## Schedule Page: 328.6 Line No.: 6 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

#### Schedule Page: 328.6 Line No.: 6 Column: m

2017 transmission and ancillary services.

## Schedule Page: 328.6 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Line No.: 7 Schedule Page: 328.6 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· ·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 328.6 Line No.: 8 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

#### Schedule Page: 328.6 Line No.: 8 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.6 Line No.: 9 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

#### Schedule Page: 328.6 Line No.: 9 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.6 Line No.: 9 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

### Schedule Page: 328.6 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

## Schedule Page: 328.6 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Line No.: 10 Schedule Page: 328.6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Schedule Page: 328.6 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

### Schedule Page: 328.6 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Schedule Page: 328.6 Line No.: 11 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

#### Schedule Page: 328.6 Line No.: 12 Column: a

Complete name is Western Area Power Administration Colorado Missouri.

## Schedule Page: 328.6 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

#### Schedule Page: 328.6 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

#### Column: m Schedule Page: 328.6 Line No.: 12

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

#### Line No.: 13 Column: m Schedule Page: 328.6

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name	e of Respondent		This Repor			Date of Report		riod of Report
Paci	fiCorp		1 ' ' 1 1	n Origina <b>l</b> Resubmission		(Mo, Da, Yr) / /	End of _	2018/Q4
				ELECTRICITY actions referred				
authh 2. In abbrutrans trans 3. In FNS Long Serv 4. Re chargon bi amoo was type 6. Er	eport all transmission, i.e. when prities, qualifying facilities, and column (a) report each compeviate if necessary, but do not emission service provider. Use smission service for the quarter column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission factor in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of the column (g). Reputation of the energy or service rendered to the context of the column (a) as a contract entries and provide extends and pr	d others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Shaion Service. Service at total megawa expenses as charges relate respondent, ort in column (n). Provide a foll. The last line.	e quarter. authority that he or use acr lumns as ner code based elf, LFP - Lor nort-Term Fir See General att hours rece shown on bir d to the amo including an h) the total cootnote expla	provided trar onyms. Expla cessary to rep on the origina ng-Term Firm rm Point-to- P Instructions f eived and deli lls or voucher ount of energy by out of perioc charge shown aining the nate	nsmission se in in a footn port all comp al contractua Point-to-Po oint Transm for definition vered by the s rendered to transferred d adjustmer on bills reno	rvice. Provide the ote any ownership anies or public aut I terms and conditint Transmission Rission Reservations of statistical classes provider of the troothe respondent. On column (g) repts. Explain in a foolered to the respondered to the respondent.	full name of the interest in or af thorities that protons of the services exervations. Our of the column (e) report the total of a total of an an an an an an an an an an an an an	e company, filiation with the evided  ace as follows: LF - Other m Transmission  vice. eport the demand all other charges onents of the letary settlement
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification (b)		Quired data.  R OF ENERGY  Magawatt- hours Delivered (d)	EXPENSI Demand Charges (\$) (e)	ES FOR TRANSMISS Energy Charges (\$) (f)	Other Charges (\$)	RICITY BY OTHERS  Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP	(C)	(u)	-33.6	`,	(g)	-33,682
2	Adams Solar Center LLC	OS					-8.950	-8,950
	Adams Solar Center LLC	AD					-31,897	-31,897
4	Arizona Public Service	AD					17,667	17,667
5	Arizona Public Service	LFP	225,569	225,569	1,069,9	41		1,069,941
6	Arizona Public Service	NF	32,872	32,872	227,0	82		227,082
7	Arizona Public Service	OS	1,638	1,639			700,703	700,703
8	Arizona Public Service	SFP	68,003	68,003	850,3	09		850,309
9	Ashland, City of	FNS	13,090	13,090		23,476		23,476
10	Avista Corporation	FNS	274	848	219,0	77		219,077
	Avista Corporation	NF	3,846	3,846	36,5			36,534
12	Avista Corporation	SFP	21,726	21,726	1,110,2	95		1,110,295
13	Basin Elect. Power Coop	NF	158,518	158,518	1,7	<u> </u>		1,725
14	Big Horn Rural Electric	OLF					164,875	164,875
	Big Horn Rural Electric	AD					1,116	1,116
16	Black Hills Power, Inc.	SFP	33,574	33,574	194,5	34		194,534
	TOTAL		21,138,401	21,354,478	120,661,	69 247,558	14,112,570	135,021,597

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		iod of Report
Paci	fiCorp		1 ' ' 1 1	Resubmission		(IVIO, Da, 11) //	End of _	2018/Q4
			MISSION OF	ELECTRICITY I				
	eport all transmission, i.e. who orities, qualifying facilities, an			d by other elec	ctric utilities,	cooperatives, muni	icipalities, othe	er public
	column (a) report each comp		•	provided tran	smission serv	rice. Provide the fu	ull name of the	company,
abbr	eviate if necessary, but do no	t truncate nam	ne or use acr	onyms. Explai	n in a footnot	e any ownership in	iterest in or aff	filiation with the
	smission service provider. Use		lumns as neo	cessary to rep	ort all compai	nies or public autho	orities that pro	vided
	smission service for the quarte					1 199		6 11
	column (b) enter a Statistical							
	- Firm Network Transmission g-Term Firm Transmission Se							
	rice, and OS - Other Transmis							II Transmission
	eport in column (c) and (d) the							rice.
	eport in column (e), (f) and (g)	•				•		
	ges and in column (f) energy							
	ills or vouchers rendered to the							
	unt shown in column (g). Rep made, enter zero in column (l							
	of energy or service rendered		ounote expla	aning the natu	ire or the non-	-monetary settlerne	ent, including t	ne amount and
	nter "TOTAL" in column (a) as							
	potnote entries and provide ex		lowing all red	uired data.				
Line	<u> </u>			OF ENERGY	EXPENSES	FOR TRANSMISSION	ON OF FLECTR	ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- I	Magawatt-	Demand	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours De <b>l</b> ivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ň)
1	Black Hills Power, Inc.	NF	16,668	16,668	16,668			16,668
2	Black Hills Power, Inc.	OS					51,044	51,044
3	Bonneville Power Admin	AD					75,242	75,242
4	Bonneville Power Admin	FNS	2,802	2,853	5,625,581			5,625,581
5	Bonneville Power Admin	LFP	5,115,731	5,209,591	52,940,308			52,940,308
6	Bonneville Power Admin	NF	35,936	36,595	128,881			128,881
7	Bonneville Power Admin	OLF	5,580,565	5,682,953	19,919,767			19,919,767
8	Bonneville Power Admin	OS					17,156,699	17,156,699
	Bonneville Power Admin	SFP	270,270	275,229	1,270,795		,,	1,270,795
10	CA Ind Sys Operator	AD	35,593	35,593	1,270,700		-329,909	-329,909
		1	30,393	35,593				
	CA Ind Sys Operator	OS				200 570	2,169,654	2,169,654
17	CA Ind Sys Operator	SFP				222,576	4.0=0.000	222,576
							1,676,000	1,676,000
13	Deseret Gen and Trans	OS					.,0.0,000	
13 14	Deseret Gen and Trans	LFP	616,684	616,684	3,919,090	<del> </del>	1,010,000	3,919,090
13 14		1	616,684 281,424	616,684 281,424	3,919,090 55,903	<del> </del>	.,61.6,600	
13 14 15	Deseret Gen and Trans	LFP				<del> </del>	.,,,,,,,	3,919,090
13 14 15	Deseret Gen and Trans Deseret Gen and Trans	LFP NF			55,903	<del> </del>	,,0.0,000	3,919,090 55,903
13 14 15	Deseret Gen and Trans Deseret Gen and Trans	LFP NF			55,903	<del> </del>	,,0.0,000	3,919,090 55,903
13 14 15	Deseret Gen and Trans Deseret Gen and Trans	LFP NF			55,903		14,112,570	3,919,090 55,903

INAIII	e of Respondent		This Report	ls: Original		Date of Report Mo, Da, Yr)		iod of Report
Paci	fiCorp			Resubmission		/ /	End of _	2018/Q4
					BY OTHERS (A d to as "wheeling			
	eport all transmission, i.e. whe	-	• .	by other ele	ctric utilities, c	ooperatives, mur	nicipalities, othe	er public
	orities, qualifying facilities, an		•					
	column (a) report each comp							
	eviate if necessary, but do no smission service provider. Use							
	smission service provider. Ose		ullilis as liet	essary to rep	ort all compan	les of public auti	ioniles mai pro	vided
	column (b) enter a Statistical		code based	on the origina	I contractual te	erms and condition	ons of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							
	rice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)	•				•	, ,	•
	ges and in column (f) energy ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (l							
	of energy or service rendered					,		
Э. Ег	nter "TOTAL" in column (a) as	the last line.						
'. Fo	ootnote entries and provide ex	planations foll	owing all req	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES I	FOR TRANSMISSI	ON OF ELECTR	ICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours Delivered	Demand	Energy	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received		Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ĥ)
1	Elbe Solar Center, LLC	OS					-44,749	-44,749
2	Elbe Solar Center, LLC	AD					-159,484	-159,484
3	El Paso Electric Co.	SFP	27,160	27,160	17,690			17,690
4	EOG Resources, Inc.	OS					-1,676,000	-1,676,000
5	Flathead Elect Coop Inc	OS					98,108	98,108
6	Flathead Elect Coop Inc	AD					4,368	4,368
7	Hermiston Gen Co L.P.	OS					201,050	201,050
8	Idaho Power Company	FNS			11,941		,	11,94
	Idaho Power Company	LFP	3,341,010	3,349,612	17,333,523			17,333,523
						+		
	Idaho Power Company	NF	1,064,144	1,064,144	235,458			235,458
	Idaho Power Company	SFP	9,964	9,964	1,194,791			1,194,79
12	Idaho Power Company	OS	231,061	231,061			-3,347,325	-3,347,325
13	LA Dept. of Water & Pwr	NF	1	1	4			4
14	LA Dept. of Water & Pwr	SFP	50	50	424			424
15	LA Dept. of Water & Pwr	OS					43	43
	·	FNS	16	16			275,777	275,777
16	Moon Lake Elect Assoc		.5	.5			2.0,111	210,111
16	Moon Lake Elect. Assoc.							
16	Moon Lake Elect. Assoc.							
16	Moon Lake Elect. Assoc.							
16	Moon Lake Elect. Assoc.							
16	Moon Lake Elect. Assoc.							
16	Moon Lake Elect. Assoc.  TOTAL		21,138,401	21,354,478	120,661,469	247,558	14,112,570	135,021,597

	(Including transactions referred to as "wheeling")							
	eport all transmission, i.e. whe	-		d by other elec	ctric utilities, co	ooperatives, mu	unicipalities, oth	er public
	orities, qualifying facilities, and column (a) report each comp			provided tree	emission sond	oo Drovido tha	full name of the	company
	eviate if necessary, but do no	• •	•	•				
	smission service provider. Use							
	smission service for the quarte		idiriiro do rio	occount to rep	ort all compani	oo o, pablic aa	anomico mai pro	, via o u
	column (b) enter a Statistical	•	code based	on the origina	I contractual te	rms and condit	ions of the servi	ce as follows:
	FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other							
	-Term Firm Transmission Se							m Transmission
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the	_						
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to th unt shown in column (g). Rep							
	made, enter zero in column (ł			-		•		-
	of energy or service rendered	•	ourioto expic	aning the ridte		nonetary settle	mont, molading	and amount and
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		lowing all red	uired data.				
Line			TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMIS	SION OF ELECTF	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges (\$)	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$) (h)
1	Morgan City Corporation	AD					1,446	1,446
	Morgan City Corporation	LFP				1,506		1,506
3	Nevada Power Company	AD					-5,135	-5,135
4	Nevada Power Company	NF	15,463	15,463	267,204			267,204
5	Nevada Power Company	OS	46,481	46,481			178,452	178,452
6	Nevada Power Company	SFP	260,640	260,640	1,236,250			1,236,250
7	NorthWestern Corp.	NF	18,346	18,803	62,551			62,551
8	NorthWestern Corp.	SFP	4,053	4,137	6,442			6,442
9	NorthWestern Corp.	OS					3,620	3,620
10	Platte River Pwr Auth	LFP	163,775	163,775	849,350			849,350
11	Platte River Pwr Auth	NF	55,227	55,227	10			10
12	Platte River Pwr Auth	SFP			25,481			25,481
13	Platte River Pwr Auth	OS					20,619	20,619
14	Portland Gen. Electric	LFP	103,954	103,954	75,360			75,360
15	Portland Gen. Electric	OLF					1,001	1,001
16	Portland Gen. Electric	OS		4,442			7,331	7,331
	TOTAL		21 120 101	24 254 470	120 661 400	047 550	1/ 110 570	125 004 507
	TOTAL		21,138,401	21,354,478	120,661,469	247,558	14,112,570	135,021,597

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report End of 2018/Q4

Name of Respondent

autho 2. In d abbre	port all transmission, i.e. whe prities, qualifying facilities, and column (a) report each comp	d others for the	e quarter.			operatives, mu	nicipalities, othe	er public
2. In d	column (a) report each comp							
abbre		anv or bublic a		provided the	amiaaian aan:i-	o Drovido 4	full name of the	oomnor:
	eviate if necessary, but do no		•	-				
	mission service provider. Use							
	mission service for the quarte			becoury to rep	ort all companie	oo or public dut	nontico triat pro	Videa
	column (b) enter a Statistical	•	code based	on the original	l contractual ter	ms and condition	ons of the servi	ce as follows:
	- Firm Network Transmission							
Long-	-Term Firm Transmission Sei	rvice, SFP - SI	nort-Term Fir	m Point-to- Po	oint Transmissio	on Reservation	s, NF - Non-Firi	m Transmission
	ce, and OS - Other Transmis							
	port in column (c) and (d) the	_			•			
	port in column (e), (f) and (g)	•				•		•
	ges and in column (f) energy of							
	lls or vouchers rendered to th int shown in column (g). Repo							
	nade, enter zero in column (f		•	-		•		•
	of energy or service rendered		ounote exple	aning the natu	ire of the non-in	ionetary settlen	nent, including i	ine amount and
	ter "TOTAL" in column (a) as							
	otnote entries and provide ex		owing all req	uired data.				
Line	·	•		OF ENERGY	EXPENSES F	OR TRANSMISS	ION OF ELECTR	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand	Energy	Other	Total Cost of
, ,	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Chargés (\$)	Charges (\$)	Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$) (h)
1 1	Powerex Corporation	SFP					-63,850	-63,850
2	Public Service Co of CO	LFP	219,600	219,600	1,079,311			1,079,311
3	Public Service Co of CO	NF	110,558	110,558	864			864
4 !	Public Service Co of CO	OS					70	70
5	Puget Sound Energy, Inc	SFP	14,400	14,400	29,600			29,600
6	Salt River Project	NF	1,550	1,550	2,865			2,865
7	Salt River Project	OS					337	337
8	Sierra Pacific Power Co	SFP	93,000	93,000	331,250			331,250
9 !	Sierra Pacific Power Co	NF	1,530	1,530	9,088			9,088
10	Sierra Pacific Power Co	OS					26,738	26,738
11	Surprise Valley Electr.	AD					608	608
12	Surprise Valley Electr.	OLF					7,302	7,302
13	The Energy Authority	SFP					-127,704	-127,704
14	TransAlta Energy	SFP					-63,132	-63,132
15	Tri-State Gen and Trans	LFP	219,600	219,600	1,084,031			1,084,031
16	Tri-State Gen and Trans	NF	114,792	114,792	27,893			27,893
			, :-	,	,			,,,,,
	TOTAL		04 400 464	04.054.456	100 001 100	24	44.440 ====	405.004.555
	TOTAL		21,138,401	21,354,478	120,661,469	247,558	14,112,570	135,021,597

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report End of 2018/Q4

Name of Respondent

Nam	e of Respondent		This Report			Date of Report	Year/Per	iod of Report
Paci	fiCorp		1 ' ' 1 1	n Original Resubmission		Mo, Da, Yr) / /	End of _	2018/Q4
		TRANS (I	MISSION OF	ELECTRICITY I	BY OTHERS (A I to as "whee <b>l</b> ing	Account 565)		
	eport all transmission, i.e. whe	eeling or electr	icity provided			· '	nicipalities, othe	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no smission service provider. Use							
	smission service provider. Ose		iumins as nec	essary to rep	ort all compar	nes or public autr	ioniles mai pro	vided
	column (b) enter a Statistical		code based	on the origina	I contractual to	erms and condition	ons of the servi	ce as follows:
	- Firm Network Transmission							
	g-Term Firm Transmission Se							
Serv	ice, and OS - Other Transmis	sion Service.	See General	Instructions for	or definitions o	f statistical classi	ifications.	
	eport in column (c) and (d) the	_			• .			
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep made, enter zero in column (l							
	of energy or service rendered		ounote expla	illing the hate	ile of the flori-	monetary settlem	ient, including i	ine amount and
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		owing all reg	uired data.				
ine		<u>.</u>		OF ENERGY	EXPENSES	FOR TRANSMISSI	ON OF ELECTR	ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand		Other I	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a) (h)
1	Tri-State Gen and Trans	SFP	1,068	1,068	3,608			3,608
2	Tri-State Gen and Trans	OS					4,064	4,064
3	Tucson Electric Pwr Co.	NF	100	100	8,639			8,639
4	Tucson Electric Pwr Co.	SFP	6,059	6,059	4,939			4,939
5	Tucson Electric Pwr Co.	OS					1,212	1,212
6	Western Area Power Admn	FNS	684,692	684,692	5,957,391			5,957,391
7	Western Area Power Admn	LFP	963,384	963,384	2,260,417			2,260,417
8	Western Area Power Admn	NF	698,004	698,004	852,507			852,507
9	Western Area Power Admn	OS	79,859	79,859			804,276	804,276
10	Western Area Power Admn	AD					-25,296	-25,296
11	Western Area Power Admn	SFP	74,077	74,077	308,550			308,550
12	Westport Field Srv Llc	LFP					-3,147,109	-3,147,109
13	Accrual						-506,312	-506,312
14								
14								
15								
15								
15								
15								
15								
15								
15	TOTAL		21,138,401	21,354,478	120,661,469	247,558	14,112,570	135,021,597

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

## Schedule Page: 332 Line No.: 7 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328-330, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: a

Complete name is Basin Electric Power Cooperative, Inc

Schedule Page: 332 Line No.: 14 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 14 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Settlement adjustment.

#### Schedule Page: 332.1 Line No.: 5 Column: b

Bonneville Power Administration - contract termination dates: April 1, 2018; July 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; December 1, 2023; November 1, 2027; November 1, 2033 and evergreen.

## Schedule Page: 332.1 Line No.: 7 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1 1	2018/Q4
	FOOTNOTE DATA		
Schedule Page: 332.1 Line No.: 8 Colum	mn· h		
Bonneville Power Administration - I		hetween Pacif	Corp and
Bonneville Power Administration cor			
agreed-upon facilities ("Midpoint-N			
This agreement runs concurrently wi			
terminates when the facilities subj			
also page 328-330, Transmission of	electricity for others,	in this Form 1	No. 1.
Schedule Page: 332.1 Line No.: 8 Colum			
Ancillary services. Use of faciliti			
Schedule Page: 332.1 Line No.: 10 Colu	ımn: a		
This footnote applies to all occurr			e 332. Complete
name is California Independent Syst			
Schedule Page: 332.1 Line No.: 10 Colu	ımn: b		
Settlement adjustment.			
Schedule Page: 332.1 Line No.: 10 Colu	ımn: g		
Settlement adjustment.			
Schedule Page: 332.1 Line No.: 11 Colu	ımn: b		
Ancillary services.			
Schedule Page: 332.1 Line No.: 11 Colu	ımn: g		
Ancillary services.			
Schedule Page: 332.1 Line No.: 13 Colu			
This footnote applies to all occurr			age 332. The
complete name is Deseret Generation	-	rative.	
	ımn: b		
Termination and settlement of firm	-	ion request.	
	ımn: g		
Termination and settlement of firm	point-to-point transmiss	ion request.	
	ımn: b		
Deseret Generation and Transmission	n Co-operative - contract	termination of	date: November 1,
2022.			
	ımn: b		
	termination date: October	30, 2036.	
Schedule Page: 332.2 Line No.: 1 Colum	mn: b		
Ancillary services.			
Schedule Page: 332.2 Line No.: 1 Colum	mn: g		
Ancillary services.			
Schedule Page: 332.2 Line No.: 2 Colum	mn: b		
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 2 Colum	mn: g		
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 3 Colum			
Complete name is El Paso Electric (			
Schedule Page: 332.2 Line No.: 4 Colum			
Termination and settlement of firm	point-to-point transmiss	ion request.	
Schedule Page: 332.2 Line No.: 4 Colur			
Termination and settlement of firm		ion request.	
Schodule Page: 332.2 Line No.: 5 Colur	mn: a		

Schedule Page: 332.2 Line No.: 5 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.2 Line No.: 5 Column: b

Use of facilities.

Schedule Page: 332.2 Line No.: 5 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: b

Settlement adjustment.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2018/Q4
	FOOTNOTE DATA		
Schedule Page: 332.2 Line No.: 6 Column: g			
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 7 Column: a			
Complete name is Hermiston Generating (			
Schedule Page: 332.2 Line No.: 7 Column: b			
Hermiston Generating Company, L.P. oper		enerating Plan	nt. which is
jointly owned. PacifiCorp owns 50% of t			,
Schedule Page: 332.2 Line No.: 7 Column: g			
Use of facilities.			
Schedule Page: 332.2 Line No.: 9 Column: b			
Idaho Power Company - contract terminat		2025 and July	1, 2025.
Schedule Page: 332.2 Line No.: 12 Column:			
Ancillary services. Credit for unreserv			
Schedule Page: 332.2 Line No.: 12 Column:			
Ancillary Services. Credit for unreserv			
Schedule Page: 332.2 Line No.: 13 Column: 6			
This footnote applies to all occurrence		er & Pwr" on	page 332.
Complete name is Los Angeles Department		, o	rage col.
Schedule Page: 332.2 Line No.: 15 Column: I			
Ancillary services.			
Schedule Page: 332.2 Line No.: 15 Column:	α		
Ancillary services.	9		
Schedule Page: 332.2 Line No.: 16 Column:			
Complete name is Moon Lake Electric Ass			
Schedule Page: 332.2 Line No.: 16 Column:			
Use of facilities.	<del>5</del>		
Schedule Page: 332.3 Line No.: 1 Column: b			
Settlement adjustment.			
Schedule Page: 332.3 Line No.: 1 Column: g			
Settlement adjustment.			
Schedule Page: 332.3 Line No.: 2 Column: b			
Morgan City Corporation - contract term		en.	
Schedule Page: 332.3 Line No.: 3 Column: a			
This footnote applies to all occurrence		mpany" on pag	re 332. Nevada
Power Company is a wholly owned subsidi			
owned subsidiary of Berkshire Hathaway			
company.	21 1 1.	-	-
Schedule Page: 332.3 Line No.: 3 Column: b	)		
Settlement adjustment.			
Schedule Page: 332.3 Line No.: 3 Column: g	,		
Settlement adjustment.			
Schedule Page: 332.3 Line No.: 5 Column: b	1		
Ancillary services.			
Schedule Page: 332.3 Line No.: 5 Column: g	,		
Ancillary services.			
Schedule Page: 332.3 Line No.: 9 Column: b	1		
Ancillary services.			
Schedule Page: 332.3 Line No.: 9 Column: g	1		
Ancillary services.			
Schedule Page: 332.3 Line No.: 10 Column: 6	a		
This footnote applies to all occurrence		r Auth" on pa	age 332. Complete
name is Platte River Power Authority.		1	1
Schedule Page: 332.3 Line No.: 10 Column: I	b		
Platte River Power Authority - contract		stober 31 201	22

FERC FORM NO. 1 (ED. 12-87)

Platte River Power Authority - contract termination date: October 31, 2022.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA		
Schedule Page: 332.3 Line No.: 13 Column	n: b		
Ancillary services.			
Schedule Page: 332.3 Line No.: 13 Column	n: g		
Ancillary services.  Schedule Page: 332.3 Line No.: 14 Column			
This footnote applies to all occurren		lectric" on r	page 332 Complete
name is Portland General Electric Com		i iio orrigioni	Jage 332. 00mp1000
Schedule Page: 332.3 Line No.: 14 Column			
Portland General Electric Company - c		e: April 1, 2	2022.
Schedule Page: 332.3 Line No.: 15 Column			
Portland General Electric Company - c	ontract termination dat	e: Upon two	years written
notice.			
Schedule Page: 332.3 Line No.: 15 Column Use of facilities.	<u>y</u>		
Schedule Page: 332.3 Line No.: 16 Column	n: b		
Ancillary services.	· · ·		
Schedule Page: 332.3 Line No.: 16 Column	n: g		
Ancillary services.			
Schedule Page: 332.4 Line No.: 1 Column:			
Revenues from sales on the secondary			
Schedule Page: 332.4 Line No.: 2 Column: This footnote applies to all occurren		Co of COU on	nama 222
Complete name is Public Service Compa		CO 01 CO 011	page 332.
Schedule Page: 332.4 Line No.: 2 Column:			
Public Service Company of Colorado -	contract termination da	te: The date	that all
generating plants comprising PacifiCo		with this ac	greement have beer
retired from service or interests tra			
Schedule Page: 332.4 Line No.: 4 Column:	b		
Ancillary services.  Schedule Page: 332.4 Line No.: 4 Column:	a		
Ancillary services.	9		
Schedule Page: 332.4 Line No.: 7 Column:	b		
Ancillary services.			
Schedule Page: 332.4 Line No.: 7 Column:	g		
Ancillary services.			
Schedule Page: 332.4 Line No.: 8 Column:		D 0 "	220 21
This footnote applies to all occurren Pacific Power Company is a wholly own			
indirect wholly owned subsidiary of B			
indirect parent company.		2 1 - 2,	1
Schedule Page: 332.4 Line No.: 10 Column	n: b		
Ancillary services.			
Schedule Page: 332.4 Line No.: 10 Column	n: g		
Ancillary services.			
Schedule Page: 332.4 Line No.: 11 Column This footnote applies to all occurren		Electr " on	nage 332
Complete name is Surprise Valley Elec		DICCCI: OII	page 332.
Schedule Page: 332.4 Line No.: 11 Column			
Settlement adjustment.			
Schedule Page: 332.4 Line No.: 11 Column	n: g		
Settlement adjustment.			
Schedule Page: 332.4 Line No.: 12 Column		1	
Surprise Valley Electrification Corp.		date: Everg	reen.
Schedule Page: 332.4 Line No.: 12 Column	ı: g		
FERC FORM NO. 1 (ED. 12-87)	Page 450.4		
	1 agc 700.7		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
_	FOOTNOTE DATA		

Use of facilities.

Schedule Page: 332.4 Line No.: 13 Column: g

Revenues from sales on the secondary transmission market.

Schedule Page: 332.4 Line No.: 14 Column: a

Complete name is TransAlta Energy Marketing (U.S.) Inc.

Schedule Page: 332.4 Line No.: 14 Column: g

Revenues from sales on the secondary transmission market.

Schedule Page: 332.4 Line No.: 15 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.4 Line No.: 15 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.5 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.5 Line No.: 2 Column: a

Ancillary services.

Schedule Page: 332.5 Line No.: 3 Column: a

This footnote applies to all occurrences of "Tucson Electric Pwr Co." on page 332. The complete name is Tucson Electric Power Company.

Schedule Page: 332.5 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.5 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.5 Line No.: 7 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.5 Line No.: 9 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328-330, Transmission of electricity for others, in this Form No. 1. **Schedule Page: 332.5** Line No.: 9 Column: g

Ancillary Services. Use of Facilities. Schedule Page: 332.5 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.5 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.5 Line No.: 12 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.5 Line No.: 12 Column: g

Reimbursement for third party services.

Schedule Page: 332.5 Line No.: 13 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Pacif	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		r/Period of Report of 2018/Q4
racii	·	(2)	A Resubmission	1 1	End	01
	MISCELLAN		NERAL EXPENSES (Accou	int 930,2) (ELECTRIC)		A
Line No.			ription (a)			Amount (b)
1	Industry Association Dues					1,338,912
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Experimental	nses				
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities			
5	Oth Expn >=5,000 show purpose, recipient, amount	unt. Group	if < \$5,000			
6						
7	Business & Economic Development and					
8	Corporate Memberships & Subscriptions:					
9	Alliance for Transportation Electrification					10,000
10	American Leadership Forum of Oregon					10,000
11	American Wind Wildlife Institute					25,000
12	Clatsop Economic Development Resources					6,000
13	Economic Development for Central Oregon					7,500
14	Greater Yakima Chamber of Commerce					5,000
15	Klamath County Economic Development Associ	iation				6,000
16	Laramie Chamber of Business Alliance					5,000
17	Ogden-Weber Chamber of Commerce					6,000
18	Oregon Business Council					33,777
19	Oregon Economic Development Association					13,500
20	Redmond Economic Development, Inc.					7,000
21	Salt Lake Chamber					28,000
22	Sandy Area Chamber of Commerce					5,000
23	South Coast Development Council, Inc.					5,000
24	Southern Oregon Regional Economic Developm	nent, Inc				5,700
25	Utah Clean Air Partnership UCAIR Inc.					5,000
26	Utah Manufacturers Association					5,544
27	Utah Taxpayers Association					18,700
28	Utah Technology Council					8,400
29	Walla Walla Valley Chamber of Commerce					15,000
30	Wyoming Business Alliance  Yakima County Development Association					5,000
31	Other (Individually < \$5,000)					7,980
32	Other (Individually < \$5,000)					156,506
33	Rating Agency and Trustee Fees:					
34 35	The Bank of New York Mellon					129,475
36	Computershare Shareowner Services, LLC					17,733
37	Moody's Investors Service, Inc.					112,990
38	Standard and Poor's Financial Services, LLC					205,259
39	U.S. Bank National Association					16,085
40	Other (Individually < \$5,000)					2,468
41	Carer (marriadally * \$\phi_0,000)					2,100
42	General:					
43	Other					2,160
44						2,.30
45						
70						
46	TOTAL					2,225,689
						, , , , , ,

(2) TA Resub	Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  End of 2018/Q4						
	omission	/ / ANT (Account 403, 404	1 405)				
(Except amortization	of aquisition adjustm	nents)					
for: (b) Depreciation of Limited-Term te amortization character amortization character made in the Section C every fift port of the preceding tall depreciable place, to which a rate case to which rates a con C the manner in formation for each posist in estimating and in column (g), if	tion Expense (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Account) with the design of the Market is applied. Identify which column balant subaccount, and werage service Liver available, the weight	count 403; (c) Depred count 404); and (e ant (Accounts 404 a sed from the preced with report year 197; numerically in colunt y at the bottom of S g subtotals by funct ances are obtained. account or functional es, show in column hted average remai	Amortization of and 405). State thing report year.  The reporting annual annual (a) each plant ection C the type ional Classification of the type ional classification List (f) the type mortaning life of surviviand the surviviand classification contains the type mortaning life of surviviand the surviviand	Other Electric  the basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column ality curve ing plant. If			
		` '					
			auon or reported	raies, siale al lile			
·	•						
mary of Depreciation	and Amortization Ch	arnes					
Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)			
		45,506,528		45,506,528			
439,095,633				439,095,633			
36,103,407		309,776		36,413,183			
127,480,652				127,480,652			
109,403,638				109,403,638			
154,815,630				154,815,630			
41,562,941		1,067,414		42,630,355			
, ,		, ,					
908,461,901		46,883,718		955,345,619			
B. Basis for Am	ortization Charges						
	ve been made in the Section C every fift port of the preceding that depreciable plate, to which a rate dees to which rates at on C the manner in formation for each passist in estimating and in column (g), if ort available informing the year in add the provisions and mary of Depreciation  Depreciation  Expense (Account 403)  (b)  439,095,633  36,103,407  127,480,652  109,403,638  154,815,630  41,562,941	ve been made in the basis or rates us Section C every fifth year beginning we port of the preceding year. In the preceding year and the preceding year are to which a rate is applied. Identificate, to which rates are applied showing on C the manner in which column balastic in estimating average service. Living in column (g), if available, the weignort available information called for in coling the year in addition to depreciation the provisions and the plant items to we many of Depreciation and Amortization Champers (Account 403) (b)  Depreciation Expense (Account 403) (c)  439,095,633  36,103,407  127,480,652 109,403,638 154,815,630  41,562,941	ve been made in the basis or rates used from the preced Section C every fifth year beginning with report year 197 port of the preceding year. In the preceding year of the preceding year of the preceding year. It is followed, list numerically in column that is the plant is followed, list numerically in column that is a rate is applied. Identify at the bottom of Section C the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained. It is the manner in which column balances are obtained and column balances are obtained and column balances are obtained and column balances are obtained and column balances are obtained. It is the manner in which column balances are obtained and column balances are obtained and column balances are obtained. It is the bottom of the manner in which column balances are obtained. It is the bottom of the manner in which column balances are obtained. It is the bottom of the manner in which column balances are obtained. It is the bottom of the manner in which column balances are obtained. It is the bottom of the manner in which column balances are obtained. It is the b	ortal depreciable plant is followed, list numerically in column (a) each plant ate, to which a rate is applied. Identify at the bottom of Section C the type are to which rates are applied showing subtotals by functional Classification C the manner in which column balances are obtained. If average balar formation for each plant subaccount, account or functional classification Lissist in estimating average service Lives, show in column (f) the type mortand in column (g), if available, the weighted average remaining life of survive ort available information called for in columns (b) through (g) on this basis ing the year in addition to depreciation provided by application of reported the provisions and the plant items to which related.    Manufaction of Depreciation and Amortization Charges   Depreciation Expense (Account 403) (c)   Amortization of Charges   Amortiza			

	e of Respondent		This Report Is: (1) X An Original		Date of Repo	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4		
Paci	fiCorp		(2) A Resubmi	ssion	/ /		End of	<u> </u>		
		DEPRECIATIO	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Con	tinued)				
	C.	Factors Used in Estima	ting Depreciation Ch	arges						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mor Cu Ty (1	tality rve pe	Average Remaining Life (g)		
12	HYDRAULIC PROD.	(6)	(6)	(u)	(0)	\'	)	(9)		
13	Klamath River									
14	330,20 CA/OR	41			-5.16			1.00		
15	330.40 CA/OR	1			<b>-</b> 7.90			1.00		
16	331.00 CA/OR	16,161			13.89			1.00		
17	332.00 CA/OR	39,464			12.99			1.00		
18	333.00 CA/OR	18,170			6.23			1.00		
19	334.00 CA/OR	16,570			7.16			1.00		
20	335.00 CA/OR	182			3.40			1.00		
21	336.00 CA/OR	2,753			8.94			1.00		
22										
23										
24										
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 336 Line No.: 1 Column: d

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

		Amort. of Ltd.
	Ref.	Term Elec. Plt.
Functional Classification	Line No.	(Acct 404)
(a)	(Column)	(d)
Intangible Plant	1(d)	\$ 45,506,528
Less: Intangible mining plant(1)		2,705
Revised Intangible Plant		\$ 45,503,823

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for amortization of mining assets related to production plant.

#### Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2018, depreciation expense associated with transportation equipment was \$15,829,896.

# Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

#### Schedule Page: 336 Line No.: 13 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements, in this Form No. 1.

Name	e of Respondent	This (1)	Re	port Is:  An Original		Date of Repor (Mo, Da, Yr)		Period of Report
Pacif	iCorp	(2)	户	A Resubmission		(Mo, Ba, 11) / /	End o	f <u>2018/Q4</u>
	F	EGUL	ΑT	DRY COMMISSION EXF	PENS	ES		
1. R	eport particulars (details) of regulatory comn	nissior	ı e	xpenses incurred duri	na th	ne current vear (d	or incurred in prev	rious vears, if being
	tized) relating to format cases before a regu							, ,
	eport in columns (b) and (c), only the curren	t year'	s e	xpenses that are not	defei	rred and the curr	ent year's amortia	zation of amounts
defer	red in previous years.							
Line	Description			Assessed by Regulatory		Expenses of	Total Expense for	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y trie case)		Commission		Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)			(b)		(c)	(d)	(e)
1	Utah Public Service Commission:							
2	Annual Fee			6,284,858			6,284,858	
3	Rate Cases and Proceedings					290,838	290,838	
4								
5	Oregon Public Utility Commission:							
6	Annual Fee			3,029,969			3,029,969	
7	Rate Cases and Proceedings					659,081	659,081	505 500
8	Deferred Intervenor Funding Grants							535,508
9	Maranina Dublic Coming Commission							
10	Wyoming Public Service Commission: Annual Fee			1 750 157			1 750 157	
12	Rate Cases and Proceedings			1,758,157		178,591	1,758,157 178,591	
13	Rate Cases and Proceedings					176,591	176,591	
	Washington Utilities and Transportation							
	Commission:							
16	Annual Fee			659,957			659,957	
17	Rate Cases and Proceedings			000,007		38,413	38,413	
18	Trace Guess and Freedomings					33,113	33,113	
	Idaho Public Utilities Commission:							
20	Annual Fee			655,184			655,184	
21	Rate Cases and Proceedings			·		13,964	13,964	
22	Deferred Intervenor Funding Grants					,	<u>"</u>	26,865
23	-							
24	California Public Utilities Commission:							
25	Annual Fee			912			912	
26	Rate Cases and Proceedings					765,542	765,542	
27	Deferred Intervenor Funding Grants							41,019
28								
29	California Environmental Protection Agency:							
30	Industry Compliance Fee			121,363		7,980	129,343	
31								
	Multi-State:							
33	Rate Cases and Proceedings					418,733	418,733	
34	Other Regulatory					1,401,281	1,401,281	
35	Fodoral Energy Pogulatory Commission							
36	Federal Energy Regulatory Commission: Annual Fee		_	2,288,389			2,288,389	
38	Annual Fee Annual Fee - Hydroelectric Plants		_	2,288,389			2,288,389	
39	Transmission Rate Cases			2,920,071		325,635	325,635	
40	Other Regulatory					658,843	658,843	
41	Cirio regulatory					000,040	000,040	
42								
43								
44								
45								
46	TOTAL		-	17,725,460		4,758,901	22,484,361	603,392
, ,,,	1017E			,,,,,,,,,,		.,. 55,551	, .0-,001	000,002

Name of Respond	ent	This R   (1)	leport Is: X∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
PacifiCorp		(2)	A Resubmission		11	Elia di	
0.01 : 1	4.5		RY COMMISSION EXP				
			_			he period of amortizatior ant, or other accounts.	١.
	less than \$25,000)		ig year willcir were t	criarged G	urrentily to income, pr	ant, or other accounts.	
EXF	PENSES INCURRED	DURING YEAR			AMORTIZED DURIN	IG YEAR	
CUI	RRENTLY CHARGE	D TO	Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account		End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	1
Electric	928	6,284,858					2
Electric	928	290,838					3
	525	200,000					4
							5
Electric	928	3,029,969					6
Electric	928	659,081					7
			391,443			926,951	8
							9
							10
Electric	928	1,758,157					11
Electric	928	178,591					12
							13
							14
	200	050.057					15
Electric	928	659,957					16
Electric	928	38,413					17 18
							19
E <b>l</b> ectric	928	655,184					20
Electric	928	13,964					21
	020	10,001	40,000			66,865	
			,				23
							24
Electric	928	912					25
Electric	928	765,542					26
			976			41,995	27
							28
							29
Electric	928	129,343					30
							31
Flantin	000	440.700					32
Electric Electric	928 928	418,733 1,401,281					33 34
LIGUIIU	920	1,401,201					35
							36
Electric	928	2,288,389					37
Electric	928	2,926,671					38
Electric	928	325,635					39
Electric	928	658,843					40
							41
							42
							43
							44
							45
		22,484,361	432,419			1,035,811	46
	1 (ED. 12-96)	22,404,501	Page 351			1,030,611	46

Name	e of Respondent	This (1)	S Report Is: Date of Report Year/Period of Report [X]An Original (Mo, Da, Yr) Find of 2018/04				
Pacif	iCorp	(2)		Resubmission	/ /	End of	
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES							
project recipi others	escribe and show below costs incurred and account initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	r. Rep k carri emonst	ort a <b>l</b> so ed with ration ir	support given to others o others, show separately n Uniform System of Acco	luring the year for jointly-spathe respondent's cost for the	onsored projects (Identify	
A. El	ifications: ectric R, D & D Performed Internally:			verhead			
1 ' '	Generation hydroelectric	(3) [	D. Oi Distributi	nderground ion			
i.	Recreation fish and wildlife		-	Transmission and Mark			
	Other hydroelectric Fossil-fuel steam			nent (other than equipme lassify and include items			
c.	Internal combustion or gas turbine	(7) 1	otal Co	st Incurred			
	Nuclear Unconventional generation			R, D & D Performed Exter	nally: Il Research Council or the E	Floatric	
	Siting and heat rejection			esearch Institute	ii Nesearch Council of the L	JECHIC	
	ransmission						
Line	Classification				Description		
No.	(a)  A. Electric R, D & D Performed Internally:				(b)		
2	(3) Distribution			WestSmart Electric Veh	icle Project		
3	(o) Blothballott			Woodermark Elocated Voll			
4	(6) Other			Utah Sustainable Trans	portation and Energy Plan		
5							
	B. Electric R, D & D Performed Externally:						
7	(1) Research Support			Electric Power Research			
8				- Advancing Smart Inve	ter Integration in Utah		
10	(2) Research Support			Edison Electric Institute			
11	(2) Nesearch Support			- Avian Power Line Inter	action Committee		
12							
13							
14							
15							
16							
17 18							
19							
20							
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22							
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24							
25 26						_	
27							
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Name of Respondent	$  (1) \nabla \Delta n \text{ Original}   (Mo Da Vr)  $		Year/Period of Repo				
PacifiCorp		(2)	A Resubmission		11	End of 2018/C	<u>4</u>
	RESEARCH, DE	VELOF	PMENT, AND DEMONS	STRATIO	N ACTIVITIES (Continued	ij	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spec Group items under \$50,0 activity.  4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoid. If costs have not been		safety, ate the respect of the safety, and the safety and the safety are safety and the safety are safety and the safety are safety	corrosion control, pollunumber of items grouped assess during the year or vin column (f) the amount of the end of the year.  Torojects, submit estimates	tion, autoed. Under the accounts related the transfer the transfer the transfer the transfer the transfer the transfer the transfer the transfer the transfer transfer the transfer transfer the transfer	omation, measurement, inser Other, (A (6) and B (4)) of unt to which amounts were sed to the account charged equal the balance in Acco	sulation, type of appliance classify items by type of R e capitalized during the ye in column (e) unt 188, Research,	e, etc.). l, D & D ear,
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	GED IN (	CURRENT YEAR	Unamortized	Line
Current Year	Current Year		Account		Amount	Accumulation	No.
	(d)		(e)		(f)	(g)	1
5,663			908		5,663		2
					-,		3
322,676	1,417,466		107,908		1,740,142		4
							5
							6
	250,000		908		250,000		7 8
	250,000		900		250,000		9
							10
13,613	4,420				18,033		11
							12
							13
							14
							15 16
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							38

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 352 Line No.: 2 Column: b

In December 2016, PacifiCorp was selected for a \$4 million grant from the U.S. Department of Energy to install, operate and collect data on plug-in electric vehicle charging stations located on 1,500 miles of interstate across Utah, Idaho and Wyoming. A component of this program related to research, development and demonstration activities is to manage and design an electric grid to handle widespread electric vehicle charging requirements in collaboration with the University of Utah.

# Schedule Page: 352 Line No.: 4 Column: b

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to \$10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

#### Schedule Page: 352 Line No.: 11 Column: e

Account 920, Administrative and general salaries Account 921, Office supplies and expenses Account 930.2, Miscellaneous General Expenses

Name of Respondent PacifiCorp		(2) A F	Is: Original Resubmission ON OF SALARIES AND	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2018/Q4	
Jtility Provi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar substantially correct results may be used.	wages for th s, and Other	ne year. Segregate and Accounts, and enters	nounts ori	unts in the appro	priate lines and columns	
ine No.	Classification		Direct Payı Distributio	roll n	Allocation of Payroll charged Clearing Accou	for Total	
1	(a)		(b)		(c)	(d)	
2	Operation						
	Production		Q.	5,054,780			
4	Transmission			4,783,731			
	Regional Market			.,. 55,. 5			
	Distribution		34	4,091,180			
7	Customer Accounts			3,573,572			
8	Customer Service and Informational			5,548,333			
9	Sales			, ,			
10	Administrative and General		4:	2,123,486			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			1,175,082			
12	Maintenance						
13	Production		40	6,706,822			
14	Transmission			1,907,130			
15	Regional Market						
16	Distribution		59	9,591,171			
17	Administrative and General			1,740,227			
18	TOTAL Maintenance (Total of lines 13 thru 17)		119	9,945,350			
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)		14	1,761,602			
21	Transmission (Enter Total of lines 4 and 14)		20	5,690,861			
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)		9:	3,682,351			
24	Customer Accounts (Transcribe from line 7)		38	3,573,572			
25	Customer Service and Informational (Transcribe	from line 8)		5,548,333			
26	Sales (Transcribe from line 9)						
27	Administrative and General (Enter Total of lines 1		4:	3,863,713			
	TOTAL Oper. and Maint. (Total of lines 20 thru 27	7)	35	1,120,432		351,120,432	
	Gas						
	Operation						
	Production-Manufactured Gas						
	Production-Nat. Gas (Including Expl. and Dev.)						
	Other Gas Supply						
	Storage, LNG Terminaling and Processing						
	Transmission  Pitationalise						
	Distribution  Customer Associate						
	Customer Accounts  Customer Service and Informational						
	Sales						
	Administrative and General						
	TOTAL Operation (Enter Total of lines 31 thru 40	)					
	Maintenance	<i>)</i>					
	Production-Manufactured Gas			I			
	Production-Natural Gas (Including Exploration an	id Develonme	nt)				
	Other Gas Supply	Dovolopino	,				
	Storage, LNG Terminaling and Processing						
	Transmission						
			ļ	ļ			

Name		This Report Is:		Date of Repor (Mo, Da, Yr)			V:\		
Pacif	iCorp (1)			(IVIO, Da	l, <b>T</b> I)	End o	of 2018/Q4		
	' '		IES AND WAGES		d)				
	DISTRIBU	TION OF SALAR	IES AND WAGE	5 (Continue	<u>u)</u>				
		•							
Line	Classification		Direct Payro	oll I	_ Allocation o	f	T.1.1		
No.	<del> </del>		Distribution	i"	Allocation o Payroll charged Clearing Accou	d for unts	Total		
	(a)		(b)		(c)		(d)		
48	Distribution								
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance	and 42)							
52 53	Production-Manufactured Gas (Enter Total of lines 31 Production-Natural Gas (Including Expl. and Dev.) (To	· · · · · · · · · · · · · · · · · · ·							
54	Other Gas Supply (Enter Total of lines 33 and 45)	nai iiiles 32,							
55	Storage, LNG Terminaling and Processing (Total of lin	nes 31 thru 47)							
56	Transmission (Lines 35 and 47)	103 01 11114 47)							
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 thru 61	)							
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		351	,120,432			351,120,432		
66	Utility Plant								
67	Construction (By Utility Departments)								
68	Electric Plant		162	,409,945			162,409,945		
69	Gas Plant								
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)		162	,409,945			162,409,945		
72	Plant Removal (By Utility Departments)								
73	Electric Plant		10	,547,821			10,547,821		
74	Gas Plant								
75	Other (provide details in footnote):  TOTAL Plant Removal (Total of lines 73 thru 75)		10	E47 921			10 547 921		
76 77	Other Accounts (Specify, provide details in footnote):		10	,547,821			10,547,821		
78	Fuel Stock		5	,316,261			5,316,261		
79	Miscellaneous Other Income Deductions		3	485,975			485,975		
80	Miscellaneous Non-Operating and Non-Utility			546,524			546,524		
81	Charges to Affiliates		1	,034,490			1,034,490		
82	- Charges to / timilates			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			.,00.,100		
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
95	TOTAL Other Accounts			,383,250			7,383,250		
96	TOTAL SALARIES AND WAGES		531	,461,448			531,461,448		
				1		J			

Name	e of Respondent	This Report Is:	Date	Date of Report (Mo, Da, Yr) Year/Period of Report 2018/04			
Pacif	iCorp i i i i i i i i i i i i i i i i i i i	(1) X An Origina (2)		End o	of 2018/Q4		
	AM	OUNTS INCLUDED II	ISO/RTO SETTLEMENT	STATEMENTS			
Resa purpo wheth	e respondent shall report below the details called be. for items shown on ISO/RTO Settlement Stater uses of determining whether an entity is a net sellement a net purchase or sale has occurred. In each not rately reported in Account 447, Sales for Resale, co	ments. Transactions s r or purchaser in a giv nonthly reporting perio	nould be separately netted en hour. Net megawatt ho d, the hourly sale and purc	for each ISO/RTO administours are to be used as the ba	ered energy market for sis for determining		
	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of		
Line No.	Description of item(s)	Quarter 1	Quarter 2	Quarter 3	Year		
	(a)	(b)	(c)	(d)	(e)		
	Energy	/ 61.9	70) ( 60.55	1 620 590	1.042.271		
3	Net Purchases (Account 555)  Net Sales (Account 447)	( 61,8 ( 205,6	· · · · · ·	<del>' </del>	<del>                                     </del>		
	Transmission Rights	( 200,0.	( 251,12	9) ( 303,231	( 043,020)		
	Ancillary Services						
	Other Items (list separately)						
7	Energy Imbalance Market (Account 555)	( 6,425,7	32) 12,383,2	99 ( 25,885,713	( 64,915,544)		
8	, ,	, , ,					
9							
10							
11							
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42							
43							
44							
45							
46	TOTAL	( 6,693,2	12,085,0	( 24,839,364	( 63,615,893)		

Nar	ne of Respondent	Thi: (1)	Report Is:	ninal	Date of Report	Year/Pe	eriod of Report			
PacifiCorp				ubmission	(Mo, Da, Yr) / /	End of	2018/Q4			
				ALES OF ANCILLAR		•				
	ort the amounts for each type of ar condents Open Access Transmission	•	shown in co	olumn (a) for the ye	ar as specified in Ord	er No. 888 an	d defined in the			
In c	olumns for usage, report usage-rela	ated billing dete	rminant an	d the unit of measu	re.					
(1)	On line 1 columns (b), (c), (d), (e), (	(f) and (g) repor	t the amou	nt of ancillary servi	ces purchased and so	old during the	year.			
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.									
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.									
(4)	On line 4 columns (b), (c), (d), (e), (	(f), and (g) repo	rt the amou	int of energy imbala	ance services purchas	sed and sold o	luring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	(g) report t	ne amount of opera	ting reserve spinning	and supplem	ent services			
(C)	On line 7 columns (b), (c), (d), (e), (	(f) ==== (=) =====			6					
	r. Include in a footnote and specify					es purchaseu	or sold during the			
,					P. 2.1.2.2					
		T -								
		Amou	nt Purchase	d for the Year	Amo	Amount Sold for the Year				
		Usage		lling Determinant	Usage -	Usage - Related Billing Determinant Unit of				
مدنا	Type of Ancillary Service	Number of Unit	Unit		Number of Units	Unit of Measure	Dollars			
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
	Scheduling, System Control and Dispatch				133,397,813		12,146,144			
2	Reactive Supply and Voltage	111,261,	712 MWh	7,325	,300 125,946,125	MWh	8,292,230			
3	Regulation and Frequency Response	52,136,	625 MWh	35,145	,321 68,297,939	MWh	35,852,981			
4	Energy Imbalance				189,478	MWh	46,495,236			
5	Operating Reserve - Spinning	120,788,	112 MWh	18,239	,005 132,008,379	MWh	19,617,901			
6	Operating Reserve - Supplement	120,788,	112 MWh	18,239	,005 132,120,404	MWh	19,029,503			
7	Other						-4,742,969			
8	Total (Lines 1 thru 7)	404,974,	561	78,948	,631 591,960,138		136,691,026			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2018/Q4	
	FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: g
Refund for transmission services pursuant to FERC Docket No. ER17-219-002 and ER11-3643-000.

Name of Respondent		This Report Is		Date of	f Report	Year/Period of Report				
Pac	ifiCorp				(1) X An C (2) A Re	rigina <b>l</b> submission	(Mo, D	a, Yr)	End of 20	018/Q4
				M	1 ` ' <u> </u>		TEM PEAK LOAD			
integ (2) F (3) F (4) F	rated, furnish tl Report on Colun Report on Colun Report on Colun	ne required inform nn (b) by month th nns (c) and (d) th	nation for ne transm e specifie ) by month	ndent's to each noo ission sy d inform	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. conth <b>ly</b> transmis	ondent has two or n	load reported of	tems which are not p on Column (b). s. See General Instru	
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	15,295	2	1800	8,414	509	3,624		1,546	1,202
2	February	14,944	23	800	8,657	541	3,624		859	1,263
3	March	15,118	6	800	8,121	475	3,674		1,625	1,223
4	Total for Quarter 1				25,192	1,525	10,922		4,030	3,688
5	April	14,376	3	800	7,694	442	3,674		1,399	1,167
6	May	14,882	24	1700	7,929	303	3,674		1,605	1,371
7	June	18,094	27	1700	9,810	374	3,832		2,313	1,765
8	Total for Quarter 2				25,433	1,119	11,180		5,317	4,303
9	July	18,615	16	1700	10,708	434	3,832		1,736	1,905
10	August	18,128	9	1600	10,483	435	3,832		1,547	1,831
11	September	16,722	7	1700	9,090	345	3,832		1,803	1,652
12	Total for Quarter 3				30,281	1,214	11,496		5,086	5,388
13	October	14,524	2	1300	7,422	314	3,793		1,672	1,323
14	November	15,122	20	800	8,101	457	3,635		1,698	1,231
15	December	15,775	6	1800	8,558	520	3,635		1,729	1,333
16	Total for Quarter 4				24,081	1,291	11,063		5,099	3,887
17	Total Year to Date/Year				104,987	5,149	44,661		19,532	17,266

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4
	FOOTNOTE DATA	·	

Schedule Page: 400		Column: d
Pacific Standard	Time	
Schedule Page: 400	Line No.: 2	Column: d
Pacific Standard	Time	
Schedule Page: 400	Line No.: 3	Column: d
Pacific Standard	Time	
Schedule Page: 400	Line No.: 5	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 6	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 7	Column: d
Pacific Daylight		
Schedule Page: 400	Line No.: 9	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 10	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 11	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 13	Column: d
Pacific Daylight	Time	
Schedule Page: 400	Line No.: 14	Column: d
Pacific Standard	Time	
Schedule Page: 400	Line No.: 15	Column: d
Pacific Standard	Time	
Schedule Page: 400	Line No.: 17	Column: e

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

#### Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System

#### Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

# Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

# Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2018 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

	e of Respondent	This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)  Year/Period of Report 2018/Q4			
Pacif	iCorp	(2) A Resubmission			/ /	End of2018/Q4		
		ELECTRIC EN	IERG'	Y ACCOUN	Т			
Rep	port below the information called for concerning	ng the disposition of electri	c enei	gy generate	ed, purchased, exchanged	and wheeled during the year.		
Line	Item MegaWatt Hours		Line	Item		MegaWatt Hours		
No.	(a)	(b)	No.		(a)	(b)		
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includir	ng 55,115,456		
3	Steam	39,967,861			mental Sales)			
4	Nuclear		23	Requireme	ents Sales for Resale (See	308,313		
5	Hydro-Conventional	3,261,654			4, page 311.)			
6	Hydro-Pumped Storage		24	•	rements Sales for Resale (	See 8,001,159		
7	Other	10,276,271			4, page 311.)			
8	Less Energy for Pumping	4,251		• • • • • • • • • • • • • • • • • • • •	rnished Without Charge			
9	Net Generation (Enter Total of lines 3	53,501,535	26		ed by the Company (Electri	c 129,220		
	through 8)				Excluding Station Use)			
10	Purchases	13,668,425		Total Energ		3,484,684		
	Power Exchanges:		28	,	nter Total of Lines 22 Throu	gh 67,038,832		
12	Received	7,967,992		27) (MUST	EQUAL LINE 20)			
13	Delivered	7,994,889						
14	Net Exchanges (Line 12 minus line 13)	<b>-</b> 26,897						
15	Transmission For Other (Wheeling)							
16	Received	16,159,593						
17	Delivered	16,047,747						
18	Net Transmission for Other (Line 16 minus	111,846						
	line 17)							
19	Transmission By Others Losses	<b>-</b> 216,077						
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	67,038,832						

	e of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report			
Paci	fiCorp		(2) A Resubmission		(MO, Da, 11) / /	End of	2018/Q4			
			MONTHLY PEAKS AN	р ОПТРО	Т					
inform 2 Re 3 Re 4 Re	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  2. Report in column (b) by month the system's output in Megawatt hours for each month.  3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	IE OF SYSTEM:									
	IL OF STSTEW.		Monthly Non-Requirments		B.A.C	NTHLY PEAK				
Line No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4		Day of Month	Hour			
	(a)	(b)	(c)	Megawa	(d)	(e)	(f)			
29	January	6,115,335	1,026,961		8,164	2	1800 PST			
	February	5,232,606	690,452		8,436	23	0800 PST			
31	March	5,390,036	618,316		7,872	6	0800 PDT			
32	April	4,950,593	570,863		7,446	3	0800 PDT			
33	Мау	5,076,782	526,093		7,727	24	1800 PDT			
34	June	5,548,195	555,267		9,584	27	1700 PDT			
35	July	6,370,540	458,754		10,551	16	1700 PDT			
36	August	6,055,886	534,799		10,263	9	1600 PDT			
37	September	5,488,846	718,263		8,866	7	1700 PDT			
38	October	5,450,455	901,565		7,250	1	2000 PDT			
39	November	5,433,689	754,139		7,852	20	0800 PST			
40	December	5,925,869	645,687		8,318	7	0800 PST			
41	TOTAL	67,038,832	8,001,159							
		·			·					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	11	2018/Q4						
	FOOTNOTE DATA								

Schedule Page: 401 Line No.: 26
For metered locations only. Column: b

Name of Respondent This			: riginal		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iiCorp	(1) ∑ An O (2)	esubmission //				End of	2018/Q4	
		Г' Ш					_		
	STEAM-EL	ECTRIC GENE	RATING PLA	NT STATI	STICS (Large Plan	ts)			
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel bu charges to exp	ore, and nucle, give data ware of employee trade converte ense account	ear plants. hich is ava s assignated to Mct.	<ol> <li>Indicate by a ailable, specifying pole to each plant.</li> <li>Quantities of f</li> </ol>	footnote an period. 5. 6. If gas is uel burned (	y plant lease If any emplo used and pu Line 38) and	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Choll	'a		Name: Co	Istrip		
	(a)			(b)			(c)		
	16 1 18 1 1 1 1 1 0 1 0 T 1 N 1								
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-)			Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc	C)			Full Outdoor			Conventional	
-	Year Originally Constructed				1981			1984	
	Year Last Unit was Installed	- 14140			1981			1986	
	Total Installed Cap (Max Gen Name Plate Ratings	5-IVIVV)			414.00			155.61	
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				380			157	
					6073			8297	
	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				0 395			0	
10	When Limited by Condenser Water				393			148	
	Average Number of Employees				0				
	Net Generation, Exclusive of Plant Use - KWh				1916020000		947341000		
	Cost of Plant: Land and Land Rights		2635317				1788644		
14	Structures and Improvements				65476965			62658945	
15	Equipment Costs				483537232			170719668	
16	Asset Retirement Costs				12698745			8509670	
17	Total Cost				564348259			243676927	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			1363,1600			1565,9464	
	Production Expenses: Oper, Supv, & Engr	·-····9			2327801			46436	
20	Fuel				51138962	14844191			
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				8142986			1147621	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0		0		
25	Electric Expenses				281070			61869	
26	Misc Steam (or Nuclear) Power Expenses				2374542			1799195	
27	Rents				0			23058	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				2820176			239276	
30	Maintenance of Structures				3861343			318886	
31	Maintenance of Boiler (or reactor) Plant				8099267			2633725	
32	Maintenance of Electric Plant				1958604			324986	
33	Maintenance of Misc Steam (or Nuclear) Plant				1544014			425069	
34	Total Production Expenses				82548765			21864312	
35	Expenses per Net KWh			1-1	0.0431		1	0.0231	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned		1122843	2913	0	605618	1734	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	•	9191	129293	0	8481	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		44.253	93.360	0.000	21.674	96.596	0.000	
41	Average Cost of Fuel Burned per Million BTU		45.302	93.360	0.000	24.234	96.596	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.464	17.193	2.476	1.429	16.428	1.444	
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.027 0.000 0.027 0.015 0.000					0.015 10854.004	
	Avoiage DTO per Kvvii Net Gelleration		10772.367	8.256	10780.623	10843.242	10.762	10034.004	

Name of Respondent			This Re	This Report Is:  Date of Report  (1) PXIAn Original				Year/Period of Report		
PacifiCorp			(1) X (2)	ĠAn Original ∃A Resubmissio	(Mo, Da, Yr)   End of201			End of2018/Q4		
		CTEAM ELE	` '					21124)		
				ATING PLANT S	•					
Dispatching, a 547 and 549 c designed for p steam, hydro, operation with footnote (a) ac used for the variable.	Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load ispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants esigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear earn, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units seed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant.									
Plant	and other physic	al and operating on	Plant	Jiant.			Plant			Line
Name: Craig			Name: Dave	Johnston			Name: Hayd	en		No.
	(d)			(e)				(f)		
		Steam			Stea	am			Steam	1
Outdoor Boiler					Semi-Outdo	oor			Outdoor Boiler	2
		1979				959			1965	3
		1980				972			1976	4
		172.13			816.				81.37	5
		163				754			78	6
		8760			87	760			8760	7
		0				0			0	8
		161				751			77	9
		0				0			0	10 11
	0				48003710	189	0 474063000			
		1201526000			104497				683069	12 13
					1597525				17795743	14
		184905599			8751258				96364150	15
		35149			154923				511486	16
		223664185			10608204				115354448	17
_		1299.3911			1298.79				1417.6533	18
		391931			211				335266	19
		23904488			545190				11428283	20
		0	0					0	21	
_		1899748	3083282 9741					974138	22	
		0	0						0	23
		0	0				0	24		
		739568	0				464607			
		1071430	15866745 412					412169	26	
		1000			995	555			0	27
		0				0			0	28
		728272				0			119291	29
		508901			22956				487284	30
		2924297			110685				1417576	31
		660655 775764			107906 7035				1106808 349021	32 33
		33606054			984482				17094443	34
		0.0280			0.02				0.0361	35
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels	- 5555110		Tons	Barrels	25	37
642447	59	0	3310165	13075	0		222992	301	0	38
9880	133434	0	8244	138000	0		11277	137269	0	39
31.109	103.260	0.000	16.188	106.926	0.000		44.801	94.186	0.000	40
37.065	103.260	0.000	16.048	106.926	0.000		51.043	94.186	0.000	41
1.876	18.443	1.883	0.973	18.448	0.997		2.263	16.339	2.272	42
0.020				0.000	0.011		0.024	0.000	0.024	43
10565.168	0.276	10565.444	11369.954	15.787	11385.741		10608.634	3.656	10612.290	44

Name	e of Respondent	This Report Is	: riginal		Date of Report		Year/Period	d of Report
Pacif	ïCorp	(1) ∑ An O (2)	submission		(Mo, Da, Yr) / /		End of _	2018/Q4
	CTEAM ELECTRIC	`		ICTICC (I		-ti		
4 5	STEAM-ELECTRIC						20.16	
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ore, and nucle, give data we of employee rned converte ense account	ear plants. hich is ava s assignat ed to Mct.	<ol> <li>Indicate by a ailable, specifying pole to each plant.</li> <li>Quantities of f</li> </ol>	footnote and period. 5. I 6. If gas is fuel burned (	y plant lease If any emplo used and pu Line 38) and	ed or operated byees attend urchased on a d average cost
Line	Item		Plant			Plant		
No.			Name: Hunte	er Unit No.	1	Name: Hu	nter Unit No	. 2
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	C)			Outdoor Boiler			Outdoor Boiler
3	Year Originally Constructed				1978			1980
4	Year Last Unit was Installed				1978			1980
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			457.73			294.46
6	Net Peak Demand on Plant - MW (60 minutes)				421			271
	Plant Hours Connected to Load				7138			8214
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				418			269
	When Limited by Condenser Water				0			0
	Average Number of Employees				0			0
L	Net Generation, Exclusive of Plant Use - KWh				2356979000			1810269000
	Cost of Plant: Land and Land Rights				9688261			9688261
14	Structures and Improvements				64971404			54346329
15	Equipment Costs				388748500			246956656
16	Asset Retirement Costs				4278309			4278309
17	Total Cost				467686474			315269555 1070.6702
	Cost per KW of Installed Capacity (line 17/5) Inclu Production Expenses: Oper, Supv, & Engr	laing			1021.7518 -1221			-786
20	Froduction Expenses. Oper, Supv, & Engi				46389882			34186040
21	Coolants and Water (Nuclear Plants Only)				40309002			0
22	Steam Expenses				6514688			5180561
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				-44182			76607
26	Misc Steam (or Nuclear) Power Expenses				1047416			-3374347
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				1814729			987501
31	Maintenance of Boiler (or reactor) Plant				9672902			3955715
32	Maintenance of Electric Plant				4482499			1032159
33	Maintenance of Misc Steam (or Nuclear) Plant				386953			279662
34	Total Production Expenses				70263666			42323112
35	Expenses per Net KWh				0.0298			0.0234
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned		1076602	2705	0	799867	2144	0
39	Avg Cost of Fuel/usit, as Debut fig. b. during year		11321	138000	0	11518	138000	0
40	Average Cost of Fuel nor Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned  Average Cost of Fuel Burned per Million BTU		42.838 1.892	0.000 17.219	0.000 1.902	42.470 1.844	0.000 17.347	0.000 1.854
	Average Cost of Fuel Burned per KWh Net Gen		0.020	0.000	0.020	0.019	0.000	0.019
43	Average BTU per KWh Net Generation		10342.504	6.651	10349.155	10178.802	6.865	10185.667
	Two age DTO per Rivin Net Generation		10342.304	10.001	10049.100	10170.002	10.003	10103.007

Name of Resp	ondent						Date of Report (Mo, Da, Yr)  Year/Period of Report				
PacifiCorp			(1) X (2)	∐An Onginai ∃A Resubmissioi	n		vio, Da, 11) / /	Eı	nd of 2018/Q4		
			CTRIC GENERATING PLANT STATISTICS (Large								
		STEAM-ELEC	CTRIC GENERA	ATING PLANT ST	TATISTICS (L	.arge	Plants) (Contin	ued)			
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.											
· · · · · · · · · · · · · · · · · · ·	and other physic	al and operating ch		olant.						Т	
Plant	un I Imit NIa 2		Plant	Total Dlamb			Plant			Line	
Name: Hunte	(d)		Name: Hunte	er - Total Plant (e)			Name: Huntir	igion (f)		No.	
	(u)			(6)				(1)		$\vdash$	
		Steam			Stea	am I			Steam	1	
		Outdoor Boiler			Outdoor Boil				Outdoor Boiler	2	
		1983			19	-			1974	3	
		1983				83			1974	4	
		495.59			1247.	<del></del>			996.00	5	
1		495.59				666			990.00	6	
		8426			870				8618	7	
		0426			671	0			0010	8	
		471			111	58			909	9	
		0			11,	0			0	10	
		0			2	14			158	11	
		2954132000			71213800				5087824000	12	
		10274569			296510	<del></del>			2377564	13	
		93037673					125725785				
		447605400	1083310556				749858203				
		4278309	12834927						10162682	15 16	
		555195951	1338151980						888124234	17	
		1120.2727	1072.4262						891.6910	18	
		-1376	-3383						7601	19	
		57000166	137576088						125760156	20	
		0	0						0	21	
		7537492	19232741						10745267	22	
		0	0				·				
		0				0	0				
		<del>-4</del> 7170	-14745				0				
		2659661	332730				7992603				
		0				0					
		0				0	0				
		0				0			1724730	29	
		1422247			42244				2362818	30	
		5106595			187352				14177302	31	
		665760 575191			61804				4665426	32	
		74918566			12418 1875053				752946 168190423	33 34	
		0.0254			0.020				0.0331	35	
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil	Composite	36	
Tons	Barrels	- Composito	Tons	Barrels	- STIIPOORC	-	Tons	Barrels	- Simposito	37	
1307413	12340	0	3183882	17189	0		2317991	7888	0	38	
11241	138000	0	11338	138000	0		11499	138000	0	39	
0.000	0.000	0.000	42.296	102.297	0.000		52.728	101.694	0.000	40	
42.624	0.000	0.000	42.658	102.297	0.000		53.908	101.694	0.000	41	
1.896	17.796	1.935	1.881	17.649	1.903		2.344	17.546	2.357	42	
0.019	0.000	0.019	0.019	0.000	0.019		0.025	0.000	0.025	43	
9949.490	24.211	9973.701	10137.859	13.990	10151.849		10478.037	8.986	10487.023	44	

Name	e of Respondent	This Report Is	: riginal		Date of Report		Year/Perio	d of Report	
Pacif	ïCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /		End of _	2018/Q4	
	CTEAM ELECTRIC			ICTION (I		-4i			
4 5			G PLANT STATISTICS (Large Plants) (Continued)						
this p as a j more therm per ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number antity of fuel bu charges to exp	ore, and nuclo e, give data w r of employee irned converte ense account	ear plants. hich is ava s assignat ed to Mct.	Indicate by a ailable, specifying pole to each plant.     Quantities of f	footnote and period. 5. I 6. If gas is fuel burned (	y plant leas If any emplo used and p Line 38) an	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.	Rem		Name: Jim B	ridger		Name: Na	ughton		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler	
3	Year Originally Constructed				1974			1963	
4	Year Last Unit was Installed				1979			1971	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			1550.65			707.20	
6	Net Peak Demand on Plant - MW (60 minutes)				1422			650	
7	Plant Hours Connected to Load				8760			8760	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				1415			637	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				334			127	
	Net Generation, Exclusive of Plant Use - KWh				8454799000			4740078000	
	Cost of Plant: Land and Land Rights				1193761			1321031	
14	Structures and Improvements				147793420			126677607	
15	Equipment Costs				1261996800			676575672	
16	Asset Retirement Costs				18173604			49036301	
17	Total Cost				1429157585			853610611	
	Cost per KW of Installed Capacity (line 17/5) Inclu	iding			921.6507			1207.0286	
	Production Expenses: Oper, Supv, & Engr				14244410			432464	
20	Fuel  Coolerte and Water (Nuclear Plants Only)				252789422			115283027	
22	Coolants and Water (Nuclear Plants Only)  Steam Expenses				19732163			11709432	
23	Steam From Other Sources				19732103			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			6015	
26	Misc Steam (or Nuclear) Power Expenses				<b>-</b> 22794898			8357145	
27	Rents				327809			14350	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				882154			1473533	
30	Maintenance of Structures				11129738			1179901	
31	Maintenance of Boiler (or reactor) Plant				24298890			6003999	
32	Maintenance of Electric Plant				10735807			1530777	
33	Maintenance of Misc Steam (or Nuclear) Plant				2159453			887053	
34	Total Production Expenses				313504948			146877696	
35	Expenses per Net KWh				0.0371			0.0310	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Gas	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	MCF		
38	Quantity (Units) of Fuel Burned		4780005	11405	0	2595814	88860	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	•	9275	138000	0	9961	1048	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		47.987	92.338	0.000	44.550	5.968	0.000	
41	Average Cost of Fuel per Unit Burned		52.664	92.338	0.000	44.207	5.968	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.839	15.931	2.849	2.219	5.694	2.225	
	Average Cost of Fuel Burned per KWh Net Gen		0.030	0.000	0.030	0.024	0.000	0.024	
44	Average BTU per KWh Net Generation		10487.380	7.819	10495.199	10909.721	19.649	10929.370	

Name of Resp	ondent						Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp				]An Onginal ]A Resubmiss	sion		/ / /		End of2018/Q4		
		STEAM ELEC		1				) (1)	<u> </u>		
			CTRIC GENERA								
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.											
Plant	ina otner pnysic	al and operating ch	Plant	iant.			Plant			Line	
Name: Wyoda	ak			y Steam			Name: Herm	iston		No.	
	(d)			(e)				(f)			
		Steam			Ste	am			Combined Cycle	1	
		Conventional			Outd	loor			Outdoor	2	
		1978			19	951			1996	3	
		1978			1	955			1996		
		140.29				.64			279.56	+	
		270				167			248		
		8218				926			7839		
		0				0			0		
		266				238			231	9	
		0				0			0		
		62 1741620000			51636	33			0 1472457000		
		210526			1252					+	
		52275645					796929 12843088				
		410185493	68969911				165198033				
		279518	1132809						407646		
_		462951182	86686216						179245696		
		3299.9585	344.4850						641.1708		
		17194	18134						0	+	
		27048098	3248365						28887840	20	
		0	0						0	21	
		3663968	96246						0	22	
		0	0						0	23 24	
		0	0				0				
		0	0				7211303				
		3474225			3360		0				
		13719				0	0				
		0				0	0				
		0			05	0			0		
		247015 3666252			1098	587 593			0	+	
		1142523			1096				0		
		160172			137				0	+	
		39433166			9152				36099143		
		0.0226				773			0.0245		
Coal	Oil	Composite	Gas				Gas			36	
Tons	Barrels		MCF				MCF			37	
1393744	3395	0	894072	0	0		10984079	0	0	38	
8032	138000	0	1040	0	0		1022	0	0	39	
19.016	88.443	0.000	3.633	0.000	0.000		2.630	0.000	0.000	40	
19.191	88.443	0.000	3.633	0.000	0.000		2.630	0.000	0.000	41	
1.195	15.259	1.207	3.495	0.000	0.000		2.573	0.000	0.000	42	
0.015	0.000	0.015	0.063	0.000	0.000		0.020	0.000	0.000	43	
12855.726	11.300	12867.026	17998.896	0.000	0.000		7624.810	0.000	0.000	44	

Name	e of Respondent	This Report Is	: riginal		Date of Report	ort Year/Period of Report			
Pacif	fiCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /		End of _	2018/Q4	
	CTEAM ELECTRIC			ICTIOC (I a		tious d)			
4 5	STEAM-ELECTRIC						2.14		
this p as a j more therm per ui	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number antity of fuel bu charges to exp	ore, and nucken e, give data were of employees rned converte ense accounts	ear plants. hich is ava s assignab ed to Mct.	Indicate by a silable, specifying ple to each plant.     Quantities of feach.	footnote any period. 5. It 6. If gas is u uel burned (L	plant lease any emplo sed and pu ine 38) and	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.	(-)		Name: Blund			Name: Che			
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Sto	eam - Geotherma <b>l</b>			Combined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Indoor			Outdoor	
	Year Originally Constructed	,			1984			2003	
4	Year Last Unit was Installed				2007			2003	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			38.10			593.30	
6	Net Peak Demand on Plant - MW (60 minutes)				35			506	
7	Plant Hours Connected to Load				8544			5575	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				32			477	
	When Limited by Condenser Water				0			0	
	Average Number of Employees				21			19	
	Net Generation, Exclusive of Plant Use - KWh				223051000			1741969000	
	Cost of Plant: Land and Land Rights				41195596			3730527	
14	Structures and Improvements				8338030			24474663	
15	Equipment Costs			102923431				328950227	
16 17	Asset Retirement Costs Total Cost				2391759			1030777	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			154848816 4064,2734			358186194 603.7185	
	Production Expenses: Oper, Supv, & Engr	lullig			8081			126746	
20	Fuel				0			26546969	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				225718			0	
23	Steam From Other Sources				4714446			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			1948752	
26	Misc Steam (or Nuclear) Power Expenses				2126361			641474	
27	Rents				7560			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				237793			37024	
31	Maintenance of Boiler (or reactor) Plant				120536			0	
32	Maintenance of Electric Plant				283273			2266933	
33	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				100914 7824682			31567898	
35	Expenses per Net KWh				0.0351			0.0181	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				0.0331	Gas		0.0101	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)				MCF			
38	Quantity (Units) of Fuel Burned		0	0	0	11805959	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	1099	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	•	0.000	0.000	0.000	2.249	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	2.249	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	2.046	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.015	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	7446.740	0.000	0.000	
					·				

Name of Resp	ondent					Date of Report (Mo, Da, Yr)  Year/Period of Report (Mo, Da, Yr)					
PacifiCorp				All Oligilial  A Resubmissior		(IVIO, Da, 11)		End of2018/Q4			
		STEAM ELE	`` '				nund)				
						ge Plants) (Conti					
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.											
Plant	nd otner physica	ii and operating ch	Plant	iant.		Plant			Line		
Name: Gadsb	y Peakers		Name: <i>Curran</i>	t Creek		Name: Lake	Side		No.		
	(d)			(e)			(f)				
		Gas Turbine		C	ombined Cycl			Combined Cycle	1		
		Outdoor			Outdoo			Outdoor	2		
		2002			200			2007	3		
		2002 181.05			200 566.9			2007	4		
		124			54			591.30 520	5 6		
		492			735			6166	7		
		0				)		0	8		
		119			52-	1		546	9		
		0				)		0	10		
		0			1	3		32	11		
		8046000			241827500			1839453000	12 13		
		0		340327		14532275					
		4263913			4425050			35509712	14		
		81389845 0		30724225 13484			339338282	15 16			
		85653758			35503088			389380269	17		
		473.0945	626.2672					658.5156	18		
		0	62684			1		44613	19		
		1435967		5949308	)		48493424	20			
		0		ı	)		0	21			
		0			)		0	22			
		0			)	0					
		0 768281			182591	)	24 25				
		760201			67796	_	26				
		0				)	516622				
		0				)		0	27 28		
		0			ı	)		0	29		
		95220			68842	2		1344667	30		
		0				)		0	31		
		375490			114063			529726	32		
		142655 2817613			5485 6394354			30000 53066052	33 34		
		0.3502			0.026			0.0288	35		
Gas		1	Gas			Gas			36		
MCF			MCF			MCF			37		
133908	0	0	17337641	0	0	13326731	0	0	38		
1039	0	0	1040	0	0	1039	0	0	39		
10.724	0.000	0.000	3.431	0.000	0.000	3.639	0.000	0.000	40		
10.724	0.000	0.000	3.431	0.000	0.000	3.639	0.000	0.000	41		
10.324 0.178	0.000	0.000	3.300 0.025	0.000	0.000	3.503 0.026	0.000	0.000	42 43		
17286.726	0.000	0.000	7455.298	0.000	0.000	7525.434	0.000	0.000	43		
	1	1						1.1111			

Name	e of Respondent	This Report Is	s: Date of Report				Year/Period of Report			
Pacif	fiCorp	(1) ဩAn O (2) □A Re	submission		(Mo, Da, Yr) / /		End of _	2018/Q4		
	CTEAM ELECTRIC	`		ICTIOC //		-4i				
	STEAM-ELECTRIC									
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quant of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ore, and nucle e, give data w r of employee: rned converte ense account:	ear plants hich is av s assignal ed to Mct	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote a period. 5. 6. If gas i uel burnec	any plant lease If any emplo Is used and pu Id (Line 38) and	ed or operated byees attend urchased on a daverage cost		
Line	Item		Plant			Plant				
No.	(a)		Name: Lake	Side 2 (b)		Name:	(c)			
	(α)			(2)			(0)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle					
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor					
	Year Originally Constructed				2014					
	Year Last Unit was Installed	B 40 A 0			2014			0.00		
	Total Installed Cap (Max Gen Name Plate Ratings Net Peak Demand on Plant - MW (60 minutes)	S-IVIVV)			655.20			0.00		
	Plant Hours Connected to Load				639 7472			0		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				631			0		
	When Limited by Condenser Water				0			0		
11	Average Number of Employees				0			0		
12	Net Generation, Exclusive of Plant Use - KWh				3021716000			0		
13	Cost of Plant: Land and Land Rights		16794626					0		
14	Structures and Improvements				53124296			0		
-	Equipment Costs				569854794			0		
16	Asset Retirement Costs				620773716			0		
17	Total Cost  Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			639773716 976.4556			0		
	Production Expenses: Oper, Supv, & Engr	lullig			51559			0		
20	Fuel				74274535			0		
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				0			0		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				3542172			0		
26	Misc Steam (or Nuclear) Power Expenses				603508			0		
27	Rents				0			0		
28 29	Allowances  Maintenance Supervision and Engineering				0			0		
30	Maintenance of Structures				2231623			0		
31	Maintenance of Boiler (or reactor) Plant				0			0		
32	Maintenance of Electric Plant				2865016			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				33641			0		
34	Total Production Expenses				83602054			0		
35	Expenses per Net KWh			1	0.0277			0.0000		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas							
37 38	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF 21258527		0	0		0		
	Quantity (Units) of Fuel Burned  Avg Heat Cont - Fuel Burned (btu/indicate if nucle	aar)	1039	0	0	0	0	0		
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.494	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		3.494	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		3.364	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.025	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		7306.212	0.000	0.000	0.000	0.000	0.000		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 402 Line No.: -1 Column: b

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 49.53% of common facilities. Data reported represents PacifiCorp's share.

#### Schedule Page: 402 Line No.: -1 Column: c

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

# Schedule Page: 403 Line No.: -1 Column: d

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

# Schedule Page: 403 Line No.: -1 Column: f

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

# Schedule Page: 402 Line No.: 11 Column: b

PacifiCorp does not have employees at the Cholla Plant.

# Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Colstrip Plant.

# Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Craiq Plant.

#### Schedule Page: 403 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hayden Plant.

# Schedule Page: 403 Line No.: 20 Column: d

Amount includes intercompany profits.

# Schedule Page: 402.1 Line No.: -1 Column: b

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2018 were \$2.0 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

#### Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2018 were \$7.6 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

# Schedule Page: 403.1 Line No.: -1 Column: e

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

#### Schedule Page: 402.1 Line No.: 11 Column: b

Refer to Hunter - Total Plant for the average number of employees.

# Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant for the average number of employees.

#### Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant for the average number of employees.

# Schedule Page: 402.2 Line No.: -1 Column: b

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2018 were \$33.7 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

# FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine of Respondent	(1) X An Original	(Mo, Da, Yr)	l cam chod of Report
PacifiCorp	(2) A Resubmission	(WO, Da, 11)	2018/Q4
1 admodip	FOOTNOTE DATA	1 1	2010/Q+
	FOOTNOTE DATA		
Schedule Page: 402.2 Line No.: -1 Column			
On January 30, 2019, Naughton Unit No			
removed from service due to state per			
economic benefits of converting the N	Maughton Unit No. 3 to a	natural gas-	fueled generation
resource.			
Schedule Page: 403.2 Line No.: -1 Column			
The Wyodak Plant is operated by Pacif			
Hills Corporation with an undivided i			
represents PacifiCorp's share. Costs			
and maintenance (excluding fuel) of t and were primarily credited to Accoun			
Schedule Page: 403.2 Line No.: -1 Column		eam power exp	enses.
The Hermiston Plant is operated by He		ant I D and	lio iointlu
owned. PacifiCorp owns a 50.0% share			
PacifiCorp's share.	of the hermiston frant.	Data Teporte	d Teplesents
Schedule Page: 403.2 Line No.: 11 Column	n· f		
PacifiCorp does not have employees at			
Schedule Page: 402.2 Line No.: 20 Column			
Amount includes intercompany profits.			
Schedule Page: 402.3 Line No.: -1 Column			
All or some of the renewable energy a		th generation	from the
Blundell generating facility may be:			
portfolio standards or other regulato			
form of renewable energy credits or o			t pareres in ene
Schedule Page: 403.3 Line No.: 11 Column			
Refer to the Gadsby Steam Plant for t		plovees.	
Schedule Page: 402.4 Line No.: 11 Column		- <u>r</u> - <i>v j</i> - <i>v</i> - <i>v</i> -	
Refer to the Lake Side Plant for the		yees.	
Schedule Page: 402 Line No.: 36 Column:			
Cholla - Fuel oil is used for start-u			
Schedule Page: 402 Line No.: 36 Column:	c2		
Colstrip - Fuel oil is used for start			
Schedule Page: 402 Line No.: 36 Column:	d2		
Craig - Fuel oil is used for start-up	purposes.		
Schedule Page: 402 Line No.: 36 Column:	e2		
Dave Johnston - Fuel oil is used for	start-up purposes.		
	f2		
Schedule Page: 402 Line No.: 36 Column:			
Schedule Page: 402 Line No.: 36 Column: Hayden - Fuel oil is used for start-u	p purposes.		
Hayden - Fuel oil is used for start-u Schedule Page: 402.1 Line No.: 36 Column	n: b2		
Hayden - Fuel oil is used for start-u	n: b2 for start-up purposes.		
Hayden - Fuel oil is used for start-u <b>Schedule Page: 402.1 Line No.: 36 Column</b> Hunter Unit No. 1 - Fuel oil is used	n: b2 for start-up purposes. n: c2		
Hayden - Fuel oil is used for start-u Schedule Page: 402.1 Line No.: 36 Column Hunter Unit No. 1 - Fuel oil is used Schedule Page: 402.1 Line No.: 36 Column	n: b2 for start-up purposes. n: c2 for start-up purposes.		
Hayden - Fuel oil is used for start-u Schedule Page: 402.1 Line No.: 36 Column Hunter Unit No. 1 - Fuel oil is used Schedule Page: 402.1 Line No.: 36 Column Hunter Unit No. 2 - Fuel oil is used	n: b2 for start-up purposes. n: c2 for start-up purposes. n: d2		

Hunter - Total Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: f2
Huntington - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: b2

Jim Bridger - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: c2

Naughton - Natural gas is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: d2

Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of F	Report
Pacif	iiCorp	(1)	X An Original  ☐ A Resubmission	(Mo, Da, Yr) / /		End of 201	8/Q4
	10/22051						
	HYDROELI	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	:s)		
	rge plants are hydro plants of 10,000 Kw or more o						
	iny plant is leased, operated under a license from	the Fed	eral Energy Regulatory Commi	ssion, or operated a	ıs a joint	t faci <b>l</b> ity, indicate suc	h facts in a
	te. If licensed project, give project number.	41 4					
	et peak demand for 60 minutes is not available, gi I group of employees attends more than one gene				nher of	emnlovees assignah	le to each
lant	group or employees attends more than one gene	rating p	lant, report on line in the appro	Aimate average nui	ilbei oi t	employees assignab	ie to each
Line	Item		FERC Licensed Project			Licensed Project No.	2082
No.	(-)		Plant Name: Copco N		Plant N	ame: Copco No. 2	
	(a)		(b)			(c)	
4	Kind of Dlant (Dun of Diversor Changes)			Ctanana			Dun of Divon
	Kind of Plant (Run-of-River or Storage)			Storage	 		Run-of-River
	Plant Construction type (Conventional or Outdoor	)		Conventional			Conventional
	Year Originally Constructed			1918			1925
	Year Last Unit was Installed			1922			1925
	Total installed cap (Gen name plate Rating in MW			20.00			27.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		26			33
7	Plant Hours Connect to Load			4,946			4,895
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			28			34
10	(b) Under the Most Adverse Oper Conditions			28			34
11	Average Number of Employees			1			2
12	Net Generation, Exclusive of Plant Use - Kwh			73,916,000			92,720,000
13	Cost of Plant				<u> </u>		
14	Land and Land Rights			107,019			20,914
15	Structures and Improvements			1,774,794			2,457,315
16	Reservoirs, Dams, and Waterways			3,357,158			2,965,439
17	Equipment Costs			5,679,214			10,488,152
18	Roads, Railroads, and Bridges			133,348			551,687
19	Asset Retirement Costs			155,540			001,007
				11 051 533			10 402 507
20	TOTAL cost (Total of 14 thru 19)			11,051,533			16,483,507
21	Cost per KW of Installed Capacity (line 20 / 5)			552.5767			610.5003
	Production Expenses			10.710	I		45.000
23	Operation Supervision and Engineering			10,712			15,900
				0			0
25	Hydraulic Expenses			1,534			2,071
26	<u>'</u>			0			0
27	Misc Hydraulic Power Generation Expenses			1,062,803			1,269,691
28	Rents			55,925			75,499
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			6,612			2,835
31	Maintenance of Reservoirs, Dams, and Waterway	ys		36,523			1,604
32	Maintenance of Electric Plant			27,523			93,146
33	Maintenance of Misc Hydraulic Plant			20,285			27,385
34	Total Production Expenses (total 23 thru 33)			1,221,917			1,488,131
35	Expenses per net KWh			0.0165			0.0160
				0,0,00			0.00

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of2018/Q4	
HYDROFI F	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	<u> </u>	
	<u> </u>			
<ol> <li>The items under Cost of Plant represent accoudo not include Purchased Power, System control and a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.
Due of Diver	Dun of Divo		Storage	1
Run-of-River Outdoor	Run-of-Rive Outdoo		Storage Conventional	
1953	1953		1927	3
1953	1953		1927	4
15.00	26.00		30.00	5
8	12	2	30	6
8,757	8,355	5	5,772	7
				8
18	31	+	29	9
18	31	+	29	
1 1 40 40 40 00	20.007.007		3	11 12
40,494,000	36,927,000	7	69,760,000	13
0	(		3,511,105	
1,504,709	2,449,890		4,042,960	15
5,184,972	14,819,998	-	10,073,946	16
1,407,668	2,197,848	3	15,037,762	17
50,817	250,151	1	569,655	18
0	(		0	19
8,148,166	19,717,887		33,235,428	
543.2111	758.3803	3	1,107.8476	
10.630	40.426	J	114 740	22 23
10,630 812	19,439 1,407		114,749	
41,891	72,611		118,394	25
0	. 2,31	-	0	
283,766	459,560		1,318,206	27
48,426	83,938		-11,112	28
0	(		0	
25,412	43,622		0	
7,482	10,589		26,358	31
9,990	132,829		5,835	32 33
33,914 462,323	58,784 882,779		446,423 2,018,853	34
0.0114	0.0239	<u> </u>	0.0289	35

Name	e of Respondent	This Report Is	S: Original	Date of Report (Mo, Da, Yr)		Year/Peri	od of Report
PacifiCorp			esubmission	(IVIO, Da, 11)		End of	2018/Q4
	LVDDOEL	· ·	RATING PLANT STATI				
					.s)		
	rge plants are hydro plants of 10,000 Kw or more					facility indica	to ough foots in a
	any plant is leased, operated under a license from te. If licensed project, give project number.	ine rederal Ene	ergy Regulatory Commis	ssion, or operated a	is a joint	racility, indicar	e such facts in a
	net peak demand for 60 minutes is not available, g	ive that which is	available specifying pe	riod.			
	group of employees attends more than one gene	rating p <b>l</b> ant, rep	ort on line 11 the appro	ximate average nur	nber of e	mployees ass	ignab <b>l</b> e to each
plant.							
Line	Item		FERC Licensed Project	t No. 1927	FERC L	icensed Proje	ct No. 20
No.			Plant Name: Fish Cree	ek	Plant Na	ame: Grace	
	(a)		(b)	1		(c)	
	Kind of Dlant (Dun of Diversor Charges)			Dun of Divon			Ctanana
-	Kind of Plant (Run-of-River or Storage)	Λ		Run-of-River	 		Storage
<b>—</b>	Plant Construction type (Conventional or Outdoor Year Originally Constructed	)		Outdoor 1952			Conventional 1908
4	Year Last Unit was Installed			1952			1908
	Total installed cap (Gen name plate Rating in MW	<u></u>		1932			33.00
	Net Peak Demand on Plant-Megawatts (60 minut	•		11.00			29
	Plant Hours Connect to Load	<del>(3)</del>		2,714			8,336
	Net Plant Capability (in megawatts)			2,714			0,000
9	(a) Under Most Favorable Oper Conditions			10			33
10	(b) Under the Most Adverse Oper Conditions			10			33
	Average Number of Employees			1			4
	Net Generation, Exclusive of Plant Use - Kwh			14,758,000			123,892,000
	Cost of Plant			,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14	Land and Land Rights			0			62,169
15	Structures and Improvements			1,764,792			2,934,991
16	Reservoirs, Dams, and Waterways			12,459,236			11,561,657
17	Equipment Costs			2,993,343			5,343,471
18	Roads, Railroads, and Bridges			533,015			499,327
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			17,750,386			20,401,615
21	Cost per KW of Installed Capacity (line 20 / 5)			1,613.6715			618.2308
22	Production Expenses						
23	Operation Supervision and Engineering			6,719			132,149
24	Water for Power			595			0
25	Hydraulic Expenses			30,720			42,856
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			254,569			1,317,793
28	Rents			35,512			-3,439
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			19,678			11,335
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		10,651			72,456
32	Maintenance of Electric Plant			54,001			32,524
33	Maintenance of Misc Hydraulic Plant			24,870			53,616
34	Total Production Expenses (total 23 thru 33)			437,315			1,659,290
35	Expenses per net KWh			0.0296			0.0134

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2018/Q4							
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)								
. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses o not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.										
FERC Licensed Project No. 2082 Plant Name: Iron Gate	FERC Licensed Project No. 2082 Plant Name: JC Boyle	FERC Licensed Proje Plant Name: Lemolo	No. 1	Line No.						
(d)	(e)		<u>(f)</u>							
Storage	Storage		Storage	1						
Outdoor	Outdoor	Outdoor								
1962	1958		1955	-						
1962	1958		1955	<del>                                     </del>						
18.00	97.98 85		31.99							
8,655	5,276		8,710							
0,000	0,21		5,110	8						
19	83		32	9						
19	83		32	10						
1	2		1	11						
88,987,000	194,050,000		124,864,000							
044 047	05.045	Ī		13 14						
341,617 8,175,609	25,845 3,731,330	+	2,940,403	-						
17,240,484	15,899,073		15,807,219							
3,150,391	15,603,261		6,726,791	17						
1,095,742	972,360	484,094 1								
0	0	0 1								
30,003,843	36,231,869	25,958,507	20							
1,666.8802	369.7884	811.4569 21								
4 504 545	400 004	Ī	40.054	22						
1,584,515	162,361		18,954 1,731	23 24						
1,381	7,417									
0	0		0	1						
989,730	810,557		674,580	27						
50,333	1,873		103,276	28						
0	0		0							
1,888	17,209		80,309							
23,067	93,244		13,262	31 32						
8,027 18,256	51,291 36,954		28,315 72,327	33						
2,677,197	1,180,906		1,082,094	34						
0.0301	0.0061		0.0087	35						

Name of Respondent		This Report Is: (1) XAn Original		Date of Report		Year/Period of Report
Pacit	PacifiCorp		An Original A Resubmission	(Mo, Da, Yr) / /		End of 2018/Q4
	HYDROELE	ECTRIC C	GENERATING PLANT STATIS	STICS (Large Plant	:s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of installed	d capacity (name plate ratings	)		
. If a	ny plant is leased, operated under a license from t	the Feder	al Energy Regulatory Commis	sion, or operated a	ıs a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, gi					
	group of employees attends more than one gener	rating plar	nt, report on line 11 the appro	ximate average nur	nber of e	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 935
No.			Plant Name: Lemolo N			lame: Merwin
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg
	Plant Construction type (Conventional or Outdoor)	)		Outdoor		Conventiona
	Year Originally Constructed	<u>′</u>		1956		1931
	Year Last Unit was Installed			1956		1958
	Total installed cap (Gen name plate Rating in MW	<u></u>		38.50		136.00
	Net Peak Demand on Plant-Megawatts (60 minute	<u> </u>		36.50		
		50)				149
	Plant Hours Connect to Load			7,982		8,759
	Net Plant Capability (in megawatts)				I	
9	(a) Under Most Favorable Oper Conditions			39		151
10	(b) Under the Most Adverse Oper Conditions			39		151
	Average Number of Employees			1		1
12	Net Generation, Exclusive of Plant Use - Kwh			133,034,000		450,459,000
13	Cost of Plant					
14	Land and Land Rights			0		1,735,054
15	Structures and Improvements			6,295,797		110,619,342
16	Reservoirs, Dams, and Waterways			32,875,543		30,506,980
17	Equipment Costs			11,847,637		18,925,111
18	Roads, Railroads, and Bridges			1,820,580		4,140,268
19	Asset Retirement Costs			0		(
20	TOTAL cost (Total of 14 thru 19)			52,839,557		165,926,755
21	Cost per KW of Installed Capacity (line 20 / 5)			1,372.4560		1,220.0497
	Production Expenses			1,072.4000		1,220,0407
23	Operation Supervision and Engineering			22,812	I	1,458,874
	Water for Power			•		
24				2,083		2,420
25	Hydraulic Expenses			107,520		878,055
	Electric Expenses			0		(
27	Misc Hydraulic Power Generation Expenses			596,292		541,499
28	Rents			124,293		107,560
29	Maintenance Supervision and Engineering			0		(
30	Maintenance of Structures			64,310		43,894
31	Maintenance of Reservoirs, Dams, and Waterway	ys		119,649		47,405
32	Maintenance of Electric Plant			202,519		138,578
33	Maintenance of Misc Hydraulic Plant			87,045		581,301
34	Total Production Expenses (total 23 thru 33)			1,326,523		3,799,586
35	Expenses per net KWh			0.0100		0.0084

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2018/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (I	arge Plants) (Continued)		
<ul><li>5. The items under Cost of Plant represent account do not include Purchased Power, System control and Report as a separate plant any plant equipped</li></ul>	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Storag	ie e	Run-of-River	1
Conventional	Convention		Conventional	2
1949	191		1928	
1950	192		1928	
42.50	30.0	20	32 <u>.</u> 00	
8,758	8,67		8,701	7
				8
45	2	28	36	
45	2	28	36	
195,057,000	61,899,00	2	199,202,000	11 12
193,037,000	01,035,00	10	199,202,000	13
0	283,87	ro	105,168	
4,379,946	2,330,39	13	4,074,730	
12,847,979	8,532,51		35,357,614	16
5,661,905 502,952	12,747,63 661,54		7,362,752 324,746	
502,932	001,32	0	324,740	
23,392,782	24,555,95		47,225,010	
550.4184	818.532	20	1,475.7816	
20.450	1110	. I		22
30,456 2,300	111,94	0	259,677 11,058	23 24
118,694	38,96		2,422	25
0	****	0	0	-
750,704	643,33	6	628,714	27
137,210	-3,58		8,054	-
0 84,144	62	0	321 65,757	29 30
10,547	1,35		125,189	
107,407	46,10		88,518	
96,091	61,99		262,964	33
1,337,553	900,74		1,452,674	34 35
0.0069	0.014		0.0073	

Name	e of Respondent	This Report Is	S: Original	Date of Report (Mo, Da, Yr)		Year/Peri	od of Report
Pacif	ïCorp		esubmission	(MO, Da, 11)		End of	2018/Q4
	HVDDOEL	· ·	RATING PLANT STATI				
-					s)		
	rge plants are hydro plants of 10,000 Kw or more				a a iaint	facility indicat	o ouch footo in a
	any plant is leased, operated under a license from te. If licensed project, give project number.	ine rederal Ene	ergy Regulatory Commis	ssion, or operated a	s a joint	racility, mulcar	e such facts in a
	net peak demand for 60 minutes is not available, g	ive that which is	available specifying pe	riod.			
	group of employees attends more than one gene	rating p <b>l</b> ant, rep	ort on line 11 the appro	ximate average nur	nber of e	mployees ass	ignab <b>l</b> e to each
plant.							
Line	Item		FERC Licensed Project	t No. 1927	FERC L	icensed Proje	ct No. 20
No.			Plant Name: Slide Cre		Plant Na	ame: Soda	
	(a)		(b)	1		(c)	
	Kind of Dlant (Dun of Diversor Charges)			Dun of Divon			Charana
-	Kind of Plant (Run-of-River or Storage)	Λ		Run-of-River			Storage
	Plant Construction type (Conventional or Outdoor Year Originally Constructed	)		Outdoor 1951			Conventional 1924
4	Year Last Unit was Installed			1951			1924
	Total installed cap (Gen name plate Rating in MW	<u>N</u>		18.00			14.45
	Net Peak Demand on Plant-Megawatts (60 minut	•		14			9
	Plant Hours Connect to Load	<del>(3)</del>		8,734			6,583
-	Net Plant Capability (in megawatts)			3,731			3,000
9	(a) Under Most Favorable Oper Conditions			18			14
10	(b) Under the Most Adverse Oper Conditions			18			14
-	Average Number of Employees			1			2
	Net Generation, Exclusive of Plant Use - Kwh			56,868,000			29,789,000
13	Cost of Plant						
14	Land and Land Rights			0			511,083
15	Structures and Improvements			2,213,290			782,666
16	Reservoirs, Dams, and Waterways			14,884,883			11,108,268
17	Equipment Costs			8,978,529			5,420,920
18	Roads, Railroads, and Bridges			599,269			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			26,675,971			17,822,937
21	Cost per KW of Installed Capacity (line 20 / 5)			1,481.9984			1,233.4212
22	Production Expenses						
23	Operation Supervision and Engineering			12,274			52,240
24	Water for Power			3,618			0
25	Hydraulic Expenses			50,269			18,181
	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			313,139			326,605
28	Rents  Maintananae Supervision and Engineering			58,111 0			-1,590
29	Maintenance Supervision and Engineering  Maintenance of Structures						64
30	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterwa	ve		47,101 23,853			1,335
32	Maintenance of Reservoirs, Dams, and waterwa	yo		32,313			17,372
33	Maintenance of Electric Plant  Maintenance of Misc Hydraulic Plant			40,697			22,608
34	Total Production Expenses (total 23 thru 33)			581,375			436,815
35	Expenses per net KWh			0.0102			0.0147
	<u> </u>			0.0.02			

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2018/Q4	
HYDROFLE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	)	
	<u> </u>			
<ol> <li>The items under Cost of Plant represent accound on the include Purchased Power, System control and the include Purchased Power, System control and the include Purchased Plant and Plant equipped</li> </ol>	and Load Dispatching, and Other Expenses clas	ssified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Proje	ect No. 2071	Line No.
(d)	(e)		(f)	
Storage (Re-Reg)	Storag	<b>e</b>	Storage	1
Outdoor	Conventions		Conventional	1
1952	195	+	1953	<del>                                     </del>
1952	195	8	1953	4
11.00	240.0	0	134.00	
12	24		167	6
8,757	5,35	2	6,157	
12	26	4	164	8 9
12	26		164	
2		1	1	11
44,108,000	545,383,00	0	519,637,000	12
				13
0	17,912,07	0	8,363,013	
4,307,766	71,629,22		17,792,675	1
90,253,682	47,515,88		33,765,145	
2,635,457 2,089,012	24,895,85 1,319,86		16,988,507 2,045,631	17 18
2,009,012		0	2,043,031	<b>.</b>
99,285,917	163,272,90	5	78,954,971	-
9,025.9925	680.303	8	589.2162	21
				22
6,819	2,398,40		1,374,491	23
595	4,27		2,385	
175,155	1,762,54	0	862,592	1
411,117	406,45		488,969	
35,512	189,58		105,851	-
0		0	0	<del> </del>
18,350	52,10	8	38,976	
93,544	75,01		66,064	
6,482	176,26		111,478	
24,870 772,444	986,32 6,050,96		559,586 3,610,392	-
0.0175	0.011		0.0069	1
0.0173	0.011		0.0003	
I				1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 406 Line No.: -2 Column: b

In FERC Order No. P-14803-000 (issued March 15, 2018), articles pertaining to this hydroelectric plant were transferred from the Klamath (FERC License) Project No. 2082 to a new license for the Lower Klamath Project No. 14803. For further discussion, refer to Note 13 of Notes to Financial Statements, in this Form No. 1.

## Schedule Page: 406 Line No.: -2 Column: c

In FERC Order No. P-14803-000 (issued March 15, 2018), articles pertaining to this hydroelectric plant were transferred from the Klamath (FERC License) Project No. 2082 to a new license for the Lower Klamath Project No. 14803. For further discussion, refer to Note 13 of Notes to Financial Statements, in this Form No. 1.

# Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

## Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

# Schedule Page: 406 Line No.: 1 Column: d Clearwater No. 1 - Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e
Clearwater No. 2 - Forebay for peaking

# Schedule Page: 406.1 Line No.: -2 Column: d

In FERC Order No. P-14803-000 (issued March 15, 2018), articles pertaining to this hydroelectric plant were transferred from the Klamath (FERC License) Project No. 2082 to a new license for the Lower Klamath Project No. 14803. For further discussion, refer to Note 13 of Notes to Financial Statements, in this Form No. 1.

#### Schedule Page: 406.1 Line No.: -2 Column: e

In FERC Order No. P-14803-000 (issued March 15, 2018), articles pertaining to this hydroelectric plant were transferred from the Klamath (FERC License) Project No. 2082 to a new license for the Lower Klamath Project No. 14803. For further discussion, refer to Note 13 of Notes to Financial Statements, in this Form No. 1.

#### Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek - Forebay for peaking

#### Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate - Storage for regulation

#### Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

#### Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1 - Storage, Lemolo Lake

#### Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2 - Storage, Lemolo Lake

# Schedule Page: 406.2 Line No.: 1 Column: d

Toketee - Pondage for peaking - storage, Lemolo Lake

## Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2 - Forebay for peaking

Name	e of Respondent	This Report	: ls: ı Original	Date of Re (Mo, Da, Y	(r)	ear/Period of Report
Pacif	fiCorp	· · ·	Resubmission	/ /	''   Ei	nd of 2018/Q4
	G	`	PLANT STATISTIC	S (Small Plants)		
1. Sr	mall generating plants are steam plants of, less tha	n 25,000 Kw	internal combustion	n and gas turbine-pla	nts, conventional h	dro plants and pumped
storaç	ge plants of less than 10,000 Kw installed capacity	(name plate	rating). 2. Desigr	nate any plant leased	I from others, opera	ted under a license from
	ederal Energy Regulatory Commission, or operate	d as a joint fa	ci <b>l</b> ity, and give a cor	ncise statement of the	e facts in a footnote	. If licensed project, give
proje	ct number in footnote.	1 1	Unatallad Canacitul	Not Dools		1
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	(60 min.)	Plant Use	(6)
1	(a) Hydroelectric: Licensed Proj. No.	(b)	(c)	(a)	(e)	(f)
	Ashton 2381	1917	6.70	7.0	38,064,000	34,009,021
				1.0		
		1913	1.11		1,448,000	
	Big Fork 2652	1910		4.6	26,131,000	
	Eagle Point	1957	2.81	2.8	16,411,000	
	East Side 2082	1924	3.20			1,991,695
7	Fall Creek 2082	1903	2.20	2.0	3,931,000	
8	Granite	1896	2.00	1.3	5,359,000	5,261,282
9	Gunlock	1917	0.75	0.4	663,000	·
10	Last Chance	1983	1.73	1.3	4,553,000	3,132,443
11	Paris 703	1910	0.72	0.7	2,455,000	459,985
12	Pioneer 2722	1897	5.00	2.7	9,235,000	11,548,276
13	Prospect No. 1 2630	1912	3.76	4.6	12,114,000	5,344,452
14	Prospect No. 3 2337	1932	7.20	7.7	22,263,000	9,134,363
15	Prospect No. 4 2630	1944	1.00	0.9	2,541,000	2,409,792
16	Sand Cove	1926	0.80	0.4	471,000	939,281
17	Stairs 597	1895	1.00	1.2	3,766,000	1,953,373
18	Veyo	1920	0.50			899,180
19	Viva Naughton	1986	0.74	0.2	509,000	
20	Wallowa Falls 308	1921	1.10	1.0	4,664,000	
21	Weber 1744	1911	3.85	2.0	11,273,000	
	West Side 2082	1908	0.60	2.10	-1,000	
23	Keno Regulating Dam 2082	1000	3.33		1,000	7,684,061
	Upper Klamath Lake 2082					3,847,587
	North Umpqua 1927					16,931,391
26	TNOTH Ompqua 1921					10,951,591
27	Pumping Plant:					
	Lifton	1017	2.00	2.0	4.254.000	40.522.200
	LITTON	1917	-2.80	-2.0	-4,251,000	19,532,260
29	NAC 1					
	Wind:					
	Dunlap Ranch 1	2010		111.0	391,874,000	
	Foote Creek	1999	32.15	31.4	104,801,000	
33	Glenrock	2008	99.00	99.0	303,865,000	
	Glenrock III	2009	39.00	39.0	117,589,000	
35	Rolling Hills	2009	99.00	99.0	277,843,000	204,806,286
36	Goodnoe Hills	2008	94.00	93.0	230,513,000	185,587,277
37	Leaning Juniper 1	2006	100.00	100.0	201,665,000	179,254,420
38	Marengo	2007	140.40	132.0	336,426,000	242,815,922
39	Marengo II	2008	70.20	68.0	164,436,000	130,336,135
40	Seven Mile Hill	2008	99.00	99.0	348,285,000	201,875,938
41	Seven Mile Hill II	2008	19.50	19.5	73,738,000	42,718,778
42	High Plains	2009	99.00	99.0	327,035,000	220,691,336
		2009	28.50	28.5	100,324,000	
44	-					
	Solar:					
	Black Cap	2012	2.00	2.0	4,113,000	74,986
.0		2012		2.0	., 1 10,000	7 4,300

Name of Respondent		This Report Is:	inal		te of Report	Year/Period of Report	
PacifiCorp		(1) X An Orig (2) A Resul	bmission	(IVIC /	o, Da, Yr) /	End of2018/Q4	
	GENER		ATISTICS (Small Pla				
	ely under subheadings for stea eak demand for 60 minutes is n	ım, hydro, nuclear,	internal combustion a	and gas	turbine plants. For		1,
combinations of steam, I	nydro internal combustion or ga eam turbine regenerative feed v	as turbine equipme	nt, report each as a s	eparate	plant. However, if	the exhaust heat from the	gas
Plant Cost (Incl Asset	Operation	Production	on Expenses			Fuel Caste (in cente	
Retire, Costs) Per MW	Operation Exc'l. Fuel	Fuel	Maintenance		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line
(g) <sup>'</sup>	(h)	(i)	(j)	0	(k)	(I)	No.
							1
5,075,973	444,252		1	34,798	Water		2
2,096,030	95,041			42,971	Water		3
2,333,727	315,476			65,349	Water		4
715,953	264,668		1	11,666	Water		5
622,405	47,027			5,437	Water		6
960,099	137,333			17,370	Water		7
2,630,641	187,994			-5,143	Water		8
910,727	49,770			70,178	Water		9
1,810,661	182,633			14,058	Water		10
638,868	69,060			9,616	Water		11
2,309,655	493,215			75,013	Water		12
1,421,397	117,563			70,656	Water		13
1,268,662	242,552		2	61,016	Water		14
2,409,792	40,764			29,181	Water		15
1,174,101	59,774			60,629			16
1,953,373	203,706				Water		17
1,798,360	74,495		2	12,980			18
1,665,020	88,273			21,577			19
2,983,977	261,492			13,880			20
1,007,137	351,561			19,164			21
815,583	9,860				Water		22
2.3,22	21,652			8,184			23
	267,236			48,559			24
	· .			-,			25
							26
							27
-6,975,807	255,670			25,083	Water		28
.,	· .			-,			29
							30
2,180,212	237,653		1.1	73,502	Wind		31
1,187,733	429,264			16,345			32
2,049,650	226,080			57,499			33
2,265,503	92,455			49,637			34
2,068,750	212,518			33,695			35
1,974,333	577,377			30,320			36
1,792,544	1,064,517			46,663			37
1,729,458	1,254,830			95,256			38
1,856,640	636,941			97,628			39
2,039,151	478,611			02,825			40
2,190,707	89,232			17,223			41
2,229,205	1,023,684			31,800			42
2,013,376	289,264			39,358			43
2,013,070	200,204		+	55,556	· · · · · ·		44
							45
37,493	416,670				Solar		46
37,493	710,070				Join		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

# Schedule Page: 410 Line No.: 6 Column: a

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

#### Schedule Page: 410 Line No.: 18 Column: a

The Veyo plant generation was curtailed in 2018 due to a decline in water resources.

#### Schedule Page: 410 Line No.: 22 Column: a

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

## Schedule Page: 410 Line No.: 23 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

## Schedule Page: 410 Line No.: 24 Column: a

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

# Schedule Page: 410 Line No.: 25 Column: a

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

#### Schedule Page: 410 Line No.: 28 Column: a

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

#### Schedule Page: 410 Line No.: 30 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

#### Schedule Page: 410 Line No.: 32 Column: a

The Foote Creek wind-powered generating facility is operated by PacifiCorp and is jointly owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported represents PacifiCorp's share.

# Schedule Page: 410 Line No.: 46 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

	e of Respondent fiCorp			n Original	1)	Mo, Da, Yr)		d of 2018/0	
- 401			<u>`′</u>	Resubmission		/ /			
			TRANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc (4) ur the us of the 6. Re repor pole i	eport information concerning tra- olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transi- dicate whether the type of supp- inderground construction If a trai- se of brackets and extra lines. In eline. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are includ-	sion lines below the es covered by the de his page.  If all voltages if so re mission lines for whorting structure reponsemission line has reponsement of a fettotal pole miles of eversely, show in colowned structures in	se voltages ifinition of tra- quired by a such plant cos- orted in colurnore than on ransmission ach transmis umn (g) the poolumn (g).	in group totals or ansmission syste State commission ts are included in mn (e) is: (1) sin ee type of suppor line of a differer ssion line. Show pole miles of line In a footnote, e	nly for each volt m plant as given n. n Account 121, I gle pole wood of ting structure, in it type of constru- in column (f) the on structures the xplain the basis	age.  Nonutility Proportion steel; (2) H-indicate the miluction need not be pole miles of the cost of which	m System of Adverty.  frame wood, or eage of each tyot be distinguish fine on structuch is reported for	steel poles; (3) ype of constructioned from the renurses the cost of vor another line.	report  tower; or on by nainder  which is Report
Line	DESIGNATIO	ON		VOLTAGE (KV	<u>/</u> )	Type of	LENGTH	(Pole miles)	
No.				other than 60 cycle, 3 pha		Supporting	undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		Operating	Designed	1	On Structure	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	· ·	<del>                                     </del>		''	\-/	` '	(1)	(8)	(,
	ALVEY, OR	DIXONVILLE 500k	V, OR	500.00	500.00	Steel Tower	58.00		1
-	CAPTAIN JACK, OR	MALIN, OR	,	500.00	500.00	Steel Tower	7.00		1
	DIXONVILLE, OR	MERIDIAN, OR		500.00	500.00	Steel Tower	74.00		1
	KLAMATH CO-GEN, OR	CAPTAIN JACK, C	R	500.00	500.00	Steel Tower	26.00		1
6	MALIN, OR	PG&E ROUND MT		500.00	500.00	Steel Tower	47.00		1
7	MERIDIAN, OR	KLAMATH CO-GE	N, OR	500.00	500.00	Steel Tower	58.00		1
8	MIDPOINT, ID	MALIN, OR		500.00	500.00	Steel Tower	447.00		1
-	COLSTRIP 4, MT	SWITCHYARD, M	Γ	500.00	500.00	Steel Tower	2.00		1
10	COLSTRIP, MT	BROADVIEW A, M	Т	500.00	500.00	Steel Tower	112.00		1
11	COLSTRIP, MT	BROADVIEW B, M		500.00	500.00	Steel Tower	116.00		1
12	BROADVIEW, MT	TOWNSEND A, M	Γ	500.00	500.00	Steel Tower	133.00		1
13	BROADVIEW, MT	TOWNSEND B, M	Γ	500.00	500.00	Steel Tower	133.00		1
14	500kV costs and expenses								
15	Subtotal 500kV						1,213.00		12
16									
17	90TH SOUTH, UT	CAMP WILLIAMS	#3, UT	345.00	345.00	Steel - SP	11.00		1
18	90TH SOUTH, UT	CAMP WILLIAMS	#4, UT	345.00	345.00			11.00	1
19	90TH SOUTH, UT	CAMP WILLIAMS	#1, UT	345.00	345.00	Steel - SP	11.00		1
20	90TH SOUTH, UT	TERMINAL, UT		345.00	345.00			16.00	1
21	BEN LOMOND, UT	POPULUS #1, ID		345.00	345.00			82.00	1
22	BEN LOMOND, UT	POPULUS #2, ID		345.00	345.00	Steel - SP	86.00		1
23	BEN LOMOND, UT	CAMP WILLIAMS,	UT	345.00	345.00	Steel - SP	69.00		1
24	BEN LOMOND, UT	TERMINAL #2, UT		345.00	345.00		47.00		1
25	BEN LOMOND, UT	TERMINAL #1, UT		345.00		Steel - SP		47.00	1
26	BORAH, ID	MIDPOINT #1, ID		345.00		Wood - H	83.00		1
27	BORAH, ID	MIDPOINT #2, ID		345.00	345.00	Wood - H	78.00		1
	CAMP WILLIAMS, UT	MONA #3, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #1, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #2, UT		345.00		Steel Tower	47.00		1
	CAMP WILLIAMS, UT	MONA #4 UT		345.00	345.00		5.00		1
	CLOVER, UT	OQUIRRH, UT		345.00		Steel Tower	100.00		1
	CURRANT CREEK, UT	MONA, UT		345.00		Steel - SP	1.00		1
	EMERY, UT	CAMP WILLIAMS,		345.00		Steel Tower	121.00		1
35	EMERY, UT	HUNTINGTON, UT	•	345.00	345.00	Wood - H	20.00		1
36		<del>                                     </del>				TOTAL	16,928.00	651.00	285

Name of Responde	ent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Period of Report f 2018/Q4	
PacifiCorp			` '   <u>                                  </u>	ıbmission	/ /	End o		
7.5				LINE STATISTICS (				
you do not include pole miles of the properties. Designate any to give name of lesso the respondent is rarrangement and gof the Line, and ho an associated com 9. Designate any to determined. Speci	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars we the expenses apany. transmission line ify whether lesse	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and among er but which the respondent of such ma borne by the respondent eleased to another of the is an associated of	age lines. If two or e pole miles of the or which the respond ount of rent for yea pondent operates of atters as percent of indent are accounted company and give to company.	more transmission other line(s) in colurndent is not the sole r. For any transmissor shares in the operwnership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such proping sion line other than a sation of, furnish a subtent in the line, name affected. Specify we and terms of lease	port lines of the same perty is leased from a leased line, or por accinct statement ex e of co-owner, basis hether lessor, co-ow	another company tion thereof, for w kplaining the s of sharing exper wner, or other par	he /, hich
Size of		E (Include in Columr and clearing right-of-	· ,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor —	Lond	Construction and	Total Cost	Operation	Maintenance	Donto	Total	
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Expenses (n)	Rents (o)	Expenses (p)	No.
3-2250 AAC /91								2
3-1272 ACSR 36/1						+		3
3-1272 ACSR 36/1								4
3-1272 ACSR 54/19								5
3-1852 ACSR 51/27								6
3-1272 ACSR 54/19								7
3-1272 ACSR 36/1								8
795 KCM ACSR								9
795 ACSR 26/7								10
795 ACSR 26/7								11
795 ACSR 26/7								12
795 ACSR 26/7								13
	13,339,699	237,124,882	250,464,581	449	1,463,566	330,667	1,794,682	14
	13,339,699	237,124,882	250,464,581	449	1,463,566	330,667	1,794,682	
						·	· · · · · · · · · · · · · · · · · · ·	16
								17
1272 ACSR 45/7								18 19
1272 ACSR 45/7								20
1272 ACSR 45/7								21
1272 ACSR 45/7						+		22
1272 ACSR 45/7			+			+		23
1272 ACSR 45/7								24
1272 ACSR 45/7								25
1272 ACSR 45/7						+		26
1272 ACSR 45/7								27
954 ACSR 45/7								28
1272 ACSR 45/7								29
954 ACSR 45/7								30
954 ACSR 45/7								31
1949 ACSR 45/7								32
954 ACSR 54/7								33
1272 ACSR 45/7								34
954 ACSR 45/7								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	ifiCorp		(1) X A	n Original		Mo, Da, Yr)		d of 2018/0	
Faci	ifiCorp		(2) A	Resubmission		<i>l 1</i>			_
			TRANS	SMISSION LINE	STATISTICS		•		
kilove 2. Tr subs 3. R 4. E. 5. In (4) u the u of the	eport information concerning tra- olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines fo xclude from this page any trans- dicate whether the type of supp inderground construction If a tra- lise of brackets and extra lines. e line.	esion lines below the descovered by the denis page.  In all voltages if so remission lines for whoorting structure representations in the has a Minor portions of a	se voltages efinition of tra quired by a ich plant cos orted in colu nore than or transmission	in group totals or ansmission syste State commission ats are included in mn (e) is: (1) sin ne type of suppor n line of a differen	nly for each volt m plant as give n. n Account 121, gle pole wood c ting structure, in it type of constr	age. n in the Unifor Nonutility Prop or steel; (2) H- ndicate the mil uction need no	on System of A perty. frame wood, or leage of each to to be distinguis	steel poles; (3) ype of construction	tower; or on by nainder
	rted for the line designated; con	•				•			
pole	miles of line on leased or partly	owned structures in	column (g).	. In a footnote, e	xplain the basis	of such occup	pancy and state	e whether expen	ses with
respe	ect to such structures are includ	led in the expenses	reported for	the line designat	ed.				
Line	DESIGNATI	ON		VOLTAGE (KV	') <del>=</del>	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 pha	ıse)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	1	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)		Structure (e)	Designated	Line	(h)
	· · ·	` '		` '	(d)	, ,	(f) 74.00	(g)	(h)
	EMERY, UT	SIGURD #1, UT		345.00		Steel - H	74.00	<b>.</b>	1
	EMERY, UT	SIGURD #2, UT		345.00		Steel - H	75.00	<b>.</b>	1
-	FOUR CORNERS, NM	PINTO, UT		345.00 345.00		Wood - H Wood - H	101.00		1
-	GOSHEN, ID	KINPORT, ID	· ·				41.00	<b>.</b>	1
	HUNTINGTON, UT	HUNT PLANT 1, U		345.00 345.00		Steel Tower Steel Tower	1.00		1
	HUNTINGTON, UT	HUNT PLANT 2, U	/ <b>!</b>	345.00		Steel - SP	1.00		1
	HUNTINGTON, UT HUNTINGTON, UT	PINTO, UT	ıT	345.00		Steel Tower	158.00 78.00		1
	JIM BRIDGER, WY	SPANISH FORK,	J1	345.00		Steel Tower	220.00		1
-		GOSHEN, ID BORAH, ID		345.00		Steel Tower	240.00		1
-	JIM BRIDGER, WY			345.00		Steel - SP	234.00		1
	JIM BRIDGER, WY KINPORT, ID	KINPORT, ID		345.00		Steel - SP	113.00		1
	MONA, UT	MIDPOINT, ID SIGURD #1, UT		345.00		Wood - H	69.00	<b>.</b>	1
-	MONA, UT	SIGURD #1, UT		345.00		Steel - SP	09.00	69.00	1
	MONA, UT	HUNTINGTON, U	г	345.00		Steel - SP	60.00		1
	RED BUTTE, UT	SIGURD, UT		345.00		Steel - H	170.00		1
-	SIGURD, UT	UT/NV STATE LIN	F	345.00		Steel Tower	190.00		1
-	SPANISH FORK, UT	CAMP WILLIAMS		345.00	345.00		130.00	35.00	1
-	TERMINAL, UT	BORAH, ID		345.00		Wood - H	138.00		1
-	TERMINAL, UT	BORAH, ID		345.00		Steel - SP	100.00	47.00	1
-	TERMINAL, UT	CAMP WILLIAMS	#2 UT	345.00		Steel - SP	16.00		1
-	TERMINAL, UT	CAMP WILLIAMS		345.00	345.00			23.00	1
-	345kV costs and expenses								
-	Subtotal 345kV						2,752.00	382.00	41
25									
	ALVEY, OR	DIXONVILLE, OR		230.00	230.00	Wood - H	59.00		1
-	ANTELOPE, ID	ANACONDA, MT		230.00	230.00	Wood - H	76.00		1
28	ANTELOPE, ID	LOST RIVER, ID		230.00	230.00	Wood - H	20.00		1
29	ARROWHEAD, WY	FIREHOLE, WY		230.00	230.00	Wood - H	9.00		1
30	ATLANTIC CITY, WY	COLUMBIA GENE	VA, WY	230.00	230.00	Wood - H	1.00		1
31	BEN LOMOND, UT	NAUGHTON #1, V	VY	230.00	230.00	Wood - H	88.00		1
32	BEN LOMOND, UT	NAUGHTON #2, V	vy	230.00	230.00	Wood - H	88.00		1
-	BIRCH CREEK, UT	RAILROAD, WY		230.00		Wood - H	19.00		1
-	BITTER CREEK, WY	MONELL, WY		230.00		Wood - H	3.00		1
35	BRIDGER PUMP, WY	MANS FACE, WY		230.00	230.00	Wood - H	1.00		1
36						TOTAL	16,928.00	651.00	285
	<u> </u>	1				<u> </u>	L .,	I	<u> </u>

Name of Respond	ent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2018/Q4	
PacifiCorp			(2) A Res	ubmission	11	End o		
				LINE STATISTICS (				
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is a arrangement and go of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses apany.  Transmission line ify whether lesses	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amount er but which the responderalls) of such materials borne by the responderalle leased to another of the is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	er voltage Lines and r more transmission other line(s) in colured of the sole ar. For any transmission shares in the open ownership by responded for, and accounts name of Lessee, date cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify v	oort lines of the sam operty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o	e voltage, report the another company rtion thereof, for wexplaining the is of sharing experwner, or other part	ne /, hich nses
Size of		E (Include in Columr and clearing right-of-	•,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor _				Onenetien	Maintanana	Danta	Total	
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
954 ACSR 45/7								1
954 ACSR 54/7								2
795 ACSR 45/7								3
795 ACSR 26/7								5
2156 ACSR 8419 2156 ACSR 8419								6
795 ACSR 45/7								7
1272 ACSR 45/7								8
1272 ACSR 45/7 1272 ACSR 36/1								9
1272 ACSR 36/1				+				10
1272 ACSR 36/1				+				11
1272 ACSR 45/7								12
795 ACSR 45/7								13
954 ACSR 45/7								14
954 ACSR 54/7								15
2-954 ACSR 45/7								16
954 ACSR 54/7								17
1272 ACSR 45/7								18
2-954 ACSR 45/7								19
2-1272 ACSR 45/7								20
1272 ACSR 45/7								21
1272 ACSR 45/7								22
	152,615,169	1,659,942,000	1,812,557,169	339,884	2,022,182	521,772	2,883,838	23
	152,615,169	1,659,942,000	1,812,557,169	339,884	2,022,182	521,772	2,883,838	
								25
1272 ACSR 36/1								26
1272 ACSR 45/7								27
795 ACSR 45/7								28
795 ACSR 26/7								29
1272 ACSR 36/1								30
795 ACSR 26/7								31
795 ACSR 26/7								32
954 ACSR 54/7								33
795 ACSR 26/7								34
1272 ACSR 36/1								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	e of Respondent		(1)	eport Is: ∏An Origina <b>l</b>		ate of Report <i>I</i> lo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp		(2)	A Resubmission	,	/ /	En	d of 2018/0	<del></del>
			` '	ANSMISSION LINE	STATISTICS				
ilovo L Tr ubst L Re L Ex	eport information concerning tra olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any trans dicate whether the type of supp inderground construction If a tra	sion lines below the es covered by the de is page.  I all voltages if so re mission lines for wh orting structure repe	st of linesese voltage finition of the second secon	s, and expenses for ges in group totals o of transmission syste y a State commissio costs are included i column (e) is: (1) sin	year. List each nly for each volta m plant as giver n. n Account 121, I gle pole wood o	age. n in the Unifor Nonutility Prop r steel; (2) H-	m System of A perty. frame wood, or	ccounts. Do not steel poles; (3)	report tower; or
	se of brackets and extra lines.								
f the	e line.								
	eport in columns (f) and (g) the								
	ted for the line designated; con								
	miles of line on leased or partly					of such occup	cancy and state	e wnetner expens	ses with
espe	ect to such structures are includ	ed in the expenses	reported	ioi the line designa	.eu.				
	DESIGNATION	ON		I VOLTACE (K)	Λ		LENGTH	(Dala milas)	
ine	DESIGNATION	ON		VOLTAGE (K\	e e	Type of	LENGIH (In the	(Pole miles) case of ound lines cuit miles)	Numbe
No.				other than 60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles	Of
	From	То		Operating	Designed		On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	Structure (e)	of Line Designated	Line	(h)
1	BUFFALO, WY	CASPER, WY		230.00	. ,	Wood - H	(f) 107.00	(g)	(h)
	CASPER, WY	DAVE JOHNSTON	1 14/2	230.00		Wood - H	36.00		,
	CASPER, WY	RIVERTON, WY	N, VV T	230.00		Wood - H	110.00	-	
	CHAPPEL CREEK, WY	CRAVEN CREEK,	\^\	230.00		Steel - SP	30.00		
	CHAPPEL CREEK, WY	JONAH GAS, WY	VVT	230.00		Wood - H	32.00	-	
	CHAPPEL CREEK, WY	RILEY RIDGE, W	,	230.00		Wood - H	29.00		
	CRAVEN CREEK, WY	PIONEER, WY	T	230.00		Wood - H	29.00		
	DAVE JOHNSTON, WY	SPENCE, WY		230.00		Wood - H	31.00		
	DAVE JOHNSTON, WY	WYODAK, WY		230.00		Wood - H	69.00		
	DIXONVILLE 500kV, OR	DIXONVILLE 230	AV OP	230.00		Wood - H	1.00		
	DIXONVILLE, OR	RESTON (BPA), C		230.00		Wood - H	17.00		
	FAIRVIEW (BPA), OR	ISTHMUS, OR	) \	230.00		Wood - H	12.00		
	FIREHOLE, WY	MONUMENT, WY		230.00		Wood - H	49.00		
	FRY, OR	BETHEL, OR		230.00		Wood - H	26.00		
	FRY, OR	ALVEY, OR		230.00		Wood - H	45.00		
	GLEN CANYON, AZ	SIGURD, UT		230.00		Wood - H	159.00		
	GONDER, UT - NV STATE	PAVANT, UT		230.00		Wood - H	98.00		
	DIXONVILLE, OR	GRANTS PASS, C	DR	230.00		Wood - H	62.00		
	HIGH PLAINS, WY	STANDPIPE, WY		230.00	230.00	Wood - H	38.00		
20	HURRICANE, OR	WALLA WALLA, V	VA	230.00	230.00	Wood - H	78.00		,
21	JIM BRIDGER, WY	ROCK SPRINGS,	WY	230.00	230.00	Wood - H	35.00		
22	JIM BRIDGER, WY	SPENCE, WY		230.00	230.00	Wood - H	149.00		
23	KLAMATH FALLS, OR	MALIN, OR		230.00	230.00	Wood - H	36.00		
24	LIMA, WY	ROBERSON, WY		230.00	230.00	Wood - H	2.00		
25	LONE PINE, OR	KLAMATH FALLS	, OR	230.00	230.00	Wood - H	76.00		
26	LONE PINE, OR	MERIDIAN #1, OF	₹	230.00	230.00	Steel - SP	5.00		,
	LONE PINE, OR	MERIDIAN #2, OF		230.00		Steel - SP	5.00		
	MCNARY (BPA), WA	WALLA WALLA, V		230.00		Wood - H	56.00		•
	MERIDIAN, OR	GRANTS PASS, C	)R	230.00		Wood - H	35.00		
	MONUMENT, WY	EXXON, WY		230.00		Wood - H	13.00		
	MONUMENT, WY	CRAVEN CREEK,		230.00		Wood - H	20.00		,
	NAUGHTON, WY	TREASURETON,		230.00		Wood - H	80.00		
	NAUGHTON, WY	MONUMENT, WY		230.00		Wood - H	30.00		
	NAUGHTON, WY	CRAVEN CREEK,	VVY	230.00		Wood - H	16.00		
35	PALISADES SS, WY	BLUE RIM, WY		230.00	230.00	Wood - H	4.00		
		1		1				i l	

Size of Conductor and Material (i)  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1	wer voltage li ary structure smission line late and term the sole owne ng particulars he expenses ny. smission line whether lesse st figures call	nes with higher volt in column (f) and the e or portion thereof the s of Lease, and amer but which the rese. (details) of such man borne by the response eleased to another the is an associated	TRANSMISSION twice. Report Low age lines. If two o e pole miles of the for which the respo ount of rent for yea spondent operates atters as percent o ndent are accounte company and give company. (i) to (I) on the book	r more transmission other line(s) in coluondent is not the sole ar. For any transmis or shares in the open whership by responded for, and accounts name of Lessee, date cost at end of year.	d higher voltage lines in line structures support in (g) e owner. If such proposition line other than a cration of, furnish a sudent in the line, names affected. Specify water and terms of leas	perty is leased fro a leased line, or p uccinct statement e of co-owner, ba rhether lessor, co- e, annual rent for	signate in a footnot me voltage, report om another compar portion thereof, for v t explaining the asis of sharing exper- owner, or other party	the ny, which enses arty is  Line No.
you do not include Low pole miles of the prima 8. Designate any transgive name of lessor, dathe respondent is not the arrangement and givin of the Line, and how the an associated compan 9. Designate any transdetermined. Specify with 10. Base the plant cost of Conductor and Material (i) 1272 ACSR 36/1 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1	wer voltage li ary structure smission line late and term the sole owne ng particulars he expenses ny. smission line whether lesse st figures call  OST OF LINE Land rights, a	nes with higher voltin column (f) and the or portion thereof is of Lease, and amer but which the rest (details) of such motorne by the response leased to another see is an associated led for in columns (judicial).	twice. Report Low age lines. If two o e pole miles of the for which the respondent operates atters as percent ondent are accounted company and give company.  (i) to (I) on the book on (j) Land, f-way)  Total Cost	er voltage Lines and r more transmission other line(s) in column other line (s) in column other line (s) in column other line (s) in column other is not the sole of the sole	d higher voltage lines I line structures supp Imn (g) e owner. If such prop ssion line other than a ration of, furnish a si dent in the line, nam s affected. Specify w ate and terms of leas  NSES, EXCEPT DEI  Maintenance Expenses	perty is leased fro a leased line, or puccinct statement e of co-owner, bathether lessor, coe, annual rent for PRECIATION AN	me voltage, report om another compar portion thereof, for v t explaining the asis of sharing exper- owner, or other par year, and how	Line No.
you do not include Low pole miles of the prima 8. Designate any transgive name of lessor, dathe respondent is not the arrangement and givin of the Line, and how the an associated compan 9. Designate any transdetermined. Specify who sp	wer voltage li ary structure smission line late and term the sole owne ng particulars he expenses ny. smission line whether lesse st figures call  OST OF LINE Land rights, a	nes with higher voltin column (f) and the or portion thereof is of Lease, and amer but which the rest (details) of such motorne by the response leased to another see is an associated led for in columns (judicial).	age lines. If two of e pole miles of the for which the respondent operates atters as percent of indent are accounted company and give company.  In (j) Land,  -way)  Total Cost	r more transmission other line(s) in coluptation of the soluti	I line structures support (g) e owner. If such proposition of, furnish a stration of, furnish a stration of, saffected. Specify wate and terms of leas  NSES, EXCEPT DEI	perty is leased fro a leased line, or puccinct statement e of co-owner, bathether lessor, coe, annual rent for PRECIATION AN	me voltage, report om another compar portion thereof, for v t explaining the asis of sharing exper- owner, or other par year, and how	the ny, which enses arty is  Line No.
Size of Conductor and Material (i)  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1	Land rights, a	Construction and Other Costs	F-way) Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	<b>N</b> o.
Conductor and Material (i)  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1	Land	Construction and Other Costs	Total Cost	Expenses	Expenses		Expenses	<b>N</b> o.
and Material (i)  1272 ACSR 36/1  1272 ACSR 36/1  954 ACSR 54/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1		Other Costs		Expenses	Expenses		Expenses	<b>N</b> o.
1272 ACSR 36/1  1272 ACSR 36/1  954 ACSR 54/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 45/7  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1  1272 ACSR 36/1			(7)	(11)	(II)		(P)	
1272 ACSR 36/1 954 ACSR 54/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1								_ ^
954 ACSR 54/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1							1	2
1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1					l l		<b></b>	3
1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1								4
1272 ACSR 45/7 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1								5
1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1								6
1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1								7
1272 ACSR 36/1 795 ACSR 26/7 1272 ACSR 36/1 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1								8
795 ACSR 26/7 1272 ACSR 36/1 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1								9
1272 ACSR 36/1 1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1 1272 ACSR 36/1 954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								10
1272 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 36/1 954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								11
1272 ACSR 36/1 1272 ACSR 36/1 954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								12
1272 ACSR 36/1 954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								13
954 ACSR 45/7 795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								14
795 ACSR 45/7 1272 ACSR 36/1 1272 ACSR 45/7								15
1272 ACSR 36/1 1272 ACSR 45/7								16
1272 ACSR 36/1 1272 ACSR 45/7							+	17
1272 ACSR 45/7							+	18
								19
1212710011 00/1							+	20
1272 ACSR 45/7							+	21
1272 ACSR 36/1					+		+	22
1272 ACSR 36/1							+	23
1272 ACSR 45/7							+	24
795 ACSR 26/7							+	25
1272 ACSR 54/19							+	26
1272 ACSR 34/19							+	27
1272 ACSR 36/1							+	28
1272 ACSR 36/1							+	29
1272 ACSR 36/1				+	+		+	30
1272 ACSR 36/1 1272 ACSR 45/7							+	31
1272 ACSR 45/7 1272 ACSR 45/7							+	32
							+	
1272 ACSR 36/1								33
954 ACSR 54/7 1272 ACSR 36/1							+	34 35
			3,768,804,033	864,557	16,229,553	2,138,345	5 19,232,45	55 36

	e of Respondent		This Report	t Is: n Original		oate of Report Mo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp			Resubmission	,	11	⊢⊨n	d of 2018/C	<del></del>
			TRANS	MISSION LINE	STATISTICS				
kilovo 2. Ti subsi 3. Ri 4. Ei 5. In (4) ui	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans dicate whether the type of supp inderground construction If a tra	sion lines below theses covered by the de nis page. r all voltages if so rec mission lines for whi porting structure reponsmission line has m	se voltages in finition of traction of traction of tractions as the color of the co	in group totals or ansmission syste State commission ts are included in mn (e) is: (1) sin e type of suppor	nly for each voltim plant as given n. n Account 121, I gle pole wood o ting structure, ir	age. n in the Unifor Nonutility Prop or steel; (2) H-i ndicate the mil	oerty. frame wood, or leage of each ty	steel poles; (3)	report tower; or on by
	se of brackets and extra lines.	Minor portions of a t	ransmission	line of a differen	it type of constri	uction need no	ot be distinguish	ned from the rem	nainder
	e line.								
	eport in columns (f) and (g) the ted for the line designated; con								
	miles of line on leased or partly								
-	ect to such structures are includ								
		·		_					
Line	DESIGNATI	ON		VOLTAGE (KV	<b>'</b>	Type of	LENGTH	(Pole miles)	l
No.				(Indicate where other than		Type of	undergro	(Pole miles) case of cund lines	Number
		T		60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	PAROWAN VALLEY, UT	SIGURD, UT		230.00	230.00	Wood - H	94.00		1
2	PAROWAN VALLEY, UT	WEST CEDAR, UT	•	230.00	230.00	Wood - H	26.00		1
3	PAVANT, UT	SIGURD, UT		230.00	230.00	Wood - H	43.00		1
4	POINT OF ROCKS, WY	DAVE JOHNSTON	, WY	230.00	230.00	Wood - H	209.00		1
5	POMONA, WA	UNION GAP, WA		230.00	230.00	Wood - H	7.00		1
6	RIVERTON, WY	ROCK SPRINGS, V	ΛΥ	230.00	230.00	Wood - H	118.00		1
7	RIVERTON, WY	THERMOPOLIS, V	VY	230.00	230.00	Wood - H	51.00		1
8	ROCK SPRINGS, WY	FLAMING GORGE	, UT	230.00	230.00	Wood - H	55.00		1
9	ROCK SPRINGS, WY	JIM BRIDGER, WY	,	230.00	230.00	Wood - H	35.00		1
10	ROCK SPRINGS, WY	MONUMENT, WY		230.00	230.00	Wood - H	41.00		1
11	SHERIDAN (MDU), WY	BUFFALO, WY		230.00	230.00	Wood - H	40.00		1
12	SHERIDAN (MDU), WY	YELLOWTAIL, MT		230.00	230.00	Wood - H	62.00		1
13	SHIRLEY BASIN, WY	DUNLAP RANCH,	WY	230.00	230.00	Wood - H	12.00		1
14	SWIFT NO. 1, WA	SWIFT NO. 2, WA		230.00	230.00	Wood - H	2.00		1
15	SWIFT NO. 2, WA	WOODLAND (BPA	) SS, WA	230.00	230.00	Wood - H	23.00		1
16	TALBOT, WA	MARENGO II, WA		230.00	230.00	Wood - H	7.00		1
17	TAP TO HANNA, OR	NICKEL MOUNTAI	N, OR	230.00	230.00	Wood - H	9.00		1
18	THERMOPOLIS, WY	YELLOWTAIL, MT		230.00	230.00	Wood - H	176.00		1
19	TREASURETON, ID	BRADY, ID		230.00	230.00	Wood - H	66.00		1
20	TROUTDALE (BPA), OR	GRESHAM (PGE),	OR	230.00	230.00	Steel Tower	6.00		1
21	TROUTDALE (BPA), OR	LINNEMAN (PGE),	OR	230.00	230.00			7.00	1
22	UNION GAP, WA	MIDWAY (BPA), W	/A	230.00	230.00	Wood - H	39.00		1
23	WALLA WALLA, WA	LEWISTON (AVIST	ΓA), ID	230.00	230.00	Wood - H	45.00		1
24	WALLA WALLA, WA	WANAPUM (GPUE	D), WA	230.00	230.00	Wood - H	33.00		1
25	Wanapum (Gpud), wa	POMONA, WA		230.00	230.00	Wood - H	37.00		1
-	WINDSTAR, WY	GLENROCK, WY		230.00		Wood - H	13.00		1
-	WYODAK, WY	BUFFALO, WY		230.00		Wood - H	69.00		1
-	YAMSAY (BPA), OR	KLAMATH FALLS,	OR	230.00	230.00	Wood - H	63.00		1
-	230kV costs and expenses	1		<b></b>					_
	Subtotal 230kV	1		<b></b>			3,338.00	13.00	73
31						144			
	ANTELOPE, ID	GOSHEN, ID		161.00		Wood - H	45.00		1
-	BIG GRASSY, ID	JEFFERSON, ID		161.00		Wood - H		21.00	1
	BONNEVILLE, ID	EAGLEROCK, ID		161.00		Wood - SP	9.00		1
35	EAGLEROCK, ID	GOSHEN, ID		161.00	161.00	Wood - H	15.00		] 1   
ı									

·	lent			ginal	Date of Report (Mo, Da, Yr)			
PacifiCorp			(2) A Res	ubmission	11	End o		
TRANSMISSION LINE STATISTICS (Continued)  TRANSMISSION LINE STATISTICS (Continued)  Do not report the same transmission line structure twice. Report Lower voltage lines and higher voltage lines as one line. Designate in a footnote if ou do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the late miles of the primary structure in column (f) and the pole miles of the there in column is not support lines of the same voltage, report the late miles of the primary structure in column (f) and the pole miles of the other lines (i) inclumn (g)  Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, we name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which re respondent is not the sole owner. If such property is leased from another company, and give name of lessor, detailed in the line, name of cowner, basis of sharing expenses the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how termined. Specify whether lessee is an associated company.  Land rights, and clearing right-of-way)  EXPENSES, EXCEPT DEPRECIATION AND TAXES  Land rights, and clearing right-of-way)  ACSR 487  Land rights, and clearing right-of-way)  EXPENSES, EXCEPT DEPRECIATION AND TAXES  Line Expenses  (n) Maintenance Rents Total Line Expenses  (n) Expe								
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lipitarimary structure transmission line or, date and term not the sole owngiving particulars ow the expenses apany.  Transmission line if whether lesses the expenses in the expenses apany.	ines with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the rest (details) of such make borne by the response leased to another one is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the or management of the pole of the pol	r more transmission other line(s) in colur indent is not the sole ar. For any transmiss or shares in the oper wnership by responded for, and accounts name of Lessee, data	line structures supp nn (g) owner. If such prop sion line other than ation of, furnish a s dent in the line, nam affected. Specify w	ort lines of the same perty is leased from a leased line, or por uccinct statement e te of co-owner, basi whether lessor, co-owner	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he /, hich
Size of		,	•,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
				0 "		I	<b>+</b>	
and Material		Other Costs		Expenses	Expenses		Expenses	
	(J)	(k)	(1)	(m)	(n)	(0)	(p)	
795 ACSR 45/7								
954 ACSR 45/7								
795 ACSR 26/7								
795 ACSR 26/7								
1272 ACSR 36/1								
795 ACSR 26/7								
954 ACSR 45/7								20
900 ACSR 54/7								21
954 ACSR 45/7								22
1272 ACSR 36/1								23
1272 ACSR 36/1								24
1272 ACSR 36/1								25
1272 ACSR 45/7								26
1272 ACSR 36/1								27
795 ACSR 26/7								28
	19,999,280	· · · · ·	419,992,994	82,576	2,482,173	389,978	2,954,727	
	19,999,280	399,993,714	419,992,994	82,576	2,482,173	389,978	2,954,727	30
397.5 ACSR 26/7								32
250HH CU /7								33
954 ACSR 45/7								34
272 ACSR 45/7								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	e of Respondent		This Report Is: (1) <mark>X</mark> ]An Original		oate of Report Mo, Da, Yr)		ar/Period of Rep d of 2018/0	
Paci	fiCorp		(2) A Resubmission		11	["		_
			TRANSMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc (4) ur the us of the 6. Re repor pole i	eport information concerning tra- olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp inderground construction If a trans- se of brackets and extra lines. In line. Eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ect to such structures are includ-	sion lines below the desis page. If all voltages if so remission lines for whorting structure repositions of a factoral pole miles of eversely, show in collowned structures in	of lines, and expenses for e voltages in group totals o nition of transmission systematical by a State commission high plant costs are included it ted in column (e) is: (1) since than one type of supportant supportant in transmission line. Show mn (g) the pole miles of line column (g). In a footnote, e	year. List each nly for each voltem plant as given.  n. Account 121, gle pole wood of ting structure, in type of constructure in column (f) the on structures the xplain the basis	age.  n in the Unifor  Nonutility Propor steel; (2) H-  ndicate the mi  uction need notes to the cost of whi	rm System of A perty. frame wood, or leage of each to ot be distinguis of line on structuch is reported for	steel poles; (3) ype of construction hed from the removers the cost of wor another line.	tower; or on by nainder which is Report
Line	DESIGNATION	ON	VOLTAGE (K\	<u>/)</u>	T - ,	LENGTH	(Pole miles)	
No.			(Indicate where	é	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
			60 cycle, 3 pha	ase)	Supporting			Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.00		1
	GOSHEN, ID	JEFFERSON, ID	161.00		Wood - H		30.00	1
3	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	31.00		1
4	GOSHEN, ID	SUGAR MILL, ID	161.00	161.00	Wood - SP	17.00		1
	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	18.00		1
	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	17.00		1
7	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	46.00		1
8	161kV costs and expenses							
9	Subtotal 161kV					255.00	51.00	11
10								
11	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	12.00		1
12	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	6.00		1
13	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	10.00		1
14	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.00		1
15	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.00		1
16	ABAJO, UT	RESOLUTE, UT	138.00	138.00	Wood - SP	10.00		1
17	AGRIUM, UT	THREEMILE KNO	L, <b>I</b> D 138.00	138.00	Wood - H	4.00		1
18	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	22.00		1
19	ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	1.00		1
20	ANTELOPE, ID	SCOVILLE #2, ID	138.00		Wood - H	1.00		1
21	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	26.00		1
22	ASHLEY, UT	CARBON, UT	138.00		Wood - H	102.00		1
	ASHLEY, UT	VERNAL, UT	138.00		Wood - H	12.00	-	1
	BANGERTER, UT	OQUIRRH, UT	138.00		Wood - H		6.00	1
	BARNEYS, UT	GRINDING, UT	138.00		Wood - SP	1.00	-	1
	BDO, UT	BDO TAP, UT	138.00		Wood - SP	1.00		1
	BEN LOMOND, UT	ANGEL, UT	138.00		Steel - SP	27.00		1
	BEN LOMOND, UT	BRIGHAM CITY, U			Wood - H	14.00		1
	BEN LOMOND #1, UT	EL MONTE, UT	138.00		Steel - SP	14.00		1
	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00			13.00	1
	BEN LOMOND, UT	HONEYVILLE, UT	138.00		Steel Tower	22.00		1
	BEN LOMOND, UT	SYRACUSE #1, U			Steel Tower	7.00		1
	BEN LOMOND, UT	SYRACUSE, UT	138.00		Steel Tower	58.00		1
	BEN LOMOND, UT	W ZIRCONIUM, U			Wood - SP	14.00		1
35	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	42.00		1
					TOTAL			

Name of Respond	lent		This Report Is:	ginal	Date of Report (Mo, Da, Yr)	t Year/l End o	Period of Report f 2018/Q4	
PacifiCorp			1 ' ' L	ibmission	/ /	Elia o		
				LINE STATISTICS (		•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany.  Transmission line of the sole own the expenses apany.	ines with higher voltin column (f) and the or portion thereof fas of Lease, and amer but which the resis (details) of such mathematical borne by the response	age lines. If two or e pole miles of the or which the respond ount of rent for year pondent operates of atters as percent of andent are accounted company and give to company.	more transmission other line(s) in colurndent is not the sole r. For any transmis or shares in the oper whership by respond for, and accounts name of Lessee, da	higher voltage lines line structures support (g) wowner. If such propies on line other than a ration of, furnish a sudent in the line, name affected. Specify with the and terms of lease	port lines of the same perty is leased from a leased line, or por accinct statement ex e of co-owner, basis thether lessor, co-ow	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he /, hich
Size of		E (Include in Columi and clearing right-of	9, ,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	( <b>I</b> )	(m)	(n)	(o)	(p)	No.
250HH CU /7								1
250HH CU /7								2
397.5 ACSR 26/7								3
795 AAC /37								4
397.5 ACSR 26/7								5
397.5 ACSR 26/7								6
556.5 ACSR 26/7								7
	661,223		33,241,387	14,168	141,907	26,433	182,508	
	661,223	32,580,164	33,241,387	14,168	141,907	26,433	182,508	_
								10
795 AAC /37								11
795 AAC /37								12
795 ACSR 26/7								13
795 AAC /37								14
397.5 ACSR 26/7								15
795 ACSR 26/7								16
397.5 ACSR 26/7								17
795 ACSR 26/7								18
397.5 ACSR 26/7								19
397.5 ACSR 26/7								20
397.5 ACSR 26/7								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
10=0 11 5 15 1								24
1272 AAC /61								25
397.5 ACSR 26/7								26
397.5 ACSR 26/7								27
1272 ACSR 45/7								28
795 ACSR 45/7								29
795 ACSR 45/7								30
250 CUHD /12								31
795 AAC /37								32
1272 ACSR 45/7								33
795 AAC /37								34
250 CUHD /12								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	e of Respondent fiCorp			Report X An	Original		ate of Report Mo, Da, Yr)		ear/Period of Rep od of 2018/0	
Faci	псогр		(2)		Resubmission		/ /			
		•	Т	RANS	MISSION LINE	STATISTICS		•		
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) ui the u of the 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis- ransmission lines include all line- ration costs and expenses on the eport data by individual lines for exclude from this page any transi- dicate whether the type of supp- nderground construction If a trans- se of brackets and extra lines. In eline. Eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly- ect to such structures are includ-	sion lines below the es covered by the de is page.  I all voltages if so re mission lines for whorting structure repossingsion line has remained total pole miles of eversely, show in colowned structures in	ese voltefinition equired ich pla orted ir more the transmach tra lumn (gon column	tages in of trail by a Sant cost in columnan one inission ansmission (g).	n group totals or nsmission syste State commission is are included in nn (e) is: (1) sin e type of suppor line of a differen sion line. Show sole miles of line In a footnote, e	nly for each volt m plant as given n. n Account 121, I gle pole wood of ting structure, in it type of constru- in column (f) the on structures the xplain the basis	age, n in the Unifor Nonutility Proportion steel; (2) Hadicate the miluction need not be pole miles one cost of which	oerty. frame wood, or leage of each to the distinguish of line on structuch is reported for the structure of	steel poles; (3) ype of constructi hed from the renures the cost of vor another line.	report  tower; or on by nainder  which is Report
Line	DESIGNATION	ON			VOLTAGE (KV	<u>()</u>	Type of	LENGTH (In the	(Pole miles)	Number
No.					other than 60 cycle, 3 pha		Supporting	undergro	(Pole miles) case of ound lines cuit miles)	Of
		Т.				•	1	On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	(b)
1	BONANZA, UT	CHAPITA, UT			138.00	. ,	Wood - H	(f) 9.00	(g)	(h)
	BRIDGERLAND, UT	GREEN CANYON	LIT		138.00		Wood - 11	16.00		1
	BRIGHAM CITY, UT	WHEELON, UT	, 01		138.00		Wood - H	24.00		1
	BUTLERVILLE, UT	90TH SOUTH, UT			138.00		Steel - SP	9.00		1
	CAMERON, UT	MILFORD, UT			138.00		Wood - SP	25.00		1
	CAMERON, UT	PAROWAN, UT			138.00		Wood - H	35.00		1
	CAMERON, UT	SIGURD, UT			138.00		Wood - H	65.00		1
	CANYON COMP, WY	STR 204, WY			138.00		Wood - H	12.00		1
	CARBON, UT	HELPER #2, UT			138.00		Wood - H	2.00		1
	CARBON, UT	MOAB, UT			138.00		Wood - H	120.00		1
	CARBON, UT	SPANISH FORK #	£1. UT		138.00		Steel Tower	54.00		1
	CARBON, UT	SPANISH FORK #			138.00		Steel Tower	52.00		1
	CENTRAL (UAMPS) #2, UT	SAINT GEORGE,			138.00		Steel - SP	20.00		1
	CENTRAL (UAMPS) #3, UT	SAINT GEORGE,			138.00	138.00	Steel - SP		20.00	1
	CLEAR CREEK, WY	PAINTER, UT			138.00	138.00	Wood - SP	5.00		1
	CLOVER, UT	BURRASTON PO	NDS		138.00		Wood - SP	2.00		1
17	CLOVER, UT	NEBO, UT			138.00	138.00	Wood - SP	8.00		1
18	COLUMBIA, UT	SUNNYSIDE, UT			138.00	138.00	Wood - H	2.00		1
19	COTTONWOOD, UT	HAMMER, UT			138.00	138.00	Wood - SP	5.00		1
20	COTTONWOOD, UT	MCCLELLAND, U	Т		138.00	138.00	Steel - SP	6.00		1
21	COTTONWOOD, UT	SILVER CREEK, U	JT		138.00	138.00	Wood - SP	30.00		1
22	CUTLER, UT	WHEELON, UT			138.00	138.00	Wood - SP			1
23	DRY CREEK, UT	SPANISH FORK,	UT		138.00	138.00	Steel - SP	5.00		1
24	DUMAS, UT	WESTFIELD, UT			138.00	138.00	Wood - SP	19.00		1
25	DYNAMO, UT	TRI-CITY #1, UT			138.00	138.00	Steel - SP	2.00		1
	DYNAMO, UT	TRI-CITY #2, UT			138.00	138.00			3.00	1
	EAGLE MOUNTAIN, UT	PONY EXPRESS,	UT		138.00		Wood - SP	10.00		1
	EAST LAYTON, UT	105 TAP, UT			138.00		Steel - SP	15.00		1
	EBAY TAP, UT	OQUIRRH, UT			138.00		Wood - SP	1.00		1
	EL MONTE, UT	PIONEER, UT			138.00		Steel - SP	1.00		1
	EL MONTE, UT	EAST BANK, UT			138.00		Steel - SP	4.00		1
	EVANSTON, WY	RAILROAD, UT			138.00		Wood SP	3.00		1
	FORT DOUGLAS, UT	MCCLELLAND, U			138.00 138.00		Wood - SP Wood - SP	3.00 25.00		1
	FRANKLIN, ID FRANKLIN, ID	GREEN CANYON TREASURETON,			138.00		Wood - SP	10.00		1
36							TOTAL	16,928.00	651.00	285
30		1					IOIAL	10,920.00	001.00	200

Name of Respond	lent		This Report Is:	igina <b>l</b>	Date of Repo (Mo, Da, Yr)		Period of Report 2018/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	of <u>2016/Q4</u>	
				LINE STATISTICS (	· · · · · · · · · · · · · · · · · · ·	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	E Lower voltage I brimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany.  Transmission line if the sole own the expenses in the exp	lines with higher voltin column (f) and the e or portion thereof fins of Lease, and amount which the resist (details) of such mass borne by the response	age lines. If two o e pole miles of the or which the respo ount of rent for yea pondent operates atters as percent o ndent are accounte company and give company.	er voltage Lines and r more transmission of the line(s) in colur ordent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data a cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a stent in the line, nan affected. Specify v	port lines of the san operty is leased from a leased line, or possuccinct statement one of co-owner, bas whether lessor, co-o	ne voltage, report to m another company prition thereof, for w explaining the sis of sharing expent powner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	•	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor _				Onematica	Maintanana	Donto	Total	
and Material	Land	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
795 ACSR 26/7 1272 ACSR 45/7								2
795 ACSR 26/7								3
795 ACSR 20/7 795 AAC /37								4
								5
397.5 ACSR 26/7								
397.5 ACSR 26/7								6
397.5 ACSR 26/7								7
795 ACSR 26/7								8
556.5 ACSR 26/7								9
954 ACSR 54/7								10
795 ACSR 26/7								11
1272 ACSR 45/7								12
1272 ACSR 45/7								13
1272 ACSR 45/7								14
795 ACSR 26/7								15
397.5 ACSR 26/7								16
1272 ACSR 45/7								17
397.5 ACSR 26/7								18
795 AAC /37								19
795 AAC /37								20
397.5 ACSR 26/7								21
250 CUHD /12								22
1272 ACSR 45/7								23
795 ACSR 26/7								24
795 ACSR 26/7								25
795 ACSR 26/7								26
795 ACSR 26/7								27
795 ACSR 26/7								28
795 ACSR 26/7								29
1272 ACSR 45/7								30
1272 ACSR 45/7								31
795 ACSR 26/7								32
								33
397.5 ACSR 26/7								34
795 ACSR 26/7								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	e of Respondent fiCorp		An Origina <b>l</b>	1)	Mo, Da, Yr)		d of 2018/0	
a	псогр	` '	A Resubmission		/ /			<u> </u>
		TRAN	ISMISSION LINE	STATISTICS				
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ui the u	olts or greater. Report transfransmission lines include all I tation costs and expenses or eport data by individual lines xclude from this page any tradicate whether the type of sunderground construction If a	transmission lines, cost of lines, mission lines below these voltage lines covered by the definition of a this page.  for all voltages if so required by ansmission lines for which plant curporting structure reported in coltransmission line has more than as. Minor portions of a transmission	s in group totals or transmission syste a State commission osts are included in lumn (e) is: (1) sin one type of suppor	nly for each volt m plant as give n. n Account 121, gle pole wood c ting structure, ir	age. n in the Unifor Nonutility Prop or steel; (2) H- ndicate the mil	m System of Ad perty. frame wood, or eage of each ty	steel poles; (3)	report tower; or on by
6. R	eport in columns (f) and (g) tl	he total pole miles of each transn	nission line. Show	in column (f) th	e pole miles o	f line on structu	res the cost of v	vhich is
repor	rted for the line designated; c	conversely, show in column (g) the	e pole miles of line	on structures t	he cost of whi	ch is reported fo	or another line.	Report
-		rtly owned structures in column (			of such occup	pancy and state	whether expen	ses with
respe	ect to such structures are incl	luded in the expenses reported for	or the line designat	ed.				
	DESIGNA	ATION		^	1	LENGTH	(Dala 'Iaa)	
Line	DESIGNA	TION	VOLTAGE (KV (Indicate where	<i>)</i>	Type of	LENGIH (In the	(Pole miles) case of ound lines	Number
No.			other than 60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of
	From	То	Operating	Designed	1	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	Designated	Line	(h)
1	, ,	` '	138.00		Wood - SP	(†)	(g)	(h)
1	, .	JORDAN, UT	138.00		Wood - SP	6.00		1
3	GADSBY, UT GADSBY, UT	TERMINAL, UT THIRD WEST, UT	138.00		Wood - SP	1.00		1
	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00		Wood - SP	1.00		1
	GREEN CANYON, UT		138.00		Wood - SP	7.00		1
	GREEN CANYON, UT	NIBLEY, UT	138.00		Wood - SP	19.00		1
7	GRINDING, UT	WHEELON, UT OQUIRRH, UT	138.00		Wood - SP	3.00		1
	GRINDING, UT	TOOELE, UT	138.00		Wood - SP	14.00		1
	HALE, UT	MIDWAY, UT	138.00		Wood - H	19.00		1
	HALE, UT	SPANISH FORK, UT	138.00		Wood - H	18.00		1
	HALE, UT	TANNER, UT	138.00		Wood - H	7.00		1
	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00		7.00	2.00	1
	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00		Wood - SP	5.00	2.00	1
	HONEYVILLE, UT	LAMPO, UT	138.00		Wood - H	25.00		1
	HONEYVILLE, UT	WHEELON, UT	138.00	138.00		20.00	14.00	1
	HUNTINGTON, UT	MCFADDEN, UT	138.00		Wood - H	7.00		1
	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.00		1
	JORDAN, UT	MCCLELLAND, UT	138.00		Wood - SP	5.00		1
	JORDAN, UT	TERMINAL, UT	138.00		Wood - SP	6.00		1
20	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	1.00		1
21	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	3.00		1
22	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.00		1
23	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00			8.00	1
	MCCLELLAND, UT	MIDVALLEY, UT	138.00		Wood - SP	6.00		1
	MCFADDEN, UT	BLACKHAWK, UT	138.00		Wood - H	11.00		1
	MID VALLEY, UT	90TH SOUTH, UT	138.00		Wood - H	9.00		1
	MID VALLEY #2, UT	COTTONWOOD, UT	138.00		Wood - SP	3.00		1
	MID VALLEY #1, UT	COTTONWOOD, UT	138.00		Wood - SP	5.00		1
	MID VALLEY, UT	TAYLORSVILLE, UT	138.00		Wood - SP	4.00	2.00	1
	MIDDLETON, UT	ST GEORGE, UT	138.00		Wood - H	00.00		1
	MOAB, UT	PINTO, UT	138.00 138.00		Wood H	68.00 35.00		1
	NAUGHTON, WY	CANYON COMP, WY	138.00		Wood - H Wood - H	35.00 44.00		1
	NAUGHTON, WY NEBO, UT	PAINTER, WY DRY CREEK, UT	138.00		Wood - H	33.00		1
	NUCOR STEEL, UT	WHEELON, UT	138.00		Wood - H	10.00		1
	NOOSKOTEEL, OT	WILLESTY, OT	100.00	100.00		10.00		·
36					TOTAL	16,928.00	651.00	285
		L			<u> </u>	,		

Name of Respond	lent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		/Period of Report of 2018/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	01	
				LINE STATISTICS (	,	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	E Lower voltage I brimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany.  Transmission line if the sole own the expenses in the exp	lines with higher voltin column (f) and the e or portion thereof fins of Lease, and amount which the resist (details) of such mass borne by the response	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pondent are accounted to the pondent accounted to the pon	er voltage Lines and r more transmission of the line(s) in colur other line(s) in colur endent is not the sole ar. For any transmission shares in the oper wnership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify v	oort lines of the same operty is leased from a leased line, or possuccinct statement on the of co-owner, base whether lessor, co-o	ne voltage, report to n another company prtion thereof, for w explaining the sis of sharing expen- powner, or other par	he y, vhich nses
Size of		E (Include in Columi and clearing right-of	٠,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	) TAXES	
Conductor _				Onenstien	Maintanana	Danta	Tatal	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Tota <b>l</b> Expenses (p)	Line No.
1272 ACSR 45/7								1
1272 ACSR 45/7								2
1272 AAC /61								3
397.5 ACSR 26/7								4
1272 ACSR 45/7								5
397.5 ACSR 26/7								6
795 ACSR 45/7								7
795 ACSR 45/7								8
397.5 ACSR 26/7								9
1272 ACSR 45/7								10
1272 ACSR 45/7								11
795 ACSR 26/7								12
1272 ACSR 45/7								13
397.5 ACSR 26/7								14
250 CUHD /12								15
397.5 ACSR 26/7								16
397.5 ACSR 26/7								17
795 AAC /37								18
1272 AAC/91								19
1272 AAC /61								20
795 ACSR 26/7								21
1070 1000 157								22
1272 ACSR 45/7								23
795 AAC 26/7								24
795 AAC 26/7								25
1272 ACSR 45/7								26
								27
1272 ACCD /64								28
1272 ACSR /61		1						29 30
397.5 ACSR 26/7		1						31
397.5 ACSR 26/7 795 AAC 26/7		+						32
795 AAC 26/7 795 AAC 26/7								33
795 AAC 26/7 795 AAC 26/7								34
		1						
397.5 ACSR 26/7								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36

	e of Respondent	(1	nis Repor ) XAr	t is: 1 Original		oate of Report Mo, Da, Yr)		ear/Period of Rep od of 2018/0	
Paci	fiCorp	(2	)     A	Resubmission		/ /	"		
		<b>!</b>	TRANS	MISSION LINE	STATISTICS		•		
kilovo 2. Tr subsi 3. Ro 4. Ei 5. In (4) ui the u of the 6. Ro repor pole	eport information concerning tra- olts or greater. Report transmiss ransmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transi- dicate whether the type of supp- inderground construction If a trans- se of brackets and extra lines. It is line. eport in columns (f) and (g) the fi- ted for the line designated; con- miles of line on leased or partly	sion lines below these is covered by the defin is page. If all voltages if so requimission lines for which orting structure reportensmission line has more Minor portions of a transtotal pole miles of each versely, show in column owned structures in columnia.	f lines, ar voltages ition of tra red by a splant cosed in colure than on asmission (g) the plumn (g).	nd expenses for an group totals or ansmission syste. State commission are included in mn (e) is: (1) single type of support line of a different sion line. Show pole miles of line In a footnote, e	year. List each rolly for each volt m plant as given n.  n Account 121, ligle pole wood citing structure, in type of constructure to structure the plant the basis	age.  Nonutility Propor steel; (2) Hadicate the miuction need need pole miles of the cost of whi	oerty. frame wood, or leage of each to the distinguish of line on structuch is reported for the structure of	steel poles; (3) ype of constructing hed from the renures the cost of vor another line.	tower; or on by nainder which is Report
respe	ect to such structures are include		orted for				LENGTH	(5.1	
Line No.	DESIGNATIO	JN		VOLTAGE (KV (Indicate where other than	9	Type of	LENGIH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		60 cycle, 3 pha Operating	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	ONEIDA, ID	OVID, UT		138.00	138.00	Wood - H	23.00		1
2	ONIEDA, ID	GRACE, ID		138.00	138.00	Wood - H	19.00		1
3	OQUIRRH, UT	BARNEY, UT		138.00	138.00	Wood - H	5.00		1
4	OQUIRRH, UT	BINGHAM CANYON,	UT	138.00	138.00	Wood - H	8.00		1
5	OQUIRRH, UT	TOOELE, UT		138.00	138.00	Steel - SP	23.00		1
6	PAINTER, UT	RAILROAD, UT		138.00	138.00	Wood - H	7.00		1
7	PARRISH #105, UT	TERMINAL, UT		138.00	138.00	Steel - SP	14.00		1
8	PAROWAN, UT	WEST CEDAR, UT		138.00	138.00	Wood - H	21.00		1
9	PARRISH, UT	TAP TO N. SALT LAP	Œ, UT	138.00		Steel - SP		8.00	1
10	PARRISH, UT	TERMINAL #1, UT		138.00	138.00	Steel - SP	16.00		1
11	PARRISH, UT	TERMINAL #2, UT		138.00	138.00			14.00	1
	RAILROAD, UT	CANYON COMP, WY	*	138.00		Wood - H	17.00		1
	RED BUTTE, UT	PURGATORY FLAT,	UT	138.00		Wood - SP	11.00		1
	RED BUTTE, UT	WEST CEDAR, UT		138.00		Wood - H	49.00		1
	RIVERDALE, UT	EAST LAYTON, UT		138.00		Steel - SP		7.00	1
	SHICK, UT	PARRISH, UT		138.00		Wood - H		10.00	1
	SILVER CREEK, UT	JORDANELLE, UT		138.00		Wood - SP	10.00		1
	SILVER CREEK, UT	RAILROAD, UT		138.00		Wood - SP	72.00		1
	SPANISH FORK, UT	TANNER, UT		138.00		Wood - H	10.00		1
	SUNRISE, UT	OQUIRRH, UT		138.00		Wood - SP		2.00	1
	SYRACUSE, UT	ANGEL #1, UT		138.00	138.00			7.00	1
	SYRACUSE, UT	CLEARFIELD SOUTH	ı, UT	138.00		Steel - SP	5.00		1
	SYRACUSE, UT	PARRISH, UT		138.00		Steel Tower	15.00		1
		TAP TO PARRISH, U	I	138.00		Wood - H	4.00		1
	TAYLORSVILLE, UT	90TH SOUTH, UT		138.00		Wood - SP	6.00		1
	TERMINAL, UT	KENNECOTT, UT		138.00 138.00		Steel - SP Wood - H	9.00 7.00		1
	TERMINAL, UT	MIDVALLEY #1, UT		138.00		Wood - H	7.00		1
	TERMINAL, UT TERMINAL, UT	MIDVALLEY #2, UT ROWLEY, UT		138.00		Wood - H	53.00		1
	TERMINAL, UT	TOOELE, UT		138.00		Wood - H	24.00		1
	TERMINAL, UT	WEST VALLEY, UT		138.00		Wood - TI	7.00		1
	THREEMILE KNOLL, ID	GRACE #1, ID		138.00		Wood - H	17.00		1
	THREEMILE KNOLL, ID	GRACE #2, ID		138.00		Wood - H	17.00		1
	THREEMILE KNOLL, ID	MONSANTO #1, ID		138.00		Wood - H	2.00		1
	THREEMILE KNOLL, ID	MONSANTO #2, ID		138.00		Steel - SP	2.00		1
36						TOTAL	16,928.00	651.00	285
	1	1		1		1	1	1	

Name of Respond	dent		This Report Is:	igina <b>l</b>	Date of Repo (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4	
PacifiCorp			(2) A Res	ubmission	11		End of	
				LINE STATISTICS (		•		
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term not the sole own giving particulars ow the expenses mpany. transmission line cify whether less	lines with higher volta- in column (f) and the e or portion thereof f as of Lease, and am- her but which the res is (details) of such ma is borne by the respon	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	r more transmission other line(s) in colur ondent is not the sole ar. For any transmiss or shares in the open ownership by responded for, and accounts name of Lessee, date	line structures support (g) owner. If such prosion line other than ration of, furnish a selection to the line, nar affected. Specify to	poort lines of the operty is leased a leased line, succinct statem ne of co-owner whether lessor,	, basis of sharing expe co-owner, or other pa	the ny, which enses
		E (Include in Columi	•	EXPEN	ISES, EXCEPT DE	PRECIATION	AND TAXES	1
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
336.4 ACSR 26/7	U/	(11)	\"/	(111)	(11)	\-/	(4)	1
250 CUHD /12								2
795 AAC 26/7								3
								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
795 AAC 45/7								7
397.5 ACSR 26/7								8
795 AAC 26/7								9
795 AAC 45/7								10
795 AAC 26/7								11
795 ACSR 26/7								12
1272 ACSR 45/7								13
397.5 ACSR 26/7								14
795 AAC 26/7								15
250 CUHD /12								16
795 AAC 26/7								17
1272 ACSR 45/7								18
1272 ACSR 45/7								19
								20
250 CUHD /12								21
1272 ACSR 45/7								22
1272 ACSR 45/7								23
795 AAC /37								24
795 AAC /37								25
795 AAC 26/7								26
1272 ACSR 45/7								27
1272 AAC /61								28
795 AAC /37								29
397.5 ACSR 26/7								30
								31
250 CUHD /12								32
1272 ACSR 45/7								33
1272 AAC /61								34
1272 ACSR 45/7								35
	245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138	3,345 19,232,45	55 00
	245,959,700	0,322,004,200	3,700,004,033	004,007	10,223,000	۷,۱۵۵	18,232,43	36

	e of Respondent		This Report Is:   (1)				Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2018/Q4	
Paci	fiCorp		(2)		Resubmission			11		10 01	
			TI	RANS	MISSION LINE	STATISTIC	S		<b>+</b>		
kilovo	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line	sion lines below the	ese volta	ages i	n group tota <b>l</b> s o	n <b>l</b> y for each	volt	age.			
	ation costs and expenses on th			iortia	mamaalon ayate	iii piant as	give	iii tiic oiiiioi	in Oysicin or A	ccounts. Do not	Героп
	eport data by individual lines for	. •	quired	by a S	State commissio	n.					
	clude from this page any transr										
	dicate whether the type of supponderground construction If a tran										
' '	se of brackets and extra lines. I				• • • • • • • • • • • • • • • • • • • •	•			•	• •	-
of the		or portione or a							,		
	eport in columns (f) and (g) the t										
	ted for the line designated; conv	•							•		- 1
-	miles of line on leased or partly ect to such structures are include						oasis	of such occup	pancy and state	e whether expen	ses with
respe	ct to such structures are include	ed iii tile expenses	reporte	50 101 t	ine inte designa	.eu.					
	DESIGNATIO	N N			VOLTAGE (K\	<u> </u>		<u> </u>	LENGTH	(Pole miles)	
Line No.	BESIGNATIO	514			(Indicate where	ė		Type of	(In the	case of countries of case of countries of countries of court miles)	Number
140.					60 cycle, 3 pha	ase)		Supporting			Of
	From	То			Operating	Designe	ed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)		(e)	of Line Designated (f)	Line (g)	(h)
1	TIMP #1, UT	DYNAMO, UT			138.00		38.00	Steel - SP	2.00		1
-	TIMP #2, UT	DYNAMO, UT			138.00		38.00			2.00	1
-	TIMP, UT	HALE, UT			138.00	1;	38.00	Steel - SP	4.00	)	1
-	TIMP, UT	SPANISH FORK,	UT		138.00	1;	38.00	Wood - H	20.00	)	1
-	TIMP, UT	VINEYARD, UT			138.00	1;	38.00	Wood - SP	2.00	)	1
-		GRACE, ID			138.00	1;	38.00	Steel Tower	25.00	)	1
-		GRACE #2, ID			138.00	1;	38.00			25.00	1
-	TREASURETON, ID	ONEIDA, ID			138.00	1;	38.00	Wood - H	6.00	)	1
9	TRI-CITY, UT	BANGERTER, UT			138.00	1;	38.00	Wood - SP	6.00	12.00	1
10	TRI-CITY, UT	SUNRISE, ID			138.00	1;	38.00	Wood - SP	22.00	)	1
11	TRI-CITY, UT	WESTFIELD, UT			138.00	1;	38.00	Wood - H	15.00	)	1
12	WEST CEDAR, UT	THREE PEAKS, L	JT		138.00	1;	38.00	Wood - SP	20.00	)	1
13	WEST VALLEY, UT	OQUIRRH, UT			138.00	1;	38.00	Wood - H	9.00	)	1
14	WESTFIELD, UT	HALE, UT			138.00	1;	38.00	Wood - H	13.00	)	1
-	WHEELON, UT	AMERICAN FALL			138.00			Wood - H	87.00	<u> </u>	1
$\overline{}$	WHEELON #1, UT	TREASURETON,			138.00			Steel Tower	29.00		1
-	WHEELON #2, UT	TREASURETON,			138.00		38.00			29.00	1
-	WHEELON #3, UT	TREASURETON,	ID		138.00	1;	38.00	Wood - H	29.00	)	1
	138kV costs and expenses								0.000.00	005.00	440
	Subtotal 138kV								2,222.00	205.00	148
21	All 115kV Lines								1,655.00		
23	WILLIAMA FILIER								1,000.00	1	
-	All 69kV Lines								2.913.00		
25	, JONY EMICO								_,010.00		
-	All 57kV Lines								107.00		
27											
28	All 46kV Lines								2,473.00		
29											
30											
31											
32									<u> </u>		
33											
34											
35											
36								TOTAL	16,928.00	651.00	285

Lower voltage lir imary structure i ransmission line r, date and terms ot the sole owne iving particulars	nes with higher voling column (f) and the or portion thereof	TRANSMISSION twice. Report Low tage lines. If two or	ubmission LINE STATISTICS ( er voltage Lines and	,	as one line Design	<u> </u>	
Lower voltage lir imary structure i ransmission line r, date and terms ot the sole owne iving particulars	nes with higher voling column (f) and the or portion thereof	twice. Report Lowe	er vo <b>l</b> tage Lines and	,	as one line Desig	unata in a faatnata	
r, date and terms ot the sole owne iving particulars			other line(s) in colu	line structures suppo mn (g)	ort lines of the same	e vo <b>l</b> tage, report tl	he
pany.	er but which the res (details) of such m borne by the respo	spondent operates of atters as percent of andent are accounted.	or shares in the ope wnership by respon- ed for, and accounts	affected. Specify w	uccinct statement e e of co-owner, basi hether lessor, co-o	xplaining the s of sharing exper wner, or other par	nses
			cost at end of year.				
	•	٠,	EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Tota <b>l</b> Expenses (p)	Line No.
							2
							3
							4
							5
							7
				+			8
							9
							10
							11
							13
							14
							15
							16
							17
							18
			, , , , , ,				+-
33,900,036	408,031,032	441,931,068	242,614	1,784,831	165,019	2,192,464	20
5 /27 950	203 200 263	208 637 213	35 395	2 560 171	460.010	3 056 466	
0,721,330	200,200,200	200,001,210	33,303	2,500,171	400,910	3,030,400	23
8,352,584	291,850,158	300,202,742	43,358	3,490,634	170,890	3,704,882	
							25
52,655	12,435,120	12,487,775	1,516	30,951	6,034	38,501	
11 501 160	277 607 035	289 289 104	104 607	2 253 138	66 642	2 424 327	27
11,001,100	211,001,000	200,200,104	104,007	2,200,100	00,042	2,424,307	29
							30
							31
							32
							33
							34
							35
245,939,765	3,522,864,268	3,768,804,033	864,557	16,229,553	2,138,345	19,232,455	36
r	w the expenses pany. ransmission line fy whether lesse cost figures call  COST OF LINE Land rights, a  Land (j)  33,900,036 33,900,036 33,900,036 5,427,950 8,352,584 52,655 11,591,169	w the expenses borne by the responsary. ransmission line leased to another by whether lessee is an associated cost figures called for in columns (  COST OF LINE (Include in Columnation Land rights, and clearing right-order Costs (i))  Land Construction and Other Costs (k)  33,900,036 408,031,032 33,900,036 408,031,032 5,427,950 203,209,263 8,352,584 291,850,158 52,655 12,435,120  11,591,169 277,697,935	with expenses borne by the respondent are accounted any.  ansmission line leased to another company and give by whether lessee is an associated company.  cost figures called for in columns (j) to (l) on the book  COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)  Land Other Costs (k)  Cost (l)	with expenses borne by the respondent are accounted for, and accounts pany.  anny, anny in the leased to another company and give name of Lessee, day whether lessee is an associated company, cost figures called for in columns (j) to (t) on the book cost at end of year, cost figures called for in columns (j) to (t) on the book cost at end of year, cost figures called for in column (j) Land, Land rights, and clearing right-of-way)  Land Construction and Other Costs (h)  Land Construction and Other Costs (h)  Anny in the part of th	w the expenses borne by the respondent are accounted for, and accounts affected. Specify warnsmission line leased to another company and give name of Lessee, date and terms of lease y whether lessee is an associated company.  cost figures called for in columns (j) to (l) on the book cost at end of year.  COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)  Land  Construction and Other Costs (i)  Cost (k)  Cost (l)  Construction and Other Costs (ii)  Construction and Other Costs (iii)  Construction and Cother Costs (iii)  Construction and Cother Costs (iiii)  Construction and Cother Costs (iiii)  Construction and Cother Costs (iiii)  Construction and Cother Costs (iiiii)  Construction and Cother Costs (iiiii)  Construction and Cother Costs (iiiii)  Construction and Cother Costs (iiiiii)  Construction and Cother Costs (iiiiiii)   Construction and Cother Costs (iiiiiiii)  Construction and Cother Costs (iiiiiii)  Construction and Cother Costs (iiiiii)  Construction and Cother Costs (iiiiiii)  Construction and Cother Costs (iiiiiii)  Construction and Cother Costs (iiiiiii)  Construction and Cother Costs (iiiiiiiii)  Construction and Construction and Cother Costs (iiiiii)  Construction and Con	whe expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-orany, constraints on the leased to another company and give name of Lessee, date and terms of lease, annual rent for yill ywhether lessee is an associated company, cost figures called for in columns (j) to (j) on the book cost at end of year.  COST OF LINE (Include in Column (j) Land.  Land lights, and clearing right-of-way)  Land Construction and Other Costs (j)  Cother Costs (h)  Coperation Expenses Expenses (o)  Maintenance Expenses (o)  Maintenance Expenses (o)  Maintenance Expenses (o)  Septimized (o)  Septimized (o)  Septimized (o)  Septimized (o)  Septimized (o)  Maintenance (o)  Septimized (o)  S	ansmission line leased to another company, and give name of Lessee, date and terms of lease, annual rent for year, and how ywhether lesses is an associated company, cost figures called for in columns (j) to (j) on the book cost at end of year.  COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)  Land Construction and Other Costs (h) Total Cost Expenses (n) Maintenance Expenses (n) Expens

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

#### Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others, in this Form No. 1.

## Schedule Page: 422 Line No.: 2 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

## Schedule Page: 422 Line No.: 4 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

#### Schedule Page: 422 Line No.: 8 Column: a

The Midpoint - Malin 500kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation
Hemingway - Summer Lake
Midpoint - Hemingway

PacifiCorp
78.0%

1daho Power Company
22.0%
37.0%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

#### Schedule Page: 422 Line No.: 9 Column: a

The Colstrip 4 - Switchyard 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422 Line No.: 11 Column: a

The Colstrip - Broadview B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422 Line No.: 12 Column: a

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422 Line No.: 13 Column: a

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

Page 450.1

## Schedule Page: 422 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

## Schedule Page: 422 Line No.: 18 Column: i

1557.4 ACSR/TW 36/7

FERC FORM NO. 1	(ED. 12-87	)	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4			
FOOTNOTE DATA						

# Schedule Page: 422 Line No.: 26 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

## Schedule Page: 422 Line No.: 27 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422.1 Line No.: 4 Column: a

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

## Schedule Page: 422.1 Line No.: 9 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

## Schedule Page: 422.1 Line No.: 10 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

## Schedule Page: 422.1 Line No.: 11 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

#### Schedule Page: 422.1 Line No.: 12 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422.2 Line No.: 2 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

# Schedule Page: 422.2 Line No.: 2 Column: i

1557 ACSS/TW 45/7

# Schedule Page: 422.2 Line No.: 17 Column: a

Complete name is Gonder (NV Energy), UT - NV State

# Schedule Page: 422.2 Line No.: 20 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Repor
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2018/Q4
Tacinoorp	FOOTNOTE DATA	1 ' '	2010/Q4
	TOOTNOTE BATA		
Schedule Page: 422.3 Line No.: 32 C	Polumni o		
The Antelope - Goshen 161kV line		Torn and Idaho	Dower Company
with an undivided interest of 78			
maintenance costs reported for the			op 0-10-10-10-10-10-10-10-10-10-10-10-10-10
Schedule Page: 422.3 Line No.: 33 C	column: a		
The Big Grassy - Jefferson 161kV			
company with an undivided interes			
operation and maintenance costs		esents Pacifi(	Corp's share.
Schedule Page: 422.4 Line No.: 2 Co The Goshen - Jefferson 161kV line	olumn: a	Compand Idal	no Dorrow Componi
with an undivided interest of 62			
maintenance costs reported for the			and operation an
Schedule Page: 422.4 Line No.: 19 C		-	
The Antelope - Scoville #1 138kV	line is jointly owned by Pa		
Company with an undivided interes			
operation and maintenance costs		esents Pacifi(	Corp's share.
	column: a	' 5 ' 2	T 1 1 D
The Antelope - Scoville #2 138kV Company with an undivided intere:			
operation and maintenance costs			
	column: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.5 Line No.: 13 C			
The Central - St. George 138kV l			
Municipal Power Systems with an i			
Plant cost and operation and main PacifiCorp's share.	ntenance costs reported for	this line rep	presents
Schedule Page: 422.5 Line No.: 14 C	olumn: a		
The Central - St. George 138kV 1:		ifiCorp and Ut	tah Associated
Municipal Power Systems with an			
Plant cost and operation and main	ntenance costs reported for	this line rep	presents
PacifiCorp's share.			
•	column: b		
Complete name is Burraston Ponds	_		
Schedule Page: 422.5 Line No.: 33 C 1557.4 ACSR/TW 36/7	olumn: i		
	olumn: i		
1557.4 ACSR/TW 36/7	olumn. 1		
	column: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 28 C	column: i		
1557.4 ACSR/TW 36/7			
	lumn: b		
Complete name is Bingham Canyon			
	lumn: i		
1557.4 ACSR/TW 36/7	Polumni i		
<b>Schedule Page: 422.7 Line No.: 20 C</b> 1557.4 ACSR/TW 36/7	olumn: i		
	column: i		
1557.4 ACSR/TW 36/7	Vidimi. I		
Schodule Page: 422 8 Line No : 1 Co	dumn: i		

**Schedule Page: 422.8** 1557.4 ACSR/TW 36/7

1557.4 ACSR/TW 36/7 **Schedule Page: 422.8** 

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 422.8

Line No.: 1

Line No.: 2

Line No.: 3

Column: i

Column: i

Column: i

Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

1557.4 ACSR/TW 36/7

100, 1 11001, 1 00,	•		
Schedule Page: 422.8	Line No.: 4	Column: i	
L557.4 ACSR/TW 36/7	7		
Schedule Page: 422.8	Line No.: 9	Column: i	
L557.4 ACSR/TW 36/7	7		
Schedule Page: 422.8	Line No.: 10	Column: i	
L557.4 ACSR/TW 36/7	7		
Schedule Page: 422.8	Line No.: 13	Column: i	
L557.4 ACSR/TW 36/7	7		
Schedule Page: 422.8	Line No.: 15	Column: a	

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation American Falls - Malad is as follows: PacifiCorp 96.4%, Idaho Power Company 3.6%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

	e of Respondent fiCorp		This Report Is:  (1) XAn Original  (2) A Resubmission  Date of Report (Mo, Da, Yr)  / /			of Report Da, Yr)	Year/Period of Report End of		
		-	TRANSMISSI	ON LINES A	DDED DURI	NG YEAR	ļ-		
	eport below the information r revisions of lines.	called for concer	ning Tṛansm	nission lines	added or a	ltered du	ıring the year. It	is not necessa	ry to report
2. P	rovide separate subheading		-						
costs	of competed construction a		ailable for re	-					
Line	LINE DES	SIGNATION		Line Length	SUPPC	ORTING S	TRUCTURE	CIRCUITS PE	R STRUCTURE
No.	From	То		in Miles	Тур	е	Average Number per	Present	Ultimate
	(a)	(b)		(c)	(d)		Mi <b>l</b> es (e)	(f)	(g)
1	ST GEORGE, UT	PURGATORY FLA	AT, UT	10.00	Wood - SP		8.00	2	2
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23 24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39 40									
40									
42									
43									
-10									
44	TOTAL			10.00			8.00	2	2

		-	TDANSMISSIO	 N LINES ADDEC	DUDING VEAE	(Continued)			
		er, if estimated am	ounts are rep	orted. Include	costs of Cleari	ng Land and R	tights-of-Way,	and Roads and	
		ppropriate footnote from operating v					ther than 60 cy	cle, 3 phase, indi	cate
	er characteristic.	, ,	<b>3</b> ,	,	,		•		
	CONDUCT	ORS	Voltage			LINE CO	ST		Line
Size (h)	Specification (i)	Configuration and Spacing (i)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
1272	ACSR	Vertical 10'	138	676,370	574,876	. ,	-158,811	1,516,301	1
						123,233	,	1,010,001	2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16 17
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									25
									26
									27
									28
									29
									30
									31
									32
									33
									34 35
									36
	1								37
									38
									39
									40
									41
									42
									43
				676,370	574,876	423,866	-158,811	1,516,301	44

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2018/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 424 Lin	e No.: 1     Column: a
------------------------	------------------------

Lines added to the designation from Red Butte, Utah to Purgatory Flat, Utah

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
PacifiCorp		(2) A Resubmission		(IVIO, Da, 11)		End of2018/Q4				
SUBSTATIONS										
2. S 3. S unct 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, ann (f).	street Va exc stations of eac	railway cept tho s must ch subs	y customer should not use serving customers be shown. tation, designating wh	t be listed below with energy fo nether transmis	v. r resale, ma sion or disti	ribution and wh	ether		
ine	Name and Location of Substation			Character of Sub	station	VOLTAGE (In MVa)				
No.						Primary	Secondary	Tertiary		
1	(a) CALIFORNIA			(b)		(c)	(d)	(e)		
	BELMONT SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
	BIG SPRINGS SUB			DISTRIBUTION-UNAT		69.00	_			
4				DISTRIBUTION-UNAT		69.00				
	CLEAR LAKE SUB			DISTRIBUTION-UNAT		69.00	+			
	DOG CREEK SUB			DISTRIBUTION-UNAT		69.00				
	DORRIS SUB			DISTRIBUTION-UNAT		69.00	+			
	FORT JONES SUB			DISTRIBUTION-UNAT		69.00				
	GASQUET SUB			DISTRIBUTION-UNAT		115.00				
	GREENHORN SUB						1			
				DISTRIBUTION-UNAT		69.00	+			
	HAMBURG SUB			DISTRIBUTION-UNAT		69.00				
	HAPPY CAMP SUB			DISTRIBUTION-UNAT		69.00				
	HORNBROOK SUB			DISTRIBUTION-UNAT		69.00				
	INTERNATIONAL PAPER SUB			DISTRIBUTION-UNAT		69.00	+			
	LAKE EARL SUB			DISTRIBUTION-UNAT		69.00				
	LITTLE SHASTA SUB			DISTRIBUTION-UNAT		69.00	7.20			
17	LUCERNE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
18	MACDOEL SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80			
19	MCCLOUD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
20	MILLER REDWOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
21	MONTAGUE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
22	MORRISON CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.50			
23	MOUNT SHASTA SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
24	NEWELL SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
25	NORTH DUNSMUIR SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
26	NORTHCREST SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
27	NUTGLADE SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40			
28	PATRICKS CREEK SUB			DISTRIBUTION-UNAT	TEN	115.00	1			
	PEREZ SUB			DISTRIBUTION-UNAT	TEN	69.00	1			
	REDWOOD SUB			DISTRIBUTION-UNAT		69.00	1			
	SCOTT BAR SUB			DISTRIBUTION-UNAT		69.00	_			
	SEIAD SUB			DISTRIBUTION-UNAT		69.00	1			
	SHASTINA SUB			DISTRIBUTION-UNAT		69.00	_			
	SHOTGUN CREEK SUB			DISTRIBUTION-UNAT		69.00	1			
	SMITH RIVER SUB			DISTRIBUTION-UNAT		69.00	_			
	SNOW BRUSH SUB			DISTRIBUTION-UNAT		69.00	1			
	SOUTH DUNSMUIR SUB			DISTRIBUTION-UNAT		69.00	1			
	TULELAKE SUB			DISTRIBUTION-UNAT		69.00	1			
							_			
	TUNNEL SUB			DISTRIBUTION-UNAT		69.00				
40	WALKER BRYAN SUB			DISTRIBUTION-UNAT	IEIN	69.00	12.47			

PacifiCorp   (1)			rt
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc increasing capacity.  6. Designate substations or major items of equipment leased from others, jointly owned with others, or operason of sole ownership by the respondent. For any substation or equipment operated under lease, give period of lease, and annual rent. For any substation or equipment operated under lease, give or co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is considered in respondent in the party in each case whether lessor, co-owner, or other party is considered in respondent in the party in each case whether lessor, co-owner, or other party is given by reason of sole or of co-owner, or other party is given by reason of sole or of co-owner, or other party is given by reason of sole of co-owner, or other party is given by reason of considering in each case whether lessor, co-owner, or other party is given by reason of considering in each case whether lessor, co-owner, or other party is given by reason of considering in each case whether lessor, co-owner, or other party is g	End	d of2018/Q4	<u>+</u> -
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or opereason of sole ownership by the respondent. For any substation or equipment operated under lease, give in period of lease, and annual rent. For any substation or equipment operated other than by reason of sole or obc-owner or other party, explain basis of sharing expenses or other accounting between the parties, affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is considered in respondent in specify in each case whether lessor, co-owner, or other party is considered in respondent in specify in each case whether lessor, co-owner, or other party is considered in respondent in specify in each case whether lessor, co-owner, or other party is considered in respondent in specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owner, or other party is considered in a specify in each case whether lessor, co-owne	<del></del>		
affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is Conversion Apparatus AND SP Transformers In Service (g) (h) (i) (i) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j	erated ot name of ownership	therwise than by f lessor, date and p or lease, give r	, d name
Transformers   In Service   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In Service)   (In MVa)   (In MVa)   (In Service)   (In MVa)			
(In Service) (In MVa) (g) (h) (i)  25 1 6 1 1 3 4 3 4 3 4 3 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Line
25 1 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Total Capacity (In MVa) (k)	No
Company			
1       3			
1       1         7       3         6       1         9       1         12       1         1       1         7       3         4       3         9       3         12       1         2       3         4       1         30       2         6       1         4       3         6       1         14       1         16       4         12       1         6       6         6       6         20       4         1       3         1       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         3       1         4       1         5       3			
7 3 6 1 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
6       1         9       1         12       1         1       1         7       3         4       3         9       3         12       1         2       3         4       1         30       2         6       1         4       3         6       1         14       1         16       4         12       1         6       6         6       6         20       4         1       3         9       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         2       3         3       3         4       4         5       4         6       6			
1			
1       1			+
7 3 4 3 9 3 9 3 9 3 9 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1
4       3         9       3         12       1         2       3         4       1         30       2         6       1         4       3         6       1         14       1         16       4         12       1         6       6         20       4         1       3         1       1         1       3         9       3         2       3         2       3         6       3         1       1         1       1         1       1         1       1         1       1         2       3         6       3         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1			1
9 3 12 1 1 2 3 4 4 1 1 3 3 5 5 5 5 6 5 5 5 5 6 5 5 5 6 5 5 5 5			1
12 1 1 2 3 3 4 1 1 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1			1
2 3 4 1 3			1
4       1         30       2         6       1         4       3         6       1         14       1         16       4         12       1         6       6         20       4         1       3         1       1         3       1         1       3         9       3         2       3         2       3         6       3         1       1         6       3         1       1         6       3			1
30			1
6 1 1 4 3 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1
4       3         6       1         14       1         16       4         12       1         6       6         20       4         1       3         1       1         1       3         9       3         2       3         2       3         6       3         1       1         6       3         1       1         6       3			1
14       1			2
16       4         12       1         6       6         20       4         1       3         1       1         1       3         9       3         2       3         2       3         6       3         1       1         6       3         1       1         6       3			2
12     1       6     6       20     4       1     3       1     1       1     3       9     3       2     3       2     3       6     3       1     1       6     3			2
6       6         20       4         1       3         1       1         2       3         3       3         2       3         3       3         4       3         5       3         6       3         1       1         6       3         6       3			2
20     4       1     3       1     1       1     3       9     3       2     3       2     3       6     3       1     1       6     3			2
1     3       1     1       1     3       9     3       2     3       2     3       6     3       1     1       6     3			2
1 1 1 3 9 3 9 3 9 3 9 9 3 9 9 9 9 9 9 9			2
1 3 3 5 5 6 5 3 5 5 6 5 3 5 6 5 6 5 3 5 6 5 6			2
9 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			2
2 3 3			3
6 3 1 1 1 6 3			3
1 1 1 6 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			3
6 3			3
			3
1 3			3
			3
2 3 20 1			3
6 6			3
9 3			4

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
PacifiCorp		(1) X An Original (2) A Resubmission		/ /	End of2018/Q4			
SUBSTATIONS					1			
2. S 3. S unc I. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating wi	t be listed below. s with energy for resale, nether transmission or c	may b	tion and whe	ether	
ine	Name and Landing of Culatelian		Character of Cub	atatian	VOL	TAGE (In MV	a)	
No.	Name and Location of Substation		Character of Sub	Primary	,   5	Secondary	Tertiary	
	(a)		(b)	(c)		(d)	(e)	
1	WEED SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
2	YUBA SUB		DISTRIBUTION-UNAT	TEN 69	00.0	12.47		
3	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	00.6	12.47		
4	TOTAL (Number of Substations-42)			3082	2.00	465.96		
5								
6	ALTURAS SUB		T/D-UNATTENDED	11:	5.00	69.00		
7	YREKA SUB		T/D-UNATTENDED	11:	5.00	12.47	69.00	
8	TOTAL (Number of Substations-2)			230	0.00	81.47	69.00	
9								
10	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 230	0.00	115.00		
11	COPCO #2 SUB		TRANSMISSION-ATT	ENDE 11	5.00	69.00	12.47	
12	AGER SUB		TRANSMISSION-UNA	TTEN 11	5.00	69.00		
	CRAG VIEW SUB		TRANSMISSION-UNA		5.00	69.00		
	DEL NORTE SUB		TRANSMISSION-UNA		5.00	69.00		
	TOTAL (Number of Substations-5)		TTV (IVEIVIIGEICIT GIV)		0.00	391.00	12.47	
16	TOTAL (Number of Gubstations-5)					331.00	12.71	
	IDAHO							
	ALEXANDER		DISTRIBUTION-UNAT	TEN 4	5.00	12.47		
	AMMON							
			DISTRIBUTION-UNAT		9.00	12.47		
	ANDERSON		DISTRIBUTION-UNAT		9.00	12.47		
	ARCO		DISTRIBUTION-UNAT		9.00	12.47		
	ARIMO		DISTRIBUTION-UNAT		3.00	12.47		
	BANCROFT SUB		DISTRIBUTION-UNAT		3.00	12.47		
24	BELSON SUB		DISTRIBUTION-UNAT		9.00	12.47		
25	BERENICE SUB		DISTRIBUTION-UNAT		9.00	12.47		
26	CAMAS SUB		DISTRIBUTION-UNAT	TEN 69	00.6	12.47		
27	CANYON CREEK SUB		DISTRIBUTION-UNAT	TEN 69	00.6	24.90		
28	CHESTERFIELD SUB		DISTRIBUTION-UNAT	TEN 46	3.00	12.47		
29	CLEMENTS SUB		DISTRIBUTION-UNAT	TEN 69	00.6	12.47		
30	CLIFTON SUB		DISTRIBUTION-UNAT	TEN 40	6.00	12.47		
31	COVE SUB		DISTRIBUTION-UNAT	TEN 46	3.00	12.47		
32	DOWNEY SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47		
33	DUBOIS SUB		DISTRIBUTION-UNAT	TEN 69	00.6	12.47		
34	EASTMONT SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
35	EGIN SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
36	EIGHT MILE SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47		
37	GEORGETOWN SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
38	GRACE CITY SUB		DISTRIBUTION-UNAT	TEN 40	3.00	12.47		
39	HAMER SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
40	HAYES SUB		DISTRIBUTION-UNAT	TEN 69	9.00	12.47		
	· -		<del></del>	-				

Name of Respondent			This Report Is: (1) X An Original			port	Year/Period of Report		
PacifiCorp				A Resubmission  JBSTATIONS (Continued)	(Mo, Da, Yr) / /		End of2018/Q4		-
period of lease, and ann of co-owner or other par	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment For any substation of Sharing exp	leas subs equ	as rotary converters, rec	vned with othe ated under le nan by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and	rated ot ame of vnership state an	herwise than by lessor, date and o or lease, give r nounts and acco	d name ounts
		ороон <b>,</b> н. ч				io. paity io	u., a.o.	oolatou oollipali,	,.
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transfor		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	<u> </u>
25	3								1 :
4	3								+ ;
323	99								+
									† ;
35	4								-
95	2								
130	6								}
500	2								10
51	4								1.
5	3								12
19	3								1:
150	2								14
725	14								1:
									16
									17
14	1								19
20	1								20
6	1								2
7	1								22
4	1								23
12	1								24
10	1								2
14	1								26
5	1								28
5	1								29
4	1								30
6	1								3
5	1								32
12	1								33
14	1								34
14	1								39
6	1					-			3
5	1								38
14	1								39
9	1								40

lame	e of Respondent	This F	Report Is:    X   An Original	Date of Report (Mo, Da, Yr)	Year/Period o		
Pacit	fiCorp	(2)	A Resubmission	/ / /	End of 2	018/Q4	
		(-/	SUBSTATIONS				
2. S 3. S unct I. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	nether	
ine VOLTAGE (In MVa)							
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	HENRY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 7.20		
2	HOLBROOK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
3	HOOPES SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
4	HORSLEY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
5	IDAHO FALLS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
6	INDIAN CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
7	JEFFCO SUB		DISTRIBUTION-UNAT	TEN 69	9.00 24.90		
8	KETTLE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 24.90		
9	LAVA SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
10	LUND SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
11	MCCAMMON SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
12	MENAN SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47		
	MERRILL SUB		DISTRIBUTION-UNAT		0.00 12.47		
	MILLER SUB		DISTRIBUTION-UNAT		0.00 12.47		
	MONTPELIER SUB		DISTRIBUTION-UNAT		0.00 12.47		
	MOODY SUB		DISTRIBUTION-UNAT		0.00 12.47		
	NEWDALE SUB		DISTRIBUTION-UNAT		9.00 12.47		
	OSGOOD SUB		DISTRIBUTION-UNAT		9.00 12.47		
	PRESTON SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47		
	RAYMOND SUB		DISTRIBUTION-UNAT		9.00 12.47		
	RENO SUB		DISTRIBUTION-UNAT		9.00 12.47		
	REXBURG SUB		DISTRIBUTION-UNAT		9.00 12.47		
	RIRIE SUB		DISTRIBUTION-UNAT		9.00 12.47		
	ROBERTS SUB		DISTRIBUTION-UNAT		9.00 12.47		
	RUBY SUB		DISTRIBUTION-UNAT		9.00 12.47		
26	SAND CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
	SANDUNE SUB		DISTRIBUTION-UNAT		7.00 24.90		
28	SHELLEY SUB		DISTRIBUTION-UNAT		5.00 12.47		
29	SMITH SUB		DISTRIBUTION-UNAT		9.00 12.47		
30	SOUTH FORK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
31	SPUD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
32	ST. CHARLES SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
33	SUGAR CITY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
34	SUNNYDELL SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
35	TANNER SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47		
36	TARGHEE SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47		
37	THORNTON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
38	UCON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
39	WATKINS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
40	WEBSTER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
_							

SUBSTATIONS (Continued)  5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment increasing capacity.  6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give nar of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accour affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation  Number of Spare  CONVERSION APPARATUS AND SPECIAL EQUIPMENT  Lagrangement of Conversion Apparatus and Special Equipment Legislation Conversion Apparatus and Special Equipment Legislation Conversion Apparatus and Special Equipment Legislation Conversion Apparatus and Special Equipment Legislation Conversion Apparatus AND Special Equipment Legislation Conversion Apparatus AND Special Equipment Legislation Conversion Apparatus AND Special Equipment Legislation Conversion Apparatus AND Special Equipment Legislation Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AND Special Equipment Conversion Apparatus AN	Name of Respondent		This     (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
5. Show in columns (i), (ii), and (ik) special equipment such as rotary converters, rectifiers, condensers, etc. and suzullary equipment increasing capacity.  6. Designate substations or major items of equipment leased from others, pirity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and occourance of other party, explain basis of sharing expresses or other accounting between the parties, and state amounts and accourant of the party and state amounts and accourant of the period of the party and state amounts and accourant of the party and state amounts and accourant of the party and state amounts and accourant of the party and state amounts and accourant of the party and state amounts and accourant of the party and an associated company.  Capacity of Substation (in Service) (in MVa)  In	PacifiCorp			□ A F	Resubmission			End	1 of2018/Q4	-
Capacity of Substation (In Service)         Number of Transformers In Service)         Number of Transformers In Service (In Service)         Number of Transformers In Service (In Service)         Number of Transformers In Service (In Service)         CONVERSION APPARATUS AND SPECIAL EQUIPMENT         In Total Capacity (In In In In In In In In In In In In In I	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e p by the respondent. ual rent. For any su	equipment I For any s bstation or	uch as eased ubstat equip	s rotary converters, red from others, jointly ov ion or equipment oper ment operated other th	vned with other ated under le nan by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
Transformes   Transformes   Transformes   Sare   Transformes   Sare   Transformes   Sare   Transformes   Sare   Transformes   Sare   Transformes   Sare   Transformes   Sare   Transformes   Transfo										
(f) (g) (h) (h) (h) (h) (h) (k) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h										Line
1				ners		pment		of Units	(In MVa)	No.
9 1 1	1	1	(1-1)		(7)		<u> </u>		(1-7)	<u> </u>
4 1 1 20 1 1 2 20 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 2 1 1 2	6	1								
20 1 1 3 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1		1								<u> </u>
3 1 1		1								<del>                                     </del>
14		1								+-
6 1 1		1								+
5         1           3         1           10         1           20         1           5         1           8         1           14         1           20         1           20         1           21         1           22         1           20         1           21         1           22         1           20         1           32         2           9         1           8         1           7         1           40         2           30         1           20         1           20         1           20         1           30         1           20         1           20         1           31         1           4         1           4         1           4         1           7         1           7         1           1         1           1         1           2	14	1								1 8
3 1 1	6	1								1 9
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5	1								10
20		1								1
5       1         8       1         14       1         20       1         21       1         22       1         23       2         32       2         9       1         8       1         40       2         30       1         20       1         40       2         30       1         20       1         41       1         8       1         14       1         8       1         12       1         13       1         4       1         4       1         7       1         7       1         7       1         7       1         7       1         7       1         7       1         14       1         15       1         16       1         17       1         10       1         10       1         10       1 <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12</td>		1								12
8       1         14       1         20       1         20       1         12       1         2       1         20       1         32       2         9       1         8       1         7       1         40       2         30       1         20       1         20       1         44       1         5       1         12       1         13       1         4       1         4       1         7       1         7       1         14       1         12       1         13       1         4       1         7       1         7       1         7       1         7       1         14       1         15       1         16       1         17       1         10       1         10       1         11       1 <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>13</td>		1								13
14 1 1 20 1 1 20 1 1 20 1 1 2 20 1 1 2 2 1 1 2 2 1 1 2 2 2 2		1								1:
20 1 1 2 1 2 1 2 1 2 1 2 2 1 2 2 2 2 2 2		1								16
12 1 1		1								1
2     1       20     1       32     2       9     1       8     1       7     1       40     2       30     1       20     1       14     1       8     1       5     1       12     1       13     1       4     1       7     1       7     1       14     1	20	1								18
20 1	12	1								19
32 2 9 1	2	1								20
9 1 1		•								2
8       1         7       1         40       2         30       1         20       1         20       1         14       1         8       1         5       1         12       1         13       1         4       1         7       1         7       1         14       1		2								22
7 1 1		1								23
40       2         30       1         20       1         20       1         4       1         12       1         13       1         4       1         7       1         14       1		'								2
30     1       20     1       14     1       8     1       5     1       12     1       13     1       4     1       7     1       7     1       14     1		•								26
20     1       14     1       8     1       5     1       12     1       13     1       4     1       4     1       7     1       14     1										2
14     1       8     1       5     1       12     1       13     1       4     1       7     1       7     1       14     1	20	1								28
8     1       5     1       12     1       13     1       4     1       7     1       7     1       14     1	20	1								29
5     1       12     1       13     1       4     1       7     1       7     1       14     1		1								3(
12     1       13     1       4     1       7     1       7     1       14     1		1								3
13     1       4     1       7     1       7     1       14     1		1								32
4     1       4     1       7     1       7     1       14     1		•								34
4     1       7     1       7     1       14     1		1								3
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								36
14 1	7	1								3
	7	1								38
		1								39
	20	1								40
					1					Т

Nam	e of Respondent	This I	Report Is:   X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•	
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of	2018/Q4	
			SUBSTATIONS	<u> </u>	<del> </del>		
2. S 3. S unc 1. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether	
ine Name and Location of Substation  Character of Substation  VOLTAGE (In M							
No.	Name and Location of Substation		Character of Suc	Primary		Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	WESTON SUB		DISTRIBUTION-UNAT		5.00 12.47		
	WINDSPER SUB		DISTRIBUTION-UNAT		9.00 24.90		
	TOTAL (Number of Substations-65)			4000	0.00 867.43		
4							
	CINDER BUTTE SUB		T/D-UNATTENDED		1.00 12.47		
	MALAD SUB		T/D-UNATTENDED		3.00 69.00		
	MUD LAKE SUB		T/D-UNATTENDED		9.00 12.47		
	RIGBY SUB		T/D-UNATTENDED		1.00 12.47		
	SAINT ANTHONY SUB		T/D-UNATTENDED		9.00 46.00		
	TOTAL (Number of Substations-5)			598	3.00 152.41	93.94	
11	AMPO OUD		TDANIONIOGICALUNIA	TTEN	200	10.17	
	AMPS SUB		TRANSMISSION-UNA		0.00 69.00		
	ANTELOPE SUB		TRANSMISSION-UNA		0.00 161.00		
	ASHTON PLANT		TRANSMISSION-UNA		5.00 12.47		
	BIG GRASSY SUB		TRANSMISSION-UNA		1.00 69.00		
	BONNEVILLE SUB		TRANSMISSION-UNA		1.00 69.00		
	CONDA SUB		TRANSMISSION-UNA		3.00 46.00		
	FISH CREEK SUB		TRANSMISSION-UNA		1.00 46.00		
	FRANKLIN SUB		TRANSMISSION-UNA		3.00 46.00		
	GOSHEN SUB		TRANSMISSION-UNA		5.00 161.00		
	GRACE SUB		TRANSMISSION-UNA		1.00 138.00		
	JEFFERSON SUB		TRANSMISSION-UNA		1.00 69.00		
	MIDPOINT SUB		TRANSMISSION-UNA		345.00		
	OVID SUB		TRANSMISSION-UNA		3.00 69.00		
	SCOVILLE SUB		TRANSMISSION-UNA		3.00 69.00		
	SUGARMILL SUB		TRANSMISSION-UNA		1.00 46.00	69.00	
	THREEMILE KNOLL SUB		TRANSMISSION-UNA		5.00 138.00		
	TREASURETON SUB		TRANSMISSION-UNA		0.00 138.00		
	WESTWOOD SUB		TRANSMISSION-UNA		1.00 13.20		
	TOTAL (Number of Substations-18)			360	5.00 1704.67	225.17	
31							
	MONTANA						
	BROADVIEW SUB		TRANSMISSION-UNA		230.00		
	COLSTRIP SUB		TRANSMISSION-UNA		0.00 230.00		
	YELLOWTAIL SUB		TRANSMISSION-UNA		0.00 161.00		
	TOTAL (Number of Substations-3)			1230	0.00 621.00		
37							
	OREGON						
	26TH STREET		DISTRIBUTION-UNAT		0.80 4.16		
40	35TH STREET		DISTRIBUTION-UNAT	TEN 20	2.40		

Name of Respondent		This (1)	Report I:	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	''	End	1 of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann</li></ul>	s or major items of e p by the respondent.	equipment I For any s	uch as eased t ubstatio	rotary converters, red from others, jointly ow on or equipment oper	vned with othe ated under le	ers, or opera	ated ot	herwise than by lessor, date and	d
of co-owner or other par affected in respondent's	ty, explain basis of s	haring exp	enses d	or other accounting be	etween the pa	irties, and s	tate an	nounts and acco	ounts
Capacity of Substation	Number of Transformers	Numbe Spare			ON APPARATU				Line
(In Service) (In MVa) (f)	In Service	Transforr (h)		Type of Equi	pment	Number of	f Units	Total Capacity (In MVa)	No.
(1)	(g) 1	(11)		(i)		(j)		(k)	
20	1								1
736	67								;
									4
30	1								!
39	4		1						(
14	1								
189	4								1
312	12		1						1(
312	12								1.
75	1								12
250	1								1;
15	1								14
67	1								1:
67	1								16
67	1								17
25	3								18
75	1								19
908			1						20
217	2								2
233	3		1						23
1500 30	1								24
76	2								2
168	3								26
775	2								2
533	2								28
30	1								29
5111	31		2						30
									3
									33
32	2								34
100	2								35
200	5								36
200									3
									38
5	1								39
30	6								40
	<del></del>								

Name	e of Respondent	This Rep	oort Is: ]An Original	Date of Report (Mo, Da, Yr)		Year/Period of			
Pacit	iiCorp		An Onginal A Resubmission	(MO, Da, 11) / /		End of 20	018/Q4		
	<u> </u>	<i>√</i> ′/	SUBSTATIONS						
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character aded or unattended. At the end of the page, smn (f).	street ra    /a excep  tations n  of each s	ilway customer should not of those serving customers nust be shown. substation, designating wh	be listed below. with energy for resa	le, ma r distr	ibution and wh	ether		
ine					VOLTAGE (In MVa)				
No.	Name and Location of Substation		Character of Sub	station Prim	arv	Secondary	Tertiary		
	(a)		(b)	(c		(d)	(e)		
1	AGNESS AVE		DISTRIBUTION-UNAT	TEN	115.00	12.47			
2	ALDERWOOD SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47			
3	ARLINGTON		DISTRIBUTION-UNAT	TEN	69.00	12.47			
4	ATHENA		DISTRIBUTION-UNAT	TEN	69.00	12.47			
5	BANDON TIE SUB		DISTRIBUTION-UNAT	TEN	20.80	12.47			
6	BEACON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47			
	BEALL LANE SUB		DISTRIBUTION-UNAT		115.00	12.47			
	BEATTY SUB		DISTRIBUTION-UNAT		69.00				
	BELKNAP SUB		DISTRIBUTION-UNAT		115.00				
	BLALOCK SUB		DISTRIBUTION-UNAT		69.00				
	BLOSS SUB		DISTRIBUTION-UNAT		115.00				
	BLY SUB		DISTRIBUTION-UNAT		69.00				
	BOISE CASCADE SUB		DISTRIBUTION-UNAT		69.00				
	BONANZA SUB		DISTRIBUTION-UNAT		69.00				
	BOND STREET SUB		DISTRIBUTION-UNAT		69.00				
	BROOKHURST SUB		DISTRIBUTION-UNAT		09.00 115.00				
			DISTRIBUTION-UNAT						
	BROWNSVILLE SUB				69.00				
	BRYANT SUB		DISTRIBUTION UNAT		69.00				
	BUCHANAN SUB		DISTRIBUTION-UNAT		115.00				
	BUCKAROO SUB		DISTRIBUTION-UNAT		69.00	ļ			
	CAMPBELL SUB		DISTRIBUTION-UNAT		115.00				
	CANNON BEACH SUB		DISTRIBUTION-UNAT		115.00				
	CANYONVILLE SUB		DISTRIBUTION-UNAT		115.00				
	CARNES SUB		DISTRIBUTION-UNAT		69.00				
	CASEBEER SUB		DISTRIBUTION-UNAT		69.00				
	CAVEMAN SUB		DISTRIBUTION-UNAT		115.00				
	CHERRY LANE SUB		DISTRIBUTION-UNAT		69.00				
	CHILOQUIN MARKET SUB		DISTRIBUTION-UNAT	TEN	69.00				
29	CHINA HAT SUB		DISTRIBUTION-UNAT		69.00				
30	CIRCLE BLVD SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80			
31	CLEVELAND AVE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47			
32	CLOAKE SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80			
33	COBURG SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80			
34	COLISEUM SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16			
35	COLUMBIA SUB		DISTRIBUTION-UNAT	TEN	115.00	69.00	12.47		
36	COOS RIVER SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80			
37	COQUILLE SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80			
38	CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	34.50			
39	CROOKED RIVER RANCH SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80			
40	CROWFOOT SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47			
-		_		•		<del> </del>			

Name of Respondent		This F   (1)	Report I	s: Origina <b>l</b>	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	□ A R	esubmission TATIONS (Continued)	/ /	')	Enc	d of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's</li></ul>	s or major items of ec p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any se estation or naring expe	uch as eased ubstati equipr	rotary converters, rec from others, jointly ow on or equipment oper nent operated other the or other accounting be	vned with other rated under le nan by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
affected in respondents	books of account. S	pecity in e	асп са	se wnetner lessor, co	-owner, or otr	ier party is	an asso	ociated company	у.
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		Type of Equi <sub>l</sub>	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
25	(9)	(11)		(1)		U)		(K)	<u> </u>
45	2								+ :
5	1								+ ;
9	1								<del>                                     </del>
8	3		1						+ ;
11	3								+-
25	3					1			<u> </u>
25	1								
40	1								<del>  `</del>
	2								10
2	3								1.
32	2								12
8	3								1:
3	1								14
8	3								ı
25	1								1:
50	2								16
13	1								17
40	2								18
45	2								19
34	2								20
20	2								2
13	1								22
25	1								23
9	3								24
20	1								2
45	2								26
25	1								2
9	3								28
25	1								29
80	2								30
45	2								3
20	1								32
10	3								33
9	2								34
128	4		1						3
20	1								36
40	2								3
5	1								38
25	2								39
20	1								40
1				1		Į		l .	-

lam	e of Respondent	This F	Report Is:    X  An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•	
Paci	fiCorp	(2)	A Resubmission	/ / /	End of 2	018/Q4	
		( )	SUBSTATIONS		!		
2. S 3. S unc I. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating w	t be listed below. s with energy for resale, nether transmission or c	may be grouped	nether	
ine Name and Location of Substation  Character of Substation  VOLTAGE (In MVa)							
No.	Name and Location of Substation		Character of Suc	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	CULLY SUB		DISTRIBUTION-UNAT		5.00 12.47		
	CULVER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
3	DAIRY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
4			DISTRIBUTION-UNAT	TEN 11:	5.00 20.80		
	DALREED SUB		DISTRIBUTION-UNAT		0.00 34.40		
	DEVILS LAKE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80		
	DIXON SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 4.16		
8	DODGE BRIDGE SUB		DISTRIBUTION-UNAT	TEN 70	20.80		
9	DOWELL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47		
10	EASY VALLEY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47		
11	EMPIRE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
12	ENTERPRISE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
13	FERN HILL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47		
14	FIELDER CREEK SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80		
15	FOOTHILLS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
16	FRALEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
17	GARDEN VALLEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80		
18	GLENDALE SUB		DISTRIBUTION-UNAT	TEN 230	0.00 12.47		
19	GLENEDEN SUB		DISTRIBUTION-UNAT	TEN 20	0.80 4.16		
20	GLIDE SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47		
21	GOLD HILL SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
22	GORDON HOLLOW SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
23	GOSHEN SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 20.80		
24	GRANT STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80		
	GREEN SUB		DISTRIBUTION-UNAT		9.00 12.47		
	GRIFFIN CREEK SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HAMAKER SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HARRISBURG SUB		DISTRIBUTION-UNAT		9.00 20.80		
	HENLEY SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HERMISTON SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HILLVIEW SUB		DISTRIBUTION-UNAT		5.00 20.80		
	HINKLE SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HOLLADAY SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HOLLYWOOD SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HOOD RIVER SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HORNET SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HUMBUG CREEK SUB		DISTRIBUTION-UNAT		7.00 12.50		
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT		9.00 12.47		
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		5.00 12.47		
	INDEPENDENCE SUB		DISTRIBUTION-UNAT		9.00 20.80		
					25150		
	<u> </u>						

Name of Respondent		This Report	t Is: ı Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp			Resubmission	/ /	End of2018/Q4	<del>1</del> -
			STATIONS (Continued)	<del> </del>		
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's</li></ul>	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment leased For any substa estation or equip paring expenses	d from others, jointly ow tion or equipment oper oment operated other the or other accounting be	vned with others, or ope rated under lease, give r nan by reason of sole over etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give state amounts and acco	/ d name ounts
	Number of	Number of	0011/5001	ON ADDADATIO AND OD	SECIAL EQUIDATENT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi	ON APPARATUS AND SP	T =	Line No.
	In Service	Transformers			(In MVa)	140.
(f) 25	(g)	(h)	(i)	(j)	) (k)	1
13	1					2
25	1					3
50	2					4
95	4					5
50	2					6
7	1					7
25	2					8
20	1					9
45	2					10
20	1					12
19	2					13
25	1					14
21	4					15
5	3					16
20	1					17
25	2					18
6	1					19
12	1					20
11	3					21
6	1					22
20	1					23
45	2					24 25
25	1					26
20 8	1 3					27
13	1					28
6	3					29
40	1					30
45	2					31
20	1					32
75	3					33
50	2					34
40	2					35
20	1					36
9	1					37
12	1					38
20	1					40
20	'					-
				ļ		

Nam	e of Respondent	This Report	rt Is: n Original	Date of Report		Year/Period of	
Paci	fiCorp	• • —	n Original Resubmission	(Mo, Da, Yr) / /		End of 20	18/Q4
		(~ <i>)</i> ^	SUBSTATIONS				
2. S 3. S func 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character anded or unattended. At the end of the page, so	street railw Va except to tations mu of each su	vay customer should not those serving customers st be shown. bstation, designating wh	t be listed below.  s with energy for resale  nether transmission or	e, ma distri	bution and wh	ether
colu	mn (f).						
ine	Name and Location of Substation		Character of Sub	otation	V	OLTAGE (In MV	a)
No.	Name and Education of Substation		Character of Sub	Prima	ry	Secondary	Tertiary
	(a)		(b)	(c)		(d)	(e)
1	JACKSONVILLE SUB		DISTRIBUTION-UNAT		15.00	12.47	69.00
2	JEFFERSON SUB		DISTRIBUTION-UNAT	TEN	59.00	20.80	
3	JEROME PRAIRIE SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
4	JORDAN POINT SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
5	JOSEPH SUB		DISTRIBUTION-UNAT	TEN :	20.80	12.47	
6	JUNCTION CITY SUB		DISTRIBUTION-UNAT	TEN	59.00	20.80	
7	KENWOOD SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
8	KILLINGWORTH SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
9	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN	59.00	12.47	
	LANCASTER SUB		DISTRIBUTION-UNAT		39.00	20.80	
	LEBANON SUB		DISTRIBUTION-UNAT		15.00	20.80	
	LINCOLN SUB		DISTRIBUTION-UNAT		15.00	12.47	
	LOCKHART SUB		DISTRIBUTION-UNAT		15.00	20.80	
	LYONS SUB		DISTRIBUTION-UNAT		59.00	20.80	
	MADRAS SUB		DISTRIBUTION-UNAT		59.00	12.47	
	MALLORY SUB		DISTRIBUTION-UNAT		15.00	12.47	
	MARYS RIVER SUB		DISTRIBUTION-UNAT		15.00	20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		15.00	12.47	
20	MEDFORD		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
21	MERLIN SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
22	MERRILL SUB		DISTRIBUTION-UNAT	TEN	59.00	12.47	
23	MINAM SUB		DISTRIBUTION-UNAT	TEN	59.00	12.47	
24	MODOC SUB		DISTRIBUTION-UNAT	TEN	9.00	12.47	
25	MURDER CREEK SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
26	MYRTLE CREEK SUB		DISTRIBUTION-UNAT	TEN	9.00	12.47	
27	MYRTLE POINT SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
28	NELSCOTT SUB		DISTRIBUTION-UNAT	TEN :	20.80	4.16	
29	NEW DESCHUTES SUB		DISTRIBUTION-UNAT	TEN	70.44	13.09	
30	NEW O'BRIEN SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
31	OAK KNOLL SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
	OAKLAND SUB		DISTRIBUTION-UNAT		15.00	12.47	
	OREMET SUB		DISTRIBUTION-UNAT		15.00	12.47	
	OVERPASS SUB		DISTRIBUTION-UNAT		39.00	12.47	
	PALLETTE SUB		DISTRIBUTION-UNAT		39.00	20.80	
	PARK STREET SUB		DISTRIBUTION-UNAT		15.00	12.47	
	PARKROSE SUB		DISTRIBUTION-UNAT		20.00	13.20	
					20.00 39.00	12.47	
	PENDLETON SUB		DISTRIBUTION UNAT				
	PILOT ROCK SUB		DISTRIBUTION-UNAT		59.00	12.47	
40	POWELL BUTTE SUB		DISTRIBUTION-UNAT	1 EN   1	15.00	12.47	
	1						

Name of Respondent		This     (1)	Report I:	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	☐A R	esubmission TATIONS (Continued)	/ /	')	End	1 of2018/Q4	•
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part</li></ul>	s or major items of e o by the respondent. ual rent. For any su	equipment I For any s bstation or	uch as eased t ubstation equipn	rotary converters, red from others, jointly ow on or equipment oper nent operated other th	vned with othe ated under le nan by reasor	ers, or opera ase, give na of sole ow	ated otl ame of nership	herwise than by lessor, date and o or lease, give r	l name
affected in respondent's	books of account. S	Specify in e	ach ca	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	у.
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number Spare	•	CONVERSION Type of Equi	ON APPARATU	JS AND SPE		QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transforr (h)	ners	(i)	pmem	(j)	Onits	(In MVa)	
75	2	()		(1)		0/		(.,	,
12	1								2
20	1								;
20	1								
6	1		1						;
22	2								<u> </u>
3	3								
6	1								
50	2								10
12	3								1
40	2								12
105	3								1:
40	2								14
25	2								1:
25	2								16
25	1								17
20	1								19
67	8								20
45	2								2
17	6								22
	1								23
6	3								24
100	4								2
14	1								26
9	1								2
4	1								28
25	1								30
45	2								3
8	1								32
75	2								33
45	2								34
1	1		1						3
40	2								36
37	2								3
46	7		1						38
22	2								39
12	1								40
				!		<u> </u>		l .	

Name	e of Respondent	This F	Report Is:    X   An Original	Date of Report (Mo, Da, Yr)	Year/Period o	-
Pacit	iCorp	(2)	A Resubmission	/ / /	End of 2	.018/Q4
		(-/	SUBSTATIONS		1	
2. S 3. S unct I. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be grouped	nether
ine	Name and Location of Substation		Character of Sub	potation	VOLTAGE (In M	Va)
No.	Name and Education of Substation		Character of Suc	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	PRINEVILLE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
2	PROVOLT SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
3	QUEEN AVE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80	
4	RED BLANKET SUB		DISTRIBUTION-UNAT	TEN 69	9.00 4.16	
5	REDMOND SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
6	RIDDLE VENEER SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
7	ROGUE RIVER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
	ROSEBURG SUB		DISTRIBUTION-UNAT		5.00 20.80	
9	ROSS AVE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
	ROXY ANN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	RUCH SUB		DISTRIBUTION-UNAT		9.00 12.47	
	RUNNING Y SUB		DISTRIBUTION-UNAT		9.00 20.80	
	RUSSELLVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	SCENIC SUB		DISTRIBUTION-UNAT		5.00 12.47	69.00
	SCIO SUB		DISTRIBUTION-UNAT		9.00 12.47	09.00
	SEASIDE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	SELMA SUB		DISTRIBUTION-UNAT			
	SHASTA WAY SUB		DISTRIBUTION-UNAT		2.47 4.16	
	SHEVLIN PARK SUB		DISTRIBUTION-UNAT		9.00 12.50	
	SIMTAG BOOSTER PUMP		DISTRIBUTION-UNAT		4.50 4.16	
	SOUTH DUNES SUB		DISTRIBUTION-UNAT		5.00 12.47	
	SOUTHGATE SUB		DISTRIBUTION-UNAT		9.00 20.80	
	SPRAGUE RIVER SUB		DISTRIBUTION-UNAT		9.00 12.47	
	STATE STREET SUB		DISTRIBUTION-UNAT		5.00 20.80	
25	STAYTON SUB		DISTRIBUTION-UNAT		9.00 20.80	
26	STEAMBOAT SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 7.20	
27	STEVENS ROAD SUB		DISTRIBUTION-UNAT		5.00 20.80	
28	SUTHERLIN SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.00	
29	SWEET HOME SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80	
30	TAKELMA SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 20.80	
31	TALENT SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
32	TEXUM SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
33	TILLER SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.47	
34	TOLO SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
35	TURKEY HILL SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
36	UMAPINE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
37	UMATILLA SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
38	VERNON SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.47	
39	VILAS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
40	VILLAGE GREEN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	

Name of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			Resubmission	(IVIO, Da, 11) / /	End of2018/Q4
			STATIONS (Continued)		
increasing capacity. 6. Designate substations reason of sole ownership	s or major items of eo	quipment leased For any substat	from others, jointly ow ion or equipment oper	ned with others, or ope ated under lease, give	<ul> <li>and auxiliary equipment for erated otherwise than by name of lessor, date and wnership or lease, give nam</li> </ul>
of co-owner or other part	ty, explain basis of sh	naring expenses	or other accounting be	etween the parties, and	I state amounts and account s an associated company.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP	
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equip	oment Number	l (In MVa)
50	2	(11)	(1)	U.	<i>y</i> (14)
11	3				
50	2				
2	3				
50	2				
25	1				
25	2				
50	2				
9	3				
25	1				
9	1				
45	2				
70	3				
8	1				
40	2				
9	1				
2	3				
25	1				
19	2				
9	1				
20	1				
7	3				
40	2				
55	2				
50	1				
50 25	2				
42	2				
12	1				
50	2				
25	1				
1	1				
11	1				:
13	3				
20	1				
25	2				
50	2				
25	1				
40	2				

Name	e of Respondent	This I	Report Is:   X An Original	Date of Repo (Mo, Da, Yr)	ort	Year/Period of	
Paci	ncifiCorp		A Resubmission	(MO, Da, 11) / /		End of 20	18/Q4
	-	(2)	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below s with energy fo nether transmiss	v. r resale, ma sion or distr	ibution and wh	ether
ine					V	OLTAGE (In MV	a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	VINE STREET SUB		DISTRIBUTION-UNAT	TEN	67.00	, ,	(-)
2	WALLOWA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	WARM SPRINGS SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
4	WARRENTON SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
5	WASCO SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16	
6	WECOMA BEACH SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16	
7	WESTON SUB		DISTRIBUTION-UNAT	TEN	70.60	13.09	
8	WESTSIDE HYDRO/SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
9	WEYERHAUSER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
10	WHITE CITY SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
11	WILLOW COVE SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
12	WINSTON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
13	YEW AVENUE SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
14	YOUNGS BAY SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
15	TOTAL (Number of Substations-176)				15500.31	2539.44	150.47
16							
17	ALBINA SUB		T/D-UNATTENDED		116.00		
18	APPLEGATE SUB		T/D-UNATTENDED		115.00	69.00	12.47
19	ASHLAND SUB		T/D-UNATTENDED		115.00	12.47	7.20
20	BEND PLANT SUB		T/D-UNATTENDED		69.00	13.09	12.47
21	CAVE JUNCTION SUB		T/D-UNATTENDED		115.00	12.47	69.00
22	HAZELWOOD SUB		T/D-UNATTENDED		115.00	69.00	12.47
23	KNOTT SUB		T/D-UNATTENDED		115.00	12.47	57.00
24	MILE HI SUB		T/D-UNATTENDED		115.00	69.00	12.47
25	PILOT BUTTE SUB		T/D-UNATTENDED		230.00	69.00	12.47
26	RIDDLE SUB		T/D-UNATTENDED		115.00	69.00	
27	SAGE ROAD SUB		T/D-UNATTENDED		115.00	12.47	
28	WINCHESTER SUB		T/D-UNATTENDED		115.00	12.47	69.00
29	TOTAL (Number of Substations-12)				1450.00	420.44	264.55
30							
31	LEMOLO #1 HYDRO		TRANSMISSION-ATT	ENDE	11.50	12.50	
32	CALAPOOYA SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
33	CHILOQUIN SUB		TRANSMISSION-UNA		230.00	115.00	69.00
34	COLD SPRINGS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	2.40
35	COVE SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
36	DIAMOND HILL SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
37	DIXONVILLE 115/230 SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	69.00
	DIXONVILLE 500 SUB		TRANSMISSION-UNA		500.00		
	FISH HOLE SUB		TRANSMISSION-UNA		115.00		
40	FRY SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	

Name of Respondent		This     (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission FATIONS (Continued)	/ /	')	End	1 of2018/Q4	
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and ann</li></ul>	s or major items of e p by the respondent.	equipment I For any s	uch as eased t ubstatio	rotary converters, red from others, jointly ov on or equipment oper	vned with othe ated under le	ers, or opera ase, give na	ated ot	herwise than by lessor, date and	d
of co-owner or other par affected in respondent's									
Capacity of Substation	Number of Transformers	Numbe Spare		CONVERSI	ON APPARATU	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforr		Type of Equi	pment	Number of	Units	Total Capacity (In MVa)	No.
(f) 30	(g)	(h)		(i)		(j)		(k)	╁
7	1								+ :
12	3								<del>  ;</del>
25	2								<del>                                     </del>
2	3								<del>  </del>
3	1								+ 6
25	1								+
22	9								1 8
40	2								<del>  </del>
60	3								10
28	3								1
22	3								12
25	1								1;
37	2								14
4653	335		5						1:
									16
60	1		1						17
65	2								18
20	1								19
31	3								20
70	2								2
106	3								22
162	5								23
39	4								24
400	4								2:
75	2								26
40	2								2
75	5								28
1143	34		1						29
									30
2	3								3
87	2								32
119	4								33
66	2								34
67	3								3
75	1								36
344	6								3
650	3		1						38
7	3								39
500	2								40

Pacif	iCorp	(1) X An Original	(Mo, Da, Yr)	End of 2	018/Q4 l			
	·	(2) A Resubmission	/ /	End of				
		SUBSTATIONS	<del> </del>	<del> </del>				
<ol> <li>Report below the information called for concerning substations of the respondent as of the end of the year.</li> <li>Substations which serve only one industrial or street railway customer should not be listed below.</li> <li>Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be great functional character, but the number of such substations must be shown.</li> <li>Indicate in column (b) the functional character of each substation, designating whether transmission or distribution attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual column (f).</li> </ol>								
ine		Character of Sub		VOLTAGE (In M	 √a)			
No.	Name and Location of Substation (a)	Secondary (d)	Tertiary (e)					
1	GRANTS PASS SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00	69.00			
2	HURRICANE SUB	TRANSMISSION-UNA	ATTEN 230	0.00 69.00	2.40			
3	ISTHMUS SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00				
4	KLAMATH FALLS SUB	TRANSMISSION-UNA	ATTEN 230	0.00 69.00				
5	LONE PINE SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00	69.00			
6	MALIN SUB	TRANSMISSION-UNA	ATTEN 500	0.00 230.00	69.00			
7	MERIDIAN SUB	TRANSMISSION-UNA	ATTEN 500	0.00 230.00				
- 8	MONPAC SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00				
	NICKEL MOUNTAIN SUB	TRANSMISSION-UNA		0.00 115.00				
	PARRISH GAP SUB	TRANSMISSION-UNA		0.00 69.00				
	PONDEROSA SUB	TRANSMISSION-UNA		0.00 115.00				
	PROSPECT CENTRAL SUB	TRANSMISSION-UNA		5.00 69.00				
	ROBERTS CREEK SUB	TRANSMISSION-UNA						
				69.00				
	ROUNDUP SUB - BPA	TRANSMISSION-UNA		0.00 69.00				
	SANTIAM TIE - BPA	TRANSMISSION-UNA		0.00 69.00				
	SNOW GOOSE SUB	TRANSMISSION-UNA		5.00 230.00				
	TROUTDALE SUB	TRANSMISSION-UNA		0.00 115.00	69.00			
	TUCKER SUB	TRANSMISSION-UNA	ATTEN 115	69.00				
	WHETSTONE SUB	TRANSMISSION-UNA		).00 115.00	12.47			
20	TOTAL (Number of Substations-29)		698	.50 3048.50	478.24			
21								
22	UTAH							
23	106TH SOUTH SUB	DISTRIBUTION-UNAT	TTEN 138	3.00 12.47				
24	118TH SOUTH SUB	DISTRIBUTION-UNAT	ITEN 138	3.00 12.47				
25	23RD ST SUB	DISTRIBUTION-UNAT	TTEN 46	5.00 12.47				
26	70TH SOUTH SUB	DISTRIBUTION-UNAT	ITEN 138	3.00 12.47				
27	ALTAVIEW SUB	DISTRIBUTION-UNAT	ITEN 46	3.00 12.47				
28	AMALGA SUB	DISTRIBUTION-UNAT	ITEN 46	5.00 12.47				
29	AMERICAN FORK SUB	DISTRIBUTION-UNAT	ITEN 138	3.00 12.47				
30	ARAGONITE	DISTRIBUTION-UNAT	TEN 46	5.00 7.20				
	AURORA SUB	DISTRIBUTION-UNAT	TEN 46	3.00 12.47				
	BANGERTER SUB	DISTRIBUTION-UNAT		3.00 12.47				
	BEAR RIVER SUB	DISTRIBUTION-UNAT		5.00 12.47				
	BENJAMIN SUB	DISTRIBUTION-UNAT		5.20 12.47				
	BINGHAM SUB	DISTRIBUTION-UNAT		5.00 7.62				
	BLUE CREEK	DISTRIBUTION-UNAT		6.00 7.82 6.00 12.47				
	BLUFF SUB	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47				
	BLUFFDALE SUB	DISTRIBUTION-UNAT		5.00 12.47				
	BOTHWELL SUB	DISTRIBUTION-UNAT		3.00 12.47				
40	BRIAN HEAD SUB	DISTRIBUTION-UNAT	11EN 34	1.50 12.47				

PacifiCorp   (2)   X   An Organal   (4)   Ca. Yor   End of   2015/04	Name of Respondent		This (1)	Report I	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (I), (I), and (Ik) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  8. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, date and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (In Mi/a)  The service of the se	PacifiCorp		1 ' '	A R	esubmission		')	End	d of2018/Q4	-
6. Designate substations or major items of equipment leased from others, only owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or quipment operated under lease, give name of lease, and state amounts ad accounts affected in respondent's books of account. Specify in each case whether leasor, co-owner, or other party, exclaim adaptives and associated company.  Capacity of Substation (In Min)  Number of Transformers (giv)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)  (h)  (giv)		(j), and (k) special e	quipment s		·	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amond accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service)   In	6. Designate substation									
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service) (In M/a)										
All Capacity of Substation (In Service)   In Minimber of Transformers (In Service) (In Minimber of Capacity of Substation (In Service) (In Minimber of Capacity of Substation (In Service) (In Minimber of Capacity of Substation) (In Service) (In Minimber of Capacity of Substation) (In Service) (In Minimber of Capacity of Substation) (In Service) (In Minimber of Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minimal Capacity of Substation) (In Minima										
Transformers   Sapare   Transformers   Sapare   Transformers   T										
Transformers   Sapare   Transformers   Sapare   Transformers   T										
Type of Equipment   Number of Units   Indicapacity   Indicapacity   Indicapa					CONVERSI	ON APPARATI	JS AND SPE	CIAL E		<del></del> I
(f) (g) (h) (h) (l) (g) (k)  583 4 3	(In Service) (In MVa)				Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
29	1		(h)				(j)			<del> </del>
250		2								+-;
261		1								+-;
775		6		1						+
1300 6 1 1	733	10								† ;
50	775	4		1						1
114 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1300	6		1						
150	50	1								3
500 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								- 1
30 3 3 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								
50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
67		1								
75 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2								
650 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								
100		1		1						16
250 1 8374 81 8 20 22 2 2 2 2 3 3 3 3 3 3 4 1 3 3 3 3 3 4 1 3 3 3 3 3	500	3								17
8374     81     8     2       22     23     23       30     1     22       12     1     22       30     1     22       45     2     2       11     1     22       30     1     22       30     1     34       31     3     3       33     1     33       34     1     33       25     1     33       25     1     33       2     3     33       3     3     3       4     1     33       2     3     33       3     3     3       4     1     33       2     3     33       3     3     3       4     1     3       3     3     3       4     1     3       3     3     3       4     1     3       5     1     3       6     1     3       7     2     3       8     3     3       9     1     3       1     3     3	100	2								
2   2   2   2   2   2   2   2   2   2		1								
Second Second	8374	81		8						
30 1 22 24 30 1 24 30 1 25 30 1 30 30 1 30 30 1 30 30 1 30 30 30 1 30 30 30 1 30 30 30 30 30 30 30 30 30 30 30 30 30										
30 1 22 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	30	1								
12     1       30     1       45     2       11     1       30     1       21     21       30     1       31     1       32     3       33     1       34     1       35     3       25     1       36     3       25     1       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     1       35     3       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     1       35     3       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     1       35 </td <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		1								
30     1       45     2       11     1       30     1       1     1       31     1       33     1       34     1       25     1       25     1       25     1       33       25     1       36     3       25     1       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     1       35     3       36     3       37     3       38     3       39     1       30     3       31     3       32     3       33     3       34     1       35     3 <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2</td>		1								2
11     1       30     1       1     1       1     1       3     1       50     2       17     2       4     1       25     1       2     3       2     3       3     3       2     3       3     3       4     1       3     3       4     1       3     3       3     3       4     1       3     3       3     3       4     1       3     3       3     3       3     3       3     3       3     3       4     1       3     3       4     1       3     3       3     3       4     1       3     3       4     1       3     3       4     1       3     3       4     1       4     1       5     1       6     1       7     2       8     1 <td< td=""><td>30</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>26</td></td<>	30	1								26
30     1       1     1       3     1       50     2       17     2       4     1       25     1       2     3       2     3       34     34       2     3       3     34       4     1       3     34       4     1       3     34       3     34       4     1       3     34       3     34       4     1       3     34       3     34       4     1       3     34       4     1       3     34       3     34       4     1       3     34       4     1       4     1       3     34       3     34       3     34       4     1       3     34       4     1       4     1       5     1       6     1       7     1       8     1       9     1       1     1 <td>45</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2</td>	45	2								2
1     1     1     3       3     1     3       50     2     33       17     2     33       4     1     34       25     1     34       2     3     34       3     3     34       4     1     34       9     1     34       4     1     34       3     34       4     1     34	11	1								
3     1       50     2       17     2       4     1       25     1       2     3       1     3       3     3       9     1       4     1       36     3       37     3       38     3       39     1       4     1       30     3       31     3       32     3       33     3       34     3       35     3       4     1		1								
50     2       17     2       4     1       25     1       2     3       1     3       9     1       4     1       33       34     3       35     3       36     3       37     3       38     3       39     1       4     1       36     3       37     3       38     3       39     1       4     1		1								
17 2 33 4 1 3 34 25 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		<u>"</u>								
4     1       25     1       2     3       36       1     3       9     1       4     1										
25     1       2     3       1     3       9     1       4     1										
2 3 3 3 3 3 3 3 3 3 3 3 4 3 4 1 3 3 3 3 3		<u> </u>								3
9 1 34 4 1 35		3								36
4 1 39	1	3					1			3
	9	1								
14 1 40	4	1								
	14	1								40
										<u> </u>

	e of Respondent	This F	Report Is:    X   An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Pacit	fiCorp	(2)	A Resubmission	/ /	End of 2	018/Q4
			SUBSTATIONS	<del> </del>	<u> </u>	
2. S 3. S unct 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, and (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be grouped	nether
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In M	√a)
No.	Name and Escation of Substation		Onaracier of our	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	BRIGHTON SUB		DISTRIBUTION-UNAT		3.00 24.90	
	BROOKLAWN SUB		DISTRIBUTION-UNAT		5.00 12.47	
3	BRUNSWICK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
4	BURTON SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
5	BUSH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
6	CANNON SUB		DISTRIBUTION-UNAT	TEN 40	5.00 12.47	
7	CANYONLANDS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
8	CAPITOL SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
9	CARBIDE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 7.20	
10	CARBONVILLE SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
11	CARLISLE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
12	CASTO SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
13	CENTERVILLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	CENTRAL SUB		DISTRIBUTION-UNAT		3.80 12.47	
	CHAPEL HILL SUB		DISTRIBUTION-UNAT		3.00 12.47	
	CHERRYWOOD SUB		DISTRIBUTION-UNAT		3.00 12.47	
	CIRCLEVILLE SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CLEAR CREEK SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	CLEAR LAKE SUB		DISTRIBUTION-UNAT		9.00 12.47	
	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT		3.00 12.47	
	CLINTON SUB		DISTRIBUTION-UNAT		3.00 12.47	
	CLIVE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	COALVILLE SUB		DISTRIBUTION-UNAT		3.00 12.47	
24	COLD WATER CANYON SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
25	COLEMAN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 69.00	12.47
26	COLTON WELL SUB		DISTRIBUTION-UNAT	TEN 46	5.00 2.40	
27	COMMERCE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
28	COPPER HILLS SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
29	CORINNE SUB		DISTRIBUTION-UNAT	TEN 40	5.00 12.47	
30	COVE FORT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
31	COZYDALE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
32	CROSS HOLLOW SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
33	CUDAHY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
34	DAMMERON VALLEY SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
35	DECKER LAKE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
36	DELLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
37	DELTA SUB		DISTRIBUTION-UNAT	TEN 46	69.00	
	DEWEYVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	DIMPLE DELL SUB		DISTRIBUTION-UNAT		3.00 12.47	
	DRAPER SUB		DISTRIBUTION-UNAT		6.00 12.47	
			2.571.0571011 011/11		12.77	
	<u> </u>		<b> </b>			

Name of Respondent		This F   (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)	□A F	Resubmission STATIONS (Continued)	/ /		Enc	1 of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul>	es or major items of eap by the respondent.	quipment le For any se	uch as eased ubstat	s rotary converters, red from others, jointly ow ion or equipment oper	vned with othe ated under le	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	ŀ
period of lease, and ann of co-owner or other par affected in respondent's	ty, explain basis of sl	naring expe	enses	or other accounting be	etween the pa	arties, and s	state an	nounts and acco	ounts
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATI				Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		Type of Equi <sub>l</sub>	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
29	(g) 2	(11)		(1)		0)		(K)	<u> </u>
6	1								1
60	3								;
11	3								1
9	1								,
12	1								(
1	1								
20	1								3
3	1								
6	1								10
30	1								1
25	1								12
22	1								1:
9	1								14
30	1								16
50	2								1
4	1								18
7	3								19
60									20
50	2								2
4	1								22
22	1								23
30	1								24
106	4								2
1	3								26
30	1								2
30	1								28
3	1								29
2	3								30
30	1								3
22	1								32
30	1								33
42	1								34
55	2								3
6	1			-					3
48	3								38
60	1			+					39
23	2								40
23									``
								ļ	

Name	ame of Respondent		Report Is:    X  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	fiCorp	(1) (2)	An Onginal  A Resubmission	(IVIO, Da, 11)	End of 2	018/Q4	
		\_/	SUBSTATIONS		ļ		
2. S 3. S unct I. Ir atter	report below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, ann (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating when the same should be the substation, designating when the same should be the substation of the same should be same should be same should be the same should be same sho	t be listed below. s with energy for resale, nether transmission or c	may be grouped	nether	
ine	Name and Location of Substation		Character of Sub	atation	VOLTAGE (In M	Va)	
No.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	EAST BENCH SUB		DISTRIBUTION-UNAT		3.00 12.47		
	EAST HYRUM SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
3	EAST LAYTON SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
4	EAST MILLCREEK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
5	EDEN SUB		DISTRIBUTION-UNAT	TEN 40	5.00 12.47		
6	ELBERTA SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.47		
7	ELK MEADOWS SUB		DISTRIBUTION-UNAT	TEN 40	5.00 12.47		
8	ELSINORE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
9	EMERY CITY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
10	EMIGRATION SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47		
11	ENOCH SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
12	ENTERPRISE VALLEY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
13	EUREKA SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
14	FARMINGTON SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
15	FAYETTE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		
16	FERRON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47		
17	FIELDING SUB		DISTRIBUTION-UNAT		3.00 12.00		
	FIFTH WEST SUB		DISTRIBUTION-UNAT		3.00 12.47		
	FLUX SUB		DISTRIBUTION-UNAT		5.00 12.47		
	FOOL CREEK SUB		DISTRIBUTION-UNAT		5.00 12.47		
	FORT DOUGLAS		DISTRIBUTION-UNAT		3.00 13.20		
	FOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		5.00 13.20 5.00 12.47		
	FREEDOM SUB		DISTRIBUTION-UNAT		5.00 7.20		
			DISTRIBUTION-UNAT				
	FRUIT HEIGHTS SUB GARDEN CITY SUB		DISTRIBUTION-UNAT				
					9.00 12.47		
	GATEWAY SUB		DISTRIBUTION-UNAT		9.00 12.47		
	GOLD RUSH SUB		DISTRIBUTION-UNAT		3.00 12.47		
	GORDON AVENUE SUB		DISTRIBUTION-UNAT		3.00 12.47		
	GOSHEN SUB		DISTRIBUTION-UNAT		5.00 12.47		
	GRANGER SUB		DISTRIBUTION-UNAT		5.00 12.47		
	GRANTSVILLE SUB		DISTRIBUTION-UNAT		5.00 12.47		
	GUNNISON SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HAMMER SUB		DISTRIBUTION-UNAT		3.00 12.47		
	HAVASU SUB		DISTRIBUTION-UNAT		9.00 12.47		
	HELPER CITY SUB		DISTRIBUTION-UNAT		5.00 4.16		
	HERRIMAN SUB		DISTRIBUTION-UNAT		3.00 13.20		
	HIGHLAND DIST SUB		DISTRIBUTION-UNAT		5.00 12.47		
38	HOGGARD SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47		
39	HOLDEN SUB		DISTRIBUTION-UNAT		5.00 12.47		
40	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47		

Name of Respondent		This (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission TATIONS (Continued)	/ /	')	End	d of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part</li></ul>	s or major items of e o by the respondent. ual rent. For any sul	quipment I For any s bstation or	uch as eased t ubstatio equipm	rotary converters, red from others, jointly ow on or equipment oper nent operated other th	vned with othe ated under lea nan by reason	ers, or opera ase, give na of sole ow	ated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
affected in respondent's									
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Numbe Spare	Э	CONVERSION Type of Equi	ON APPARATU			QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transforr (h)	ners	(i)	pinient	Number of	TOTILS	(In MVa)	140.
30	1	()		(1)		0/		(17)	,
6	1								- 2
60	2								,
20	1								- 4
19	2								
3	1								
2	1								1
3	3								,
25	1								10
14	1								1
10	1								12
3	1								1:
30	2								1:
5	1								16
6	1								17
50	2								18
4	1								19
2	1								20
40	1								2
7	1								22
22	1								24
12	1								2
14	1		2						26
30	1								2
30	1								28
2	1								29
50	2								30
23	1 2								32
60	2								33
3	1								34
3	3								3
60	2								36
25	1								3
50	2								38
4	1								39
32	2								40
				1		<u> </u>		l	1

	e of Respondent	This (1)	Report Is:   X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Paci	iCorp	(1)	A Resubmission	(IVIO, Da, 11) //		End of 20	)18/Q4
			SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character (c) and (c) are the page, so (f).	street /a exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for renether transmission	esale, ma on or distri	bution and wh	ether
ine	New and Leading (O hateling		Oh ava da a of Oak	-A-ti	V	OLTAGE (In MV	(a)
No.	Name and Location of Substation (a)		Character of Sub		Primary (c)	Secondary (d)	Tertiary (e)
1	HUNTER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	,
2	HUNTINGTON CITY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	IRON MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN	34.50	7.20	
4	IRONTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
5	IVINS SUB		DISTRIBUTION-UNAT	TEN	67.00	12.47	
6	JORDAN NARROWS SUB		DISTRIBUTION-UNAT	TEN	46.00	2.40	
7	JORDAN PARK SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
8	JORDANELLE SUB		DISTRIBUTION-UNAT		138.00	12.47	
	JUAB SUB		DISTRIBUTION-UNAT		46.00	12.47	
	JUNCTION SUB		DISTRIBUTION-UNAT		69.00	12.47	
	KAIBAB SUB		DISTRIBUTION-UNAT		69.00	12.47	
	KAMAS SUB		DISTRIBUTION-UNAT		46.00	12.47	
	KEARNS SUB		DISTRIBUTION-UNAT		138.00	12.47	
	KENSINGTON SUB		DISTRIBUTION-UNAT		46.00	4.16	
	KYUNE SUB		DISTRIBUTION-UNAT		46.00	7.20	
	LAKE PARK SUB		DISTRIBUTION-UNAT		138.00	12.47	
	LAYTON SUB		DISTRIBUTION-UNAT		46.00	12.47	
	LEGRANDE SUB		DISTRIBUTION-UNAT		46.00	12.47	
	LEWISTON SUB		DISTRIBUTION-UNAT		46.00	7.20	
	LINCOLN SUB		DISTRIBUTION-UNAT		46.00		
	LINDON SUB		DISTRIBUTION-UNAT		46.00		
	LISBON SUB		DISTRIBUTION-UNAT		70.60	12.47	
	LOAFER SUB		DISTRIBUTION-UNAT		46.00	12.47	
					46.00		
	LOGAN CANYON SUB  LONE TREE SUB		DISTRIBUTION-UNAT		34.50	7.20 12.47	
	LOWER BEAVER SUB		DISTRIBUTION-UNAT		46.00	6.60	
	LYNNDYL SUB		DISTRIBUTION-UNAT		46.00	12.47	
	MAESER SUB		DISTRIBUTION-UNAT		69.00	12.47	
			DISTRIBUTION-UNAT			12.47	
	MAGNA SUB				138.00 138.00	12.47	
	MANILA SUB		DISTRIBUTION-UNAT				
	MANTUA SUB MAPLETON SUB		DISTRIBUTION-UNAT		44.00 46.00	12.47 12.47	
	MARRIOTT SUB		DISTRIBUTION-UNAT		46.00	12.47	
	MARYSVALE SUB		DISTRIBUTION-UNAT		46.00	12.47	
	MATHIS SUB		DISTRIBUTION-UNAT		46.00	12.47	
	MCCORNICK SUB				46.00		
	MCKAY SUB		DISTRIBUTION-UNAT			12.47 12.47	
	MEADOWBROOK SUB		DISTRIBUTION-UNAT		46.00 138.00	12.47	46.00
			DISTRIBUTION-UNAT				46.00
	MEDICAL SUB MIDLAND SUB		DISTRIBUTION-UNAT		46.00 138.00	12.47	
40	MINIDLAND SOD		DISTRIBUTION-UNAT	I LIN	136.00	12.47	

Name of Respondent		This   (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
PacifiCorp		(2)	□ A F	Resubmission STATIONS (Continued)	/ /	')	End	1 of2018/Q4	•
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>	s or major items of e	equipment l	uch as	s rotary converters, red	vned with othe	ers, or oper	ated ot	herwise than by	
reason of sole ownership period of lease, and ann of co-owner or other par	ual rent. For any su	bstation or	equip	ment operated other the	nan by reasor	of sole ow	nership	or lease, give r	name
affected in respondent's	books of account. S	Specify in e	ach ca	ase whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Numbe Spare		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforr		Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f) 22	(g)	(h)		(i)		(j)		(k)	ļ .
12	2								
1	1								<del>  </del>
2	1								
30	1								٠,
13	2								1
30	2								<u> </u>
30	1								
4	'								
3	'								1(
5	1								1.
7	1								12
60	2								1;
7	1								14
1	'								1:
53	2								16
40	2								1.
2	1								18
22	<u>' </u>								19
20	1								20
20	1								2
3	1								22
	1								23
1	1								24
20	1								2
1	1								26
4	1								2
12	1								28
30	1								29
22	1								30
2	1								3
14	1								32
20	1								33
3	1								34
9	1								35
6	1								36
20	1								3
42	2								38
57	4								39
30	1								40
								<u> </u>	1

lame of Respondent	This Report Is: (1) X An Or	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		submission	(INO, Da, 11) / /	End of 20	018/Q4	
	` ′ 🔲	SUBSTATIONS		<u> </u>		
. Report below the information called for concer solutions. Substations which serve only one industrial or solutions with capacities of Less than 10 M unctional character, but the number of such subsection column (b) the functional character attended or unattended. At the end of the page, solumn (f).	street railway /a except thos tations must b of each substa	customer should not se serving customers se shown. ation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine Name and Location of Substation		Character of Sub	ototion	VOLTAGE (In M\	/a)	
No.		Character of Sub-	Primary	Secondary	Tertiary	
(a)		(b)	(c)	(d)	(e)	
1 MIDVALE SUB		DISTRIBUTION-UNAT		12.47		
2 MILFORD SUB		DISTRIBUTION-UNAT	TEN 138			
3 MILFORD TV SUB		DISTRIBUTION-UNAT	TEN 46	13.20		
4 MINERSVILLE SUB		DISTRIBUTION-UNAT		.00 12.47		
5 MOAB CITY SUB		DISTRIBUTION-UNAT		.00 12.47		
6 MOORE SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
7 MORGAN SUB		DISTRIBUTION-UNAT	TEN 46	4.16		
8 MORONI SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
9 MOUNTAIN DELL SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
10 MOUNTAIN GREEN SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
11 MYTON SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
12 NEW HARMONY SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
13 NEWGATE SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
14 NEWTON SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
15 NIBLEY SUB		DISTRIBUTION-UNAT	TEN 138	.00 24.90		
16 NORTH BENCH SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
17 NORTH FIELDS SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
18 NORTH LOGAN SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
19 NORTH OGDEN SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
20 NORTH SALT LAKE SUB		DISTRIBUTION-UNAT	TEN 46	.00 13.20		
21 NORTHEAST SUB		DISTRIBUTION-UNAT		.00 12.50		
22 NORTHRIDGE SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
23 OAKLAND AVE SUB		DISTRIBUTION-UNAT		.00 12.47		
24 OAKLEY SUB		DISTRIBUTION-UNAT		.00 12.47		
25 OLYMPUS SUB		DISTRIBUTION-UNAT		.00 12.47		
26 OPHIR SUB		DISTRIBUTION-UNAT		.00 12.47		
27 ORANGE SUB		DISTRIBUTION-UNAT		.00 12.47		
28 ORANGEVILLE SUB		DISTRIBUTION-UNAT		.00 12.47		
29 OREM SUB		DISTRIBUTION-UNAT		.00 12.47		
30 PACK CREEK RESERVOIR		DISTRIBUTION-UNAT		.00 12.47		
31 PANGUITCH SUB		DISTRIBUTION-UNAT		.00 12.47		
32 PARIETTE SUB		DISTRIBUTION-UNAT		.00 24.94		
33 PARK CITY SUB		DISTRIBUTION-UNAT		.00 12.47		
34 PARKSIDE SUB		DISTRIBUTION-UNAT		.00 12.47		
35 PARKWAY SUB		DISTRIBUTION-UNAT		.00 12.47		
36 PARLEYS SUB		DISTRIBUTION-UNAT		.00 12.47		
37 PELICAN POINT SUB		DISTRIBUTION-UNAT		.00 12.47		
38 PINE CANYON SUB		DISTRIBUTION-UNAT		12.47		
39 PINE CREEK SUB		DISTRIBUTION-UNAT		.00 12.47 .00 12.47		
40 PINNACLE SUB		DISTRIBUTION-UNAT		i.00 12.47		
				12.47		

Name of Respondent		This   (1)	Repo	rt Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	ΠA	Resubmission  BSTATIONS (Continued)	/ /		End	1 of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par</li></ul>	is or major items of e p by the respondent, ual rent. For any su	equipment l For any substation or	lease substa	as rotary converters, re ed from others, jointly ovation or equipment oper pment operated other t	wned with other rated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
affected in respondent's									
Capacity of Substation	Number of Transformers	Numbe Spar	е		ON APPARATI				Line
(In Service) (In MVa) (f)	In Service	Transforr (h)	mers	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(1)	(g) 1	(11)		(i)		U)		(k)	<del>                                     </del>
89	2								1 2
	1								;
2	1								
19	2								
3	1								+-
7	2								
5	1								+ -
6	1								10
6	1								1
7	1								12
20	1								13
5	1								14
14	1								1:
25	1								10
25	1								18
22	1								19
25	1								20
45	2								2
14	1								22
24	2								23
6	1								24
22	1								25
3 20	1								2
14	1								28
48	2								29
4	1								30
5	1								3
14	1								32
42	2								33
60	2								34
50	2								36
6	1								3
55	2								38
2	1								39
14	1								40

'		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of				
Paci	fiCorp	(1) (2)	A Resubmission	(IVIO, Da, 11)		End of 20	)18/Q4		
			SUBSTATIONS	<del> </del>					
<ol> <li>Report below the information called for concerning substations of the respondent as of the end of the year.</li> <li>Substations which serve only one industrial or street railway customer should not be listed below.</li> <li>Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.</li> <li>Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</li> </ol>									
ine			0, , , , ,		VOLTAGE (In MVa)				
No.	Name and Location of Substation (a)		Character of Sub	Prim (c	-	Secondary (d)	Tertiary (e)		
1	PLAIN CITY SUB		DISTRIBUTION-UNAT		138.00	` '	,		
2	PLEASANT GROVE SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47			
3	PLEASANT VIEW SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47			
4	PONY EXPRESS SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47			
5	PORTER ROCKWELL SUB		DISTRIBUTION-UNAT	TEN	138.00	13.20			
	PROMONTORY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47			
7	QUAIL CREEK SUB		DISTRIBUTION-UNAT		69.00				
8	QUARRY SUB		DISTRIBUTION-UNAT		138.00				
			DISTRIBUTION-UNAT		34.50				
	RAINS SUB		DISTRIBUTION-UNAT		46.00				
	RANDOLPH SUB		DISTRIBUTION-UNAT		46.00				
	RASMUSON SUB		DISTRIBUTION-UNAT		46.00				
	RATTLESNAKE SUB		DISTRIBUTION-UNAT		69.00				
	RED MOUNTAIN SUB		DISTRIBUTION-UNAT		69.00	1 1			
	REDWOOD SUB		DISTRIBUTION-UNAT		46.00				
	RESEARCH PARK SUB		DISTRIBUTION-UNAT		46.00				
	RICH SUB		DISTRIBUTION-UNAT		69.00				
	RICHFIELD SUB		DISTRIBUTION-UNAT		46.00				
	RICHMOND SUB		DISTRIBUTION-UNAT		46.00				
	RIDGELAND SUB		DISTRIBUTION-UNAT		138.00				
	RITER SUB		DISTRIBUTION-UNAT		46.00				
	ROCK CANYON SUB		DISTRIBUTION-UNAT		69.00				
	ROCKVILLE SUB		DISTRIBUTION-UNAT		34.50				
	ROCKY POINT		DISTRIBUTION-UNAT		138.00				
	ROSE PARK SUB		DISTRIBUTION-UNAT		46.00				
	ROYAL SUB		DISTRIBUTION-UNAT		46.00				
	SALINA SUB		DISTRIBUTION-UNAT		46.00				
	SANDY SUB		DISTRIBUTION-UNAT		138.00				
	SARATOGA SUB		DISTRIBUTION-UNAT		138.00				
	SCIPIO SUB		DISTRIBUTION-UNAT		46.00				
	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT		46.00				
	SCOFIELD SUB		DISTRIBUTION-UNAT		46.00				
	SEGO CANYON SUB		DISTRIBUTION-UNAT		69.00				
	SEVEN MILE SUB		DISTRIBUTION-UNAT		68.68				
35	SHARON SUB		DISTRIBUTION-UNAT		46.00				
	SHORELINE SUB		DISTRIBUTION-UNAT	TEN	138.00				
	SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN	46.00				
38	SKULL VALLEY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47			
39	SKYPARK SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	12.47		
40	SNARR SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47			

Name of Respondent		This     (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp			☐A F	Resubmission STATIONS (Continued)	/ /	')	Enc	1 of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part</li></ul>	s or major items of e o by the respondent. ual rent. For any su	equipment I For any s bstation or	uch as eased ubstat equip	s rotary converters, red from others, jointly ov ion or equipment oper ment operated other th	vned with other ated under le nan by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
affected in respondent's									
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number Spare	9	CONVERSION Type of Equi	ON APPARATI	JS AND SPE		QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transforr (h)	ners	(i)	pinoni	(j)	ii Oliiks	(In MVa)	'''
22	1	(11)		(1)		U)		(11)	<del>                                     </del>
25	1								1
14	1								
60	2								
60	2								<u> </u>
2	1								<u> </u>
60	2								
4	1								+-;
15	1								10
2	1								1
1	3								12
14	1								1:
12	1								14
45	2								1:
45	2								16
5 22	1 2								17
11	2								19
40	2								20
20	1								2
5	1								22
4	1								23
30	1								24
24	3								2
	3								26
11	1					1			25
60	2			+					29
1	3			+		1			30
1	1					<del> </del>			3
1	3								32
14	1								33
	1								34
20	1								3
60	2								36
20	1					1			35
2 40	1					-			39
40	2								4(
				-					

Name of Respondent		This F	Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	Year/Period o	-				
Paci	fiCorp	(2)	A Resubmission	(WO, Da, 11)	End of 2	018/Q4				
		(=/	SUBSTATIONS							
2. S 3. S unc 1. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to nctional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in olumn (f).									
ine	Name and Location of Substation		Character of Sub	potation	VOLTAGE (In MVa)					
No.	Name and Location of Substation		Character of Suc	Primary	Secondary	Tertiary				
	(a)		(b)	(c)	(d)	(e)				
1	SNOWVILLE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
2	SNYDERVILLE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 46.00					
3	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
4	SOUTH JORDAN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47					
5	SOUTH MILFORD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
6	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47					
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47					
 8	SOUTH PARK SUB		DISTRIBUTION-UNAT		3.00 12.47					
	SOUTH WEBER SUB		DISTRIBUTION-UNAT		3.00 12.47					
	SOUTHWEST SUB		DISTRIBUTION-UNAT		5.00 12.47					
	SPANISH VALLEY SUB		DISTRIBUTION-UNAT		7.00 12.47					
	SPRINGDALE SUB		DISTRIBUTION-UNAT		1.50 12.47					
	ST. JOHNS SUB		DISTRIBUTION-UNAT							
					5.00 12.47					
	STANSBURY SUB		DISTRIBUTION-UNAT		5.00 12.47					
	SUMMIT CREEK SUB		DISTRIBUTION-UNAT		3.00 12.47					
	SUMMIT PARK SUB		DISTRIBUTION-UNAT		5.00 12.47					
	SUNRISE SUB		DISTRIBUTION-UNAT		3.00 12.47					
	SUTHERLAND SUB		DISTRIBUTION-UNAT		5.00 12.47					
19	TAMARISK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47					
20	TAYLOR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
21	THIEF CREEK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 24.90					
22	THIRD WEST SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20					
23	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 40	3.00 12.47					
24	TOOELE DEPOT SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.50					
25	TOQUERVILLE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	34.50				
26	UINTAH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
27	UNION SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47					
28	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
29	VERMILLION SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
30	VERNAL SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
31	VICKERS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
	VINEYARD SUB		DISTRIBUTION-UNAT		3.00 13.20					
	WALLSBURG SUB		DISTRIBUTION-UNAT		3.00 12.47					
	WALNUT GROVE SUB		DISTRIBUTION-UNAT		3.00 12.47					
	WARREN SUB		DISTRIBUTION-UNAT		3.00 12.47					
	WASATCH STATE PARK SUB		DISTRIBUTION-UNAT		6.00 12.47					
	WASHAKIE SUB		DISTRIBUTION-UNAT		3.00 4.16					
	WELBY SUB		DISTRIBUTION-UNAT		5.00 12.47					
	WELFARE SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47					
	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47					
			2.311.13311011 311/11		12.47					
	<u> </u>		<del></del>	+		!				

SUBSTATIONS (Continued)  5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This I   (1)	Report	t Is: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
5. Show in columns (f), (ii), and (iii) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lease, and state among of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amonate accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (In Service) (In MVa)  (i) Number of Transformerin (sy)  (ii) Number of Transformerin (sy)  (iii) Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Transformerin (sy)  (iv) Output Number of Outp	PacifiCorp			ΠA	Resubmission			End	d of2018/Q4	-
Copyright         Application         Specify in each case whether lessor, co-owner, or other party is an associated company.         Instruction of the party i	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e p by the respondent.	quipment I For any s	uch a easeo ubsta	s rotary converters, red d from others, jointly ov tion or equipment oper	vned with otherated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
Transformers   Sapare   Transformers   Sapare   Transformers   T	of co-owner or other par	ty, explain basis of sl	haring exp	enses	s or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
	Capacity of Substation				CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
5       1         127       3         12       1         60       2         28       2         60       2         25       1         30       1         22       1         4       1         4       1         4       1         4       1         4       1         5       1         6       2         14       1         4       1         4       1         5       1         6       1         14       1         15       1         16       1         17       1         10       2         20       1         11       1         20       1         11       1         20       1         11       1         20       1         11       1         21       1         22       1         23       2         24       2	(In Service) (In MVa)	In Service	Transforn			pment		of Units	(In MVa)	No.
127 3 3 4 5 6 6 6 7 2 7 7 7 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7		(g) 1	(n)		(1)		0)		(K)	+
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60		1								+
28       2         60       2         25       1         30       1         22       1         22       2         14       1         4       1         4       1         4       1         5       1         6       1         11       1         12       1         14       1         15       1         16       1         17       1         18       1         19       1         10       2         2       1         11       1         12       1         14       1         15       1         16       1         17       1         18       1         20       1         14       1         14       1         15       2         22       1         23       2         24       2         25       1         26       1 <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td>		2								+
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14       1       2         14       1       2         100       2       2         22       1       2         25       1       2         34       2       2         39       2       2         50       2       2         22       1       2         33       1       2         33       2       3         33       2       3         33       3       3         34       3       3         35       3       3         36       3       3         37       3       3         38       3       3         39       1       3         30       1       3         30       1       3         30       1       3         30       1       3         30       1       3         30       1       3         31       3       3         30       1       3         31       3       3         32       3		1								
14       1       2         100       2       2         22       1       2         25       1       2         34       2       2         39       2       2         50       2       2         22       1       2         3       1       2         33       2       3         33       2       3         33       3       3         30       1       3         30       1       3         30       1       3         30       1       3         31       3       3         30       1       3         31       3       3         32       3       3         33       3       3         34       3       3         35       3       3         36       3       3         37       3       3         38       3       3         39       3       3       3         40       4       1       3		1								
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22     1       25     1       34     2       39     2       50     2       22     1       3     1       33     2       33     2       33     3       2     1       33     3       30     1       30     1       31     3       30     1       30     1       31     3       30     1       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     3       40     3       40     3       42     2       42     2       42     2       43       44     1       45     3       46     3       47     3       48     3       49     4       40     4       40     4       41     4       42     4       43     4										
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34     2       39     2       50     2       22     1       33     1       33     2       33     2       33     3       2     1       33     3       30     1       31     3       30     1       30     1       31     3       30     1       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     3       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     3       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39 <td></td> <td><u>'</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		<u>'</u>								
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33     2       2     1       30     1       13     1       30     1       30     1       30     1       2     3       31     3       42     2       42     2       31     3       32     3       33     3       42     3       42     3       31     3       32     3       33     3       42     3       42     3       42     3       42     3       43     3       44     3       45     3       46     3       47     3       48     3       49     3       40     3       41     3       42     3       43     3       44     3       45     3       46     3       47     3       48     3       49     3       40     3       40     4       40     4       40     4       40		<u>'</u>								
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13     1       30     1       30     1       2     3       42     2       10     1       33     36       34     37       35     36       36     37       37     37       38     36       39     36       31     37       32     36       33     36       34     36       35     36       36     36       37     36       38     36       39     36       30     36       31     36       32     36       33     36       34     36       35     36       36     36       37     36       38     36       39     36       30     37       30     37       31     36       32     36       33     36       34     36       35     36       36     37       36     37       37     37       36     37       36 <td< td=""><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		1								
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	Name of Respondent PacifiCorp		ls: Original	Date of Rep (Mo, Da, Yr	Yr)		
Pacit	iiCorp		Resubmission	11	,	End of 20	<u> </u>
			SUBSTATIONS	•	•		
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character (b) the functional character in column (b) the functional character ided or unattended. At the end of the page, ann (f).	street railwa Va except the stations must of each subs	y customer should no ose serving customers be shown. station, designating wl	t be listed belo s with energy f hether transmi	w. or resale, ma ssion or distri	bution and wh	ether
Line					V	OLTAGE (In MV	 /a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
1	(a) WEST JORDAN SUB		(b) DISTRIBUTION-UNAT	TEN	(c) 138.00	(d) 12.47	(e)
	WEST JORDAN SUB		DISTRIBUTION-UNAT		138.00		
3	WEST POINT SUB		DISTRIBUTION-UNAT		138.00	13.20	
4	WEST ROY SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WEST TEMPLE SUB WESTWATER SUB		DISTRIBUTION-UNAT		46.00	4.16 12.47	
	WHITE ROCK SUB		DISTRIBUTION-UNAT		69.00	12.47	
7	WILLOWCREEK SUB		DISTRIBUTION-UNAT		138.00	12.47	
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		46.00 44.90	12.47	
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50	12.47	
	WINKLEMAN SUB WOLF CREEK SUB		DISTRIBUTION-UNAT		46.00	7.20	
	WOOD CROSS SUB		DISTRIBUTION-UNAT		69.00	12.47 12.47	
					46.00		
	WOODRUFF SUB		DISTRIBUTION-UNAT	IEN	46.00	12.47	105.4
	TOTAL (Number of Substations-272)				20128.68	3524.38	105.44
16	90TH SOUTH SUB		T/D-UNATTENDED		245.00	100.00	12.47
					345.00	138.00	
ļ	ANGEL SUB		T/D-UNATTENDED		138.00	12.47	46.00
	BDO SUB		T/D-UNATTENDED		138.00	12.47	
	BUTLERVILLE SUB		T/D-UNATTENDED		138.00		12.47
	CENTENNIAL SUB		T/D-UNATTENDED		138.00		
	COTTONWOOD SUB		T/D-UNATTENDED		138.00		46.00
	DECADE SUB		T/D-UNATTENDED		138.00		
	DUMAS SUB		T/D-UNATTENDED		138.00		
	EMMA PARK SUB		T/D-UNATTENDED		138.00		
-	GROW SUB		T/D-UNATTENDED		138.00		46.00
	HALE SUB		T/D-UNATTENDED		138.00		12.47
	HIGHLAND SUB		T/D-UNATTENDED		138.00		46.00
	JORDAN SUB		T/D-UNATTENDED		138.00		12.47
	JUDGE SUB		T/D-UNATTENDED		46.00		
	MCCLELLAND SUB		T/D-UNATTENDED		138.00		12.47
	MORTON COURT SUB		T/D-UNATTENDED		138.00		
	OQUIRRH SUB		T/D-UNATTENDED		345.00		138.00
	PARRISH SUB		T/D-UNATTENDED		138.00		46.00
35	PIONEER PLANT		T/D-UNATTENDED		138.00		
	RIVERDALE SUB		T/D-UNATTENDED		138.00		12.47
	SEVIER SUB		T/D-UNATTENDED		138.00		12.47
38	SILVER CREEK SUB		T/D-UNATTENDED		138.00		46.00
	SOUTHEAST SUB		T/D-UNATTENDED		138.00	12.47	46.00
40	SYRACUSE SUB		T/D-UNATTENDED		345.00	138.00	46.00
<u> </u>			1				

Name of Respondent		This   (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp			A Re	esubmission TATIONS (Continued)	/ /	''	Enc	1 of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's</li></ul>	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment For any substation or Sharing exp	leased factorial substation of the substation of the substation of the substation of the substant of the subst	rotary converters, rec from others, jointly ow on or equipment oper nent operated other the or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or opera ase, give na of sole ow arties, and s	ated otl ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	l name ounts
·		. ,							
Capacity of Substation	Number of Transformers	Numbe Spar			ON APPARATI	JS AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service	Transfor		Type of Equi	pment	Number of	f Units	Total Capacity (In MVa)	No.
(f) 28	(g) 1	(h)		(i)		(j)		(k)	<del> </del>
60	2								-
40	1								† ;
25	1								-
60	3								,
5	1								(
30	1								
1	1								
24	1								,
4	1								10
	1								12
6	1								1;
20	1								14
5810	374		2						1:
									16
1572	5								17
135	3								18
30	1								19
205	4								20
40	2								2
289	7								22
60	2								23
60	2								24
72	1								25
114	3								2
97	2								28
164	2								29
22	1								30
340	3								3
65	2								32
835	4		1						33
97	2								34
30	1								3
180	3								36
34	4								35
100	2								39
50 1300	2								40
1300									-(
				1		I		l .	

Name of Respondent		This Report Is: Date of (1) XAn Original (Mo, Date of Mo, Date of		Date of Report Year/Period of Report (Mo, Da, Yr)			•
Pacit	fiCorp	(2)	A Resubmission	/ / /		End of 20	)18/Q4
			SUBSTATIONS	<del> </del>			
<ol> <li>Report below the information called for concerning substations of the respondent as of the end of the year.</li> <li>Substations which serve only one industrial or street railway customer should not be listed below.</li> <li>Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.</li> <li>Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</li> </ol>							
ine	New and Leading 10 hat die		Oh a va atau at Oat	-1-1	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub	estation	Primary (c)	Secondary (d)	Tertiary (e)
1	TAYLORSVILLE SUB		T/D-UNATTENDED		138.00	46.00	12.47
2	TERMINAL SUB		T/D-UNATTENDED		345.00	46.00	138.00
3	TIMP SUB		T/D-UNATTENDED		138.00	46.00	12.47
4	TOOELE SUB		T/D-UNATTENDED		138.00	46.00	12.47
5	TRI CITY SUB		T/D-UNATTENDED		138.00	12.47	
6	WEST VALLEY SUB		T/D-UNATTENDED		138.00	12.47	
7	WESTFIELD SUB		T/D-UNATTENDED		138.00	12.47	
8	TOTAL (Number of Substations-31)				5014.00	1006.46	768.70
9							
	EMERY SUB		TRANSMISSION-ATT		345.00	138.00	69.00
11			TRANSMISSION-ATT		138.00	46.00	
	ABAJO SUB		TRANSMISSION-UNA		138.00	69.00	
	ASHLEY SUB		TRANSMISSION-UNA		138.00	46.00	
	BARNEY SUB		TRANSMISSION-UNA		138.00 345.00	46.00	400.00
	5 BEN LOMOND SUB TRANSMISSION-UNATTEN					230.00	138.00
	BLACK ROCK SUB		TRANSMISSION-UNA		230.00	69.00	40.00
	BLACKHAWK SUB		TRANSMISSION-UNA		138.00	69.00	46.00
	CAMERON SUB		TRANSMISSION-UNA		138.00	46.00	40.47
	CAMP WILLIAMS SUB		TRANSMISSION-UNA		345.00	138.00	12.47
	CLOVER SUB		TRANSMISSION-UNA		345.00	138.00	14.40
	COLUMBIA SUB		TRANSMISSION-UNA		138.00	46.00	12.47
	CRANER FLAT SUB		TRANSMISSION-UNA		138.00	12.47	10.47
	CROYDON SUB CUTLER SUB		TRANSMISSION-UNA		138.00 138.00	46.00 46.00	12.47
	EL MONTE SUB		TRANSMISSION-UNA		138.00	46.00	
	GARKANE SUB				69.00	46.00	
	GREEN CANYON SUB		TRANSMISSION-UNA		138.00	46.00	
	GRINDING SUB		TRANSMISSION-UNA		138.00	13.80	
	HELPER SUB		TRANSMISSION-UNA		138.00	46.00	
	HONEYVILLE SUB		TRANSMISSION-UNA		138.00	46.00	
	HORSESHOE SUB		TRANSMISSION-UNA		138.00	46.00	12.47
	HUNTINGTON SUB		TRANSMISSION-UNA		345.00	138.00	24.90
	JERUSALEM SUB		TRANSMISSION-UNA		138.00	46.00	2 1100
	LAMPO SUB		TRANSMISSION-UNA		138.00	46.00	
	MATHINGTON SUB		TRANSMISSION-UNA		138.00	46.00	13.20
	MCFADDEN SUB		TRANSMISSION-UNA		138.00	46.00	
	MIDDLETON SUB		TRANSMISSION-UNA		138.00	69.00	34.50
	MIDVALLEY SUB		TRANSMISSION-UNA		345.00	138.00	-
	MIDWAY CITY SUB		TRANSMISSION-UNA		138.00	46.00	
	MINERAL PRODUCTS SUB		TRANSMISSION-UNA		69.00	46.00	

Name of Respondent		This F   (1)	Report Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp			A Re	submission FATIONS (Continued)	/ /	''	End	1 of2018/Q4	
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>	s or major items of e	equipment l	uch as eased f	rotary converters, rec	vned with othe	ers, or opera	ated ot	herwise than by	
reason of sole ownership period of lease, and ann of co-owner or other par	ual rent. For any su	bstation or	equipm	ent operated other th	nan by reasor	of sole owr	nership	or lease, give r	name
affected in respondent's									
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equip	pment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ´	<del>                                     </del>
358 1108	6		2						
130	2								<del>  </del>
249	3								<del>  </del>
30	1								+;
30	1								1 (
20	1								1
7824	84		3						1
									9
783	13								10
318	2								1
67	1								12
133	2								1:
100	5								1:
75	1								16
100	2								1
25	4								18
169	2								19
448	1								20
71	2								2
40	2								22
81	2								23
50	1								24
312	3								2
33	1								20
67	2								28
225 77	2								29
35	1								30
80	2								3
270	4								32
67	1								33
75	1								34
160	5		1						3
45	1								36
137	3								3
900	2								38
67	1								39
12	1								40
								l	

'		This Report Is:  Da  (1) VAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report			
Pacit	fiCorp	(1) X An Original (2) A Resubmis	sion	(IVIO, Da, 11 / /	′	End of 2	018/Q4		
		` ′ 🔲	ATIONS	· · · · · · · · · · · · · · · · · · ·					
2. S 3. S funct 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to actional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).								
ine						VOLTAGE (In M\	/a)		
No.	Name and Location of Substation	'	Character of Sub	station	Primary	Secondary	Tertiary		
	(a)		(b)		(c)	(d)	(e)		
1	MOAB SUB	TRAN	SMISSION-UNA	TTEN	138.0	0 69.00			
2	NEBO SUB	TRAN	SMISSION-UNA	TTEN	138.0	0 46.00			
3	PAROWAN VALLEY SUB	TRAN	SMISSION-UNA	TTEN	230.0	0 138.00	34.50		
4	PAVANT SUB	TRAN	SMISSION-UNA	TTEN	230.0	0 46.00			
5	PINTO SUB	TRAN	SMISSION-UNA	TTEN	345.0	0 138.00	69.00		
6	PURGATORY FLAT SUBSTATION	TRAN	SMISSION-UNA	TTEN	138.0	0 69.00	12.47		
7	RED BUTTE SUB	TRAN	SMISSION-UNA	TTEN	345.0	0 138.00			
8	SIGURD SUB	TRAN	SMISSION-UNA	TTEN	345.0	0 230.00	138.00		
9	SMITHFIELD SUB	TRAN	SMISSION-UNA	TTEN	138.0	0 46.00	12.47		
10	SPANISH FORK SUB	TRAN	SMISSION-UNA	TTEN	345.0	0 138.00	46.00		
11	ST GEORGE SUB	TRAN	SMISSION-UNA	TTEN	138.0	0 16.50			
12	THREE PEAKS SUB	TRAN	SMISSION-UNA	TTEN	345.0	0 138.00			
13	WEST CEDAR SUB	TRAN	SMISSION-UNA	TTEN	230.0	0 138.00	34.50		
14	TOTAL (Number of Substations-44)				8579.0		736.82		
15									
	   WASHINGTON								
	ATTALIA SUB	DISTE	IBUTION-UNAT	TEN	69.0	0 12.47			
	BOWMAN SUB		IBUTION-UNAT		69.0				
	CASCADE KRAFT SUB		IBUTION-UNAT		69.0		4.16		
	CLINTON SUB		IBUTION-UNAT		115.0		7.10		
	DAYTON SUB		IBUTION-UNAT		69.0				
	DODD ROAD SUB		IBUTION-UNAT		69.0				
	GRANDVIEW SUB						60.00		
	GRANDVIEW SUB		IBUTION-UNAT		115.0		69.00		
	HOPLAND SUB		IBUTION-UNAT		115.0				
	NACHES SUB		IBUTION-UNAT		115.0				
	NOB HILL SUB		IBUTION-UNAT		115.0				
	NORTH PARK SUB		IBUTION-UNAT		115.0				
	ORCHARD SUB		IBUTION-UNAT		115.0				
	PACIFIC SUB		IBUTION-UNAT		115.0				
	POMEROY SUB		IBUTION-UNAT		69.0				
	PROSPECT POINT SUB		IBUTION-UNAT		69.0				
	PUNKIN CENTER SUB		IBUTION-UNAT		116.0				
	RIVER ROAD SUB		IBUTION-UNAT		115.0				
	SELAH SUB		IBUTION-UNAT		115.0				
	SULPHUR CREEK SUB		IBUTION-UNAT		115.0				
	SUNNYSIDE SUB		IBUTION-UNAT		115.0				
38	TIETON SUB	DISTR	IBUTION-UNAT	TEN	115.0	0 12.47	34.50		
39	TOPPENISH SUB	DISTE	IBUTION-UNAT	TEN	115.0				
40	TOUCHET SUB	DISTR	IBUTION-UNAT	TEN	69.0	0 12.47			

Pacificorp   10	Name of Respondent		This (1)	Report Is	S: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (ft), (i), and (ii) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  8. Designate substations or major items of equipment leased from others, initity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and occounts of other party, explain basis of sharing expenses or other accounting between the parties, and state amont accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in M/a) in Service (in M/a) in Ser	PacifiCorp			A Re	esubmission		')	End	d of2018/Q4	-
Capacity of Substation (In Service) (In Mive)	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular.	s or major items of e p by the respondent. ual rent. For any su ty, explain basis of s	equipment I For any s bstation or haring exp	euch as leased f substation equipmenses c	rotary converters, rec from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with other rated under le nan by reason etween the pa	ers, or opera ase, give na of sole owr arties, and st	ated ot ime of nership tate an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Survises   In Services   In Se			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,				,-
(In Service)         In Instrumens (In MVa)         Inservice (In MVa) (In MVa)         Inservice (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         Number of Units (In MVa) (In MVa) (In MVa)         Number of Units (In MVa) (In MVa) (In MVa)         Number of Units (In MVa) (In MVa) (In MVa)         Number of Units (In MVa) (In MVa) (In MVa)         Number of Units (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa) (In MVa)         Number of Units (In MVa) (In M	Capacity of Substation				CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(f) (g) (h) (h) (i) (j) (k) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l					Type of Equi	pment	Number of	Units	Total Capacity	No.
67 1 1 2 2 3 3 2 3 3 4 5 5 1 4 5 2 3 5 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		(g)	(h)		(i)		(j)			<u> </u>
138		1								<del>                                     </del>
133 2 2 3 4 5 5 6 3 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6		2								+ ;
300 2										<del>                                     </del>
414       2         1124       6         63       2         1100       2         1100       3         12       1         450       1         262       3         11311       104       2         11311       104       2         25       1       11         25       1       11         118       6       11         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2         25       1       2 <t< td=""><td>258</td><td>3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>† ;</td></t<>	258	3								† ;
1124 6 6 8 9 9 9 1 1 9 9 9 9 9 9 9 9 9 9 9 9 9 9	300	2								-
63 2 2 1 1100 2 1 11 11 11 11 11 11 11 11 11 11 11 11		2								
1100										
100 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										1 10
450 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				1						
11311 104 2		1		·						
19	262	3								1;
11	11311	104		2						
25       1         45       2         118       6         25       1         23       2         25       4         42       2         25       1         42       2         25       1         50       2         25       1         50       2         25       1         42       2         25       1         42       2         25       1         42       2         25       1         45       2         26       3         3       3         45       2         28       3         3       3         40       2         28       3         3       3         44       3         3       3         44       3         3       3         44       3         3       3         45       2         45       2         3       3 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
45 2										
118       6       19         25       1       20         23       2       2         25       4       22         25       1       22         25       1       22         25       1       22         25       1       22         42       2       2         45       2       2         50       2       2         28       3       3         30       3       3         40       2       3         44       3       3         37       5       3         45       2       3         25       1       3         34       3       3         45       2       3         25       1       3         36       3       3         37       3       3         45       2       3         30       3       3         30       3       3         31       3       3         32       3       3         34       4		1								
25       1       2         23       2       2         25       4       22         42       2       2         25       1       2         50       2       2         25       1       2         42       2       2         45       2       2         50       2       2         28       3       3         39       1       3         40       2       3         44       3       3         36       3       3         44       3       3         36       3       3         45       2       3         25       1       3         36       3       3         37       3       3         45       2       3         39       2       3         30       3       3         31       3       3         45       2       3         30       3       3         30       3       3         30       3										
23     2       25     4       42     2       25     1       50     2       25     1       42     2       25     1       42     2       45     2       50     2       28     3       30     3       40     2       44     3       76     5       45     2       33       45     2       36     33       45     2       36     33       45     2       36     33       45     2       36     33       45     2       36     33       45     2       36     33       45     2       36     33       45     2       36     34       45     2       36     34       45     2       36     34       45     2       46     3       47     3       48     3       49     2       40     3       40		1								
42       2         25       1         50       2         25       1         42       2         45       2         28       3         30       3         40       2         44       3         45       2         28       3         30       3         44       3         45       2         25       1         36       3         45       2         36       3         45       2         36       3         45       2         30       3         45       2         30       3         45       2         30       3         30       3         30       3         31       3         32       3         33       3         45       2         30       3         45       2         30       3         45       2         46 <td< td=""><td></td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>2</td></td<>		2								2
25 1 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	25	4								22
50       2         25       1         42       2         45       2         50       2         28       3         3         40       2         44       3         36         45       2         33         45       2         34         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         45       2         36         47       3         48       3         49       2         40       3         40       3<	42	2								
25     1       42     2       45     2       50     2       28     3       39     1       40     2       44     3       33       45     2       25     1       36       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       45     2       36     3       37     3       45     2       36     3       37     3       45     2       46     3       47     3       48     3       49     3       40     3       45     4       46     4       47     4 <t< td=""><td></td><td>'</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		'								
42     2       45     2       50     2       28     3       9     1       40     2       44     3       76     5       45     2       25     1       45     2       29     2       30       31       32       33       34       35       36       37       38       39       2       30       31       32       33       34       35       36       37       38       39       2       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35										
45     2       50     2       28     3       9     1       40     2       44     3       76     5       45     2       25     1       45     2       29     2       30       31       32       33       34       35       36       37       38       39       29       2       31       32       33       34       35       36       37       38       39       29       2       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37		·								
50     2       28     3       9     1       40     2       44     3       76     5       45     2       25     1       45     2       29     2       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       40       40       45       2       36       37       38       39       40       40       45 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>										
28     3       9     1       40     2       44     3       76     5       45     2       25     1       45     2       29     2       50     2       30       31       32       33       34       35       36       37       38       39       29       2       30       31       32       33       34       35       36       37       38       39       30       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>										
40     2       44     3       76     5       45     2       25     1       45     2       29     2       50     2										30
44     3       76     5       45     2       25     1       45     2       25     1       36     3       45     2       29     2       50     2	9	1								
76     5       45     2       25     1       45     2       29     2       50     2	40	2								
45     2       25     1       45     2       45     2       29     2       50     2										
25 1 36 45 2 37 29 2 3 38 50 2 38										
45 2 33 29 2 36 50 2 38		1								
29 2 34 50 2 33		2								
50 2 30										
6 1		2								39
	6	1								40

Name of Respondent		This Report Is:  (1) X An Original  Date of Re (Mo, Da, Yi		Date of Repo (Mo, Da, Yr)	5 Vr)			
Pacit	fiCorp	(2)	A Resubmission	(WO, Da, 11)		End of 20	)18/Q4	
			SUBSTATIONS					
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M' tional character, but the number of such subs adicate in column (b) the functional character aded or unattended. At the end of the page, s mn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed below s with energy fo nether transmiss	<i>i.</i> r resale, ma sion or distri	bution and wh	ether	
ine			0, , , ,		V	OLTAGE (In MV	'a)	
No.	Name and Location of Substation (a)		Character of Sub	estation	Primary (c)	Secondary (d)	Tertiary (e)	
1	VOELKER SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	( )	
2	WAITSBURG SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
3	WAPATO SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
4	WENAS SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
5	WHITE SWAN SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
6	WILEY SUB		DISTRIBUTION-UNAT		115.00	12.47		
7	TOTAL (Number of Substations-30)				3038.00	383.42	107.66	
8								
	CENTRAL SUB		T/D-UNATTENDED		69.00	12.47		
	MILL CREEK SUB		T/D-UNATTENDED		69.00	12,47		
	UNION GAP SUB		T/D-UNATTENDED		230.00	115.00	12.47	
	TOTAL (Number of Substations-3)		175 014 (112/1525		368.00	139,94	12.47	
13	TO TALE (Number of Busications by				000,00	100.01		
	DRY GULCH SUB - AVISTA		TRANSMISSION-UNA	TTEN	115.00	69.00		
	OUTLOOK SUB		TRANSMISSION-UNA		230.00	115.00		
	PASCO SUB		TRANSMISSION-UNA		115.00	69.00	7.20	
17			TRANSMISSION-UNA		230.00	115.00	13.20	
	WALLA WALLA 230KV SUB		TRANSMISSION-UNA		230.00	69.00	10.20	
	WALLULA SUB		TRANSMISSION-UNA		230.00	69.00		
	WINE COUNTRY SUB		TRANSMISSION-UNA		230.00	115.00		
	TOTAL (Number of Substations-7)		110 (100)01001014-0107		1380.00	621.00	20.40	
22	· ·				1000.00	021.00	20.40	
	WYOMING							
	ANTELOPE MINE SUB		DISTRIBUTION-UNAT	TEN	230.00	34,50		
	ARROWHEAD SUB		DISTRIBUTION-UNAT		230.00	34.50		
	ASTLE STREET		DISTRIBUTION-UNAT		34.50	13.20		
	BAILEY DOME SUB		DISTRIBUTION-UNAT		57.00	12.47		
	BAR NUNN		DISTRIBUTION-UNAT		115.00	12.47		
	BAR X SUB		DISTRIBUTION-UNAT		230.00	34.50		
	BIG MUDDY SUB		DISTRIBUTION-UNAT		69.00	12.47		
	BIG PINEY SUB		DISTRIBUTION-UNAT		69.00	24.90		
	BLACKS FORK SUB		DISTRIBUTION-UNAT		230.00	34.50		
	BRIDGER PUMP SUB		DISTRIBUTION-UNAT		230.00	34.50	13.20	
	BRYAN SUB		DISTRIBUTION-UNAT		115.00	12.47		
	BYRON SUB		DISTRIBUTION-UNAT		34.50	4.16		
			DISTRIBUTION-UNAT		57.00	20,80	12.47	
			DISTRIBUTION-UNAT		115.00	12.47	14.71	
	CHAPMAN SUB		DISTRIBUTION-UNAT		46.00	12.47		
	CHUKAR SUB		DISTRIBUTION-UNAT		12.47	4.16		
	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT		34.50	0.48		
.0					250	3.13		
	!				ļ	<u>!</u>		

Name of Respondent		This (1)	Re	port I	s: Origina <b>l</b>	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp				]A R	esubmission TATIONS (Continued)	(MO, Da, 1		End	d of2018/Q4	<u>-</u>
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul>	s or major items of o	equipment For any	suc lea	h as ised istati	rotary converters, red from others, jointly ov on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann of co-owner or other par affected in respondent's	ty, explain basis of s	sharing exp	per	ses	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Capacity of Substation	Number of	Numbe	er o	f	CONVERSI	ON APPARATI	JS AND SPE	-CIAL F	OUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spa Transfor	rme	rs	Type of Equi		Number o		Total Capacity (In MVa)	No.
(f)	(g)	(h)	)		(i)		(j)		(k)	ļ.,
25	1									1 :
9	1									<del>                                     </del>
45	2									<u> </u>
25	2									<u> </u>
22	2									<u> </u>
45	2									<u> </u>
1108	62									
44	4									<del>  '</del>
14	1									1(
45	2									
595	5									12
654	8									
										13
20	1									1:
125	1									
39	9									16
325	3									17
300	2									18
120	2									20
250										2.
1179	19									22
										23
05	4									24
25	1									2:
150	2									20
13	1									2
2	1									28
30	1									29
25 7	1				-					30
14										3.
150	2									32
73	4									33
25	1									34
2	3									3
2	6									36
12	1									3
4	1									38
1	3									39
1	3									40
	'									-"
									ļ	

Name	e of Respondent				Year/Period of Report		
Paci	iiCorp		Resubmission	(Mo, Da, Yr) / /		End of2018/Q4	
		<u> </u>	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational character in column (b) the functional character aded or unattended. At the end of the page, smn (f).	street railw Va except t tations muse of each su	ay customer should not hose serving customers st be shown. bstation, designating wh	t be listed below. s with energy for resa nether transmission o	le, ma r distri	ibution and wh	ether
ine						OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub			Secondary	<i>′</i>
	(a)		(b)	Prim (c	-	(d)	Tertiary (e)
1	COKEVILLE SUB		DISTRIBUTION-UNAT		46.00	` '	(-)
2	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT	TEN	230.00	13.80	
3	COMMUNITY PARK SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
4	CROOKS GAP SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	
5	DEER CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
	DJ COAL MINE SUB		DISTRIBUTION-UNAT		69.00		
	DOUGLAS SUB		DISTRIBUTION-UNAT		57.00		
	DRY FORK SUB		DISTRIBUTION-UNAT		69.00		
9	ELK BASIN SUB		DISTRIBUTION-UNAT		34.50		
	EMIGRANT SUB		DISTRIBUTION-UNAT		115.00		
	EVANS SUB		DISTRIBUTION-UNAT		115.00		
	EVANSTON SUB		DISTRIBUTION-UNAT		138.00		
	FORT CASPER SUB		DISTRIBUTION-UNAT		69.00		
	FORT SANDERS SUB		DISTRIBUTION-UNAT		115.00		
	FRANNIE SUB		DISTRIBUTION-UNAT		230.00		
	FRONTIER SUB		DISTRIBUTION-UNAT		69.00		
17	GARLAND SUB		DISTRIBUTION-UNAT		230.00		
	GLENDO SUB		DISTRIBUTION-UNAT		57.00		
	GRASS CREEK SUB		DISTRIBUTION-UNAT		230.00		
	GREAT DIVIDE SUB		DISTRIBUTION-UNAT		115.00		
	GREYBULL SUB		DISTRIBUTION-UNAT		34.50		
	HANNA SUB		DISTRIBUTION-UNAT		34.50		
	JACKALOPE SUB		DISTRIBUTION-UNAT		115.00		
	KEMMERER SUB		DISTRIBUTION-UNAT		69.00		
	KIRBY CREEK PUMPING STATION		DISTRIBUTION-UNAT		34.50		
	KIRBY CREEK SUB		DISTRIBUTION-UNAT		34.50		
	LANDER SUB		DISTRIBUTION-UNAT		34.50		
	LARAMIE SUB		DISTRIBUTION-UNAT		115.00		
	LATHAM SUB		DISTRIBUTION-UNAT		230.00		
	LINCH SUB		DISTRIBUTION-UNAT		69.00		
	LITTLE MOUNTAIN SUB		DISTRIBUTION-UNAT		230.00		
	LOVELL SUB		DISTRIBUTION-UNAT		34.50		
	MILL IRON SUB		DISTRIBUTION-UNAT		34.50		
34	MILLS SUB		DISTRIBUTION-UNAT	TEN	12.47	4.16	
35	MURPHY DOME SUB		DISTRIBUTION-UNAT	TEN	34.50		
	NUGGETT SUB		DISTRIBUTION-UNAT		69.00		
	OPAL SUB		DISTRIBUTION-UNAT		69.00		
38	ORIN SUB		DISTRIBUTION-UNAT	TEN	57.00	7.20	
39	ORPHA SUB		DISTRIBUTION-UNAT	TEN	57.00	7.20	
40	PARADISE SUB		DISTRIBUTION-UNAT	TEN	69.00	25.00	

2	Name of Respondent		This F   (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
5. Show in columns (i), (ii), and (ix) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.  8. Designate substations or major terms of equipment leased from others, printly owned with others, or operated otherwise than by reason of all ownership by the respondent. For any substation or equipment operated other flash by reason of sole ownership or respondent. For any substation or equipment operated other flash by reason of sole ownership or lease, give name of lease, and state amount and accounts of co-owner or other party, visible basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in MiVa)  The service (in MiVa)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Transformers (in)  Number of Units (in)  Number of Units (in)  Number of Units (in)  Number of Transformers (in)  Number of Units (in)  Numb	PacifiCorp			□ A F	Resubmission			End	l of2018/Q4	-
period of flease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other acounting between the parties, and state amount and acounts affected in respondent's books of acount. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Sevice)   Number of Transformers (g)	increasing capacity. 6. Designate substation	s or major items of e	quipment I	uch a	s rotary converters, red I from others, jointly ov	vned with othe	ers, or oper	rated ot	herwise than by	
### Action of the party is an associated company.    Capacity of Substation (In Service) (In MVm)	period of lease, and ann	ual rent. For any sub	station or	equip	ment operated other the	nan by reasor	of sole ow	nership	or lease, give r	name
Transformers   Tran										
In Service   (In MV-service   (In MV-s							JS AND SPE	ECIAL E		Line
		In Service	Transforn			pment		of Units	(In MVa)	No.
Solid   Soli		(g) 1	(n)		(1)		()		(K)	+
6       3         9       1         12       1         6       1         9       1         12       1         12       1         12       1         12       1         14       1         15       1         28       1         10       1         20       1         10       1         20       1         10       1         20       1         3       2         1       3         25       1         1       3         20       1         25       1         20       1         25       1         20       1         22       3         3       1         22       3         3       1         22       3         23       2         24       3         3       3         3       3         4       1         4       1     <	45	2								+ :
9 1 1	50	2								† ;
12	5	3								
B		1								] ;
9		1								
5         1		1								1 8
12		1								+-;
9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								10
Mathematical Content of the Conten		1								1.
1		2								12
50       2         6       1         45       2         1       3         25       1         20       1         20       1         22       3         6       1         25       1         14       1         3       3         2       3         2       3         2       3         2       3         2       3         2       3         2       2         3       2         2       3         2       3         2       3         2       2         3       2         2       3         2       2         3       2         2       3         2       2         3       2         2       3         3       3         4       1         3       3         4       1         3       3         4       1	28	1								1;
6 1 1 1 1 3 1 1 1 1 3 1 1 1 1 1 1 1 1 1	20	1								14
45       2       1       1       1       3       1       2       2       2       2       2	50	2								1:
1 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6	1								16
25		2								1
20       1         3       1         6       1         22       25         14       1         3       3         2       3         2       3         2       2         25       2         25       2         25       1         2       2         25       1         2       2         25       1         2       3         20       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         4       1         3       3         3       3	·	3								
3 1 1 2 2 6 1 1 2 2 2 5 1 1 2 2 2 2 2 2 2 2 2 2 2 2		1								
6 1 2 25 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		1								2
25     1       14     1       3     3       2     3       25     2       50     2       25     1       25     1       25     1       3     3       20     1       3     3       4     1       3     3       5     1       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3		1								22
14     1     2       3     3     2       2     3     2       25     2     2       25     1     2       25     1     3       20     1     3       3     3     3       4     1     3       3     3     3       5     1     3       3     3     3       3     3     3       3     3     3       3     3     3		1								23
2     3       25     2       50     2       25     1       25     1       320     1       4     1       33     3       4     1       33     3       34     3       35     3       36     3       37     3       38     1       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       4     3       4     1       4     1       5     1       6     3       7     4       8     1       1     3       1     3       2     3       3     3		1								24
25     2       50     2       25     1       25     1       320     1       4     1       33     3       4     1       33     3       4     1       3     3       4     1       3     3       4     1       3     3       4     1       3     3       4     1       3     3       4     1       3     3       3     3       4     1       3     3       3     3	3	3								2
50     2       25     1       12     1       20     1       4     1       12     1       3     3       5     1       8     1       1     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3	2	3								26
25     1       12     1       20     1       4     1       12     1       3     3       5     1       8     1       1     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3	25	2								2
12     1       20     1       4     1       12     1       3     3       1     3       5     1       8     1       1     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3		2								28
20     1       4     1       12     1       3     3       5     1       8     1       1     1       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3		1								29
4     1       12     1       3     3       5     1       8     1       1     3       3     3       3     3       3     3       3     3       3     3       3     3       3     3		1								3.
12 1 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		1								32
1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		1								33
1 1 3 8 1 1 3 1 1 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3		3								34
8 1 3 1 1 1 3 3 3 3 3	5	1								3
1 1 1 3 3 3 3		1								36
3 3	8	1								3
		1								38
30 1		3								39
	30	1								40
										⊥

Name	e of Respondent	This (1)	Report Is:  X An Original	Date of Rep (Mo, Da, Yr		Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	/ / /	'	End of 20	018/Q4
			SUBSTATIONS	1			
2. S 3. S funct 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street Va exc station of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	it be listed belo s with energy fo hether transmis	w. or resale, ma ssion or distri	bution and wh	ether
ine	November 10 house		Oh a mareta med Out		V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	PARCO SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	(-)
2	PINEDALE SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
3	PITCHFORK SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
4	POISON SPIDER SUB		DISTRIBUTION-UNAT	TEN	69.00	2.40	
	POLECAT SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	
6	RAINBOW SUB		DISTRIBUTION-UNAT	TEN	34.50	13.20	
7	RAVEN SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
8	RED BUTTE SUB		DISTRIBUTION-UNAT	TEN	115.00	13.20	
9	REFINERY SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
10	SAGE HILL SUB		DISTRIBUTION-UNAT	TEN	34.50	13.20	
11			DISTRIBUTION-UNAT		34.50	2.40	
	SLATE CREEK SUB		DISTRIBUTION-UNAT		69.00	12.47	
	SOUTH CODY SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
	SOUTH ELK BASIN SUB		DISTRIBUTION-UNAT		34.50	4.16	
	SOUTH TRONA SUB		DISTRIBUTION-UNAT		230.00	34.50	
	SPRING CREEK SUB		DISTRIBUTION-UNAT		115.00	13.20	
17			DISTRIBUTION-UNAT		34.50	4.16	
	TEN MILE STEP DOWN SUB		DISTRIBUTION-UNAT		34.50	12.50	
	TEN MILE SUB		DISTRIBUTION-UNAT		69.00	34.50	
	THERMOPOLIS TOWN SUB		DISTRIBUTION-UNAT		34.50		
	THUNDER CREEK SUB		DISTRIBUTION-UNAT		57.00	12.47	
	VETERANS SUB		DISTRIBUTION-UNAT		34.50	13.20	
	WAPA THERMOPOLIS		DISTRIBUTION-UNAT		115.00	34.50	
	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT		57.00	4.16	12.50
	WEST ADAMS SUB		DISTRIBUTION-UNAT		34.50	4.16	12.30
	WESTVACO SUB		DISTRIBUTION-UNAT		230.00	34.50	
	WORLAND TOWN SUB		DISTRIBUTION-UNAT		34.50	4.16	
	WYOPO SUB		DISTRIBUTION-UNAT		230.00	34.50	
	TOTAL (Number of Substations-85)		DISTRIBUTION-UNAT	IEN	7875.44	1378.71	38.17
30	,				7073.44	1376.71	30.17
	BUFFALO SUB		T/D-UNATTENDED		230.00	20.80	
	ELK HORN SUB		T/D-UNATTENDED		115.00	12.47	
	FIREHOLE SUB		T/D-UNATTENDED		230.00	34.50	
	HILLTOP SUB		T/D-UNATTENDED		115.00	34.50	20.90
	LABARGE SUB				69.00	24.90	20.80
			T/D-UNATTENDED				
	POINT OF ROCKS SUB RIVERTON 230 SUB		T/D-UNATTENDED  T/D-UNATTENDED		230.00 230.00	34.50 12.47	24.50
	YELLOWCAKE SUB		T/D-UNATTENDED		230.00	34.50	34.50
	TOTAL (Number of Substations-8)		1/D-ONATTENDED				55.30
40	· ·				1449.00	208.64	35.30
40							
	1		<u> </u>	<del>-</del>		Į.	

Name of Respondent		This     (1)	Report Is	i: Ariginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission ATIONS (Continued)	/ /	'/	End	d of2018/Q4	-
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul>	s or major items of e	equipment I	uch as i	rotary converters, rec	ned with othe	ers, or oper	ated ot	herwise than by	
period of lease, and ann of co-owner or other par	ual rent. For any su ty, explain basis of s	bstation or haring exp	equipm enses o	ent operated other the other the other accounting be	nan by reason etween the pa	of sole ow arties, and s	nership state an	o or lease, give r nounts and acco	name ounts
affected in respondent's	books of account. S	Specify in e	ach cas	e whether lessor, co	-owner, or oth	er party is	an asso	ociated company	у.
Capacity of Substation	Number of Transformers	Numbe Spare	e		ON APPARATU	1		QUIPMENT Total Capacity	Line No.
(In Service) (In MVa) (f)	In Service	Transforr (h)	ners	Type of Equi <sub>l</sub> (i)	oment	Number of (j)	f Units	(In MVa)	INO.
(1)	(g) 1	(11)		(1)		U)		(K)	+
20	1								1
16	9		2						;
3	1								4
2	3								!
12	1								
30	2								
45	2								+-;
6	1								10
2	3								1
1	1								12
14	3		1						13
2	6								14
150	2								1:
28	1								16
2	3								17
5 12	1								19
5	1								20
9	1								2
25	2								22
25	1								23
2	6								24
3	1								2
25	1								26
5	1		,						27
20	1/18		1						28
1860	148		4						30
20	1		1						3
25	1								32
50	2								33
45	2		1						34
8	6								3
25	1								36
76	4								3
25	1								38
274	18		2						40
									-~`
ļ						ļ		1	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of	•
Pacif	iCorp	│ (1) │X│An Original │ (2) │	(Mo, Da, Yr) / /	End of 2	018/Q4
		SUBSTATIONS	<u> </u>	ļ	
2. S 3. S funct 4. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customers stations must be shown. of each substation, designating who of each substation, designating who of each substation, designating who were strong to strong strong to the strong stron	t be listed below. s with energy for resale, nether transmission or c	may be grouped	nether
ine	New and Least a 10 halate	Oh ava da va f Oak		VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	DAVE JOHNSTON PLANT/SUB	TRANSMISSION-ATTI		0.00 115.00	69.00
	JIM BRIDGER 345KV SUB	TRANSMISSION-ATTI		5.00 230.00	34.50
	NAUGHTON SUB	TRANSMISSION-ATTI		0.00 138.00	69.00
	BAIROIL SUB	TRANSMISSION-UNA		5.00 34.50	57.00
	CASPER SUB	TRANSMISSION-UNA		0.00 115.00	69.00
	CHAPPEL CREEK SUB	TRANSMISSION-UNA		0.00 69.00	
	CHIMNEY BUTTE SUB	TRANSMISSION-UNA		0.00 69.00	
	FOOTE CREEK WIND FARM	TRANSMISSION-UNA		0.00 34.50	
	GLENDO AUTO SUB	TRANSMISSION-UNA		9.00 57.00	
	MANSFACE SUB	TRANSMISSION-UNA		0.00 34.50	
	MIDWEST SUB	TRANSMISSION-UNA		0.00 69.00	34.50
	MINERS SUB	TRANSMISSION-UNA		0.00 34.50	9.70
	MUSTANG SUB	TRANSMISSION-UNA		0.00 115.00	
	OREGON BASIN SUB	TRANSMISSION-UNA		0.00 69.00	34.50
	PLATTE SUB	TRANSMISSION-UNA		0.00 115.00	34.50
	RAILROAD SUB	TRANSMISSION-UNA		0.00 138.00	
	ROCK SPRINGS 230 SUB	TRANSMISSION-UNA		0.00 34.50	
	SAGE SUB	TRANSMISSION-UNA		9.00 46.00	
	STANDPIPE SUB	TRANSMISSION-UNA		0.00 12.47	
	THERMOPOLIS SUB	TRANSMISSION-UNA		0.00 115.00	==
	TOTAL (Number of Substations-20)		427	3.00 1644.97	411.70
22	O A A I I S O D A I A				
	CALIFORNIA				
	Distribution - 42				
	T/D - 2				
	Transmission - 5				
27	IDALIO				
	IDAHO				
	Distribution - 65				
	T/D - 5				
	Transmission - 18				
32	MONTANA				
	Transmission - 3				
35	1141131111331111 - 3				
	OREGON				
	Distribution - 176				
	T/D - 12				
	Transmission - 29				
40	1141131111331011 - 23				
40					
		<u> </u>	+	-	

Name of Respondent		This (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		r/Period of Report	
PacifiCorp		(2)	A Re	esubmission TATIONS (Continued)	/ /	')	Enc	of 2018/Q4	•
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul>	s or major items of e	quipment l	uch as leased f	rotary converters, red from others, jointly ow	vned with othe	ers, or opera	ated otl	nerwise than by	
period of lease, and ann of co-owner or other par	ual rent. For any sul ty, explain basis of s	bstation or haring exp	equipm enses o	nent operated other the or other accounting be	nan by reasor etween the pa	of sole own	nership tate an	or lease, give r nounts and acco	name ounts
affected in respondent's	books of account.	респу in e	acn cas	se whether lessor, co	-owner, or otr	ier party is a	an asso	ociated company	<b>y</b> .
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Numbe Spare	е	CONVERSION Type of Equip	ON APPARATI	JS AND SPE		QUIPMENT  Total Capacity	Line
	In Service	Transforr	ners	1	pinient		Onits	(In MVa)	110.
(f) 303	(g) 3	(h)	1	(i)		(j)		(k)	<del>                                     </del>
703	7								
661	4								† ;
53	3								1
575	4								!
75	1								(
75	1								
196	2								
8	1		1						,
20	1								10
157	3								12
20	1								1:
100	2								14
140	3								1:
400	1								16
50	2								1
22	1								18
75	1								19
84	1								20
3817	43		2						2
									22
									23
323									24
130									2:
725									26
									2
									28
736									29
312									3.
5111									32
									33
200									34
200									3
									36
4653									3
1143									38
8374									39
									40
·				·					

Name of Respondent		This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report			
Pacif	iCorp		Resubmission	/ /		End of 2	018/Q4		
		·	SUBSTATIONS						
2. S 3. S funct 4. In atten	. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to unctional character, but the number of such substations must be shown. 3. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).								
Line	Name and Location of Substation		Character of Sub	estation	\	VOLTAGE (In M	Va)		
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)		
	UTAH				, ,		,		
	Distribution - 272								
	T/D - 31								
4	Transmission - 44								
5	MASHINICTON								
	WASHINGTON Distribution - 30								
	T/D - 3					1			
	Transmission - 7		+			+			
10	Transmission /								
	WYOMING								
	Distribution - 85								
13	T/D - 8								
14	Transmission - 20								
15									
16	ALL STATES								
17	Distribution - 670								
18	T/D - 61								
19	Transmission - 126								
20									
21									
22									
23									
24									
25									
26 27			1			1			
28									
29			+			+			
30									
31									
32									
33									
34			1						
35									
36									
37									
38									
39									
40									

Name of Respondent		This F	Repo	ort I An (	s: Drigina <b>l</b>	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(1)	Ħ,	A R	esubmission	/ /		End	of 2018/Q4	-
					TATIONS (Continued)					
<ul><li>5. Show in columns (I), (increasing capacity.</li><li>6. Designate substations reason of sole ownership period of lease, and annual</li></ul>	s or major items of ed b by the respondent. ual rent. For any sub	quipment I For any s estation or	eas ubs equ	ed tation	from others, jointly ov on or equipment open nent operated other tl	vned with other ated under le han by reasor	ers, or oper ase, give n n of sole ow	rated ot ame of vnership	herwise than by lessor, date and o or lease, give r	i name
of co-owner or other part affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforn		i	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
5810										1
7824										
11311										1
1108										
654										
1179										
										1
1000										1
1860 274										1:
3817										1
3017										1:
										1
14490										1
10337										1
30717										1
										2
										2
										2
										2
										2
										2
										2
										2
										2
										3
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										3
										4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	1.1	2018/Q4					
FOOTNOTE DATA								

#### Schedule Page: 426.3 Line No.: 13 Column: a

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

## Schedule Page: 426.3 Line No.: 15 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

## Schedule Page: 426.3 Line No.: 20 Column: a

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

## Schedule Page: 426.3 Line No.: 22 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

# Schedule Page: 426.3 Line No.: 23 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

## Schedule Page: 426.3 Line No.: 23 Column: g

Represents one 3-phase bank

## Schedule Page: 426.3 Line No.: 27 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

#### Schedule Page: 426.3 Line No.: 33 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

## Schedule Page: 426.3 Line No.: 34 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

#### Schedule Page: 426.8 Line No.: 38 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

## Schedule Page: 426.9 Line No.: 2 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

#### Schedule Page: 426.9 Line No.: 6 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operation and maintenance agreement.

## Schedule Page: 426.9 Line No.: 7 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

## Schedule Page: 426.9 Line No.: 14 Column: a

The Roundup 230kV Substation property is owned by PacifiCorp and BPA as defined in the

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

facility sharing agreement where operation and maintenance costs vary by type of asset and performance responsibility.

#### Schedule Page: 426.9 Line No.: 15 Column: a

The Santiam Tie 230kV Substation property is owned by PacifiCorp and BPA as defined in the facility sharing agreement where operation and maintenance costs vary by type of asset and performance responsibility.

## Schedule Page: 426.19 Line No.: 14 Column: a

The Dry Gulch 115kV Substation property is owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance costs vary by type of asset and performance responsibility.

## Schedule Page: 426.19 Line No.: 18 Column: a

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

#### Schedule Page: 426.22 Line No.: 1 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

## Schedule Page: 426.22 Line No.: 2 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Name	e of Respondent	This Repo	rt Is: Date of Report n Original (Mo, Da, Yr)			Year/Period of Report	
Pacif	iiCorp		Resubmission	(NO, Ba, 11)	End of	2018/Q4	
	TRANSA	CTIONS W	TH ASSOCIATED (AFFIL	IATED) COMPANI	IES		
1. Re	port below the information called for concerning a e reporting threshold for reporting purposes is \$25	II non-power	goods or services receive	d from or provided	to associated (affiliate	d) companies.	
an	associated/affiliated company for non-power good	ds and servi	ces. The good or service m	nust be specific in r	nature. Respondents s	hou <b>l</b> d not	
atte 3. Wh	empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	ecific catego ated (affi <b>l</b> iate	ry such as "genera <b>l</b> ". ed) company are based on	an allocation proce	ess, explain in a footn	ote.	
Line			Name	of	Account	Amount	
No.	Description of the Non-Power Good or Servi	ice	Associated/. Compa		Charged or Credited	Charged or Credited	
	. (a)		(b)	,	(c)	(d)	
1	Non-power Goods or Services Provided by A	ffiliated					
2	Coal purchases		_	er Coal Company	151,501	170,644,431	
3	Coal purchases		Tr	apper Mining Inc.	151,501	14,501,341	
4	Administrative services under the IASA			ВНЕ		5,165,883	
5	Administrative services under the IASA			MEC		4,465,031	
6	Administrative services under the IASA		BHE U.S. T	ransmission, LLC	426.5,923	1,199,006	
7	Administrative services under the IASA			MHC Inc.	426.5	499,935	
8	Administrative services under the IASA		Kern River Gas Transr	nission Company	923	104	
9	Gas transportation services		Kern River Gas Transr		547	3,072,669	
10	Rail services and right-of-way fees			Railway Company	151,501,567,589		
11	Employee relocation services		HomeService	s of America, Inc.		1,429,105	
12	Travel services		D€	elta Air Lines, Inc.		1,152,381	
13	Operational support services		Ma	armon Utility, LLC	593	397,298	
14	Banking services		Wells F	argo & Company		1,125,775	
15	Banking services and rating agency fees			U.S. Bancorp		401,092	
16	Rating agency fees		Moody's Inves	stors Service, Inc.	181,427,930.2	371,157	
17	Lubricating oil and grease products			Phillips 66		719,174	
18							
19							
20	Non-power Goods or Services Provided for A	ffiliate					
21	Information technology and administrative						
22	support services		Bridg	er Coal Company	501,557,931	1,409,166	
23	Administrative services under the IASA			MEC		485,465	
24	Administrative services under the IASA			NV Energy, Inc.		116,005	
25	Operational support services			NV Energy, Inc.	416	172,998	
26	Financial transactions related to energy hedging		Wells F	argo & Company		1,781,225	
27							
28							
29							
30							
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## Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %)  $\div$  2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

## Schedule Page: 429 Line No.: 4 Column: c

Accounts charged for BHE: 107, 426.4, 426.5, 921 and 923.

## Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

## Schedule Page: 429 Line No.: 5 Column: c

Accounts charged for MEC: 107, 426.4, 426.5 and 923.

### Schedule Page: 429 Line No.: 10 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

\$32,489,102 Rail services

37,564 Right-of-way fees

\$32,526,666

Included in the right-of-way fees are amounts related to jointly-owned facilities that are paid either directly or indirectly to BNSF Railway Company.

#### Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for HomeServices of America, Inc.: 506, 535, 539, 548, 553, 557, 560, 561.2, 561.5, 570, 580, 581, 590, 592, 593, 901, 903, 908 and 921.

#### Schedule Page: 429 Line No.: 12 Column: c

Accounts charged for Delta Air Lines, Inc.: 426.4, 426.5, 500, 501, 502, 506, 512, 513, 514, 535, 539, 546, 548, 549, 553, 554, 556, 557, 560, 561.2, 561.5, 561.7, 568, 569.3, 571, 580, 581, 585, 588, 590, 592, 593, 595, 598, 901, 903, 908, 909, 920, 921, 922 and 928.

## Schedule Page: 429 Line No.: 14 Column: c

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 501, 903, 921 and 928.

#### Schedule Page: 429 Line No.: 15 Column: c

Accounts charged for U.S. Bancorp, including its subsidiary U.S. Bank National Association: 419, 427, 431, 537, 557, 560, 903, 921, 928 and 930.2.

# Schedule Page: 429 Line No.: 17 Column: c

Accounts charged for Phillips 66, including its subsidiary Phillips 66 Company: 154, 500, 501, 502, 506, 511, 512, 513, 514, 539, 544, 548, 549, 562, 570, 582, 592 and 593.

Schedule Page: 429 Line No.: 23 Column: c

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Accounts charged for MEC: 426.5, 557, 580, 588, 920, 921, 923, 931 and 930.2.

Schedule Page: 429 Line No.: 24 Column: c

Accounts charged for NV Energy, Inc.: 408.2, 426.5, 920, 921, 922, 923 and 931.

Schedule Page: 429 Line No.: 26 Column: c

Non-power goods or services provided by Wells Fargo & Company for financial transactions related to energy hedging activity: 131, 232 and 547.

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