



e-FILING REPORT COVER SHEET

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REPORT NAME: Annual Report 2012 - Supplement to FERC Form 1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

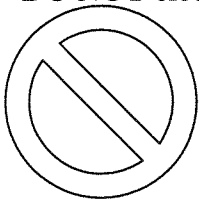
Report is required by: [X]OAR OAR 860-027-0045
[]Statute
[]Order
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 68

List applicable Key Words for this report to facilitate electronic search:
Annual Report 2012 FERC Form 1 Supplement

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 31, 2013

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attn: Filing Center

RE: Annual Report 2012 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its Annual Report 2012 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.


It is respectfully requested that all formal data requests regarding this matter be address to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal questions may be directed to Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3	Sales of Electricity by Rate Schedules
4-5	Sales for Resale
6-7	Other Operating Revenues
8-11	Electric Operation and Maintenance Expenses
12	Depreciation and Amortization Expenses
13	Taxes, Other Than Income Taxes
14	Calculation of Current Federal Income Tax Expense
15	Calculation of Current State Income (Excise) Tax Expense
16-17	Accumulated Deferred Income Taxes, Account 190
18-19	Accumulated Deferred Income Taxes - Accelerated Amortization Property
20-21	Accumulated Deferred Income Taxes - Other Property
22-23	Accumulated Deferred Income Taxes - Other
24	Accumulated Deferred Investment Tax Credits
25	Summary of Situs Utility Plant and Reserves ⁽¹⁾
26-28	Situs Utility Plant by Account ⁽¹⁾
29	Accumulated Provision for Utility Plant Depreciation - Situs ⁽¹⁾
30	Situs Materials and Supplies ⁽¹⁾
31	Summary of Allocated Utility Plant and Reserves
32-34	Allocated Utility Plant by Account
35	Accumulated Provision for Utility Plant Depreciation - Allocated
36	Allocated Materials and Supplies
37	Electric Energy Account and Monthly Peaks and Output
38-39	Miscellaneous General Expenses
40	Officers' Salaries
41	Political Advertising
42	Political Contributions
43	Expenditures to Affiliated Interests
44-45	Donations
46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2012 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2013. For further information regarding Oregon's 2012 financial results, refer to the December 2012 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,286,927,876	1,293,529,979
3	Operating Expenses			
4	Operation Expenses (401)	8-11	625,850,509	614,118,820
5	Maintenance Expenses (402)	8-11	119,569,502	119,127,910
6	Depreciation Expenses (403) ^(A)	12	156,840,503	152,434,236
7	Amort. & Depl. Of Utility Plant (404-405)	12	12,382,513	12,880,265
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,432,331	1,458,704
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	-	37,219
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) ^(B)	13	63,158,183	60,063,069
12	Income Taxes - Federal (409.1)	14	(11,114,614)	(38,718,674)
13	-Other (409.1)	15	794,101	(2,757,193)
14	Provision for Deferred Inc. Taxes (410.1)	16-23	170,359,842	202,238,911
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(90,533,139)	(83,496,091)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(163,727)	(104,097)
18	Gains from Disp. Of Allowances (411.8)		(12,267)	(40,332)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,048,563,737	1,037,242,747
20	Net Utility Operating Income (Enter Total of line 2 less 19)		238,364,139	256,287,232

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

- | | | |
|---|--|---|
| <p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> | <p>3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> | <p>5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such</p> |
|---|--|---|

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	556,084,917	547,088,444	5,405,577	5,569,564	473,820	470,374
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	421,768,844	409,983,628	4,976,539	4,968,396	76,228	78,194
5	Large (or Industrial) (See Instr. 4)	159,968,611	158,364,445	2,358,130	2,438,711	9,555	9,646
6	(444) Public Street and Highway Lighting	6,456,490	6,006,233	38,535	37,902	496	507
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,144,278,862	1,121,442,750	12,778,781	13,014,573	560,099	558,721
11	(447) Sales for Resale	83,963,209	91,338,096	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,228,242,071	1,212,780,846	12,778,781	13,014,573	560,099	558,721
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,228,242,071	1,212,780,846	12,778,781	13,014,573	560,099	558,721
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,839,914	3,509,392	<p>(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2012 FERC Form No. 1.</p> <p>(b) Amount for Year includes:</p> <p align="right">\$ <u>71,851,000</u> of unbilled revenues.</p> <p align="right"><u>809,739</u> MWH relating to unbilled revenues.</p>			
17	(451) Miscellaneous Service Revenues	1,582,955	1,225,338				
18	(453) Sale of Water and Water Power	223	25,053				
19	(454) Rent from Electric Property	6,636,121	7,673,924				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	46,626,592	68,315,426				
22							
23							
24							
25	TOTAL Other Operating Revenues	58,685,805	80,749,133				
26	TOTAL Electric Operating Revenues	1,286,927,876	1,293,529,979				

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01COST0004 - 01RES0004	5,112,561	296,056,922	-	-	0.0579
2	01COSTR023-RES GEN SRV CST BSD	10,226	621,953	-	-	0.0608
3	01FXRENEW-R-Fixed Renewable Blue	-	(1)	-	-	-
4	01HABIT004 - 01RES0004	39,782	2,258,005	-	-	0.0568
5	01HABTR023-RES GEN SVC HAB	13	836	-	-	0.0643
6	01LN00102-LINE EXT 80% G	-	11,593	-	-	-
7	01LN00105-CNTRCT \$ MIN G	-	8	-	-	-
8	01LN00109-REF/NREF ADV +	-	1,618	-	-	-
9	01NETMT135-NET METERING	-	813,064	2,015	-	-
10	01NETMT135-BPA-NET METERING	-	(60,684)	-	-	-
11	01NMT0U135-TOU NET MTR	-	6,904	14	-	-
12	01NMT0U135-BPA-TOU NET MTR	-	(551)	-	-	-
13	01OALTB15R-OUTD AR LGT RE	2,400	400,909	2,737	877	0.1670
14	01OALTB15R-BPA-OUTD AR LGT RES	-	(9,253)	-	-	-
15	01PTOU0004 - 01RES0004	18,662	1,112,957	-	-	0.0596
16	01RENEW004 - 01RES0004	218,211	12,233,790	-	-	0.0561
17	01RENWR023-RENEW USAGE SPLY SVC-G	35	2,171	-	-	0.0620
18	01RES0004-RES SRVC	-	251,294,802	472,432	-	-
19	01RES0004-BPA-RES SRVC	-	(21,149,919)	-	-	-
20	01RES004T-RES Time Option	-	828,849	1,247	-	-
21	01RES004T-BPA-RES Time Opt	-	(62,573)	-	-	-
22	01RGNSB023-SM GEN SVC-RES	-	842,064	2,479	-	-
23	01RGNSB023-BPA-SM GEN SVC -RES	-	(39,764)	-	-	-
24	01VIR04136-OR RES VOL INCTV	-	94,644	144	-	-
25	01VIR04136-BPA-OR RES VOL INCTV	-	(7,001)	-	-	-
26	01ZZMERGCR-MERGER CREDITS	-	3	-	-	-
27	OR GAIN ON SALE OF ASSET	-	121,591	-	-	-
28	OR SB 838 RECOVERY	-	(2,199)	-	-	-
29	SMUD REVENUE IMPUTATIONS	-	557,876	-	-	-
30	BPA BALANCING ACCOUNT	-	761,848	-	-	-
31	UNBILLED REVENUE	3,687	1,612,000	-	-	0.4372
32	UNBILLED REV - UNCOLLECTIBLE	-	3,000	-	-	-
33	DSM - RESIDENTIAL	-	13,939,319	-	-	-
34	REVENUE - ACCOUNTING ADJ	-	(6,159,864)	-	-	-
35	MULTIPLE BILLINGS	-	-	(7,248)	-	-
36	RESIDENTIAL SALES Total	5,405,577	556,084,917	473,820	11,409	0.1029
37	01COST0023-OR GEN SRV-COST BAS	984,117	57,019,062	-	-	0.0579
38	01COST0048 - 01LGSV0048	845,831	44,523,226	-	-	0.0526
39	01COST023F-OR GEN SRV-COST	2,927	180,696	-	-	0.0617
40	01COSTB023-OR GEN SRV-COST	76,109	4,571,795	-	-	0.0601
41	01COSTL030-OR LG GEN SRV -COST	1,005,511	53,767,532	-	-	0.0535
42	01COSTS028-OR GEN SERV-COST	1,914,253	111,073,925	-	-	0.0580
43	01GNSB0023-BPA DISC <30kW	-	(297,504)	-	-	-
44	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
45	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
46	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

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| <p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a</p> | <p>general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |
|--|---|

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSB0023-BPA GEN SRV<30kW	-	5,326,746	12,813	-	-
2	01GNSB0028-BPA GEN SRV>30kW	-	(500,569)	-	-	-
3	01GNSB0028-BPA GEN SRV>30kW	-	3,001,416	532	-	-
4	01GNSB023T-BPA-OR GEN SRV TOU	-	25,814	51	-	-
5	01GNSB023T-BPA-OR GEN SRV TOU	-	(1,686)	-	-	-
6	01GNSV0023-OR GEN SRV<30kW	(15)	45,851,932	57,401	-	(3,056.7955)
7	01GNSV0028-OR GEN SRV>30kW	-	44,743,588	8,793	-	-
8	01GNSV023F-OR GEN SRV-FLAT RA	9,875	1,505,957	783	12,612	0.1525
9	01GNSV023M-OR GEN SRV-MANU	44	4,051	1	44,000	0.0921
10	01GNSV023T-OR GEN SRV-TOU	-	162,887	219	-	-
11	01HABT0023-OR HABITAT BLEND	2,459	144,478	-	-	0.0588
12	01HABTB023-OR HABITAT BLEND	177	10,842	-	-	0.0613
13	01LGSB0030-GEN DEL SRV >200 kW	-	(172,737)	-	-	-
14	01LGSB0030-GEN DEL SRV >200 kW	-	800,530	25	-	-
15	01LGSV0030-LG GEN SRV >1000 kW	-	19,478,372	582	-	-
16	01LGSV0048-1000kW AND OVR	-	9,420,201	98	-	-
17	01LGSV048M-LRG GEN SRVC 1	60,473	3,534,592	1	60,473,000	0.0584
18	01LN00100-LINE EXT 60% G	-	2,685	-	-	-
19	01LN00102-LINE EXT 80% G	-	278,561	-	-	-
20	01LN00103-LINE EXT 80% G	-	3,207	-	-	-
21	01LN00105-CNTRCT \$ MIN G	-	14,263	-	-	-
22	01LN00109-REF/NREF ADV +	-	1,463,865	-	-	-
23	01LN00110-REF/NREF ADV +	-	1,500	-	-	-
24	01LN00120-LINE EXT 60% G	-	463	-	-	-
25	01LN00300-LINE EXT 80% GUAR	-	168,655	-	-	-
26	01LN00310-LINE EXT CONTRACT	-	807	-	-	-
27	01LN00311-LINE EXT 80% G	-	134,757	-	-	-
28	01LPRS047M-PART REQ SRVC	37,762	3,181,372	3	12,587,333	0.0842
29	01NMT23135-NET MTR GEN <30 kW	-	122,581	158	-	-
30	01NMT23135-BPA-NET MTR GEN <30 kW	-	(304)	-	-	-
31	01OALT015N-OUTD AR LGT NR	5,638	868,120	2,950	1,911	0.1540
32	01OALTB15N-OUTD AR LGT NR	1,558	266,977	1,120	1,391	0.1714
33	01OALTB15N-BPA OUTD AR LGT NR	-	(6,003)	-	-	-
34	01PTOU0023-OR GEN SRV-TOU ENG	3,356	198,167	-	-	0.0590
35	01PTOUB023-OR GEN SRV-TOU SPLY	443	26,320	-	-	0.0594
36	01RCFL0054-REC FIELD LGT	1,170	122,795	102	11,471	0.1050
37	01RENEW0023-OR RENW USAGE SPLY S	8,262	489,096	-	-	0.0592
38	01RENEWB023-OR RENEWABLE USAGE	372	22,950	-	-	0.0617
39	01STDAY023-DAY STD OFR SCH 23	2,458	135,392	-	-	0.0551
40	01STDAY028-DAY STD OFF SCH 28	13,198	710,897	-	-	0.0539
41	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
42	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
43	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01STDAY030-STD DAY OFF SCH 27	4,503	229,573	-	-	0.0510
2	01VIR23136-VOL INCTV <=30 kW	-	52,077	40	-	-
3	01VIR23136-BPA-VOL INCTV <=30 kW	-	(211)	-	-	-
4	01VIR28136-VOL INCTV >30 kW	-	190,273	40	-	-
5	01VIR28136-BPA-VOL INCTV >30 kW	-	(4,059)	-	-	-
6	01VIR30136-VOL INCTV >200 kW	-	57,792	2	-	-
7	01VIR48136-VOL INCTV >1000 kW	-	74,576	1	-	-
8	01LGSB0048-LG GEN SVC >1000 kW	-	(12,019)	-	-	-
9	01LGSB0048-LG GEN SVC >1000 kW	-	51,988	1	-	-
10	01NMT28135-NET MTR GEN >30 kW	-	485,981	83	-	-
11	01NMT28135-BPA-NET MTR GEN >30 kW	-	(1,973)	-	-	-
12	01NMT30135-NET MTR GEN >200 kW	-	555,955	16	-	-
13	01NMT48135-NET MTR GEN =>1000 kW	-	150,125	3	-	-
14	01LGSV028M-LGSV <1000 kW MANUAL	1,369	100,451	1	1,369,000	0.0734
15	01GNSV030M-GEN SRV 200 kW MANUAL	1,750	129,817	1	1,750,000	0.0742
16	01GNSV0728-GEN SVC DIR ACC	-	337,512	18	-	-
17	01GNSV0730-GEN SVC DIR ACC	-	4,339,075	44	-	-
18	01GNSV0748-LG GEN SVC DIR ACC	-	476,218	2	-	-
19	OR GAIN ON SALE OF ASSET	-	88,789	-	-	-
20	OR SB 838 RECOVERY	-	(1,852)	-	-	-
21	SMUD REVENUE IMPUTATIONS	-	496,407	-	-	-
22	BPA BALANCING ACCOUNT	-	34,108	-	-	-
23	UNBILLED REVENUE	(7,061)	(1,769,000)	-	-	0.2505
24	DSM - COMMERCIAL	-	9,186,357	-	-	-
25	REVENUE - ACCOUNTING ADJ	-	(5,861,385)	-	-	-
26	MULTIPLE BILLINGS	-	-	(9,656)	-	-
27	COMMERCIAL SALES Total	4,976,539	421,768,844	76,228	65,285	0.0848
28	01COST0023-GEN SRV CST BSD	20,986	1,221,397	-	-	0.0582
29	01COST0048 - 01LGSV0048	1,688,428	87,874,870	-	-	0.0520
30	01COST023F-GEN SRV CST BSD	1	64	-	-	0.0640
31	01COSTB023-GEN SRV CST BSD	343	20,791	-	-	0.0606
32	01COSTL030-LG GEN SRV CST >200 kW	213,225	11,446,447	-	-	0.0537
33	01COSTS028-GEN SRV COST >30 kW	90,352	5,224,877	-	-	0.0578
34	01GNSB0023-BPA DISC <30 kW	-	(1,333)	-	-	-
35	01GNSB0023-GEN SRV BPA <30 kW	-	26,391	59	-	-
36	01GNSB0028-GEN SRV BPA >30 kW	-	(2,360)	-	-	-
37	01GNSB0028-GEN SRV BPA >30 kW	-	21,106	6	-	-
38	01GNSV0023-OR GEN SRV <30 kW	-	1,033,120	1,144	-	-
39	01GNSV0028-OR GEN SRV >30 kW	-	2,797,617	461	-	-
40	01GNSV023F-GEN SRV - FLAT RATE	2	655	2	1,000	0.3275
41	01GNSV023M-GEN SRV MANUAL BILL	22	7,144	1	22,000	0.3247
42	01GNSV023T-GEN SRV TOU Option	-	2,668	4	-	-
43	01GNSV0748-LG GEN SVC DIR ACCESS	-	1,474,599	2	-	-
44	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
45	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
46	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01HABT0023-OR HABITAT BLEND	8	476	-	-	0.0595
2	01LGSV0030-LG GEN SRV >1000 kW	-	5,946,069	153	-	-
3	01LGSV0048-1000kW AND OVR	-	16,136,355	95	-	-
4	01LGSV048M-LRG GEN SRVC 1	94,465	6,658,782	4	23,616,250	0.0705
5	01LN00102-LINE EXT 80% G	-	44,302	-	-	-
6	01LN00300-LINE EXT 80% GUAR	-	6,764	-	-	-
7	01LPRS047M-PART REQ SRVC	17,954	1,527,781	2	8,977,000	0.0851
8	01NMT28135-NET MTR GEN >30 kW	-	16,051	4	-	-
9	01NMT30135-NET MTR GEN >200 kW	-	20,044	1	-	-
10	01OALT015N-OUTD AR LGT NR	301	45,382	135	2,230	0.1508
11	01OALTB15N-OR OUTD AR LGT NR	5	714	5	1,000	0.1428
12	01OALTB15N-BPA-OR OUTD AR LGT NR	-	(17)	-	-	-
13	01PTOU0023-OR GEN SRV TOU ENG	39	2,420	-	-	0.0621
14	01RENV0023-OR RENW USAGE SPLY S	114	6,368	-	-	0.0559
15	01RENVB023-OR RENEWABLE USAGE	1	67	-	-	0.0670
16	01STDAY023-DAY STD OFR SCH 23	19	1,086	-	-	0.0572
17	01STDAY028-DAY STD OFF SCH 28	187	10,531	-	-	0.0563
18	01VIR23136-VOL INCTV <=30 kW	-	964	1	-	-
19	01VIR30136-VOL INCTV >200 kW	-	23,801	1	-	-
20	OR GAIN ON SALE OF ASSET	-	31,569	-	-	-
21	OR SB 838 RECOVERY	-	(1,223)	-	-	-
22	SMUD REVENUE IMPUTATIONS	-	223,928	-	-	-
23	BPA BALANCING ACCOUNT	-	265	-	-	-
24	UNBILLED REVENUE	(3,795)	(176,000)	-	-	0.0464
25	DSM - INDUSTRIAL	-	819,513	-	-	-
26	REVENUE - ACCOUNTING ADJ	-	(2,485,626)	-	-	-
27	MULTIPLE BILLINGS	-	-	(316)	-	-
28	INDUSTRIAL SALES Total	2,122,657	140,008,419	1,764	1,203,320	0.0660
29	01APSV0041-AG PMP SRVC	-	2,169,473	4,767	-	-
30	01APSV0041-BPA-AG PMP SRVC	-	(174,499)	-	-	-
31	01APSV041L-Pumping Serv >30 kW	-	3,164,186	1,055	-	-
32	01APSV041L-BPA-Pumping Serv >30 k	-	(292,068)	-	-	-
33	01APSV041T-BPA-AGR PUMP SRV TOU	-	(2,328)	-	-	-
34	01APSV041T-AGR PUMP SRV-TOU OPT	-	31,097	59	-	-
35	01APSV041X-AG PMP SRVC	-	58,021	176	-	-
36	01APSV41XL-Pumping Serv no BPA	-	140,571	31	-	-
37	01BPADEBIT-BPA ADJUST FEE	-	32,296	-	-	-
38	01COST0041 -01APSV0041-01APSV041X	125,514	6,976,694	-	-	0.0556
39	01COST0048 - 01LGSV0048	8,500	445,331	-	-	0.0524
40	01COSTS028-GEN SRV CST >30 kW	330	19,302	-	-	0.0585
41	01GNSV0028-GEN SRV >30 kW	-	12,191	3	-	-
42	01HABIT041-01APSV0041 AG PMP SR	5	286	-	-	0.0572
43	01LGSB0048-LG GEN SVC >1000 kW	-	(32,895)	-	-	-
44	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
45	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
46	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01LGSB0048-LG GEN SVC >1000 kW	-	90,261	1	-	-
2	01LNX00103-LINE EXT 80% G	-	38,987	-	-	-
3	01LNX00109-REF/NREF ADV +	-	(23,235)	-	-	-
4	01LNX00110-REF/NREF ADV +	-	135,783	-	-	-
5	01LNX00310-LINE EXTENSION CONTRAC	-	10,354	-	-	-
6	01PTOU0041 - 01APSV0041 AG PMP SR	635	34,025	-	-	0.0536
7	01RENEW041 - 01APSV0041 AG PMP SR	131	7,324	-	-	0.0559
8	01SLX00005-KLAMATH FALLS	-	362,930	-	-	-
9	01SLX00013-K FALLS IRG MI	-	9,049	-	-	-
10	01SLX00014-K FALLS IRG MI	-	113	-	-	-
11	01STDAY041-Daily Standard Offer	131	6,893	-	-	0.0526
12	01USBGV033-KLAMATH IRG TOU	-	(41)	-	-	-
13	01USBOF033-KLAMATH BASIN	44,259	3,029,511	597	74,136	0.0684
14	01USBOF033-BPA-KLAMATH BASIN	-	(161,570)	-	-	-
15	01USBON033-KLAMATH BASIN	51,380	3,400,208	1,325	38,777	0.0662
16	01USBON033-BPA-KLAMATH BASIN	-	(185,451)	-	-	-
17	01VIR33136-VOL INCTV USB CONTRACT	2,491	164,389	33	75,485	0.0660
18	01VIR33136-BPA-VOL INCTV USB C	-	(9,068)	-	-	-
19	01VIR41136-VOL INCTV-AGRI PUMP	-	14,332	5	-	-
20	01VIR41136-BPA-VOL INCTV-AG	-	(1,300)	-	-	-
21	01USBGV033-IRG TOU W/O BPA	2,111	103,608	9	234,556	0.0491
22	01LNX00312-OR IRG LINE EXT	-	14,524	-	-	-
23	01NMT33135-NET MTR - PROJECT	49	3,237	2	24,500	0.0661
24	01NMT33135-BPA-NET MTR -PROJECT L	-	(178)	-	-	-
25	01NMT41135-NETMTR AG PMP SVC	-	2,577	4	-	-
26	01NMT41135-BPA-NETMTR AG PMP SVC	-	(165)	-	-	-
27	OR GAIN ON SALE OF ASSET	-	3,206	-	-	-
28	OR SB 838 RECOVERY	-	(55)	-	-	-
29	BPA BALANCING ACCOUNT	-	109,382	-	-	-
30	OR IRRIGATION - BPA ADJ	-	17,594	-	-	-
31	IRRIGATION DEMAND CHARGE ACCRUAL	-	(200)	-	-	-
32	UNBILLED REVENUE	(63)	16,000	-	-	(0.2540)
33	DSM - IRRIGATION	-	462,527	-	-	-
34	REVENUE - ACCOUNTING ADJ	-	(243,017)	-	-	-
35	MULTIPLE BILLINGS	-	-	(276)	-	-
36	IRRIGATION SALES Total	235,473	19,960,192	7,791	30,224	0.0848
37	01COSL0052-STR LGT SRVC C	557	89,180	46	12,109	0.1601
38	01CUSL0053-CUS-OWNED MTRD	814	63,471	73	11,151	0.0780
39	01CUSL053E-STR LGT SVC	8,577	668,994	161	53,273	0.0780
40	01CUSL053F-STR LGT SRVC C	184	21,688	15	12,267	0.1179
41	01HPSV0051-HI PRESSURE SO	18,967	4,138,442	702	27,020	0.2182
42	01LEDSL055-LED PILOT ST LIGHT	18	4,848	11	1,636	0.2693
43	01MVSL0050-MERC VAPSTR LG	8,773	1,219,545	251	34,952	0.1390
44	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
45	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
46	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01OALT015N-OUTD AR LGT NR	18	2,751	6	3,000	0.1528
2	01OALTB15N-OR OUTD AR LGT NR	2	414	2	1,000	0.2070
3	01OALTB15N-BPA-OR OUTD AR LGT NR	-	(8)	-	-	-
4	OR GAIN ON SALE OF ASSET	-	1,480	-	-	-
5	OR SB 838 RECOVERY	-	(11)	-	-	-
6	UNBILLED REVENUE	625	112,000	-	-	0.1792
7	DSM REVENUE - PSHL	-	154,319	-	-	-
8	REVENUE - ACCOUNTING ADJ	-	(20,623)	-	-	-
9	MULTIPLE BILLINGS	-	-	(771)	-	-
10	PUBLIC STREET & HIGHWAY LIGHTING Total	38,535	6,456,490	496	77,692	0.1675
11	Late Fees	-	3,818,384	-	-	-
12	Allocations and allocation adjustments	-	21,530	-	-	-
13	FORFEITED DISCOUNTS-REVENUE Total	-	3,839,914	-	-	-
14	01CFR00001-MTH FACILITY S	-	137,453	-	-	-
15	01CFR00003-MTH MAINTENANC	-	25,964	-	-	-
16	01CFR00004-EMRGNCY ST&BY	-	26,390	-	-	-
17	01CFR00005-INTERMTNT SRVC	-	40,109	-	-	-
18	01CFR00013-MTH MISC CHRG	-	2,284	-	-	-
19	01CFR00014-YR MISC CHRG	-	5	-	-	-
20	01CONN0300-RECONNECTION C	-	388,565	-	-	-
21	01CONTSERV-3RD PRTY OUTSIDE BILL	-	20,054	-	-	-
22	01ESSC0600-ESS charges	-	7,782	-	-	-
23	01FCBUYOUT-FAC CHG BUYOUT	-	501,161	-	-	-
24	01DPAC0300-DEMAND PULSE	-	10,500	-	-	-
25	01RCHK0300-RETURNED CHECK	-	292,620	-	-	-
26	01TAMP0300-TAMP & UNAUTH	-	16,875	-	-	-
27	01TEMP0300-TEMP SRVC CHRG	-	97,840	-	-	-
28	01XMTRTAMP-TAMPERING - UNAUTH REC	-	3,547	-	-	-
29	OTHER	-	(22,912)	-	-	-
30	Allocations and allocation adjustments	-	34,718	-	-	-
31	MISCELLANEOUS SERVICE REV Total	-	1,582,955	-	-	-
32	Allocations and allocation adjustments	-	223	-	-	-
33	SALES OF WATER AND WATER POWER Total	-	223	-	-	-
34	01CFR00006-MTH RNTAL CHRG	-	665,408	-	-	-
35	RENTS - COMMON	-	497,198	-	-	-
36	MCI FOGWIRE REVENUE	-	3,349,883	-	-	-
37	RENT REVENUE - SUBLEASES	-	259,766	-	-	-
38	RENT REV - TRANSMISSION	-	250,469	-	-	-
39	RENT REV - DISTRIBUTION	-	57,814	-	-	-
40	RENT REVENUE - HYDRO	-	22,455	-	-	-
41	RENT REV - GEN(COMM)	-	52,775	-	-	-
42	JOINT USE	-	3,519,023	-	-	-
43	Allocations and allocation adjustments	-	(2,038,670)	-	-	-
44	RENT FROM ELEC PROPERTIES Total	-	6,636,121	-	-	-
45	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
47	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	3RD PARTY TRANS O&M -REVENUE	-	335,406	-	-	-
2	OTHER ELECTRIC DSR CARRY CHG	-	111,851	-	-	-
3	OTHER ELECTRIC (EXCL WHL	-	1,106,982	-	-	-
4	Allocations and allocation adjustments	-	45,072,353	-	-	-
5	OTHER ELEC REV Total	-	46,626,592	-	-	-
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45	Total Billed	12,785,388	1,203,166,667	560,099	22,827	0.0941
46	Total Unbilled Rev. (See Instr. 6) See Footnote	(6,607)	(202,000)	-	-	0.0306
47	TOTAL	12,778,781	1,202,964,667	560,099	22,815	0.0941

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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Please See Total Company FERC Form No. 1, Pages 310 - 311								
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ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility,

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2012

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	No Sales to Railroads and Railways - Account 446				
3					
4	No Interdepartmental Sales - Account 448				
5					
6					
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 6,636,121
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Equipment & Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2012

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 223
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by | <ol style="list-style-type: none"> contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes. |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - disconnects/reconnects/returned check charges Customer contract flat rate billings Other Electric Revenues (Account 456) - Allocated Various, primarily: Renewable energy credit sales and amortization of deferrals, net of established deferrals Wind-based ancillary services Energy exchange credits Steam sales Flyash/by-product sales	\$ 1,582,955
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45	Total	\$ 48,209,547

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,963,476	5,120,705
5	(501) Fuel	184,448,442	172,357,207
6	(502) Steam Expenses	10,840,868	10,071,054
7	(503) Steam from Other Sources	968,090	877,353
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	1,010,387	1,106,584
10	(506) Miscellaneous Steam Power Expenses	14,717,396	13,918,276
11	(507) Rents	102,832	73,319
12	TOTAL Operation (Enter Total of lines 12 thru 19)	217,051,491	203,524,498
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,654,005	1,680,872
15	(511) Maintenance of Structures	6,582,016	6,231,052
16	(512) Maintenance of Boiler Plant	28,001,702	28,817,268
17	(513) Maintenance of Electric Plant	9,078,480	10,536,000
18	(514) Maintenance of Miscellaneous Steam Plant	3,152,584	3,517,204
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	48,468,787	50,782,396
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	265,520,278	254,306,894
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	1,221,708	1,000,026
44	(536) Water for Power	34,880	67,999
45	(537) Hydraulic Expenses	1,105,973	976,175
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,187,613	6,443,519
48	(540) Rents (A)	171,578	(106,817)
49	TOTAL Operation (Enter Total of lines 43 thru 48)	7,721,752	8,380,902

(A) Previous year amount represents differences between accrued and actual rents.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	101	499
53	(542) Maintenance of Structures	213,990	272,021
54	(543) Maintenance of Reservoirs, Dams, and Waterways	541,484	641,715
55	(544) Maintenance of Electric Plant	511,994	674,364
56	(545) Maintenance of Miscellaneous Hydraulic Plant	761,319	782,086
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,028,888	2,370,685
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	9,750,640	10,751,587
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	95,914	113,499
62	(547) Fuel	89,630,094	89,923,400
63	(548) Generation Expenses	4,519,738	4,058,312
64	(549) Miscellaneous Other Power Generation Expenses	2,420,346	5,621,912
65	(550) Rents	1,012,160	1,123,310
66	TOTAL Operation (Enter Total of lines 61 thru 65)	97,678,252	100,840,433
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	594,108	776,082
70	(553) Maintenance of Generation and Electric Plant	6,684,903	2,883,252
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	509,869	1,263,233
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	7,788,880	4,922,567
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	105,467,132	105,763,000
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	124,989,645	115,709,814
76	(556) System Control and Load Dispatching	400,881	460,565
77	(557) Other Expenses (B)	3,085,153	15,749,242
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	128,475,679	131,919,621
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	509,213,729	502,741,102
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,434,565	1,502,456
83	(561) Load Dispatching	2,221,942	2,574,281
84	(562) Station Expenses	773,974	699,092
85	(563) Overhead Line Expenses	73,960	68,407
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	36,752,255	36,344,481
88	(566) Miscellaneous Transmission Expenses	958,367	942,420
89	(567) Rents	388,241	673,256
90	TOTAL Operation (Enter Total of lines 82 thru 89)	42,603,304	42,804,393
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	644,697	544,172
93	(569) Maintenance of Structures	1,160,624	1,209,232
94	(570) Maintenance of Station Equipment	2,962,100	2,965,839
95	(571) Maintenance of Overhead Lines	5,335,216	5,907,171
96	(572) Maintenance of Underground Lines	21,423	44,767
97	(573) Maintenance of Miscellaneous Transmission Plant	712,772	424,455
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	10,836,832	11,095,636
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	53,440,136	53,900,029
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	3,853,812	4,118,468
103	(581) Load Dispatching	3,543,644	3,664,063

(B) The Oregon amounts in FERC account 557 are \$16,294,932 for the current year and \$16,919,871 for the previous year. However, these amounts have been reduced by \$(13,209,779) and \$(1,170,629), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,069,222	1,264,527
106	(583) Overhead Line Expenses	2,496,636	3,112,787
107	(584) Underground Line Expenses	-	288
108	(585) Street Lighting and Signal System Expenses	60,545	63,875
109	(586) Meter Expenses	3,194,944	3,548,094
110	(587) Customer Installations Expenses	4,311,287	4,633,258
111	(588) Miscellaneous Distribution Expenses	1,129,698	1,253,117
112	(589) Rents	1,656,684	1,670,077
113	TOTAL Operation (Enter Total of lines 102 thru 112)	21,316,472	23,328,554
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,244,695	1,318,034
116	(591) Maintenance of Structures	457,507	975,681
117	(592) Maintenance of Station Equipment	3,714,802	4,259,612
118	(593) Maintenance of Overhead Lines	30,354,363	27,494,795
119	(594) Maintenance of Underground Lines	5,748,862	5,863,655
120	(595) Maintenance of Line Transformers	246,832	247,017
121	(596) Maintenance of Street Lighting and Signal Systems	1,084,668	1,251,031
122	(597) Maintenance of Meters	1,556,466	1,386,968
123	(598) Maintenance of Miscellaneous Distribution Plant	146,283	351,165
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	44,554,478	43,147,958
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	65,870,950	66,476,512
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	789,497	897,645
129	(902) Meter Reading Expenses	10,125,128	10,531,128
130	(903) Customer Records and Collection Expenses	16,163,062	17,072,238
131	(904) Uncollectible Accounts	6,378,420	7,246,818
132	(905) Miscellaneous Customer Accounts Expenses	46,916	65,934
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 and 132)	33,503,023	35,813,763
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	91,550	92,542
137	(908) Customer Assistance Expenses	27,022,397	24,752,540
138	(909) Informational and Instructional Expenses	1,188,233	1,560,846
139	(910) Miscellaneous Customer Service and Informational Expenses	62,072	56,083
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	28,364,252	26,462,011
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	20,505,802	21,932,984
151	(921) Office Supplies and Expense	2,381,183	2,578,844
152	(Less) (922) Administrative Expenses Transferred - Cr.	(7,413,437)	(8,041,302)
153	(923) Outside Services Employee	3,637,271	2,833,299
154	(924) Property Insurance	7,452,342	9,282,139
155	(925) Injuries and Damages	12,789,213	2,019,456
156	(926) Employee Pensions and Benefits (C)	-	-

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	6,456,965	5,143,265
160	(929) Duplicate Charges - Cr.	(1,320,378)	(1,689,733)
161	(930.1) General Advertising Expenses	1,352	1,484
162	(930.2) Miscellaneous General Expenses	2,023,422	4,363,458
163	(931) Rents	2,622,549	2,620,751
164	TOTAL Operation (Enter Total of lines 150 thru 163)	49,136,284	41,044,645
165	Maintenance		
166	(935) Maintenance of General Plant	5,891,637	6,808,668
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	55,027,921	47,853,313
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	745,420,011	733,246,730

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 217,051,491	\$ 48,468,787	\$ 265,520,278
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	7,721,752	2,028,888	9,750,640
174	Hydraulic -Pumped Storage	-	-	-
175	Other Power	97,678,252	7,788,880	105,467,132
176	Other Power Supply Expenses	128,475,679	-	128,475,679
177	Total Power Production Expenses	450,927,174	58,286,555	509,213,729
178	Transmission Expenses	42,603,304	10,836,832	53,440,136
179	Distribution Expenses	21,316,472	44,554,478	65,870,950
180	Customer Accounts Expenses	33,503,023	-	33,503,023
181	Customer Service and Informational Expenses	28,364,252	-	28,364,252
182	Sales Expenses	-	-	-
183	Adm. and General Expenses	49,136,284	5,891,637	55,027,921
184	Total Electric Operation and Maintenance Expenses	\$ 625,850,509	\$ 119,569,502	\$ 745,420,011

STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	11,664,737	-	11,664,737
2	Steam Production Plant	37,067,213	-	-	37,067,213
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	5,941,308	77,918	-	6,019,226
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	30,007,610	-	-	30,007,610
7	Transmission Plant	22,509,254	-	-	22,509,254
8	Distribution Plant	50,551,677	-	-	50,551,677
9	General Plant	10,763,441	639,858	-	11,403,299
10	Common Plant - Electric	-	-	-	-
11	TOTAL	156,840,503	12,382,513	-	169,223,016

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	OPUC Docket Number	Amortization Period	Amount
<u>Account 406</u>			
Amortization of Plant Acquisition Adjustment			
Wyodak Electric	N/A	22 Years	171,614
Craig/Hayden	N/A	30 Years	1,220,290
Sigurd-Glen Canyon	N/A	13 Years	28,858
Twin Cities 69kV line	N/A	44.5 Years	11,569
Total Account 406			1,432,331
<u>Account 407</u>			
None			

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

KIND OF TAX		AMOUNT
1	Property	32,297,962
2	Franchise	26,908,113
3	Department of Energy	838,377
4	All Other Allocated Taxes	3,113,731
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24	Total (Must agree with page 1, line 11.)	63,158,183

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,286,927,876
2	Operations and Maintenance Expenses	(745,420,011)
3	Depreciation Expense	(156,840,503)
4	Amortization Expense	(13,814,844)
5	Interest & Dividends	15,436,424
6	Miscellaneous Revenue & Expense	175,993
7	Taxes, Other Than Income	(63,158,183)
8	State Income (Excise) Tax	(794,101)
9	Interest Expense	(90,993,613)
10	Federal Income Tax Depreciation	(336,660,950)
11	Other Additions (Subtractions) to Derive Taxable Income	
12		
13		
14	Schedule M Permanent Additions	1,078,338
15	Schedule M Permanent Deductions	(1,550,104)
16	Schedule M Temporary Additions	234,544,050
17	Schedule M Temporary Deductions	(112,233,259)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	16,697,113
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 35.00%	5,843,990
36	Federal Tax Credit	(16,958,604)
37		
38	Total Federal Income Tax Net of Credits	(11,114,614)
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,286,927,876
2	Operations and Maintenance Expenses	(745,420,011)
3	Depreciation Expense	(156,840,503)
4	Amortization Expense	(13,814,844)
5	Interest & Dividends	15,436,424
6	Miscellaneous Revenue & Expense	175,993
7	Taxes, Other Than Income	(63,158,183)
8	Interest Expense	(90,993,613)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income	
11		
12		
13	Federal Income Tax Depreciation	(336,660,950)
14	Schedule M Permanent Additions	1,078,338
15	Schedule M Permanent Deductions	(1,550,104)
16	Schedule M Temporary Additions	234,544,050
17	Schedule M Temporary Deductions	(112,233,259)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	17,491,214
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	794,101
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric			
2	Employee Benefits	N/A	\$ 231,085	\$ 31,075
3	State Carryforwards	N/A	-	-
4	Unamortized Contract Values	N/A	-	-
5	Derivative Contracts	N/A	-	-
6	Regulatory Liabilities	N/A	3,451,690	527,427
7	Other	N/A	3,527,976	6,432,763
8				
9				
10				
11	Total Electric	N/A	\$ 7,210,751	\$ 6,991,265
12	Gas			
13				
14				
15				
16				
17				
18	Other			
19	Total Gas			
20	Other (Specify)			
21	Total (Account 190)	N/A	\$ 7,210,751	\$ 6,991,265
22	Classification of Totals			
23	Federal Income Tax			
24	State Income Tax			
25	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
						N/A	6
						N/A	7
							8
							9
							10
						N/A	11
							12
							13
							14
							15
							16
							17
							18
							19
							20
						N/A	21
							22
							23
							24
							25

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

- | | |
|--|---|
| 1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property. | a) State each certification number with a brief description of property.
b) Total and amortizable cost of such property.
c) Date amortization for tax purposes commenced. |
| 2. In the space provided furnish explanations including the following in columnar order: | d) "Normal" depreciation rate used in computing the deferred tax. |

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	11,624,961	-
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	11,624,961	-
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas(Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	11,624,961	-
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282			
2	Electric	N/A	148,756,975	80,937,650
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	148,756,975	80,937,650
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	148,756,975	80,937,650
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----OTHER PROPERTY (Account 282)

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) -----

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	1,437,850	742,192
4	Other	N/A	1,329,305	1,862,032
5				
6				
7				
8	Various Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	2,767,155	2,604,224
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	2,767,155	2,604,224
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	
3	4%	-		-		-	-	-	
4	7%	-		-		-	-	-	
5	10%	2,540,881		-	420	1,087,576	-	1,453,305	30
6									
7									
8	TOTAL	2,540,881		-		1,087,576	-	1,453,305	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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31									
32									

STATE OF OREGON -- SITUS UTILITY PLANT

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,302,401,865	4,302,401,865				
4	Property Under Capital Leases	3,157,470	3,157,470				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	14,838,251	14,838,251				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	4,320,397,586	4,320,397,586				
9	Leased to Others	-	-				
10	Held for Future Use	4,423,030	4,423,030				
11	Construction Work in Progress	62,148,327	62,148,327				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,386,968,943	4,386,968,943				
14	Accum. Prov. for Depr., Amort., & Depl.	(1,875,143,576)	(1,875,143,576)				
15	Net Utility Plant (Enter Total of line 13 less 14)	2,511,825,367	2,511,825,367	-	-	-	-
16	DEPRECIATION, AMORTIZATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,445,749,837)	(1,445,749,837)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	0					
20	Amort. of Underground Storage Land and Land Rights	0					
21	Amort. of Other Utility Plant	(429,393,739)	(429,393,739)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(1,875,143,576)	(1,875,143,576)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(1,875,143,576)	(1,875,143,576)	-	-	-	-

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	131,047,623	20,748	-	-	-	131,068,371
4	(303) Miscellaneous Intangible Plant	510,479,181	15,364,210	26,437,630	-	174,984	499,580,745
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	641,526,804	15,384,958	26,437,630	-	174,984	630,649,116
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,295,586	-	-	-	(432)	1,295,154
26	(331) Structures and Improvements	30,834,622	2,575,641	49,629	-	54,425	33,415,059
27	(332) Reservoirs, Dams, and Waterways	176,615,768	80,559,933	758,943	-	-	256,416,758
28	(333) Water Wheels, Turbines, and Generators	38,952,925	(209,974)	19,455	-	636,059	39,359,555
29	(334) Accessory Electric Equipment	27,651,533	5,764,793	78,913	-	(695,591)	32,641,822
30	(335) Misc. Power Plant Equipment	1,037,002	-	6,968	-	4,305	1,034,339
31	(336) Roads, Railroads, and Bridges	8,736,891	65,507	2,079	-	-	8,800,319
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	285,124,327	88,755,900	915,987	-	(1,234)	372,963,006

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 27

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	842,245	74,986	-	-	-	917,231
36	(341) Structures and Improvements	17,789,190	-	-	-	-	17,789,190
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	262,454,629	2,238,093	822,190	-	-	263,870,532
39	(344) Generators	46,430,907	56,368	-	-	-	46,487,275
40	(345) Accessory Electric Equipment	18,188,436	4,415	34,310	-	(4,415)	18,154,126
41	(346) Misc. Power Plant Equipment	578,379	-	-	-	-	578,379
42	(347) Asset Retirement Costs for Other Production	693,051	720,566	-	-	-	1,413,617
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	347,002,159	3,094,428	856,500	-	(4,415)	349,235,672
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	632,126,486	91,850,328	1,772,487	-	(5,649)	722,198,678
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	22,586,189	(2,659)	-	-	-	22,583,530
47	(352) Structures and Improvements	21,250,452	1,428,496	119,575	-	4,797,189	27,356,562
48	(353) Station Equipment	276,683,091	21,588,940	4,704,991	-	(5,142,772)	288,424,268
49	(354) Towers and Fixtures	117,150,611	1,920,103	-	-	-	119,070,714
50	(355) Poles and Fixtures	143,840,803	7,383,942	538,660	-	-	150,686,085
51	(356) Overhead Conductors and Devices	190,325,195	5,124,804	359,815	-	-	195,090,184
52	(357) Underground Conduit	153,313	4,581	2,783	-	-	155,111
53	(358) Underground Conductors and Devices	298,206	-	-	-	-	298,206
54	(359) Roads and Trails	6,187,109	-	-	-	-	6,187,109
55	TOTAL Transmission Plant (Enter Total of ilnes 46 thru 54)	778,474,969	37,448,207	5,725,824	-	(345,583)	809,851,769
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,150,634	171,100	834	-	5,172	13,326,072
58	(361) Structures and Improvements	20,889,104	302,082	58,774	-	1,146,916	22,279,328
59	(362) Station Equipment	209,823,291	10,251,462	1,912,243	-	(1,120,285)	217,042,225
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	330,010,289	7,695,917	1,337,841	-	-	336,368,365
62	(365) Overhead Conductors and Devices	234,963,205	4,935,867	381,383	-	-	239,517,689
63	(366) Underground Conduit	84,613,535	1,897,219	82,274	-	-	86,428,480
64	(367) Underground Conductors and Devices	157,871,703	4,323,398	439,790	-	-	161,755,311
65	(368) Line Transformers	394,583,572	9,322,547	2,376,656	-	-	401,529,463
66	(369) Services	225,477,031	7,221,054	268,011	-	-	232,430,074
67	(370) Meters	59,656,268	1,318,490	1,285,897	-	5,215	59,694,076
68	(371) Installations on Customer Premises	2,475,610	83,825	34,476	-	-	2,524,959

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 28

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	22,114,090	482,519	128,861	-	-	22,467,748
71	(374) Asset Retirement Costs for Distribution Plant	862,693	-	-	(57,507)	-	805,186
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,756,491,025	48,005,480	8,307,040	(57,507)	37,018	1,796,168,976
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	9,257,935	3,440	-	-	125	9,261,500
75	(390) Structures and Improvements	102,906,341	1,813,869	5,541,454	-	(9,455,927)	89,722,829
76	(391) Office Furniture and Equipment	48,540,457	4,293,084	7,806,718	-	9,424,754	54,451,577
77	(392) Transportation Equipment	25,586,199	477,020	1,397,940	-	203,221	24,868,500
78	(393) Stores Equipment	2,914,958	236,990	18,362	-	-	3,133,586
79	(394) Tools, Shop and Garage Equipment	12,802,517	540,388	243,151	-	149,243	13,248,997
80	(395) Laboratory Equipment	13,330,501	153,227	902,756	-	(132,256)	12,448,716
81	(396) Power Operated Equipment	35,948,556	386,032	2,063,987	-	289,577	34,560,178
82	(397) Communication Equipment	99,902,011	13,402,194	205,015	-	231,420	113,330,610
83	(398) Miscellaneous Equipment	3,339,581	51,575	49,118	-	3,046	3,345,084
84	SUBTOTAL (Enter Total of lines 74 thru 83)	354,529,056	21,357,819	18,228,501	-	713,203	358,371,577
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	354,529,056	21,357,819	18,228,501	-	713,203	358,371,577
87	TOTAL (Accounts 101 and 106)	4,163,148,340	214,046,792	60,471,482	(57,507)	573,973	4,317,240,116
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	4,163,148,340	214,046,792	60,471,482	(57,507)	573,973	4,317,240,116

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.
 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,381,151,685	1,381,151,685		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	101,986,328	101,986,328		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	3,918,024	3,918,024		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	105,904,352	105,904,352		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	33,503,679	33,503,679		
12	Cost of Removal	7,928,579	7,928,579		
13	Salvage (Credit)	1,642,948	1,642,948		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	39,789,310	39,789,310		
15	Other Debit or Credit Items (Describe) (b)	(1,516,890)	(1,516,890)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,445,749,837	1,445,749,837		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	93,446,141	93,446,141		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	99,289,184	99,289,184		
23	Transmission	309,368,595	309,368,595		
24	Distribution	830,170,744	830,170,744		
25	General	113,475,173	113,475,173		
26	TOTAL (Enter Total of lines 18 thru 25)	1,445,749,837	1,445,749,837		

(a)	Account 143, Other accounts receivable, - depreciation expense billed to joint owners	137,385
	Asset retirement obligation asset depreciation recorded as a regulatory asset or liability	110,632
	Transportation depreciation allocated to O&M and construction based on usage activity.	3,670,007
	Total Other Accounts	<u>3,918,024</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12.	(1,422,651)
	Other Items Including:	(94,239)
	- Recovery from third parties for asset relocations and damaged property	
	- Insurance recoveries	
	- Adjustment of reserve related to electric plant sold	
	- Reclassifications from electric plant	
	- Allocation between states	
	Total Other Debit or Credit Items	<u>(1,516,890)</u>

STATE OF OREGON --SITUS

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		23,534,117	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		619,693	Electric
8	Transmission Plant (Estimated)		246,683	Electric
9	Distribution Plant (Estimated)		4,585,330	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		28,985,823	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		28,985,823	

STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

Page 31

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	6,313,281,837	6,313,281,837				
4	Property Under Capital Leases (1)	-	-				
5	Plant Purchased or Sold	5,049	5,049				
6	Completed Construction not Classified	9,697,712	9,697,712				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	6,322,984,598	6,322,984,598				
9	Leased to Others	-	-				
10	Held for Future Use	13,861,504	13,861,504				
11	Construction Work in Progress (2)	-	-				
12	Acquisition Adjustments	41,273,224	41,273,224				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,378,119,326	6,378,119,326				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,276,943,803)	(2,276,943,803)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,101,175,523	4,101,175,523				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,109,930,022)	(2,109,930,022)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(138,457,437)	(138,457,437)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,248,387,459)	(2,248,387,459)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(28,556,344)	(28,556,344)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,276,943,803)	(2,276,943,803)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,250,513,185 at December 31, 2012.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	48,325,082	48,325,082				
4	(303) Miscellaneous Intangible Plant	182,125,319	182,125,319				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	230,450,401	230,450,401				
6	2. PRODUCTION PLANT						
7	A Steam Production Plant						
8	(310) Land and Land Rights	24,122,390	24,122,390				
9	(311) Structures and Improvements	252,346,833	252,346,833				
10	(312) Boiler Plant Equipment	1,042,562,085	1,042,562,085				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	250,259,049	250,259,049				
13	(315) Accessory Electric Equipment	117,837,116	117,837,116				
14	(316) Misc. Power Plant Equipment	8,731,219	8,731,219				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,695,858,692	1,695,858,692				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	7,516,994	7,516,994				
26	(331) Structures and Improvements	39,127,179	39,127,179				
27	(332) Reservoirs, Dams, and Waterways	98,228,727	98,228,727				
28	(333) Water Wheels, Turbines, and Generators	30,963,021	30,963,021				
29	(334) Accessory Electric Equipment	17,436,728	17,436,728				
30	(335) Misc. Power Plant Equipment	610,840	610,840				
31	(336) Roads, Railroads, and Bridges	4,403,687	4,403,687				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	198,287,176	198,287,176				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

Page 33

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	7,515,646	7,515,646				
35	(341) Structures and Improvements	42,525,326	42,525,326				
36	(342) Fuel Holders, Products, and Accessories	2,791,175	2,791,175				
37	(343) Prime Movers	647,918,553	647,918,553				
38	(344) Generators	91,356,140	91,356,140				
39	(345) Accessory Electric Equipment	64,601,846	64,601,846				
40	(346) Misc. Power Plant Equipment	3,221,670	3,221,670				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	859,930,356	859,930,356				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	2,754,076,224	2,754,076,224				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	50,279,916	50,279,916				
45	(352) Structures and Improvements	40,670,974	40,670,974				
46	(353) Station Equipment	427,007,512	427,007,512				
47	(354) Towers and Fixtures	255,281,367	255,281,367				
48	(355) Poles and Fixtures	170,453,988	170,453,988				
49	(356) Overhead Conductors and Devices	234,081,421	234,081,421				
50	(357) Underground Conduit	847,762	847,762				
51	(358) Underground Conductors and Devices	1,938,844	1,938,844				
52	(359) Roads and Trails	3,004,355	3,004,355				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,183,566,139	1,183,566,139				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	13,219,547	13,219,547				
56	(361) Structures and Improvements	21,738,354	21,738,354				
57	(362) Station Equipment	213,088,296	213,088,296				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	331,928,494	331,928,494				
60	(365) Overhead Conductors and Devices	236,939,273	236,939,273				
61	(366) Underground Conduit	85,564,261	85,564,261				
62	(367) Underground Conductors and Devices	159,236,078	159,236,078				
63	(368) Line Transformers	396,465,841	396,465,841				
64	(369) Services	228,977,731	228,977,731				
65	(370) Meters	59,665,589	59,665,589				
66	(371) Installations on Customer Premises	2,510,821	2,510,821				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	22,297,246	22,297,246				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,771,631,531	1,771,631,531				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	6,474,876	6,474,876				
72	(390) Structures and Improvements	68,617,026	68,617,026				
73	(391) Office Furniture and Equipment	22,364,066	22,364,066				
74	(392) Transportation Equipment	29,867,445	29,867,445				
75	(393) Stores Equipment	4,244,558	4,244,558				
76	(394) Tools, Shop and Garage Equipment	18,269,511	18,269,511				
77	(395) Laboratory Equipment	12,971,229	12,971,229				
78	(396) Power Operated Equipment	43,950,044	43,950,044				
79	(397) Communication Equipment	92,223,231	92,223,231				
80	(398) Miscellaneous Equipment	2,491,604	2,491,604				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	301,473,590	301,473,590				
82	(399) Other Tangible Property* (a)	72,083,952	72,083,952				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	373,557,542	373,557,542				
84	TOTAL (Accounts 101)	6,313,281,837	6,313,281,837				
85	(102) Electric Plant Purchased ** (b)	5,049	5,049				
86	Less (102) Electric Plant Sold **	-	-				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	9,697,712	9,697,712				
89	TOTAL Electric Plant in Service	6,322,984,598	6,322,984,598				

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

(b) In February 2012, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC12-7-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the sale of the Snake Creek hydroelectric generating facility to Heber Light & Power Company. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011

In October 2012, PacifiCorp received approval from the FERC in Docket No. EC12-136-000, pursuant to Section 203 of the Federal Power Act, for the acquisition from Brigham City Corporation ("Brigham") of certain 138-kilovolt electric transmission facilities at Brigham's East Substation in Utah and accompanying rights and property. In November 2012, the purchase was recorded in account 102, Electric plant purchased or sold, and PacifiCorp filed for approval with the FERC the journal entries required by the USofA. In March 2013, the FERC in Docket No. AC13-18-000 approved the journal entries for the acquisition. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts.

In December 2012, PacifiCorp entered into an agreement for the sale of the St. Anthony hydroelectric generating facility with St. Anthony Hydro LLC, which is subject to regulatory approvals by the FERC, the Idaho Public Utilities Commission ("IPUC") and the Wyoming Public Service Commission. Also in December 2012, PacifiCorp entered into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which is to become effective after the closing of the sale and approval by the IPUC.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,053,150,749	2,053,150,749		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	156,840,503	156,840,503		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	7,710,449	7,710,449		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	164,550,952	164,550,952		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	68,400,328	68,400,328		
12	Cost of Removal	21,596,845	21,596,845		
13	Salvage (Credit)	(2,079,548)	(2,079,548)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	87,917,625	87,917,625		
15	Other Debit or Credit Items (Describe) - (b)	(19,854,054)	(19,854,054)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,109,930,022	2,109,930,022		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	633,004,630	633,004,630		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	68,471,548	68,471,548		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	139,124,180	139,124,180		
23	Transmission	325,502,845	325,502,845		
24	Distribution	811,344,407	811,344,407		
25	General	132,482,412	132,482,412		
26	TOTAL (Enter Total of lines 18 thru 25)	2,109,930,022	2,109,930,022		

(a)	Depreciation of mining assets included in account 151, Fuel Stock, until consumed	\$	2,943,329
	Account 143, Other accounts receivable, - depreciation expense billed to joint owners		55,428
	Transportation depreciation allocated to O&M and construction based on usage activity		4,359,730
	Account 503 Blundell depletion and depreciation		351,962
			<u>7,710,449</u>
(b)	Other items including recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold, and reclassifications from electric plant Allocation percentage change year over year		1,438,837
			(21,292,891)
		\$	<u>(19,854,054)</u>

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		62,822,223	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		26,351,222	Electric
8	Transmission Plant (Estimated)		202,875	Electric
9	Distribution Plant (Estimated)		29,800,372	Electric
10	Assigned to - Other		1,623,001	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		57,977,470	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		120,799,693	

Note: Materials and operating supplies assigned to construction are included in the amounts assigned to operations and maintenance amounts above.

STATE OF OREGON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u> X </u> An Original (2) <u> </u> A resubmission	Date of Report (Mo, Da, Yr) May 28, 2013	Year of Report December 31, 2012
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 _____ %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	Please see Page 37.1			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	Please see Total Company FERC Form No. 1, Page 401a and 401b					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY
MEGAWATT-HOURS
2012

OREGON SUPPLEMENT

Page 37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	MONTANA	PPL WYOMING	UPL WYOMING	CALIF.	UTAH	ARIZONA & COLORADO
Generation:										
Steam	44,760,136		78,036		1,099,064	16,147,992	5,056,959		17,840,800	4,537,285
Nuclear	0	0								
Hydro-Conventional	4,268,481	1,501,111	2,169,437	143,757	33,426		(45)	305,957	114,838	
Hydro-Pumped Storage	(4,193)			(4,193)						
Other	8,244,632	1,341,214	1,607,315			2,024,168			3,271,935	
Less Energy for Pumping	0									
Net Generation	57,269,056	2,842,325	3,854,788	139,564	1,132,490	18,172,160	5,056,914	305,957	21,227,573	4,537,285
Purchases	13,716,836	3,973,411	2,565,682	627,086		1,458,518	406,240	721,904	3,963,995	
Power Exchanges:										
Received	13,296,962	1,143,551	8,665,817	1,077,265		201,174		1,887	2,207,268	
Delivered	(12,824,651)	(546,477)	(8,913,624)	(1,078,112)		(1,425,468)		(181,136)	(679,834)	
Net Exchanges	472,311	597,074	(247,807)	(847)	0	(1,224,294)	0	(179,249)	1,527,434	0
Trans. for Others (Wheeling):										
Received	13,731,215	4,427,391	811,880	1,587,643		678,123			6,226,178	
Delivered	(13,615,562)	(4,427,391)	(811,880)	(1,587,643)		(678,123)			(6,110,525)	
Net Transmission for Others	115,653	0	0	0	0	0	0	0	115,653	0
Trans. by Others - Losses	(408,752)	(399,210)	(2,956)			(6,586)				
Energy rec. from other states	33,840,744	11,017,455	24,074	8,751,262	0	2,413,684	0	1,008,452	10,625,817	
Sub-Total	105,005,848	18,031,055	6,193,781	9,517,065	1,132,490	20,813,482	5,463,154	1,857,064	37,460,472	4,537,285
Energy del. to other states	(33,840,744)	(652,576)	(781,602)	(4,934,984)	(1,132,490)	(11,287,750)	(3,023,518)	(760,653)	(6,729,886)	(4,537,285)
Total Sources of Energy	71,165,104	17,378,479	5,412,179	4,582,081	0	9,525,732	2,439,636	1,096,411	30,730,586	0
DISPOSITION OF ENERGY										
Sales to Ultimate Consumers	54,549,341	12,778,781	4,041,898	3,517,627		7,455,492	2,042,616	782,661	23,930,266	
Requirement Sales for Resale	223,987	11,080				747			212,160	
Non-Requirement Sales for Resale	11,645,802	2,888,498	918,858	719,852		1,461,775	315,513	182,800	5,158,506	
Energy furnished without charge	0									
Energy used by the Company	152,155	21,539	2,147	6,956	0	23,844	4,331	1,404	91,934	
Total energy losses	4,593,819	1,678,581	449,276	337,646		583,874	77,176	129,546	1,337,720	
Total Disposition of Energy	71,165,104	17,378,479	5,412,179	4,582,081	0	9,525,732	2,439,636	1,096,411	30,730,586	0

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2012

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,715,222	468,714	1,246,508
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community and Economic Development and			
15	Corporate Memberships and Subscriptions:			
16	Albina Opportunities Corporation	5,000	5,000	-
17	Associated Oregon Industries	56,000	15,303	40,697
18	Clatsop Economic Development	5,000	5,000	-
19	Economic Development Corporation of Utah	9,100	-	9,100
20	Economic Development for Central Oregon	8,400	2,950	5,450
21	Electric Power Research Institute, Inc. - Prism 2.0			
22	Regional Energy and Economic Model Development Fees	350,000	95,643	254,357
23	Equal Employment Advisory Council	7,073	1,933	5,140
24	Four County Economic Development Corporation	37,500	25,000	12,500
25	Gorge Oregon Entrepreneurs Network	5,000	5,000	-
26	Idaho Economic Development Association	5,000	547	4,453
27	Intermountain Electrical Association	9,000	2,459	6,541
28	Northern Tier Transmission Group	446,097	121,904	324,193
29	Oregon Business Association	12,250	3,348	8,902
30	Oregon Business Council	25,808	7,052	18,756
31	Oregon Economic Development Association	15,000	11,366	3,634
32	Oregon Sports Authority Foundation	5,000	1,366	3,634
33	Oregon State University	15,000	4,099	10,901
34	Pacific Northwest Utilities Conference	70,981	19,397	51,584
35	Portland Business Alliance	52,500	14,346	38,154
36	Redmond Economic Development	7,000	3,366	3,634
37	Rock Springs Chamber of Commerce	5,750	1,571	4,179
38	Rocky Mountain Electrical League	15,500	4,236	11,264
39	Salt Lake Area Chamber of Commerce	30,542	7,936	22,606
40	TOTAL	7,338,998	2,023,422	5,315,576

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2012

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Siskiyou County Economic Development	15,000	-	15,000
2	South Coast Development Council, Inc.	7,500	2,050	5,450
3	Southern Oregon Regional Economic Development Inc.	8,750	7,297	1,453
4	Utah Governor's Economic Summit	8,000	-	8,000
5	Utah Manufacturers Association	6,000	1,640	4,360
6	Utah Taxpayers Association	34,000	9,291	24,709
7	Utah Technology Council	5,500	1,503	3,997
8	WEST Associates	28,511	7,791	20,720
9	Western Electricity Coordinating Council	3,162,479	864,203	2,298,276
10	Western Energy Institute	36,260	9,909	26,351
11	Wyoming Business Alliance	6,000	1,366	4,634
12	Wyoming Taxpayers Association	20,455	5,590	14,865
13	Yakima County Development	7,500	2,050	5,450
14	Other	152,957	43,607	109,350
15				
16	Director's Fees - Regional Advisory Boards	21,612	5,906	15,706
17				
18	Rating Agency and Trustee Fees:			
19	The Bank of New York Mellon	141,947	38,789	103,158
20	Computershare Shareowner Services, LLC	38,160	10,428	27,732
21	CUSIP Global Services	560	153	407
22	Financial Industry Regulatory Authority, Inc.	5,800	1,585	4,215
23	Fitch, Inc.	20,833	5,693	15,140
24	Moody's Investors Service, Inc.	222,017	60,670	161,347
25	NYSE Market, Inc.	82,500	22,545	59,955
26	Standard & Poor's Financial Services, LLC	320,000	87,446	232,554
27	U.S. Bank National Association	12,776	3,491	9,285
28				
29	General:			
30	Citizens Utility Board	5,000	1,366	3,634
31	Settlement Fees	6,425	1,756	4,669
32	Other	54	(239)	293
33				
34	Regulatory Asset Amortization:			
35	Goodnoe Hills Settlement - WY	21,250	-	21,250
36	Lakeside Settlement - WY	27,429	-	27,429
37				
38				
39				
40	TOTAL	\$ 7,338,998	\$ 2,023,422	\$ 5,315,576

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1				
2				
3	Please see FERC Form No. 1, page 104			
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2012 ballot measures	426.4	0	(2)
Oregon 2012 contract lobbyist fees	426.4	78,264	(3)
Oregon 2012 employee payroll and overheads attributable to lobbying	426.4	<u>9,676</u>	(4)
Total		<u><u>87,940</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC account 426.4. For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, WA, UT, ID, and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions made by the company.

(2) PacifiCorp did not make any payments or contributions in 2012 for the purpose of aiding or defeating any measure before the people.

(3) The reported amounts represent 2012 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

(4) The reported amounts include 2012 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2012 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with commission near the same time of this filing.</p>			
<p>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</p>			

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
AMERICAN RED CROSS	426.1	320,963	
OREGON HEAT	426.1	268,911	
ECONOMIC DEVELOPMENT CORPORATION OF UTAH	426.1	134,556	
SALVATION ARMY	426.1	130,090	
PORTLAND ROSE FESTIVAL FOUNDATION	426.1	46,000	
THE DOUGY CENTER	426.1	32,000	
NICOLAYSEN ART MUSEUM	426.1	30,000	
UNIVERSITY OF UTAH	426.1	27,500	
IDAHO GOVERNORS CUP	426.1	27,000	
LEARFIELD COMMUNICATIONS INC	426.1	26,400	
MARYLHURST UNIVERSITY	426.1	25,000	
UTAH LEAGUE OF CITIES & TOWNS	426.1	25,000	
SALT LAKE AREA CHAMBER OF COMMERCE	426.1	24,745	
CHARITABLE BOARD TIME & EXPENSE	426.1	22,145	
UNIVERSITY OF UTAH SPORTS PROPERTIES	426.1	22,000	
UTAH FOUNDATION	426.1	22,000	
CLASSIC WINES AUCTION	426.1	20,200	
KOMEN RACE FOR THE CURE	426.1	20,000	
OREGON STATE UNIVERSITY	426.1	20,000	
EDISON ELECTRIC INSTITUTE	426.1	19,314	
IN KIND-KLAMATH TULANA FARMS RESTORATION	426.1	19,085	
WALLA WALLA COUNTY	426.1	18,850	
PENDLETON ROUND-UP	426.1	18,025	
YAKIMA VALLEY FARM WORKERS CLINIC	426.1	16,738	
ENVISION UTAH	426.1	16,000	
OREGON BUSINESS COUNCIL	426.1	16,000	
EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP	426.1	15,133	
GROW OREGON	426.1	15,000	
THE FRESHWATER TRUST	426.1	15,000	
SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY	426.1	14,634	
ROUNDHOUSE RESTORATION INC	426.1	12,980	
OGDEN WEBER CHAMBER OF COMMERCE	426.1	12,270	
UTAH SUMMER GAMES	426.1	12,000	
OREGON MUSEUM OF SCIENCE & INDUSTRY	426.1	11,200	
ROCK SPRINGS COMMUNITY CHEST	426.1	11,000	
JUNIOR ACHIEVEMENT COLUMBIA EMPIRE	426.1	10,940	
HOOD RIVER COUNTY CHAMBER OF COMMERCE	426.1	10,500	
UNITED WAY OF SALT LAKE CITY	426.1	10,150	
CONCORDIA UNIVERSITY FOUNDATION	426.1	10,000	
INTERMOUNTAIN BURN CENTER	426.1	10,000	
LUIS PALAU ASSOCIATION	426.1	10,000	
OLIVE OSMOND PERPETUAL HEARING FUND	426.1	10,000	
OREGON FOOD BANK INC	426.1	10,000	
PORTLAND CHILDREN'S LEVY	426.1	10,000	
THE SKANNER FOUNDATION	426.1	10,000	
TREE FUND	426.1	10,000	
UTAH BUSINESS WEEK	426.1	10,000	
UTAH MANUFACTURERS ASSOCIATION	426.1	10,000	
CLATSOP COMMUNITY COLLEGE FOUNDATION	426.1	9,505	
HUNTSMAN CANCER FOUNDATION	426.1	8,900	
UTAH MINING ASSOCIATION	426.1	8,700	
IN KIND-UT DIV OF WILDLIFE RES	426.1	8,417	
CITY OF PORTLAND	426.1	8,000	
CLATSOP COMMUNITY ACTION	426.1	8,000	
WESTERN GOVERNORS ASSOCIATION	426.1	8,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
MEDICAL TEAMS INTERNATIONAL	426.1	7,762	
CHILDREN'S RELIEF NURSERY	426.1	7,500	
ENTERPRISE WASHINGTON	426.1	7,500	
SOLV	426.1	7,500	
STOP OREGON LITTER & VANDALISM	426.1	7,500	
TOUR DES CHUTES	426.1	7,500	
UTAH STATE UNIVERSITY	426.1	7,500	
YAKIMA FARMERS MARKET ASSOCIATION	426.1	7,500	
UTAH ARTS FESTIVAL	426.1	7,000	
UTAH FOOD BANK	426.1	7,000	
AGING COMMUNITY COORDINATED	426.1	6,500	
JORDAN RIVER COMMISSION	426.1	6,500	
TOOELE APPL TECH COLLEGE	426.1	6,250	
IN KIND-OAKLAND SCHOOL DISTRICT	426.1	6,231	
IN KIND-ENTERPRISE SCHOOL DISTRICT 21	426.1	6,149	
YOUNG ENTREPRENEURS BUSINESS WEEK	426.1	6,100	
GRANTMAKERS OF OREGON AND SOUTHWEST WASHINGTON	426.1	6,000	
LIBERTY RESTORATION INC	426.1	6,000	
OREGON COAST AQUARIUM INC	426.1	6,000	
SOUTHERN UTAH UNIVERSITY	426.1	6,000	
YWCA OF GREATER PORTLAND	426.1	6,000	
WYOMING HERITAGE FOUNDATION	426.1	5,900	
SCERA FOUNDATION	426.1	5,500	
SANDY AREA CHAMBER OF COMMERCE	426.1	5,469	
KLAMATH COUNTY CHAMBER OF COMMERCE	426.1	5,450	
EMANUEL MEDICAL CENTER FOUNDATION	426.1	5,365	
FRIENDS OF THE CHILDREN	426.1	5,250	
AMERICAN LEADERSHIP FORUM	426.1	5,000	
AMERICAN LEGISLATIVE EXCHANGE COUNCIL	426.1	5,000	
ASTORIA AREA CHAMBER OF COMMERCE	426.1	5,000	
BEND ROTARY CLUB FOUNDATION INC	426.1	5,000	
BLACK PARENT INITIATIVE	426.1	5,000	
BOYS & GIRLS CLUB OF THE ROGUE	426.1	5,000	
BUFFALO BILL HISTORICAL CENTER	426.1	5,000	
CARBON COUNTY YOUTH CRISIS CENTER	426.1	5,000	
CLATSOP COMMUNITY COLLEGE FOUNDATION	426.1	5,000	
JUNIOR LEAGUE OF SALT LAKE CITY INC	426.1	5,000	
KIMBALL ARTS CENTER	426.1	5,000	
KOBI TELEVISION	426.1	5,000	
LEGACY EMANUEL HOSPITAL	426.1	5,000	
LLOYD BUSINESS IMPROVEMENT DISTRICT 2	426.1	5,000	
MOAB MUSIC FESTIVAL	426.1	5,000	
MODOC COUNTY SENIOR CITIZENS	426.1	5,000	
MORRISON CHILD & FAMILY SERVICES	426.1	5,000	
OREGON ASSOCIATION OF MINORITY	426.1	5,000	
OREGON CHILDRENS FOUNDATION	426.1	5,000	
OREGON HISTORICAL SOCIETY	426.1	5,000	
PETER BRITT GARDENS MUSIC & ARTS	426.1	5,000	
PORTLAND IMPACT	426.1	5,000	
PORTLAND STATE UNIVERSITY FOUNDATION	426.1	5,000	
SEASIDE CHAMBER OF COMMERCE	426.1	5,000	
SEASIDE ROTARY FOUNDATION	426.1	5,000	
SOULFUL GIVING FOUNDATION, PORTLAND OR	426.1	5,000	
THE ROAD HOME	426.1	5,000	
UNIVERSITY OF WYOMING FOUNDATION	426.1	5,000	
UTE INDIAN TRIBE	426.1	5,000	
WESTERN COMMUNICATIONS	426.1	5,000	
WYOMING ASSOCIATION OF MUNICIPALITIES	426.1	5,000	
IN KIND-DAYTON CHAMBER HOLIDAY	426.1	4,956	
JUNIOR ACHIEVEMENT OF UTAH	426.1	4,912	
CENTRAL WASHINGTON FAIR ASSOCIATION	426.1	4,900	
IN KIND-WAITSBURG SCHOOL DISTRICT	426.1	4,655	
BASIC RIGHTS EDUCATION FUND	426.1	4,500	
PREVENT CHILD ABUSE UTAH	426.1	4,500	
TREEUTAH	426.1	4,500	
IN KIND-GRANTS PASS HOLIDAY	426.1	4,335	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
IN KIND-WALLA WALLA CO FAIR	426.1	4,323	
IN KIND-CITY OF TOOELE	426.1	4,126	
CITY OF TAYLORSVILLE	426.1	4,000	
MT BACHELOR SKI EDUCATION FOUNDATION	426.1	4,000	
ROSS RAGLAND THEATER & CULTURAL CENTER	426.1	4,000	
STATE OF WYOMING	426.1	4,000	
UTAH AIDS FOUNDATION	426.1	4,000	
WYOMING CONGRESSIONAL AWARD	426.1	4,000	
IN KIND-LAVERKIN HOLIDAY	426.1	3,887	
DAYTON DEVELOPMENT TASK FORCE	426.1	3,750	
IDAHO ASSOCIATION OF COUNTIES	426.1	3,700	
AMERICAN CANCER SOCIETY	426.1	3,600	
HERRIMAN CITY	426.1	3,600	
BOYS & GIRLS CLUB OF THE GREATER SANTIAM	426.1	3,590	
DRESS FOR SUCCESS OF OREGON INC	426.1	3,550	
IN KIND-PENDLETON HOLIDAY	426.1	3,513	
AMERICAN FORK CITY	426.1	3,500	
BOYS & GIRLS CLUBS OF SOUTH VALLEY	426.1	3,500	
STATE OF IDAHO	426.1	3,500	
SUNSET EMPIRE PARK & RECRICATION DISTRICT FOUNDATION	426.1	3,500	
WALLA WALLA CHAMBER OF COMMERCE	426.1	3,500	
WEBER STATE UNIVERSITY	426.1	3,500	
WILDLIFE REHABILITATION CENTER OF NORTH UTAH	426.1	3,500	
YAKIMA 4TH OF JULY COMMITTEE	426.1	3,500	
INTERMOUNTAIN ELECTRICAL ASSOCIATION	426.1	3,490	
COTTAGE GROVE AREA CHAMBER OF COMMERCE	426.1	3,475	
CHAMBER OF MEDFORD/JACKSON COUNTY	426.1	3,400	
JESUIT HIGH SCHOOL	426.1	3,300	
COWBOYS AGAINST CANCER	426.1	3,250	
ASSOCIATION OF WASHINGTON BUSINESS	426.1	3,245	
IN KIND-OREGON TRADESWOMEN	426.1	3,092	
ANTELOPE ISLAND STAMPEDE FESTIVAL	426.1	3,000	
BOYS & GIRLS CLUB OF ALBANY	426.1	3,000	
CITIZENS FOR SAFE SCHOOLS	426.1	3,000	
CLATSOP COUNTY HISTORICAL SOCIETY	426.1	3,000	
COMMUNITY ENERGY PROJECT	426.1	3,000	
DAYTON CHAMBER OF COMMERCE	426.1	3,000	
DOWNTOWN ALLIANCE	426.1	3,000	
EMERY COUNTY RECREATION SPECIAL SERVICE DISTRICT	426.1	3,000	
GUADALUPE CENTER EDUCATIONAL PROGRAMS INC	426.1	3,000	
HEART OF MEDFORD ASSOCIATION	426.1	3,000	
HISPANIC METROPOLITAN CHAMBER OF COMMERCE	426.1	3,000	
I HAVE A DREAM FOUNDATION OREGON	426.1	3,000	
MARCH OF DIMES	426.1	3,000	
NEW MEXICO STATE UNIVERSITY (NMSU)	426.1	3,000	
OREGON ZOO	426.1	3,000	
PACIFICORP EMP MEM SCHOLARSHIP FOUNDATION	426.1	3,000	
ROCKY MOUNTAIN COAL MINING	426.1	3,000	
SALT LAKE CITY CORPORATION	426.1	3,000	
SANFORD HEALTH FOUNDATION	426.1	3,000	
THE OREGON PARTNERSHIP	426.1	3,000	
THE PIECE	426.1	3,000	
WYOMING COUNTY COMMISSIONERS ASSOCIATION	426.1	3,000	
WYOMING STATE FAIR	426.1	3,000	
BICOASTAL COMMUNICATIONS	426.1	2,850	
GUIDE DOGS FOR THE BLIND	426.1	2,700	
SUBLETTE COUNTY CHAMBER OF COMMERCE	426.1	2,700	
TOPPENISH RODEO & LIVESTOCK	426.1	2,700	
IN KIND-BUTTE COUNTY FAIR BOARD	426.1	2,686	
DOUGLAS TIMBER OPERATORS INC	426.1	2,575	
IN KIND-PENDLETON HIGH SCHOOL	426.1	2,501	
2012 FRIENDS OF SCOUTING	426.1	2,500	
BALLET WEST	426.1	2,500	
BLUFFDALE CITY CORPORATION	426.1	2,500	
BOHEMIA MINING DAYS	426.1	2,500	
BOYS & GIRLS CLUB OF CENTRAL OREGON	426.1	2,500	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
CASA FOR CHILDREN	426.1	2,500	
CITY OF ALBANY	426.1	2,500	
CITY OF AMMON	426.1	2,500	
CITY OF INDEPENDENCE WESTERN DAYS	426.1	2,500	
CITY OF OREM/TIMPANOGOS STORYTELLING FEST	426.1	2,500	
CROSSROADS URBAN CENTER	426.1	2,500	
DOWNEY VOLUNTEER FIRE DISTRICT	426.1	2,500	
FRIENDS OF TRACY AVIARY	426.1	2,500	
INCIGHT COMPANY	426.1	2,500	
JASONS FRIENDS FOUNDATION	426.1	2,500	
JEWISH COMMUNITY CENTER	426.1	2,500	
KARUK TRIBE OF CALIFORNIA	426.1	2,500	
KLAMATH FALLS GEMS BASEBALL	426.1	2,500	
KOMEN WYOMING RACE FOR THE CURE	426.1	2,500	
LIBERI FOUNDATION	426.1	2,500	
NORTHWEST AND INTERMOUNTAIN POWER	426.1	2,500	
OAKLEY CITY RODEO	426.1	2,500	
OREGON AREA JEWISH COMMITTEE	426.1	2,500	
PARTNERSHIP TO END POVERTY	426.1	2,500	
PORTLAND PUBLIC SCHOOLS FOUNDATION	426.1	2,500	
SALT LAKE COMMUNITY COLLEGE	426.1	2,500	
SCHOOLHOUSE SUPPLIES INC	426.1	2,500	
SL COMMUNITY ACTION PROGRAM	426.1	2,500	
STATE OF UTAH	426.1	2,500	
SWEET HOME ECONOMIC DEVELOPMENT GROUP	426.1	2,500	
THE CHILDREN'S HOSPITAL FOUNDATION	426.1	2,500	
THOMAS EDISON HIGH SCHOOL	426.1	2,500	
UNITED WAY OF CLATSOP COUNTY	426.1	2,500	
URBAN LEAGUE OF PORTLAND	426.1	2,500	
UTAH ASSOCIATION OF CONSERVATION DISTRICTS	426.1	2,500	
UTAH NATURAL HISTORY MUSEUM	426.1	2,500	
WESTMINSTER COLLEGE OF SALT LAKE CITY	426.1	2,500	
WOODLAND CHAMBER OF COMMERCE	426.1	2,500	
WYOMING STATE PARKS	426.1	2,500	
IN KIND-CITY OF PENDLETON	426.1	2,422	
IN KIND-NORTH LOGAN CITY	426.1	2,392	
IN KIND-DAYTON CHAMBER ALL WHEELS	426.1	2,223	
TIMBERLAND REGIONAL LIBRARY	426.1	2,200	
UTAH SHAKESPEAREAN FESTIVAL	426.1	2,100	
IN KIND-WALLA WALLA CHAMBER	426.1	2,097	
COLUMBIA PACIFIC ASSISTANCE LEAGUE	426.1	2,065	
2012 CLASSIC WINE AUCTION	426.1	2,000	
ALBANY ROTARY CLUB	426.1	2,000	
ANGEL'S HANDS FOUNDATION	426.1	2,000	
ASSOCIATION OF IDAHO CITIES	426.1	2,000	
BLACK UNITED FUND OF OREGON INC	426.1	2,000	
BOY SCOUTS OF AMERICA-UT NATIONAL PARKS COUNCIL	426.1	2,000	
BOYS & GIRLS CLUB OF WEBER-DAVIS	426.1	2,000	
COLUMBIA CORRIDOR ASSOCIATION	426.1	2,000	
CRATER LAKE COUNCIL INC	426.1	2,000	
DUNSMUIR CHAMBER OF COMMERCE	426.1	2,000	
ENERGY TRUST OF OREGON	426.1	2,000	
GREEN RIVER COMMUNITY CHEST	426.1	2,000	
MADISON COUNTY	426.1	2,000	
NATIVE AMERICAN YOUTH & FAMILY CENTER	426.1	2,000	
REDMOND CHAMBER OF COMMERCE	426.1	2,000	
RETIRED SENIOR VOLUNTEER PROGRAM	426.1	2,000	
ROSEBURG ROTARY FOUNDATION	426.1	2,000	
SANPETE COUNTY	426.1	2,000	
SECOND CHANCE WILDLIFE REHABILITATION	426.1	2,000	
SISKIYOU GOLDEN FAIR	426.1	2,000	
SOUTH JORDAN CITY	426.1	2,000	
ST ANDREW NATIVITY SCHOOL	426.1	2,000	
THE SANDY CLUB	426.1	2,000	
TRANSITIONAL YOUTH	426.1	2,000	
UNIVERSITY OF WYOMING ART MUSEUM	426.1	2,000	
UTAH NONPROFITS ASSOCIATION	426.1	2,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
UTAH SPORTS COMMISSION	426.1	2,000	
UTAH VALLEY UNIVERSITY	426.1	2,000	
YAKIMA GREENWAY FOUNDATION	426.1	2,000	
YOUTHLINC	426.1	2,000	
Donations less than \$2,000	426.1	78,528	
Amounts charged to account 426.1 are not assigned to Oregon.			
Total		2,498,165	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	WILSON CONSTRUCTION CO	Operating Cost	25,640,581
2	ENERGY TRUST OF OREGON	Operating Cost	23,533,277
3	NATT MCDUGALL CO	Operating Cost	18,204,706
4	PORTLAND ENERGY CONSERVATION INC	Operating Cost	15,208,483
5	SLAYDEN CONSTRUCTION GROUP INC	Operating Cost	14,665,559
6	ENERGY EFFICIENCY INCENTIVE	Operating Cost	11,124,618
7	TODD CONSTRUCTION INC	Operating Cost	9,261,838
8	RIGHT OF WAY OVER \$10,000	Operating Cost	8,618,986
9	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	6,814,724
10	IRRIGATION LOAD CONTROL CREDITS	Operating Cost	6,743,874
11	POSTMASTER	Operating Cost	6,237,450
12	WEEKLY BROS INC	Operating Cost	6,216,354
13	CHRISTENSON ELECTRIC INC	Operating Cost	5,651,916
14	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	4,529,945
15	DAMAGE CLAIMS	Operating Cost	4,341,497
16	HEWITT ASSOCIATES LLC	Operating Cost	3,264,579
17	BLACK & VEATCH CORPORATION	Operating Cost	3,149,076
18	BIZTEK PEOPLE INC	Operating Cost	2,718,048
19	XEROX CORP	Operating Cost	2,362,759
20	F D THOMAS INC	Operating Cost	2,200,711
21	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,792,138
22	STOEL RIVES LLP	Operating Cost	1,738,960
23	KLEINFELDER GROUP INC	Operating Cost	1,609,948
24	NWFF ENVIRONMENTAL INC	Operating Cost	1,568,591
25	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,551,397
26	EMC CORP	Operating Cost	1,540,516
27	HD SUPPLY UTILITIES LTD	Operating Cost	1,504,475
28	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	1,496,521
29	PACIFIC OFFICE AUTOMATION	Operating Cost	1,483,041
30	HEWLETT PACKARD	Operating Cost	1,461,098
31	AC SCHOMMER & SONS INC	Operating Cost	1,403,410
32	THE CADMUS GROUP INC	Operating Cost	1,355,579
33	MOVENTAS INC	Operating Cost	1,319,355
34	PORTLAND STATE UNIVERSITY	Operating Cost	1,298,117
35	MILLER NASH LLP	Operating Cost	1,284,960
36	NORTHWEST ENERGY EFFICIENCY	Operating Cost	1,178,432
37	STANTEC CONSULTING INC	Operating Cost	990,434
38	STATE OF OREGON	Operating Cost	924,853
39	BRENT WOODWARD INC	Operating Cost	924,091
40	ALTEC INDUSTRIES INC	Operating Cost	896,734
41	S & B JAMES CONSTRUCTION CO	Operating Cost	883,373
42	COUGAR CONSTRUCTION INC	Operating Cost	754,382
43	RIGHT OF WAYS	Operating Cost	733,508
44	CORPORATE EXPRESS	Operating Cost	711,643
45	GENERAL CABLE CORP	Operating Cost	681,130
46	KEY LINE CONSTRUCTION INC	Operating Cost	678,150
47	AMERITITLE	Operating Cost	651,053

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	LANGLEY INVESTMENT PROPERTIES INC	Operating Cost	638,747
49	MCDOWELL RACKNER & GIBSON PC	Operating Cost	633,231
50	PELCO STRUCTURAL LLC	Operating Cost	609,640
51	RIKAR ENTERPRISES INC	Operating Cost	586,656
52	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	578,680
53	ASTRO SYSTEMS CORP	Operating Cost	562,194
54	UPWIND SOLUTIONS INC	Operating Cost	560,687
55	LOVINGER KAUFMANN LLP	Operating Cost	545,489
56	CH2M HILL	Operating Cost	543,886
57	VERIZON SELECT SERVICES INC	Operating Cost	522,100
58	K & D SERVICES OF OREGON	Operating Cost	485,246
59	UMPQUA NATIONAL FOREST	Operating Cost	447,697
60	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	433,463
61	MASON BRUCE & GIRARD INC	Operating Cost	432,946
62	CUMMINS NORTHWEST INC	Operating Cost	423,968
63	CISCO SYSTEMS INC	Operating Cost	372,019
64	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	360,690
65	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	348,676
66	GEOENGINEERS INC	Operating Cost	338,837
67	US DEPARTMENT OF AGRICULTURE	Operating Cost	329,839
68	UNITED SALES ASSOCIATES INC	Operating Cost	318,763
69	CARLSON TESTING INC	Operating Cost	300,752
70	INTERNATIONAL TANK & PIPE CO	Operating Cost	286,966
71	HAWKEYE CONSTRUCTION INC	Operating Cost	284,134
72	HENKELS & MCCOY INC	Operating Cost	283,837
73	COOLEY PARTNERS LLC	Operating Cost	280,264
74	RESOURCE CONSULTANTS INC	Operating Cost	266,988
75	CENVEO COMMERCIAL INC	Operating Cost	264,494
76	LTM INC	Operating Cost	249,466
77	GCA SERVICES GROUP INC	Operating Cost	246,998
78	SERVERON CORP	Operating Cost	244,238
79	DEPT OF THE INTERIOR - BLM	Operating Cost	241,299
80	OPERATIONAL RISK MANAGEMENT	Operating Cost	235,326
81	D & H FLAGGING INC	Operating Cost	231,718
82	SOLARC ARCHITECTURE & ENGINEERING	Operating Cost	229,683
83	COMPRESSION ENGINEERING CORPORATION	Operating Cost	229,303
84	CASCADE DIRECT INC	Operating Cost	226,220
85	GROUPWARE TECHNOLOGY INC	Operating Cost	225,800
86	LOCATING INC	Operating Cost	221,744
87	MCBRIDE EXCAVATING	Operating Cost	219,910
88	CITY OF BEND	Operating Cost	218,541
89	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	210,683
90	FOREST RESOURCE MANAGEMENT INC	Operating Cost	208,932
91	DAVIS WRIGHT TREMAINE LLP	Operating Cost	203,586
92	GRAEBEL OREGON MOVERS	Operating Cost	201,434
93	ROSE TECHNICAL GRAPHICS INC	Operating Cost	198,396
94	N W CRANE SERVICE INC	Operating Cost	191,453
95	CORNFORTH CONSULTANTS INC	Operating Cost	191,059
96	PACIFIC STATES MARINE FISHERIES	Operating Cost	188,470
97	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	188,429
98	INTEGRATED POWER SERVICES LLC	Operating Cost	185,809
99	TICE ELECTRIC CO	Operating Cost	185,134
100	GENERAL CREDIT SERVICE INC	Operating Cost	184,724
101	BAGGETT INC	Operating Cost	177,139
102	PACIFIC CREST TRANSFORMERS INC	Operating Cost	177,063
103	NORTHWEST POWER POOL	Operating Cost	175,234
104	SURE-FLOW INC	Operating Cost	167,803
105	SCHNEIDER ELECTRIC USA INC	Operating Cost	161,422
106	R C DISPLAY VANS INC	Operating Cost	159,446
107	UNITED COMMUNITY ACTION NETWORK	Operating Cost	159,060
108	DAVID EVANS & ASSOC INC	Operating Cost	157,023
109	HUNTER-DAVISSON INC	Operating Cost	156,261
110	SOLAR INCENTIVE PROGRAM	Operating Cost	155,676

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	SRESOURCES INC	Operating Cost	154,361
112	PDX DEVELOPMENT	Operating Cost	152,480
113	TL FOREST PRODUCTS INC	Operating Cost	139,098
114	THERMO FLUIDS INC	Operating Cost	131,348
115	MARQUESS & ASSOCIATES INC	Operating Cost	128,538
116	SUBSTATION TECHNICAL RESOURCES	Operating Cost	127,029
117	PLATT ELECTRIC SUPPLY INC	Operating Cost	121,543
118	BRIDGETOWN PRINTING CO	Operating Cost	118,392
119	WORKFLOW SOLUTIONS LLC	Operating Cost	112,243
120	STATE OF OREGON (ODOT)	Operating Cost	111,961
121	VALLEY ELECTRICAL CONTRACTORS INC	Operating Cost	111,176
122	BRATTAIN INTERNATIONAL TRUCKS	Operating Cost	110,286
123	GRAYBAR ELECTRIC CO INC	Operating Cost	109,885
124	MT HOOD RAILROAD	Operating Cost	109,486
125	H J ARNETT INDUSTRIES LLC	Operating Cost	109,006
126	WILLAMETTE PRINT & BLUEPRINT CO INC	Operating Cost	108,850
127	FARLEIGH WADA WITT	Operating Cost	107,906
128	A & M EXCAVATION INC	Operating Cost	106,282
129	MORGAN INDUSTRIAL INC	Operating Cost	103,300
130	GOURMET COFFEE SYSTEMS INC	Operating Cost	102,609
131	PETERSON MACHINERY CO	Operating Cost	101,203
132	CITIZENS UTILITY BOARD	Operating Cost	99,319
133	PERCIPIO CONSULTING GROUP	Operating Cost	97,380
134	PBS ENVIRONMENTAL BUILDING	Operating Cost	97,011
135	RECALL TOTAL INFORMATION	Operating Cost	95,287
136	TYREE OIL INC	Operating Cost	92,618
137	PRO WELD INC	Operating Cost	92,549
138	CENTRAL OREGON LEASING & MGMT INC	Operating Cost	92,470
139	TOUCHPOINT NETWORKS LLC	Operating Cost	90,074
140	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	87,804
141	REED ELECTRIC CO	Operating Cost	86,400
142	HILLSBORO AVIATION INC	Operating Cost	86,252
143	THACKER EXCAVATING INC	Operating Cost	86,154
144	DIRECT MARKETING SOLUTIONS INC	Operating Cost	85,633
145	FIRWOOD DESIGN GROUP LLC	Operating Cost	85,177
146	WALLOWA RESOURCES	Operating Cost	80,000
147	CITY OF PORTLAND	Operating Cost	79,994
148	FINLEY ENGINEERING CO INC	Operating Cost	79,900
149	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	77,269
150	BRIDGEWATER GROUP INC	Operating Cost	76,983
151	MARKET DECISIONS CORP	Operating Cost	76,195
152	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	75,605
153	ECOS IQ INC	Operating Cost	75,117
154	RIVER CITY ENVIRONMENTAL INC	Operating Cost	75,101
155	OBSDIAN FINANCE GROUP LLC	Operating Cost	74,971
156	QEI ENERGY MANAGEMENT INC	Operating Cost	74,720
157	WELBURN ELECTRIC INC	Operating Cost	74,584
158	CARTE INTERNATIONAL INC	Operating Cost	73,782
159	JAMES A ROBERTS	Operating Cost	73,401
160	C H MURPHY/CLARK-ULLMAN	Operating Cost	73,039
161	DATASAFE INC	Operating Cost	72,014
162	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	70,981
163	WILLIAM FRANK BITAR &	Operating Cost	69,992
164	DAVIS HIBBITTS & MIDGHALL INC	Operating Cost	68,750
165	SULLIVAN GLOVE COMPANY	Operating Cost	68,730
166	LCT CONDO OWNERS ASSOC	Operating Cost	68,381
167	LOY CLARK PIPELINE CO	Operating Cost	66,128
168	MARKET STRATEGIES INC	Operating Cost	65,532
169	CSC INC	Operating Cost	65,428
170	STAPLES CONTRACT & COMMERCIAL INC	Operating Cost	65,190
171	BEAM & COUCH EXCAVATING INC	Operating Cost	64,470
172	HICKMAN WILLIAMS & ASSOCIATES INC	Operating Cost	63,017
173	TAURUS POWER & CONTROLS INC	Operating Cost	61,785

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	VALLEY MERCHANT POLICE INC	Operating Cost	61,697
175	BASIN TIRE SERVICE INC	Operating Cost	59,834
176	OREGON STATE UNIVERSITY	Operating Cost	58,572
177	WYMORE TRANSFER CO	Operating Cost	58,452
178	DON THOMAS PETROLEUM INC	Operating Cost	58,186
179	WASTE MANAGEMENT OF OREGON	Operating Cost	57,585
180	SULLIVAN & CO INC	Operating Cost	57,514
181	NORTHWEST POWER AND CONSERVATION	Operating Cost	57,165
182	PORTLAND BUSINESS ALLIANCE	Operating Cost	56,500
183	DESIGN SPACE MODULAR BUILDINGS INC	Operating Cost	56,480
184	ASSOCIATED OREGON INDUSTRIES	Operating Cost	56,030
185	KIRBY NAGELHOUT CONSTRUCTION CO	Operating Cost	55,552
186	WILHELM TRUCKING COMPANY	Operating Cost	55,444
187	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	55,356
188	JAMES DRAYTON TRUCKING & EXCAVATING	Operating Cost	54,198
189	ROTO-ROOTER SEWER-DRAIN SERVICE INC	Operating Cost	53,310
190	SMITHCFI	Operating Cost	53,307
191	NORTHWEST TRAFFIC CONTROL	Operating Cost	53,066
192	ALLSTEEL INC	Operating Cost	52,963
193	QUALITY FENCE INC	Operating Cost	52,615
194	LEWIS ACQUISITION CORP	Operating Cost	51,738
195	FORSLUND CRANE SERVICE INC	Operating Cost	49,910
196	ANIXTER INC	Operating Cost	49,510
197	PALMEAU & ASSOCIATES LLC	Operating Cost	49,363
198	MAIER ROOFING CO INC	Operating Cost	49,173
199	CELLULAR DELIVERY INSTALLATIONS	Operating Cost	48,942
200	PACIFIC TRAFFIC & SAFETY	Operating Cost	48,723
201	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	48,121
202	LITHIA ROSEBURG INC	Operating Cost	47,733
203	ARAMARK UNIFORM SERVICES	Operating Cost	47,208
204	WAGNER-SMITH EQUIPMENT CO	Operating Cost	47,026
205	ROSEBURG RESOURCES CO	Operating Cost	46,800
206	ABACUS RESOURCE MANAGEMENT CO	Operating Cost	46,569
207	EOFF ELECTRIC SUPPLY	Operating Cost	46,510
208	SUBURBAN PROPANE	Operating Cost	46,464
209	ARS-FRESNO LLC	Operating Cost	46,023
210	NORTH COAST ELECTRIC CO	Operating Cost	45,804
211	UNITED RENTALS NORTHWEST INC	Operating Cost	45,655
212	VELOCITY EXPRESS LLC	Operating Cost	45,158
213	CERTIFIED PERSONNEL SERVICE	Operating Cost	44,548
214	T3E COMPANY	Operating Cost	44,250
215	LORD & ASSOC INC	Operating Cost	44,061
216	BOYD COFFEE CO	Operating Cost	42,452
217	MAXDEPTH AQUATICS INC	Operating Cost	42,397
218	COLLINS & SONS INC	Operating Cost	42,390
219	ASHFORTH PACIFIC INC	Operating Cost	41,583
220	ANTONIO LORENZO RODRIGUEZ	Operating Cost	41,425
221	PORTLAND MECHANICAL CONST INC	Operating Cost	41,406
222	OUTDOOR FENCE CO	Operating Cost	41,391
223	KEVIN TODD SAYLOR	Operating Cost	41,309
224	SANDERSON SAFETY SUPPLY CO	Operating Cost	41,113
225	GRAPHIC PRODUCTS INC	Operating Cost	40,806
226	REFUND FOR UNUSED PORTION OF	Operating Cost	40,667
227	SEA REACH LTD	Operating Cost	40,626
228	JOHNSON ROCK PRODUCTS	Operating Cost	40,134
229	WESTERN ENERGY INSTITUTE	Operating Cost	39,510
230	ALBANY-LEBANON SANITATION CO	Operating Cost	39,243
231	JOHN FAZIO	Operating Cost	38,594
232	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	38,445
233	PAUL BOWERS	Operating Cost	38,051
234	VELOCITY EXPRESS	Operating Cost	37,890
235	TRANSFORMER SERVICES INC	Operating Cost	37,542
236	KPMG LLP	Operating Cost	37,500

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	WALLOWA COUNTY GRAIN GROWERS	Operating Cost	37,368
238	CINTAS CORP	Operating Cost	37,021
239	MCKAY TRUCK & RV CENTER INC	Operating Cost	36,626
240	COAST CRANE COMPANY	Operating Cost	36,521
241	ROBERT BRIAN WILLIAMS	Operating Cost	36,377
242	HEIDT TRUCKING	Operating Cost	35,887
243	MORTON CONTRACTIN INC	Operating Cost	35,446
244	SIMS ELECTRIC INC	Operating Cost	35,133
245	PRINTING TODAY INC	Operating Cost	35,079
246	CASCADE EARTH SCIENCES	Operating Cost	35,016
247	NARRATIVELAB INC	Operating Cost	34,552
248	AFCOMM LLC	Operating Cost	33,260
249	POWER SYSTEMS PLUS INC	Operating Cost	32,838
250	ENCORE ONE LLC	Operating Cost	31,658
251	MEDFORD WATER COMMISSION	Operating Cost	31,046
252	FWT LLC	Operating Cost	30,808
253	ROBERT LLOYD SHEET METAL INC	Operating Cost	30,522
254	ALSCO	Operating Cost	30,310
255	LEAVITT'S FREIGHT SERVICE INC	Operating Cost	29,743
256	BALLY REFRIGERATED BOXES INC	Operating Cost	29,576
257	FWT INC	Operating Cost	29,532
258	BELFOR ENVIRONMENTAL	Operating Cost	29,386
259	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	29,376
260	BOWERS FENCING & SWIMMING POOLS INC	Operating Cost	29,001
261	AIRGAS NOR PAC INC	Operating Cost	28,617
262	BOURKE & COMPANY	Operating Cost	28,540
263	EVERGREEN CONSULTING GROUP	Operating Cost	27,959
264	SERENITY LANDSCAPES INC	Operating Cost	27,240
265	RICHARD A FOWLER	Operating Cost	26,965
266	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	26,944
267	P & R TECHNOLOGIES INC	Operating Cost	26,810
268	ROGER LANGELIERS CONSTRUCTION CO	Operating Cost	26,523
269	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	26,467
270	NORTHWEST CONTROL COMPANY	Operating Cost	26,463
271	THE OFFICE NANNY	Operating Cost	26,174
272	NORTHWEST NATURAL GAS COMPANY	Operating Cost	26,017
273	SECURITAS SECURITY SERVICES USA INC	Operating Cost	25,852
274	OREGON BUSINESS COUNCIL	Operating Cost	25,808
275	CITY OF KLAMATH FALLS	Operating Cost	25,767
276	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
277	WARREN LEACH	Operating Cost	25,505
278	RADIO COMMUNICATIONS SERVICE INC	Operating Cost	25,411
279	ED STAUB & SONS PETROLEUM INC	Operating Cost	25,119
280	FOUR COUNTY ECO DEVELOPMENT CORP	Operating Cost	25,000
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283	Total		242,040,782
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300	Payments to vendors reported on this page represent both		
301	capital and expense costs to PacifiCorp.		