



e-FILING REPORT COVER SHEET

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PUC.FilingCenter@state.or.us

REPORT NAME: Annual Report 2018 - Supplement to FERC Form 1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR OAR 860-027-0045

Statute

Order

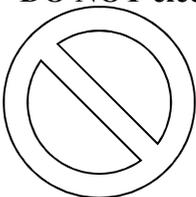
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 68

List applicable Key Words for this report to facilitate electronic search:
Annual Report 2017 FERC Form 1 Supplement

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

May 29, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: RE-68—Annual Report 2018 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its Annual Report 2018 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In Order No. 19-152, the Public Utility Commission of Oregon granted PacifiCorp an extension to file the state supplement by May 31, 2019.

In a letter dated February 12, 2019, the company was also asked to submit the Distribution of Salaries and Wages schedule. The Company does not report Oregon basis data in the “Distribution of Salaries and Wages” schedule. Costs associated with wages, salaries and payroll taxes are charged to numerous accounts and to acquire such data on an Oregon basis would result in copious time and voluminous data. For the purposes of allocating costs to an Oregon allocated basis, the company applies allocation factors calculated using the prevailing jurisdictional allocation protocol approved for each respective calendar year. For Total Company information, please refer to the FERC Form 1, page 354-355.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2018, on May 1, 2019.

It is respectfully requested that all formal information requests regarding this matter be addressed to:

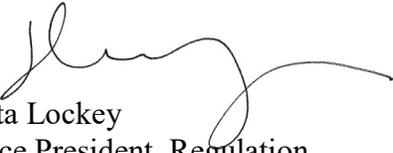
By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Docket No. RE 68
Oregon Public Utility Commission
May 29, 2019
Page 2

Informal questions may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,



Etta Locky
Vice President, Regulation

Cc: Marianne Gardner

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2018 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2019. For further information regarding Oregon's 2018 financial results, refer to the December 2018 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

| Line No. | ACCOUNT (a) | (Ref) Page No. (b) | ELECTRIC UTILITY | |
|----------|---|-----------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 2 | 1,347,050,827 | 1,416,504,836 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 8-11 | 621,439,647 | 597,038,338 |
| 5 | Maintenance Expenses (402) | 8-11 | 115,907,624 | 111,675,661 |
| 6 | Depreciation Expense (403) ^(A) | 12 | 200,841,319 | 194,125,697 |
| 7 | Amort. & Depl. Of Utility Plant (404-405) | 12 | 12,894,255 | 11,175,737 |
| 8 | Amort. Of Utility Plant Acq. Adj (406) | 12 | 1,246,076 | 1,232,344 |
| 9 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | 12 | - | - |
| 10 | Amort. Of Conversion Expenses (407) | 12 | - | - |
| 11 | Taxes Other Than Income Taxes (408.1) ^(B) | 13 | 77,163,786 | 75,947,102 |
| 12 | Income Taxes - Federal (409.1) | 14 | 54,395,950 | 76,745,958 |
| 13 | - Other (409.1) | 15 | 15,204,215 | 12,370,677 |
| 14 | Provision for Deferred Inc. Taxes (410.1) | 16-23 | 66,849,281 | 128,241,126 |
| 15 | (Less) Provision for Deferred Income Taxes - Cr. (411.1) | 16-23 | (92,797,341) | (107,221,379) |
| 16 | Investment Tax Credit Adj. - Net (411.4) | 24 | - | - |
| 17 | (Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421) | | (141,765) | (46,394) |
| 18 | Gains from Disp. Of Allowances (411.8) | | (45) | (44) |
| 19 | TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18) | | 1,073,003,002 | 1,101,284,823 |
| 20 | Net Utility Operating Income (Enter Total of line 2 less 19) | | 274,047,825 | 315,220,013 |

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

| | | | |
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| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ELECTRIC OPERATING REVENUES (Account 400)

- | | | |
|---|--|---|
| <p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> | <p>3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> | <p>5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such</p> |
|---|--|---|

| Line No. | Title of Account (a) | OPERATING REVENUES | | MEGAWATT HOURS SOLD | | AVG. NO. OF CUSTOMERS PER MONTH | |
|----------|---|------------------------|---------------------------------|---|---------------------------------|---------------------------------|---------------------------------|
| | | Amount for Year (a) | Amount for Previous Year (c) | Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) |
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 620,421,048 | 667,443,533 | 5,556,224 | 5,804,346 | 509,553 | 503,632 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Commercial) (See Instr. 4) | 463,081,650 | 476,776,719 | 5,265,076 | 5,225,815 | 68,081 | 67,110 |
| 5 | Large (or Industrial) (See Instr. 4) | 150,201,596 | 167,396,946 | 2,009,300 | 2,130,644 | 9,233 | 9,268 |
| 6 | (444) Public Street and Highway Lighting | 5,666,903 | 6,372,821 | 36,634 | 39,477 | 498 | 482 |
| 7 | (445) Other Sales to Public Authorities | - | - | | | - | - |
| 8 | (446) Sales to Railroads and Railways | - | - | | | - | - |
| 9 | (448) Interdepartmental Sales | - | - | | | - | - |
| 10 | TOTAL Sales to Ultimate Consumers (b) | 1,239,371,197 | 1,317,990,019 | 12,867,234 | 13,200,282 | 587,365 | 580,492 |
| 11 | (447) Sales for Resale | 62,462,923 | 54,444,624 | (a) | (a) | (a) | (a) |
| 12 | TOTAL Sales of Electricity | 1,301,834,120 | 1,372,434,643 | 12,867,234 | 13,200,282 | 587,365 | 580,492 |
| 13 | (Less) (449.1) Provision for Rate Refunds | - | - | - | - | - | - |
| 14 | TOTAL Reve. Net of Prov. For Refunds | 1,301,834,120 | 1,372,434,643 | 12,867,234 | 13,200,282 | 587,365 | 580,492 |
| 15 | Other Operating Revenues | | | <p>(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2018 FERC Form No. 1.</p> <p>(b) Amount for Year includes: <div style="margin-left: 40px;"> <u>\$ 66,007,000</u> of unbilled revenues. <u>648,526,991</u> MWH relating to unbilled revenues. </div> </p> | | | |
| 16 | (450) Forfeited Discounts | 4,441,049 | 4,577,621 | | | | |
| 17 | (451) Miscellaneous Service Revenues | 1,735,651 | 1,086,431 | | | | |
| 18 | (453) Sale of Water and Water Power | 14,233 | 13,969 | | | | |
| 19 | (454) Rent from Electric Property | 5,610,188 | 5,758,539 | | | | |
| 20 | (455) Interdepartmental Rents | - | - | | | | |
| 21 | (456) Other Electric Revenues | 33,415,586 | 32,633,633 | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL Other Operating Revenues | 45,216,707 | 44,070,193 | | | | |
| 26 | TOTAL Electric Operating Revenues | 1,347,050,827 | 1,416,504,836 | | | | |

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|------------------|--------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | RESIDENTIAL SALES | | | | | |
| 2 | 01CHCK000R - RES CHECK MTR | - | - | 1 | - | - |
| 3 | 01COST0004 - 01RES0004 | 4,940,665 | 301,985,312 | - | - | 0.0611 |
| 4 | 01COSTR023 - RES GEN SRV CST | 94,177 | 5,801,649 | - | - | 0.0616 |
| 5 | 01COSTR028 - OR RES GEN SVC | 49,277 | 3,028,023 | - | - | 0.0614 |
| 6 | 01FXRENEW - FIXED | - | (3) | - | - | - |
| 7 | 01HABIT004 - 01RES0004 | 53,124 | 3,188,792 | - | - | 0.0600 |
| 8 | 01HABTR023 - RES GEN SVC HAB | 202 | 12,777 | - | - | 0.0633 |
| 9 | 01LN00102 - LINE EXT 80% G | - | 10,013 | - | - | - |
| 10 | 01LN00109 - REF/NREF ADV + | - | 4,727 | - | - | - |
| 11 | 01LN00300 - LINE EXT 80% GTY | - | 168 | - | - | - |
| 12 | 01NETMT135 - NET METERING | - | 2,226,588 | 5,250 | - | - |
| 13 | 01NMT0U135 - TOU NET METERING | - | 61,786 | 27 | - | - |
| 14 | 01OALTB15R - OR OUTD AR LGT RES | 2,105 | 346,256 | 2,432 | 866 | 0.1645 |
| 15 | 01PTOU0004 - 01RES0004 | 15,688 | 991,013 | - | - | 0.0632 |
| 16 | 01PTOU0005 - 01RESEV05T TOU ENERG | 5 | 255 | - | - | 0.0510 |
| 17 | 01RENEW004 - 01RES0004 | 381,112 | 22,536,235 | - | - | 0.0591 |
| 18 | 01RENWR023 - RENEW USAGE SPLY SVC | 706 | 42,828 | - | - | 0.0607 |
| 19 | 01RES0004 - RES SRVC | - | 292,237,279 | 497,292 | - | - |
| 20 | 01RES004T - RES TIME OPT | - | 755,445 | 1,045 | - | - |
| 21 | 01RESEV05T - RES ELECT VEHICLE | - | 332 | 1 | - | - |
| 22 | 01RGNSB023 - SMALL GENERAL SVC-RE | - | 7,217,335 | 16,879 | - | - |
| 23 | 01RGNSB028 - GENERAL SVC > 30 KW- | - | 1,356,985 | 216 | - | - |
| 24 | 01RGNSB023 - SMALL GENERAL | - | 43,626 | 110 | - | - |
| 25 | 01RGNSB028 - GENSVC > 30 KW | - | 50,498 | 2 | - | - |
| 26 | 01UPPL000R - BASE SCH FALL | - | - | 2 | - | - |
| 27 | 01VIR04136 - VOLUME INCENTIVE | - | 377,100 | 471 | - | - |
| 28 | REVENUE_ACCT ADJ | - | (3,224,728) | - | - | - |
| 29 | INCOME TAX DEFERRAL ADJ | - | (20,274,470) | - | - | - |
| 30 | OR GAIN ON SALE OF ASSET | - | 11,230 | - | - | - |
| 31 | UNBILLED REVENUE | 19,163 | 1,634,000 | - | - | 0.0853 |
| 32 | MULTIPLE BILLINGS | - | - | (14,175) | - | - |
| 33 | Other | - | (3) | - | - | - |
| 34 | RESEDENTIAL SALES Total | 5,556,224 | 620,421,048 | 509,553 | 10,904.11 | 0.1117 |
| 35 | COMMERCIAL SALES | | | | | |
| 36 | 01COST0023 - OR GEN SRV | 1,007,550 | 59,877,993 | - | - | 0.0594 |
| 37 | 01COST0048 - 01LGSV0048 | 1,106,604 | 54,414,539 | - | - | 0.0492 |
| 38 | 01COST023F - OR GEN SRV | 2,868 | 181,246 | - | - | 0.0632 |
| 39 | 01COSTB023 - OR GEN SRV | 23,968 | 1,453,872 | - | - | 0.0607 |
| 40 | 01COSTEV45 - ELECT VEH DC FAST CH | 97 | 6,036 | - | - | 0.0622 |
| 41 | 01COSTL030 - OR LRG GEN SRV | 1,137,902 | 60,073,225 | - | - | 0.0528 |
| 42 | 01COSTS028 - OR GEN SERV | 1,925,524 | 118,556,810 | - | - | 0.0616 |
| 43 | 01GNSB0023 - OR GEN SRV BPA | - | 1,607,346 | 2,869 | - | - |
| 44 | 01GNSB0028 - OR GEN SRV, BPA | - | 1,969,753 | 289 | - | - |
| 45 | 01GNSB023T - OR GEN SRV - TOU - B | - | 28,123 | 48 | - | - |
| 46 | 01GNSEV45T - ELECT VEH DC FAST CH | - | 19,928 | 12 | - | - |
| 47 | 01GNSV0023 - OR GEN SRV, < 30 KW | - | 54,429,438 | 58,101 | - | - |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 21,907 | 0.0113 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
| 50 | TOTAL | 12,867,234 | 1,251,121,676 | 587,365 | 21,907 | 0.0972 |

| | | | |
|---|---|--|-------------------------------------|
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | 01GNSV0028 - OR GEN SRV > 30 KW | - | 57,360,041 | 9,056 | - | - |
| 2 | 01GNSV023F - OR GEN SRV - FLAT RA | 10,264 | 1,634,929 | 777 | 13,210 | 0.1593 |
| 3 | 01GNSV023M - OR GEN SRV, MANUAL | 80 | 8,106 | 2 | 40,000 | 0.1013 |
| 4 | 01GNSV023T - OR GEN SRV, TOU | - | 164,043 | 196 | - | - |
| 5 | 01GNSV0723 - OR GEN SVC DIR ACCES | - | 5,702 | 2 | - | - |
| 6 | 01GNSV0728 - OR GEN SVC DIR ACCES | - | 84,401 | 6 | - | - |
| 7 | 01GNSV0730 - OR GEN SVC DIR ACCES | - | 1,902,534 | 14 | - | - |
| 8 | 01GNSV0748 - LG GEN SVC DIR ACCES | - | 8,855,568 | 3 | - | - |
| 9 | 01HABT0023 - OR HABITAT BLENDED | 3,659 | 218,600 | - | - | 0.0597 |
| 10 | 01HABTB023 - OR HABITAT BLENDED | 21 | 1,304 | - | - | 0.0621 |
| 11 | 01LGSB0030 - GEN DEL SRV, > 200 | - | 877,338 | 19 | - | - |
| 12 | 01LGSB0048 - LG GEN SVC > 1000 | - | 83,183 | 1 | - | - |
| 13 | 01LGSV0030 - OR LRG GEN SRV, > 10 | - | 30,033,555 | 653 | - | - |
| 14 | 01LGSV0048 - 1000KW AND OVR | - | 18,828,687 | 90 | - | - |
| 15 | 01LGSV028M - OR LGSV, <1000 Kw | 522 | 46,903 | 1 | 522,000 | 0.0899 |
| 16 | 01LGSV048M - LRG GEN SRVC 1 | 60,556 | 3,833,190 | 1 | 60,556,000 | 0.0633 |
| 17 | 01LNx00100 - LINE EXT 60% G | - | 1,841 | - | - | - |
| 18 | 01LNx00102 - LINE EXT 80% G | - | 742,408 | - | - | - |
| 19 | 01LNx00103 - LINE EXT 80% G | - | 8,706 | - | - | - |
| 20 | 01LNx00105 - CNTRCT \$ MIN GTY | - | 11,371 | - | - | - |
| 21 | 01LNx00109 - REF/NREF ADV + | - | 1,189,152 | - | - | - |
| 22 | 01LNx00110 - REF/NREF ADV + | - | 7,104 | - | - | - |
| 23 | 01LNx00120 - LINE EXT 60% GTY | - | 1,353 | - | - | - |
| 24 | 01LNx00300 - LINE EXT 80% GTY | - | 257,553 | - | - | - |
| 25 | 01LNx00311 - LINE EXT 80% GTY | - | 201,338 | - | - | - |
| 26 | 01LPRS047M - PART REQ SRVC | 41,592 | 4,179,797 | 5 | 8,318,400 | 0.1005 |
| 27 | 01NM23T135 - OR NET MTR TOU GEN S | - | 569 | - | - | - |
| 28 | 01NMT23135 - OR NET MTR, GEN, < 3 | - | 317,149 | 372 | - | - |
| 29 | 01NMT28135 - OR NET MTR, GEN, > 3 | - | 1,494,761 | 204 | - | - |
| 30 | 01NMT30135 - OR NET MTR, GEN, > 2 | - | 1,428,438 | 30 | - | - |
| 31 | 01NMT48135 - NET MTR GEN SVC => | - | 410,990 | 3 | - | - |
| 32 | 01OALT015N - OUTD AR LGT NR | 5,289 | 787,514 | 2,764 | 1,914 | 0.1489 |
| 33 | 01OALTB15N - OR OUTD AR LGT NR | 1,414 | 239,290 | 1,028 | 1,375 | 0.1692 |
| 34 | 01PTOU0023 - OR GEN SRV, TOU ENG | 2,982 | 178,579 | - | - | 0.0599 |
| 35 | 01PTOUB023 - OR GEN SRV, TOU SPLY | 440 | 27,197 | - | - | 0.0618 |
| 36 | 01RCFL0054 - REC FIELD LGT | 1,433 | 142,401 | 105 | 13,648 | 0.0994 |
| 37 | 01RENEW0023 - OR RENW USAGE SPLY S | 12,750 | 772,586 | - | - | 0.0606 |
| 38 | 01RENEWB023 - OR RENEWABLE USAGE | 54 | 3,408 | - | - | 0.0631 |
| 39 | 01STDAY023 - OR DAY STD OFR, SCH | 3,626 | 230,650 | - | - | 0.0636 |
| 40 | 01STDAY028 - OR DAY STD OFF, SCH | 14,482 | 931,090 | - | - | 0.0643 |
| 41 | 01STDAY030 - OR STD DAY OFF, SCH | 5,634 | 324,937 | - | - | 0.0577 |
| 42 | 01VIR23136 - OR VOL INC <= 30 KW | - | 193,338 | 120 | - | - |
| 43 | 01VIR28136 - OR VOL INC > 30 KW | - | 604,257 | 90 | - | - |
| 44 | 01VIR30136 - OR VOL INC > 200 kW | - | 314,232 | 8 | - | - |
| 45 | 01VIR48136 - OR VOL INC > 1000 KW | - | 118,084 | 1 | - | - |
| 46 | REVENUE_ACCT ADJ | - | (1,008,534) | - | - | - |
| 47 | INCOME TAX DEFERRAL ADJ | - | (18,675,614) | - | - | - |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 21,907 | 0.0113 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
| 50 | TOTAL | 12,867,234 | 1,251,121,676 | 587,365 | 21,907 | 0.0972 |

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|------------------|--------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | OR GAIN ON SALE OF ASSET | - | 10,313 | - | - | - |
| 2 | UNBILLED REVENUE | (104,235) | (8,921,000) | - | - | 0.0856 |
| 3 | MULTIPLE BILLINGS | - | - | (8,789) | - | - |
| 4 | Other | - | (1) | - | - | - |
| 5 | COMMERCIAL SALES Total | 5,265,076 | 463,081,650 | 68,081 | 77,335.47 | 0.0880 |
| 6 | INDUSTRIAL SALES | | | | | |
| 7 | 01COST0023 - OR GEN SRV CST BSD | 18,018 | 1,076,744 | - | - | 0.0598 |
| 8 | 01COST0048 - 01LGSV0048 | 1,311,580 | 65,512,880 | - | - | 0.0499 |
| 9 | 01COST023F - OR GEN SRV - CST-bsd | 1 | 65 | - | - | 0.0650 |
| 10 | 01COSTB023 - OR GEN SRV, CST-bsd | 119 | 7,148 | - | - | 0.0601 |
| 11 | 01COSTL030 - OR LRG GEN SRV, CST | 181,008 | 9,587,167 | - | - | 0.0530 |
| 12 | 01COSTS028 - OR GEN SERV | 92,069 | 5,653,350 | - | - | 0.0614 |
| 13 | 01GNSB0023 - OR GEN SRV, BPA | - | 8,250 | 12 | - | - |
| 14 | 01GNSB0028 - OR GEN SRV, BPA | - | 7,337 | 2 | - | - |
| 15 | 01GNSV0023 - OR GEN SRV, < 30 | - | 1,011,389 | 973 | - | - |
| 16 | 01GNSV0028 - OR GEN SRV > 30 | - | 3,428,045 | 437 | - | - |
| 17 | 01GNSV023F - OR GEN SRV - FLAT RA | 2 | 692 | 2 | 1,000 | 0.3460 |
| 18 | 01GNSV023M - OR GEN SRV | - | 311 | 1 | - | - |
| 19 | 01GNSV023T - OR GEN SRV, TOU OPT | - | 2,863 | 3 | - | - |
| 20 | 01GNSV0748 - LG GEN SVC DIR ACCES | - | 2,697,222 | 4 | - | - |
| 21 | 01LGSV0030 - OR LRG GEN SRV, > 10 | - | 6,962,273 | 129 | - | - |
| 22 | 01LGSV0048 - 1000KW AND OVR | - | 24,377,920 | 82 | - | - |
| 23 | 01LGSV048M - LRG GEN SRVC 1 | 70,216 | 5,210,879 | 3 | 23,405,333 | 0.0742 |
| 24 | 01LNX00102 - LINE EXT 80% GTY | - | 126,733 | - | - | - |
| 25 | 01LNX00109 - REF/NREF ADV + | - | 85 | - | - | - |
| 26 | 01LNX00300 - LINE EXT 80% GUARANT | - | 13,488 | - | - | - |
| 27 | 01LPRS047M - PART REQ SRVC | 2,280 | 1,140,183 | 1 | 2,280,000 | 0.5001 |
| 28 | 01NMT23135 - OR NET MTR, GEN, < 3 | - | 3,437 | 4 | - | - |
| 29 | 01NMT28135 - OR NET MTR, GEN, > 3 | - | 50,298 | 6 | - | - |
| 30 | 01NMT30135 - OR NET MTR, GEN, > 2 | - | 40,720 | 1 | - | - |
| 31 | 01OALT015N - OUTD AR LGT NR | 273 | 39,675 | 123 | 2,220 | 0.1453 |
| 32 | 01OALTB15N - OR OUTD AR LGT NR | 3 | 505 | 4 | 750 | 0.1683 |
| 33 | 01PTOU0023 - OR GEN SRV, TOU ENG | 45 | 2,846 | - | - | 0.0632 |
| 34 | 01RENW0023 - OR RENW USAGE SPLY S | 46 | 2,888 | - | - | 0.0628 |
| 35 | 01STDAY028 - OR DAY STD OFF, SCH | 668 | 43,690 | - | - | 0.0654 |
| 36 | 01STDAY048 - 01LGNSV048 | 533 | 24,342 | - | - | 0.0457 |
| 37 | 01VIR23136 - OR VOL INC <= 30 KW | - | 973 | 1 | - | - |
| 38 | 01VIR28136 - OR VOL INC > 30 KW | - | 32,175 | 2 | - | - |
| 39 | 01VIR30136 -OR VOL INCE > 200 kW | - | 45,503 | 1 | - | - |
| 40 | REVENUE_ACCT ADJ | - | (1,653,457) | - | - | - |
| 41 | INCOME TAX DEFERRAL ADJ | - | (6,558,374) | - | - | - |
| 42 | OR GAIN ON SALE OF ASSET | - | 4,010 | - | - | - |
| 43 | UNBILLED REVENUE | (7,336) | (749,000) | - | - | 0.1021 |
| 44 | MULTIPLE BILLINGS | - | - | (264) | - | - |
| 45 | INDUSTRIAL SALES Total | 1,669,525 | 118,155,255 | 1,527 | 1,093,336.61 | 0.0708 |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 21,907 | 0.0113 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
| 50 | TOTAL | 12,867,234 | 1,251,121,676 | 587,365 | 21,907 | 0.0972 |

| | | | |
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---|----------------|-------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | IRRIGATION SALES | | | | | |
| 2 | 01APSV0041 - AG PMP SRVC BP | - | 1,476,626 | 2,647 | - | - |
| 3 | 01APSV0215 - OR IRR TOU PILOT | - | 19,707 | 11 | - | - |
| 4 | 01APSV041L - OR PUMP SRV >30KW | - | 2,383,552 | 753 | - | - |
| 5 | 01APSV041T - AGR PUMP SRV-TOU OPT | - | 30,766 | 55 | - | - |
| 6 | 01APSV041X - AG PMP SRVC | - | 1,173,982 | 2,257 | - | - |
| 7 | 01APSV41XL - OR PUMP SRV no BPA > | - | 1,841,058 | 423 | - | - |
| 8 | 01COST0041 - AG PMP | 137,140 | 8,246,356 | - | - | 0.0601 |
| 9 | 01COST0048 - 01LGSV0048 | 114,827 | 5,796,631 | - | - | 0.0505 |
| 10 | 01COST0215 - OR TOU PILOT COST | 4,067 | 182,953 | - | - | 0.0450 |
| 11 | 01CSTUSB41 - USBR IRR CONTRACTS C | 65,405 | 3,927,323 | - | - | 0.0600 |
| 12 | 01GNSV023T - OR GEN SRV, TOU OPT | - | 453 | 1 | - | - |
| 13 | 01HABIT041 - 01APSV0041 AG PMP SR | 9 | 543 | - | - | 0.0603 |
| 14 | 01LGSB0048 - LG GEN SVC > 1000KW | - | 1,024,400 | 3 | - | - |
| 15 | 01LGSV0048 - 1000KW AND OVR | - | 1,345,489 | 3 | - | - |
| 16 | 01LNXX00103 - LINE EXT 80% GTY | - | 29,727 | - | - | - |
| 17 | 01LNXX00109 - REF/NREF ADV + | - | 76 | - | - | - |
| 18 | 01LNXX00110 - REF/NREF ADV + | - | 142,944 | - | - | - |
| 19 | 01LNXX00310 - LINE EXT CONTRACT | - | 13,461 | - | - | - |
| 20 | 01LNXX00312 - OR IRG LINE EXT | - | 31,417 | - | - | - |
| 21 | 01NMT41135 - NETMTR AG PMP SVC | - | 26,821 | 23 | - | - |
| 22 | 01NMU41135 - OR NET MTR - PROJ LA | - | 29,915 | 12 | - | - |
| 23 | 01PTOU0023 - OR GEN SRV, TOU ENG | 7 | 449 | - | - | 0.0641 |
| 24 | 01PTOU0041 - 01APSV0041 AG PMP SR | 610 | 36,338 | - | - | 0.0596 |
| 25 | 01RENEW041 - 01APSV0041 AG PMP SR | 158 | 9,691 | - | - | 0.0613 |
| 26 | 01STDAY041 - DAILY STANDARD OFFER | 159 | 11,087 | - | - | 0.0697 |
| 27 | 01USBR0215 - OR IRG TOU PILOT USB | - | 147,546 | 76 | - | - |
| 28 | 01USBRGV41 - IRG TOU W/O BPA | - | 52,187 | 9 | - | - |
| 29 | 01USBROF41 - KLAMATH BASIN IRG OF | - | 1,250,657 | 479 | - | - |
| 30 | 01USBRON41 - KLAMATH BASIN IRG ON | - | 1,710,245 | 1,115 | - | - |
| 31 | 01VIR41136 - OR VOLINC-AGRI PUMP | - | 56,256 | 26 | - | - |
| 32 | 01VRU41136 - OR VOL INCE USB CONT | - | 354,847 | 104 | - | - |
| 33 | 01VRU41215 - OR VOL INC USB TOU P | - | 37,912 | 6 | - | - |
| 34 | REVENUE_ACCT ADJ | - | (83,854) | - | - | - |
| 35 | INCOME TAX DEFERRAL ADJ | - | (1,083,348) | - | - | - |
| 36 | OR GAIN ON SALE OF ASSET | - | 128 | - | - | - |
| 37 | UNBILLED REVENUE | 17,393 | 1,822,000 | - | - | 0.1048 |
| 38 | MULTIPLE BILLINGS | - | - | (297) | - | - |
| 39 | IRRIGATION SALES Total | 339,775 | 32,046,341 | 7,706 | 44,092 | 0.0943 |
| 40 | | | | | | |
| 41 | PUBLIC STREET & HWY LIGHTING | | | | | |
| 42 | 01COSL0052 - STR LGT SRVC C | 370 | 57,083 | 35 | 10,571 | 0.1543 |
| 43 | 01COST023F - OR GEN SRV | 668 | 42,335 | - | - | 0.0634 |
| 44 | 01CUSL0053 - CUS-OWNED MTRD | 522 | 39,100 | 73 | 7,151 | 0.0749 |
| 45 | 01CUSL053E - STR LGT SVC | 11,324 | 848,032 | 221 | 51,240 | 0.0749 |
| 46 | 01CUSL053F - STR LGT SRVC C | 116 | 11,244 | 9 | 12,889 | 0.0969 |
| 47 | 01GNSV023F - OR GEN SRV - FLAT RA | - | 120,589 | 39 | - | - |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 21,907 | 0.0113 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
| 50 | TOTAL | 12,867,234 | 1,251,121,676 | 587,365 | 21,907 | 0.0972 |

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|----------|---|---------------|------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | 01HPSV0051 - HI PRESSURE SO | 19,014 | 4,045,615 | 754 | 25,218 | 0.2128 |
| 2 | 01LEDSL051 - OR LED PILOT STREET | 533 | 186,651 | 75 | 7,107 | 0.3502 |
| 3 | 01MVSL0050 - MERC VAPSTR LG | 7,329 | 979,115 | 231 | 31,727.00 | 0.1336 |
| 4 | 01OALT015N - OUTD AR LGT NR | 33 | 5,979 | 15 | 2,200 | 0.1812 |
| 5 | 01OALTB15N - OR OUTD AR LGT NR | 5 | 791 | 3 | 1,667 | 0.1582 |
| 6 | REVENUE_ACCT ADJ | - | (15,884) | - | - | - |
| 7 | INCOME TAX DEFERRAL ADJ | - | (142,291) | - | - | - |
| 8 | OR GAIN ON SALE OF ASSET | - | 542 | - | - | - |
| 9 | UNBILLED REVENUE | (3,280) | (512,000) | - | - | 0.1561 |
| 10 | MULTIPLE BILLINGS | - | - | (957) | - | - |
| 11 | Other | - | 2 | - | - | - |
| 12 | PUBLIC STREET & HWY LIGHTING Total | 36,634 | 5,666,903 | 498 | 73,562.25 | 0.1547 |
| 13 | | | | | | |
| 14 | FORFEITED DISCOUNTS-REVENUE | | | | | |
| 15 | 01LPAY0300 - RES-LATEFEE | - | 3,321,828 | - | - | - |
| 16 | 01LPAY0300 - COM-LATEFEE | - | 809,683 | - | - | - |
| 17 | 01LPAY0300 - IND-LATEFEE | - | 235,865 | - | - | - |
| 18 | 01LPAY0300 - OTHER-LATEFEE | - | 37,264 | - | - | - |
| 19 | FORFEITED DISCOUNTS-REVENUE Total | - | 4,404,640 | - | - | - |
| 20 | | | | | | |
| 21 | MISCELLANEOUS SERVICE REV | | | | | |
| 22 | 01ADMINFEE - SCH 272 ANN ADMIN FE | - | 23,748 | - | - | - |
| 23 | 01APSV0041 - AG PMP SRVC BP | - | 180 | - | - | - |
| 24 | 01APSV041X - AG PMP SRVC | - | 72 | - | - | - |
| 25 | 01CFR00001 - MTH FACILITY | - | 96,028 | - | - | - |
| 26 | 01CFR00003 - MTH MAINTENANC | - | 17,804 | - | - | - |
| 27 | 01CFR00004 - EMRGNCY ST&BY | - | 25,656 | - | - | - |
| 28 | 01CFR00005 - INTERMTNT SRVC | - | 37,100 | - | - | - |
| 29 | 01CFR00013 - MTH MISC CHRG | - | 51,677 | - | - | - |
| 30 | 01CGENAFOR - CUST GEN APP FEES | - | 5,796 | - | - | - |
| 31 | 01CONN0300 - RECONNECTION | - | 547,545 | - | - | - |
| 32 | 01CONTSERV - OR 3RD PTY OUTSIDE B | - | 23,011 | - | - | - |
| 33 | 01ESSC0600 - ESS CHG | - | 900 | - | - | - |
| 34 | 01FCBUYOUT - FAC CHG BUYOUT | - | 256,672 | - | - | - |
| 35 | 01GNSB0023 - OR GEN SRV, BPA, < 3 | - | 1,877 | - | - | - |
| 36 | 01GNSV0023 - OR GEN SRV, < 30 KW | - | 3,562 | - | - | - |
| 37 | 01GNSV0028 - OR GEN SRV > 30 KW | - | 108 | - | - | - |
| 38 | 01MTRVR300 - METR VERIF FEE | - | 40 | - | - | - |
| 39 | 01NETMT135 - NET METERING | - | 2,844 | - | - | - |
| 40 | 01NMT28135 - OR NET MTR, GEN, > 3 | - | 72 | - | - | - |
| 41 | 01NSMTR300 - OR STD METER ACCOM | - | 14,703 | - | - | - |
| 42 | 01RCHK0300 - RET CHECK | - | 296,100 | - | - | - |
| 43 | 01RES0004 - RES SRVC | - | 135,181 | - | - | - |
| 44 | 01RES0004T - RES TIME OPT | - | 468 | - | - | - |
| 45 | 01RGNSB023 - SM GENL SVC-RES | - | 2,484 | - | - | - |
| 46 | 01TAMP0300 - TAMP & UNAUTH | - | 10,650 | - | - | - |
| 47 | 01TEMP0300 - TEMP SRVC CHRG | - | 192,055 | - | - | - |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 21,907 | 0.0113 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
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|----------|---|-------------------|----------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | 01USBRON41 - KLA BASIN IRG ON PJT | - | 216 | - | - | - |
| 2 | 01VIR04136 - OR RES VOL INC | - | 324 | - | - | - |
| 3 | 01XMTRTAMP - TAMP- UNAUTH RECON | - | 1,787 | - | - | - |
| 4 | 01XTHEFREV - THEFT OF SVCS | - | 53 | - | - | - |
| 5 | OTHER | - | (10,154) | - | - | - |
| 6 | Allocated | - | (2,908) | - | - | - |
| 7 | MISCELLANEOUS SERVICE REV Total | - | 1,735,651 | - | - | - |
| 8 | | | | | | |
| 9 | RENT FROM ELEC PROPERTIES | | | | | |
| 10 | 01CFR00006 - MTH RNTAL CHRG | - | 841,229 | - | - | - |
| 11 | RENTS - COMMON | - | 722,958 | - | - | - |
| 12 | RENT REVENUE-DISTRIBUTION | - | 76,904 | - | - | - |
| 13 | RENT REVENUE-GENERAL | - | 68,306 | - | - | - |
| 14 | RENT REVENUE-HYDRO | - | 26,758 | - | - | - |
| 15 | RENT REVENUE-TRANSMISSION | - | 325,808 | - | - | - |
| 16 | RENT REVENUE-SUBLEASES | - | 22,030 | - | - | - |
| 17 | MCI FOGWIRE REVENUE | - | 3,347,401 | - | - | - |
| 18 | JOINT USE | - | 2,801,948 | - | - | - |
| 19 | Allocated | - | (2,623,154) | - | - | - |
| 20 | RENT FROM ELEC PROPERTIES Total | - | 5,610,188 | - | - | - |
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| 46 | | | | | | |
| 47 | | | | | | |
| 48 | Total Billed | 12,945,529 | 1,257,847,676 | 587,365 | 22,040 | 0.0972 |
| 49 | Total Unbilled Rev. (See Instr. 6) See Footnote | (78,295) | (6,726,000) | - | - | 0.0859 |
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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (if applicable) (f) | MW or Mva of Demand (Specify which) | | |
|----------|--|-----------------------------------|----------------------------------|-------------------------------|--|---|--|---------------------------------------|------------------------------|
| | | | | | | | Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
| 1 | | | | | | | | | |
| 2 | Please See Total Company FERC Form No. 1, Pages 310 - 311 | | | | | | | | |
| 3 | | | | | | | | | |
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|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility,
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading (j) | Voltage at Which Delivered (k) | Megawatt Hours (l) | REVENUE | | | | Line No. |
|-------------------------------|-----------------------------------|-----------------------|-----------------------|---------------|----------------------|--------------|----------|
| | | | Demand Charges (m) | Energy (n) | Other Charges (o) | Total (p) | |
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2018

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

| Line No. | Item (a) | Point of delivery (b) | Kilowatt-hours (c) | Revenue (d) | Revenue per kwh (e) |
|----------|---|-----------------------|--------------------|-------------|---------------------|
| 1 | | | | | |
| 2 | No Sales to Railroads and Railways - Account 446 | | | | |
| 3 | | | | | |
| 4 | No Interdepartmental Sales - Account 448 | | | | |
| 5 | | | | | |
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

| Line No. | Name of Lessee or Department (a) | Description of property (b) | Amount of revenue for year (c) |
|----------|--|---|--------------------------------|
| 21 | | | |
| 22 | Total Rent From Electric Property - Account 454 | | \$ 5,610,188 |
| 23 | Various: | | |
| 24 | Joint Use Customers | Transmission & Distribution Pole Contacts | |
| 25 | MCI | Fiber Optic Conduit | |
| 26 | Various Customers | Facility Rental | |
| 27 | | | |
| 28 | | | |
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| 30 | | | |
| 31 | No Interdepartmental Rents - Account 455 | | |
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2018

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

| Line No. | Name of Purchaser (a) | Purpose for which Water was Used (b) | Power Plant Development (c) | Amount of revenue for Year (d) |
|----------|-----------------------|--------------------------------------|-----------------------------|--------------------------------|
| 1 | Allocated | | | \$ 14,233 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | Total |

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by | <ol style="list-style-type: none"> contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes. |
|--|---|

| Line No. | Name of Company and Description of Services (a) | Amt. of Revenue for Year (b) |
|----------|--|------------------------------|
| 11 | Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - application fees, disconnects/reconnects/returned check charges Customer contract flat rate billings and facility buyout charges Other Electric Revenues (Account 456) - Allocated Various, primarily: Wind-based ancillary services Flyash/by-product sales Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization Revenues from transmission of electricity of others | 1,735,651 |
| 12 | | |
| 13 | | |
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| 37 | | |
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| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | Total | \$ 35,151,237 |

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 4,650,916 | 4,784,505 |
| 5 | (501) Fuel | 195,613,674 | 205,257,674 |
| 6 | (502) Steam Expenses | 21,018,295 | 19,478,861 |
| 7 | (503) Steam from Other Sources | 1,154,737 | 1,167,028 |
| 8 | (Less) (504) Steam Transferred - Cr. | - | - |
| 9 | (505) Electric Expenses | 400,904 | 313,164 |
| 10 | (506) Miscellaneous Steam Power Expenses | 6,351,832 | 3,140,979 |
| 11 | (507) Rents | 127,336 | 141,574 |
| 12 | TOTAL Operation (Enter Total of lines 4 thru 11) | 229,317,694 | 234,283,785 |
| 13 | Maintenance | | |
| 14 | (510) Maintenance Supervision and Engineering | 2,081,529 | 2,061,733 |
| 15 | (511) Maintenance of Structures | 7,023,023 | 7,934,028 |
| 16 | (512) Maintenance of Boiler Plant | 24,560,087 | 22,666,519 |
| 17 | (513) Maintenance of Electric Plant | 10,548,439 | 7,742,622 |
| 18 | (514) Maintenance of Miscellaneous Steam Plant | 2,533,375 | 3,229,241 |
| 19 | TOTAL Maintenance (Enter Total of lines 14 thru 18) | 46,746,453 | 43,634,143 |
| 20 | TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19) | 276,064,147 | 277,917,928 |
| 21 | B. Nuclear Power Generation | | |
| 22 | Operation | | |
| 23 | (517) Operation Supervision and Engineering | - | - |
| 24 | (518) Fuel | - | - |
| 25 | (519) Coolants and Water | - | - |
| 26 | (520) Steam Expenses | - | - |
| 27 | (521) Steam from Other Sources | - | - |
| 28 | (Less) (522) Steam Transferred - Cr. | - | - |
| 29 | (523) Electric Expenses | - | - |
| 30 | (524) Miscellaneous Nuclear Power Expenses | - | - |
| 31 | (525) Rents | - | - |
| 32 | TOTAL Operation (Enter Total of lines 23 thru 31) | - | - |
| 33 | Maintenance | | |
| 34 | (528) Maintenance Supervision and Engineering | - | - |
| 35 | (529) Maintenance of Structures | - | - |
| 36 | (530) Maintenance of Reactor Plant Equipment | - | - |
| 37 | (531) Maintenance of Electric Plant | - | - |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant | - | - |
| 39 | TOTAL Maintenance (Enter Total of lines 34 thru 38) | - | - |
| 40 | TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39) | - | - |
| 41 | C. Hydraulic Power Generation | | |
| 42 | Operation | | |
| 43 | (535) Operation Supervision and Engineering | 2,209,598 | 2,231,572 |
| 44 | (536) Water for Power | 10,002 | 31,090 |
| 45 | (537) Hydraulic Expenses | 1,182,773 | 1,015,167 |
| 46 | (538) Electric Expenses | - | - |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses | 4,834,319 | 5,046,844 |
| 48 | (540) Rents | 318,524 | 489,362 |
| 49 | TOTAL Operation (Enter Total of lines 43 thru 48) | 8,555,216 | 8,814,035 |

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|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 50 | C. Hydraulic Power Generation (Continued) | | |
| 51 | Maintenance | | |
| 52 | (541) Maintenance Supervision and Engineering | 122 | 100 |
| 53 | (542) Maintenance of Structures | 186,867 | 188,860 |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways | 371,712 | 526,466 |
| 55 | (544) Maintenance of Electric Plant | 438,623 | 649,096 |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant | 1,011,293 | 837,321 |
| 57 | TOTAL Maintenance (Enter Total of lines 52 thru 56) | 2,008,617 | 2,201,843 |
| 58 | TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57) | 10,563,833 | 11,015,878 |
| 59 | D. Other Power Generation | | |
| 60 | Operation | | |
| 61 | (546) Operation Supervision and Engineering | 74,428 | 88,494 |
| 62 | (547) Fuel | 58,571,984 | 53,410,744 |
| 63 | (548) Generation Expenses | 4,590,917 | 4,173,746 |
| 64 | (549) Miscellaneous Other Power Generation Expenses | 1,395,462 | 1,471,416 |
| 65 | (550) Rents | 1,380,162 | 1,120,934 |
| 66 | TOTAL Operation (Enter Total of lines 61 thru 65) | 66,012,953 | 60,265,334 |
| 67 | Maintenance | | |
| 68 | (551) Maintenance Supervision and Engineering | - | - |
| 69 | (552) Maintenance of Structures | 1,145,849 | 700,420 |
| 70 | (553) Maintenance of Generation and Electric Plant | 4,628,072 | 4,061,182 |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 811,629 | 787,849 |
| 72 | TOTAL Maintenance (Enter Total of lines 68 thru 71) | 6,585,550 | 5,549,451 |
| 73 | TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72) | 72,598,503 | 65,814,785 |
| 74 | E. Other Power Supply Expenses | | |
| 75 | (555) Purchased Power | 184,001,156 | 157,348,303 |
| 76 | (556) System Control and Load Dispatching | 315,721 | 337,757 |
| 77 | (557) Other Expenses (A) | 2,868,224 | 5,051,483 |
| 78 | TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77) | 187,185,101 | 162,737,543 |
| 79 | TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78) | 546,411,584 | 517,486,134 |
| 80 | 2. TRANSMISSION EXPENSES | | |
| 81 | Operation | | |
| 82 | (560) Operation Supervision and Engineering | 1,764,956 | 1,636,023 |
| 83 | (561) Load Dispatching | 5,184,233 | 5,126,422 |
| 84 | (562) Station Expenses | 756,248 | 879,710 |
| 85 | (563) Overhead Line Expenses | 225,304 | 130,191 |
| 86 | (564) Underground Line Expenses | - | - |
| 87 | (565) Transmission of Electricity by Others | 35,196,999 | 34,639,255 |
| 88 | (566) Miscellaneous Transmission Expenses | 745,101 | 605,432 |
| 89 | (567) Rents | 557,254 | 557,082 |
| 90 | TOTAL Operation (Enter Total of lines 82 thru 89) | 44,430,095 | 43,574,115 |
| 91 | Maintenance | | |
| 92 | (568) Maintenance Supervision and Engineering | 376,459 | 273,869 |
| 93 | (569) Maintenance of Structures | 1,608,716 | 1,499,962 |
| 94 | (570) Maintenance of Station Equipment | 3,123,260 | 3,047,926 |
| 95 | (571) Maintenance of Overhead Lines | 4,208,109 | 4,343,184 |
| 96 | (572) Maintenance of Underground Lines | 21,321 | 5,099 |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant | 57,898 | 21,847 |
| 98 | TOTAL Maintenance (Enter Total of lines 92 thru 97) | 9,395,763 | 9,191,887 |
| 99 | TOTAL Transmission Expenses (Enter Total of lines 90 and 98) | 53,825,858 | 52,766,002 |
| 100 | 3. DISTRIBUTION EXPENSES | | |
| 101 | Operation | | |
| 102 | (580) Operation Supervision and Engineering | 2,375,169 | 2,614,128 |
| 103 | (581) Load Dispatching | 3,026,766 | 2,764,837 |

(A) The Oregon amounts in FERC account 557 are \$10,768,224 for the current year and \$10,891,194 for the previous year. However, these amounts have been reduced by \$(7,900,000) and \$(5,839,710), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 104 | 3. DISTRIBUTION EXPENSES (Continued) | | |
| 105 | (582) Station Expenses | 1,088,286 | 1,107,706 |
| 106 | (583) Overhead Line Expenses | 1,584,662 | 1,393,704 |
| 107 | (584) Underground Line Expenses | 523 | 441 |
| 108 | (585) Street Lighting and Signal System Expenses | 64,984 | 64,715 |
| 109 | (586) Meter Expenses | 883,546 | 1,645,292 |
| 110 | (587) Customer Installations Expenses | 5,107,333 | 5,227,622 |
| 111 | (588) Miscellaneous Distribution Expenses | 263,201 | 640,690 |
| 112 | (589) Rents | 1,624,583 | 1,765,870 |
| 113 | TOTAL Operation (Enter Total of lines 102 thru 112) | 16,019,053 | 17,225,005 |
| 114 | Maintenance | | |
| 115 | (590) Maintenance Supervision and Engineering | 1,751,580 | 1,432,827 |
| 116 | (591) Maintenance of Structures | 502,047 | 631,323 |
| 117 | (592) Maintenance of Station Equipment | 3,069,417 | 3,457,509 |
| 118 | (593) Maintenance of Overhead Lines | 29,845,800 | 28,550,975 |
| 119 | (594) Maintenance of Underground Lines | 6,561,170 | 7,110,954 |
| 120 | (595) Maintenance of Line Transformers | 255,575 | 280,352 |
| 121 | (596) Maintenance of Street Lighting and Signal Systems | 889,400 | 953,051 |
| 122 | (597) Maintenance of Meters | 85,408 | 10,098 |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant | 1,748,016 | 1,548,118 |
| 124 | TOTAL Maintenance (Enter Total of lines 115 thru 123) | 44,708,413 | 43,975,207 |
| 125 | TOTAL Distribution Expenses (Enter Total of lines 113 and 124) | 60,727,466 | 61,200,212 |
| 126 | 4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 127 | Operation | | |
| 128 | (901) Supervision | 776,328 | 737,727 |
| 129 | (902) Meter Reading Expenses | 9,772,620 | 9,736,750 |
| 130 | (903) Customer Records and Collection Expenses | 15,524,062 | 15,457,809 |
| 131 | (904) Uncollectible Accounts | 4,596,499 | 4,202,771 |
| 132 | (905) Miscellaneous Customer Accounts Expenses | 4,808 | 12,890 |
| 133 | TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132) | 30,674,317 | 30,147,947 |
| 134 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 135 | Operation | | |
| 136 | (907) Supervision | 36,862 | 88,021 |
| 137 | (908) Customer Assistance Expenses | 2,697,676 | 2,694,671 |
| 138 | (909) Informational and Instructional Expenses | 2,082,738 | 896,548 |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses | 12,955 | 17,342 |
| 140 | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) | 4,830,231 | 3,696,582 |
| 141 | 6. SALES EXPENSES | | |
| 142 | Operation | | |
| 143 | (911) Supervision | - | - |
| 144 | (912) Demonstrating and Selling Expenses | - | - |
| 145 | (913) Advertising Expenses | - | - |
| 146 | (916) Miscellaneous Sales Expenses | - | - |
| 147 | TOTAL Sales Expenses (Enter Total of lines 143 thru 146) | - | - |
| 148 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 149 | Operation | | |
| 150 | (920) Administrative and General Salaries | 19,755,633 | 19,413,845 |
| 151 | (921) Office Supplies and Expense | 2,718,605 | 2,380,001 |
| 152 | (Less) (922) Administrative Expenses Transferred - Cr. | (8,723,320) | (9,207,439) |
| 153 | (923) Outside Services Employee | 5,075,300 | 4,430,571 |
| 154 | (924) Property Insurance | 8,121,145 | 8,058,272 |
| 155 | (925) Injuries and Damages | 4,935,760 | 2,909,505 |
| 156 | (926) Employee Pensions and Benefits (A) | 30,418,082 | - |

(A) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

| ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON | | | |
|--|--|-----------------------------|------------------------------|
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
| 157 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 158 | (927) Franchise Requirements | - | - |
| 159 | (928) Regulatory Commission Expenses | 5,779,284 | 8,226,959 |
| 160 | (929) Duplicate Charges - Cr. | (35,164,136) | (993,321) |
| 161 | (930.1) General Advertising Expenses | 158 | 504 |
| 162 | (930.2) Miscellaneous General Expenses | 631,449 | 648,971 |
| 163 | (931) Rents | 867,027 | 1,403,895 |
| 164 | TOTAL Operation (Enter Total of lines 150 thru 163) | 34,414,987 | 37,271,763 |
| 165 | Maintenance | | |
| 166 | (935) Maintenance of General Plant | 6,462,828 | 6,355,443 |
| 167 | TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166) | 40,877,815 | 43,627,206 |
| 168 | TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167) | 737,347,271 | 708,924,083 |

| SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON | | | | |
|---|---|----------------|-----------------|-------------|
| Line No. | Functional Classifications (a) | Operation (b) | Maintenance (c) | Total (d) |
| 169 | Power Production Expenses | | | |
| 170 | Electric Generation: | | | |
| 171 | Steam Power | \$ 229,317,694 | \$ 46,746,453 | 276,064,147 |
| 172 | Nuclear Power | \$ - | \$ - | - |
| 173 | Hydraulic -Conventional | \$ 8,555,216 | \$ 2,008,617 | 10,563,833 |
| 174 | Hydraulic -Pumped Storage | \$ - | \$ - | - |
| 175 | Other Power | \$ 66,012,953 | \$ 6,585,550 | 72,598,503 |
| 176 | Other Power Supply Expenses | \$ 187,185,101 | \$ - | 187,185,101 |
| 177 | Total Power Production Expenses | \$ 491,070,964 | \$ 55,340,620 | 546,411,584 |
| 178 | Transmission Expenses | \$ 44,430,095 | \$ 9,395,763 | 53,825,858 |
| 179 | Distribution Expenses | \$ 16,019,053 | \$ 44,708,413 | 60,727,466 |
| 180 | Customer Accounts Expenses | \$ 30,674,317 | \$ - | 30,674,317 |
| 181 | Customer Service and Informational Expenses | \$ 4,830,231 | \$ - | 4,830,231 |
| 182 | Sales Expenses | \$ - | \$ - | - |
| 183 | Adm. and General Expenses | \$ 34,414,987 | \$ 6,462,828 | 40,877,815 |
| 184 | Total Electric Operation and Maintenance Expenses | \$ 621,439,647 | \$ 115,907,624 | 737,347,271 |

STATE OF OREGON - ALLOCATED

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) ^(A) (b) | Amortization of Limited-Term Electric Plant (Acct. 404) (c) | Amortization of Other Electric Plant (Acct. 405) (d) | Total (e) |
|----------|---|---|--|---|--------------|
| 1 | Intangible Plant | - | 12,381,672 | - | 12,381,672 |
| 2 | Steam Production Plant | 64,165,997 | - | - | 64,165,997 |
| 3 | Nuclear Production Plant | - | - | - | - |
| 4 | Hydraulic Production Plant - Conventional | 10,080,155 | 80,728 | - | 10,160,883 |
| 5 | Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| 6 | Other Production Plant | 33,358,203 | - | - | 33,358,203 |
| 7 | Transmission Plant | 28,510,646 | - | - | 28,510,646 |
| 8 | Distribution Plant | 52,639,685 | - | - | 52,639,685 |
| 9 | General Plant | 12,086,633 | 431,855 | - | 12,518,488 |
| 10 | Common Plant - Electric | - | - | - | - |
| 11 | TOTAL | 200,841,319 | 12,894,255 | - | 213,735,574 |

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

| Nature of Transaction | OPUC Docket Number | Amortization Period | Amount |
|--|--------------------|---------------------|-------------|
| <u>Account 406</u> | | | |
| Amortization of Plant Acquisition Adjustment | | | |
| Craig/Hayden | N/A | 30 Years | 1,153,663.0 |
| Windy Ridge - Twin Cities 69kV line | N/A | 44 Years | 10,937.0 |
| Eagle Mountain | N/A | 39 Years | 73,942.0 |
| Idaho Power Asset | N/A | 50 Years | 7,534.0 |
| Total Account 406 | | | 1,246,076 |
| <u>Account 407</u> | | | |
| None | | | |

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

| KIND OF TAX | | AMOUNT |
|-------------|---|------------|
| 1 | Property | 41,317,669 |
| 2 | Franchise | 30,081,587 |
| 3 | Department of Energy | 1,728,773 |
| 4 | All Other Allocated Taxes | 4,035,757 |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | Total (Must agree with page 1, line 11) | 77,163,786 |

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

STATE OF OREGON - ALLOCATED

| Name of Respondent PacifiCorp dba Pacific Power | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|--|--|---|--|-------------------------------------|
| CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1 | | | | |
| <p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p> | | | | |
| Line No. | Particulars (Details) (a) | Amount (b) | | |
| 1 | Electric Operating Revenues | 1,347,050,827 | | |
| 2 | Operations and Maintenance Expenses | (737,347,271) | | |
| 3 | Depreciation Expense | (200,841,319) | | |
| 4 | Amortization Expense | (14,140,331) | | |
| 5 | Interest & Dividends | 9,134,642 | | |
| 6 | Miscellaneous Revenue & Expense | 141,810 | | |
| 7 | Taxes, Other Than Income | (77,163,786) | | |
| 8 | State Income (Excise) Tax | (15,204,215) | | |
| 9 | Interest Expense | (95,125,923) | | |
| 10 | Federal Income Tax Depreciation | (147,522,650) | | |
| 11 | Other Additions (Subtractions) to Derive Taxable Income: | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | Schedule M Permanent Additions | 499,744 | | |
| 15 | Schedule M Permanent Deductions | (441,923) | | |
| 16 | Schedule M Temporary Additions | 342,983,573 | | |
| 17 | Schedule M Temporary Deductions | (92,332,795) | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | Federal Tax Net Income | 319,690,383 | | |
| 33 | Show Computation of Tax: | | | |
| 34 | | | | |
| 35 | Federal Income Tax at 21.00% | 67,134,980 | | |
| 36 | Federal Tax Credits | (12,739,030) | | |
| 37 | | | | |
| 38 | Total Federal Income Tax Net of Credits | 54,395,950 | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |

STATE OF OREGON - ALLOCATED

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Electric Operating Revenues | 1,347,050,827 |
| 2 | Operations and Maintenance Expenses | (737,347,271) |
| 3 | Depreciation Expense | (200,841,319) |
| 4 | Amortization Expense | (14,140,331) |
| 5 | Interest & Dividends | 9,134,642 |
| 6 | Miscellaneous Revenue & Expense | 141,810 |
| 7 | Taxes, Other Than Income | (77,163,786) |
| 8 | Interest Expense | (95,125,923) |
| 9 | State Income (Excise) Tax | - |
| 10 | Other Additions (Subtractions) to Derive Taxable Income: | |
| 11 | | |
| 12 | | |
| 13 | Federal Income Tax Depreciation | (147,522,650) |
| 14 | Schedule M Permanent Additions | 499,744 |
| 15 | Schedule M Permanent Deductions | (441,923) |
| 16 | Schedule M Temporary Additions | 342,983,573 |
| 17 | Schedule M Temporary Deductions | (92,332,795) |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | State Tax Net Income | 334,894,598 |
| 32 | Show Computation of Tax: | |
| 33 | | |
| 34 | State Income Tax at 4.54% composite rate | 15,204,215 |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 Use separate pages as required.

2.

| L I N E # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------------------|---------------------------------|--|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Electric | | | |
| 2 | Employee Benefits | N/A | 631,110 | 40,239 |
| 3 | Regulatory Liabilities | N/A | 9,981,273 | 893,515 |
| 4 | Loss Contingencies | N/A | - | - |
| 5 | Other | N/A | 830,225 | 2,453,271 |
| 6 | | | | - |
| 7 | | | | - |
| 8 | Total Electric | N/A | 11,442,608 | 3,387,025 |
| 9 | Gas | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Other | | | |
| 16 | Total Gas | | | |
| 17 | Other (Specify) | | | |
| 18 | Total (Account 190) | N/A | 11,442,608 | 3,387,025 |
| 19 | Classification of Totals | | | |
| 20 | Federal Income Tax | | | |
| 21 | State Income Tax | | | |
| 22 | Local Income Tax | | | |

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

| | AMOUNTS DEBITED ACCOUNT 410.1 | AMOUNTS CREDITED ACCOUNT 411.1 |
|--------------------------------|----------------------------------|-----------------------------------|
| Total Electric | 11,442,608 | 3,387,025 |
| pg. 18-19 | 593,732 | 1,924,363 |
| pg. 20-21 | 53,335,581 | 74,055,489 |
| pg. 22-23 | 1,477,360 | 13,430,464 |
| | 66,849,281 | 92,797,341 |
| Total State Tax Expense | (25,948,060) | |

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 2. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|--|---|---------------------|-------------------|---------------------|-------------------|---------------------|-----------|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO (g) | AMOUNT (h) | ACCT. NO (i) | AMOUNT (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | N/A | 2 |
| | | | | | | N/A | 3 |
| | | | | | | N/A | 4 |
| | | | | | | N/A | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | N/A | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | N/A | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- | | |
|--|---|
| <p>1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.</p> <p>2. In the space provided furnish explanations including the following in columnar order: a) State each certification number with a brief description of property. b) Total and amortizable cost of such property. c) Date amortization for tax purposes commenced.</p> | <p>d) "Normal" depreciation rate used in computing the deferred tax</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p>3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> |
|--|---|

| L I N E # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------------------|---|--|--|---|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | N/A | 593,732 | 1,924,363 |
| 5 | Other | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | N/A | 593,732 | 1,924,363 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | Other (Specify) | | | |
| 17 | TOTAL (Account 281) (Enter Total of lines 8, 15 and 16) | N/A | 593,732 | 1,924,363 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | | | |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- | | |
|---|---|
| <p>1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.</p> <p>2. In the space provided furnish explanations including the following in columnar order:</p> <p>a) State each certification number with a brief description of property.</p> <p>b) Total and amortization cost of such property.</p> <p>c) Date amortization for tax purposes commenced.</p> | <p>d) "Normal" depreciation rate used in computing the deferred tax.</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p>3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> |
|---|---|

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|-------------------------------|--------------------------------|-------------|--------|----------|--------|---------------------|-----------|
| AMOUNTS DEBITED ACCOUNT 410.2 | AMOUNTS CREDITED ACCOUNT 411.2 | DEBITS | | CREDITS | | | |
| | | ACCT. NO | AMOUNT | ACCT. NO | AMOUNT | | |
| (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | N/A | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | N/A | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | N/A | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided furnish explanations including the following:

4. Use separate pages as required.

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

| L I N E # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------------------|---|--|---|---|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | N/A | 53,335,581 | 74,055,489 |
| 3 | Gas | | | |
| 4 | Other (Define) | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | N/A | 53,335,581 | 74,055,489 |
| 6 | Other (Specify) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | N/A | 53,335,581 | 74,055,489 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | | | |
| 12 | State Income Tax | | | |
| 13 | Local IncomeTax | | | |

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|--------------------------------------|---------------------------------------|-----------------|---------------|-----------------|---------------|---------------------|-----------|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO (g) | AMOUNT (h) | ACCT. NO (i) | AMOUNT (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | N/A | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | N/A | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | N/A | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

| L I N E # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------------------|---|--|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric: | | | |
| 3 | Regulatory Assets | N/A | 1,450,502 | 4,358,469 |
| 4 | Other Deferred Liabilities | N/A | 26,858 | 9,071,995 |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Enter Total of lines 2 thru 8) | N/A | 1,477,360 | 13,430,464 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | Other | | | |
| 17 | TOTAL Gas (Enter Total of lines 10 thru 16) | | | |
| 18 | Other (Specify) | | | |
| 19 | TOTAL Account 283 (Enter Total of lines 9, 17 and 18) | N/A | 1,477,360 | 13,430,464 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | | | |
| 22 | State Income Tax | | | |
| 23 | Local Income Tax | | | |

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|--------------------------------------|---------------------------------------|-----------------|---------------|-----------------|---------------|---------------------|-----------|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO (g) | AMOUNT (h) | ACCT. NO (i) | AMOUNT (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | N/A | 3 |
| | | | | | | N/A | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | N/A | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | N/A | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) |
|----------|--|-------------------------------------|--------------------|---------------|--------------------------------------|---------------|--------------------|-------------------------------|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | |
| 1 | Electric Utility | | | | | | | | |
| 2 | 3% | - | | - | | - | - | - | - |
| 3 | 4% | - | | - | | - | - | - | - |
| 4 | 7% | - | | - | | - | - | - | - |
| 5 | 10% | 22,396.0 | | - | 420 | 13,325.0 | - | 9,071 | 30 |
| 6 | 30% | 60,327.0 | 420 | - | 420 | 2,376.0 | - | 57,951 | 24 |
| 7 | | | | | | | | | |
| 8 | TOTAL | 82,723.0 | | - | | 15,701.0 | - | 67,022 | - |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | Note: For this page, the beginning and end of year balances are provided on a year-end basis. | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
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| 32 | | | | | | | | | |

STATE OF OREGON -- SITUS UTILITY PLANT

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Line No. | Item (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|----------|--|-----------------|-----------------|---------|---------------------|---------------------|------------|
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 4,984,006,282 | 4,984,006,282 | | | | |
| 4 | Property Under Capital Leases | 2,676,443 | 2,676,443 | | | | |
| 5 | Plant Purchased or Sold | - | - | | | | |
| 6 | Completed Construction not Classified | 107,947,289 | 107,947,289 | | | | |
| 7 | Experimental Plant Unclassified | - | - | | | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 5,094,630,014 | 5,094,630,014 | | | | |
| 9 | Leased to Others | - | - | | | | |
| 10 | Held for Future Use | 7,581,881 | 7,581,881 | | | | |
| 11 | Construction Work in Progress | 173,839,787 | 173,839,787 | | | | |
| 12 | Acquisition Adjustments | - | - | | | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 5,276,051,682 | 5,276,051,682 | | | | |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | (1,928,422,212) | (1,928,422,212) | | | | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 3,347,629,470 | 3,347,629,470 | - | - | - | - |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 17 | In Service: | | | | | | |
| 18 | Depreciation | (1,873,492,482) | (1,873,492,482) | | | | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Rights | - | | | | | |
| 20 | Amort. of Underground Storage Land and Land Rights | - | | | | | |
| 21 | Amort. of Other Utility Plant | (54,929,730) | (54,929,730) | | | | |
| 22 | TOTAL In Service (Enter Total of lines 18 thru 21) | (1,928,422,212) | (1,928,422,212) | - | - | - | - |
| 23 | Leased to Others | | | | | | |
| 24 | Depreciation | - | - | | | | |
| 25 | Amortization and Depletion | - | - | | | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 and 25) | - | - | - | - | - | - |
| 27 | Held for Future Use | | | | | | |
| 28 | Depreciation | - | - | | | | |
| 29 | Amortization | - | - | | | | |
| 30 | TOTAL Held for Future Use (Enter Total of lines 28 and 29) | - | - | | | | |
| 31 | Abandonment of Leases (Natural Gas) | - | - | | | | |
| 32 | Amort. Of Plant Acquisition Adj. | - | - | | | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | (1,928,422,212) | (1,928,422,212) | - | - | - | - |

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | - | - | - | - | - | - |
| 3 | (302) Franchises and Consents | 166,161,648 | (33,110) | - | - | - | 166,128,538 |
| 4 | (303) Miscellaneous Intangible Plant | 570,584,965 | 32,345,773 | 5,091,326 | - | - | 597,839,412 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4) | 736,746,613 | 32,312,663 | 5,091,326 | - | - | 763,967,950 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | - | - | - | - | - | - |
| 9 | (311) Structures and Improvements | - | - | - | - | - | - |
| 10 | (312) Boiler Plant Equipment | - | - | - | - | - | - |
| 11 | (313) Engines and Engine Driven Generators | - | - | - | - | - | - |
| 12 | (314) Turbogenerator Units | - | - | - | - | - | - |
| 13 | (315) Accessory Electric Equipment | - | - | - | - | - | - |
| 14 | (316) Misc. Power Plant Equipment | - | - | - | - | - | - |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | - | - | - | - | - | - |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | - | - | - | - | - | - |
| 18 | (321) Structures and Improvements | - | - | - | - | - | - |
| 19 | (322) Reactor Plant Equipment | - | - | - | - | - | - |
| 20 | (323) Turbogenerator Units | - | - | - | - | - | - |
| 21 | (324) Accessory Electric Equipment | - | - | - | - | - | - |
| 22 | (325) Misc. Power Plant Equipment | - | - | - | - | - | - |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | - | - | - | - | - | - |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | 1,228,637 | - | - | - | - | 1,228,637 |
| 26 | (331) Structures and Improvements | 46,330,498 | 955,193 | 251,508 | - | - | 47,034,183 |
| 27 | (332) Reservoirs, Dams, and Waterways | 270,965,638 | 3,346,837 | 689,990 | - | - | 273,622,485 |
| 28 | (333) Water Wheels, Turbines, and Generators | 41,288,949 | 950,879 | 19,491 | - | - | 42,220,337 |
| 29 | (334) Accessory Electric Equipment | 37,265,861 | 452,082 | 129,277 | - | - | 37,588,666 |
| 30 | (335) Misc. Power Plant Equipment | 1,035,592 | - | 1,228 | - | - | 1,034,364 |
| 31 | (336) Roads, Railroads, and Bridges | 12,249,705 | 590,665 | 74,058 | - | - | 12,766,312 |
| 32 | (337) Asset Retirement Costs for Hydraulic Production | - | - | - | - | - | - |
| 33 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32) | 410,364,880 | 6,295,656 | 1,165,552 | - | - | 415,494,984 |

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 27

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 34 | D. Other Production Plant | | | | | | |
| 35 | (340) Land and Land Rights | 917,231 | - | 45,316 | - | - | 871,915 |
| 36 | (341) Structures and Improvements | 17,844,687 | 12,446 | (46) | - | - | 17,857,179 |
| 37 | (342) Fuel Holders, Products, and Accessories | 25,322 | - | - | - | - | 25,322 |
| 38 | (343) Prime Movers | 272,696,506 | 584,065 | 198,997 | - | - | 273,081,574 |
| 39 | (344) Generators | 48,750,376 | 69,666 | 9,745 | - | - | 48,810,297 |
| 40 | (345) Accessory Electric Equipment | 19,044,493 | 67,713 | 696 | - | - | 19,111,510 |
| 41 | (346) Misc. Power Plant Equipment | 290,874 | 2,783 | - | - | - | 293,657 |
| 42 | (347) Asset Retirement Costs for Other Production | 1,887,244 | 497,886 | - | - | - | 2,385,130 |
| 43 | TOTAL Other Production Plant (Enter Total of lines 35 thru 42) | 361,456,733 | 1,234,559 | 254,708 | - | - | 362,436,584 |
| 44 | TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43) | 771,821,613 | 7,530,215 | 1,420,260 | - | - | 777,931,568 |
| 45 | 3. TRANSMISSION PLANT | | | | | | |
| 46 | (350) Land and Land Rights | 26,447,517 | 1,276,992 | - | - | - | 27,724,509 |
| 47 | (352) Structures and Improvements | 42,097,342 | 7,846,398 | 3,952 | - | - | 49,939,788 |
| 48 | (353) Station Equipment | 388,387,046 | 29,960,109 | 1,281,902 | - | 43,516 | 417,108,769 |
| 49 | (354) Towers and Fixtures | 105,568,168 | 2,364,284 | 50,949 | - | - | 107,881,503 |
| 50 | (355) Poles and Fixtures | 177,959,004 | 2,285,511 | 473,114 | - | 22,044 | 179,793,445 |
| 51 | (356) Overhead Conductors and Devices | 201,177,881 | 6,521,110 | 510,497 | - | (22,044) | 207,166,450 |
| 52 | (357) Underground Conduit | 172,747 | 665 | - | - | - | 173,412 |
| 53 | (358) Underground Conductors and Devices | 306,200 | - | - | - | - | 306,200 |
| 54 | (359) Roads and Trails | 6,196,989 | - | - | - | - | 6,196,989 |
| 55 | TOTAL Transmission Plant (Enter Total of lines 46 thru 54) | 948,312,894 | 50,255,069 | 2,320,414 | - | 43,516 | 996,291,065 |
| 56 | 4. DISTRIBUTION PLANT | | | | | | |
| 57 | (360) Land and Land Rights | 14,088,870 | 188,609 | - | - | - | 14,277,479 |
| 58 | (361) Structures and Improvements | 31,182,090 | 961,298 | 72,537 | - | - | 32,070,851 |
| 59 | (362) Station Equipment | 261,645,330 | 7,098,458 | 3,107,458 | - | 122,535 | 265,758,865 |
| 60 | (363) Storage Battery Equipment | - | - | - | - | - | - |
| 61 | (364) Poles, Towers, and Fixtures | 383,215,293 | 11,814,157 | 1,721,007 | - | - | 393,308,443 |
| 62 | (365) Overhead Conductors and Devices | 263,599,326 | 6,866,481 | 816,300 | - | - | 269,649,507 |
| 63 | (366) Underground Conduit | 94,819,185 | 3,063,893 | 182,536 | - | - | 97,700,542 |
| 64 | (367) Underground Conductors and Devices | 182,946,105 | 7,210,954 | 480,991 | - | - | 189,676,068 |
| 65 | (368) Line Transformers | 448,283,788 | 14,063,447 | 2,853,428 | - | - | 459,493,807 |
| 66 | (369) Services | 279,291,878 | 12,990,692 | 377,389 | - | - | 291,905,181 |
| 67 | (370) Meters | 70,757,737 | 49,184,747 | 33,249,013 | - | (54,134) | 86,639,337 |
| 68 | (371) Installations on Customer Premises | 2,627,548 | 36,371 | 23,851 | - | - | 2,640,068 |

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 28

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 69 | (372) Leased Property on Customer Premises | - | - | - | - | - | - |
| 70 | (373) Street Lighting and Signal Systems | 23,718,107 | 462,833 | 190,116 | - | - | 23,990,824 |
| 71 | (374) Asset Retirement Costs for Distribution Plant | 440,506 | - | - | - | - | 440,506 |
| 72 | TOTAL Distribution Plant (Enter Total of lines 57 thru 71) | 2,056,615,763 | 113,941,940 | 43,074,626 | - | 68,401 | 2,127,551,478 |
| 73 | 5. GENERAL PLANT | | | | | | |
| 74 | (389) Land and Land Rights | 11,171,845 | - | - | - | - | 11,171,845 |
| 75 | (390) Structures and Improvements | 93,833,945 | 4,227,332 | 2,037,819 | - | - | 96,023,458 |
| 76 | (391) Office Furniture and Equipment | 50,341,487 | 11,842,507 | 7,798,851 | - | - | 54,385,143 |
| 77 | (392) Transportation Equipment | 28,488,125 | 675,346 | 864,868 | - | (49,214) | 28,249,389 |
| 78 | (393) Stores Equipment | 3,175,561 | 61,486 | 78,802 | - | 22,466 | 3,180,711 |
| 79 | (394) Tools, Shop and Garage Equipment | 13,037,409 | 520,690 | 1,050,440 | - | (17,586) | 12,490,073 |
| 80 | (395) Laboratory Equipment | 10,276,333 | 890,849 | 425,993 | - | (4,717) | 10,736,472 |
| 81 | (396) Power Operated Equipment | 39,724,428 | 4,848,292 | 1,357,406 | - | 81,500 | 43,296,814 |
| 82 | (397) Communication Equipment | 150,456,516 | 13,566,246 | 95,644 | - | - | 163,927,118 |
| 83 | (398) Miscellaneous Equipment | 3,088,143 | 27,492 | 371,108 | - | 5,960 | 2,750,487 |
| 84 | SUBTOTAL (Enter Total of lines 74 thru 83) | 403,593,792 | 36,660,240 | 14,080,931 | - | 38,409 | 426,211,510 |
| 85 | (399) Other Tangible Property* | - | - | - | - | - | - |
| 86 | TOTAL General Plant (Enter Total of lines 84 thru 85) | 403,593,792 | 36,660,240 | 14,080,931 | - | 38,409 | 426,211,510 |
| 87 | TOTAL (Accounts 101 and 106) | 4,917,090,675 | 240,700,127 | 65,987,557 | - | 150,326 | 5,091,953,571 |
| 88 | (102) Electric Plant Purchased ** | - | - | - | - | - | - |
| 89 | Less (102) Electric Plant Sold ** | - | - | - | - | - | - |
| 90 | (103) Experimental Electric Plant Unclassified | - | - | - | - | - | - |
| 91 | TOTAL Electric Plant in Service | 4,917,090,675 | 240,700,127 | 65,987,557 | - | 150,326 | 5,091,953,571 |

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- | | | |
|--|--|--|
| <p>1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.</p> <p>2. Explain any important adjustments during year.</p> <p>3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.</p> | <p>4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the</p> | <p>plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.</p> <p>5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>6. In section B show the amounts applicable to prescribed functional classifications.</p> |
|--|--|--|

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|--|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 1,822,369,783 | 1,822,369,783 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 112,711,290 | 112,711,290 | | |
| 4 | (413) Expenses of Electric Plant Leased to Others | - | - | | |
| 5 | Transportation Expenses-Clearing | - | - | | |
| 6 | Other Clearing Accounts | - | - | | |
| 7 | Other Accounts (Specify) (a) | 4,363,705 | 4,363,705 | | |
| 8 | | | | | |
| 9 | TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8) | 117,074,995 | 117,074,995 | | |
| 10 | Net Charges for Plant Retired | | | | |
| 11 | Book Cost of Plant Retired | 59,266,328 | 59,266,328 | | |
| 12 | Cost of Removal | 7,393,668 | 7,393,668 | | |
| 13 | Salvage (Credit) | 963,203 | 963,203 | | |
| 14 | TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13) | 65,696,793 | 65,696,793 | | |
| 15 | Other Debit or Credit Items (Describe) (b) | 255,503 | 255,503 | | |
| 16 | | | | | |
| 17 | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16) | 1,873,492,482 | 1,873,492,482 | | |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|---|---------------|---------------|--|--|
| 18 | Steam Production | - | - | | |
| 19 | Nuclear Production | - | - | | |
| 20 | Hydraulic Production - Conventional | 168,013,061 | 168,013,061 | | |
| 21 | Hydraulic Production - Pumped Storage | - | - | | |
| 22 | Other Production | 158,474,339 | 158,474,339 | | |
| 23 | Transmission | 357,787,509 | 357,787,509 | | |
| 24 | Distribution | 1,017,648,168 | 1,017,648,168 | | |
| 25 | General | 171,569,405 | 171,569,405 | | |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 1,873,492,482 | 1,873,492,482 | | |

| | |
|---|------------------|
| (a) Account 143, Other accounts receivable: depreciation expense billed to joint owners | 127,699 |
| Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: | |
| asset retirement obligation asset depreciation recorded as a regulatory asset or liability | 61,096 |
| Transportation depreciation charged to operations and maintenance expense | |
| and construction work in progress based on usage activity | 4,174,910 |
| Total Other Accounts | <u>4,363,705</u> |
| | |
| (b) Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12 (credit) | (50,553) |
| | |
| Other Items Include: | |
| - Recovery from third parties for asset relocations and damaged properties | |
| - Insurance recoveries | |
| - Adjustments of reserve related to electric plant sold and/or purchased | |
| - Reclassifications from electric plant | 306,056 |
| Total Other Debit or Credit Items | <u>255,503</u> |

STATE OF OREGON --SITUS

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

| Line No. | ACCOUNT (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments Which Use Material (d) |
|----------|---|-------------------------------|-------------------------|--|
| 1 | Fuel Stock (Account 151) | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | - | |
| 3 | Residuals and Extracted Products (Account 153) | | - | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | - | |
| 5 | Assigned to - Construction (Estimated) | | 32,486,379 | Electric |
| 6 | Assigned to - Operations and Maintenance | | - | |
| 7 | Production Plant (Estimated) | | 243,199 | Electric |
| 8 | Transmission Plant (Estimated) | | 265,015 | Electric |
| 9 | Distribution Plant (Estimated) | | 4,133,095 | Electric |
| 10 | Assigned to - Other | | - | |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | | 37,127,688 | Electric |
| 12 | Merchandise (Account 155) | | - | |
| 13 | Other Materials and Supplies (Account 156) | | - | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | | - | |
| 15 | Stores Expense Undistributed (Account 163) | | - | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | | 37,127,688 | |

STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

Page 31

| Line No. | Item (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) | Other (Specify) | Common (g) |
|----------|---|-----------------|-----------------|---------|-----------------|-----------------|------------|
| | | | | | (e) | (f) | |
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 7,513,699,671 | 7,513,699,671 | | | | |
| 4 | Property Under Capital Leases ⁽¹⁾ | - | - | | | | |
| 5 | Plant Purchased or Sold | - | - | | | | |
| 6 | Completed Construction not Classified | 56,308,377 | 56,308,377 | | | | |
| 7 | Experimental Plant Unclassified | - | - | | | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 7,570,008,048 | 7,570,008,048 | | | | |
| 9 | Leased to Others | - | - | | | | |
| 10 | Held for Future Use | 10,482,180 | 10,482,180 | | | | |
| 11 | Construction Work in Progress ⁽²⁾ | - | - | | | | |
| 12 | Acquisition Adjustments | 37,710,121 | 37,710,121 | | | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 7,618,200,349 | 7,618,200,349 | | | | |
| 14 | Accum. Prov. For Depr., Amort, & Depl. | (3,018,401,267) | (3,018,401,267) | | | | |
| 15 | Net Utility Plant (Enter Total of lines 13 less 14) | 4,599,799,082 | 4,599,799,082 | | | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 17 | In Service | | | | | | |
| 18 | Depreciation | (2,815,165,531) | (2,815,165,531) | | | | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | - | - | | | | |
| 20 | Amort. of Underground Storage Land and Land Rights | - | - | | | | |
| 21 | Amort. of Other Utility Plant | (171,016,181) | (171,016,181) | | | | |
| 22 | Total In Service (Enter Total of lines 18 thru 21) | (2,986,181,712) | (2,986,181,712) | | | | |
| 23 | Leased to Others | | | | | | |
| 24 | Depreciation | - | - | | | | |
| 25 | Amortization and Depletion | - | - | | | | |
| 26 | Total Leased to Others (Enter Total of lines 24 thru 25) | - | - | | | | |
| 27 | Held for Future Use | | | | | | |
| 28 | Depreciation | - | - | | | | |
| 29 | Amortization | - | - | | | | |
| 30 | Total Held for Future Use (Enter Total of lines 28 and 29) | - | - | | | | |
| 31 | Abandonment of Leases (Natural Gas) | - | - | | | | |
| 32 | Amort. of Plant Acquisition Adj. | (32,219,555) | (32,219,555) | | | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32) | (3,018,401,267) | (3,018,401,267) | | | | |

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,194,168,876 at December 31, 2018.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|--|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of</p> | <p>amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|--|---|

| Line No. | Account (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|----------|--|---------------|---------------|---------|---------------------|---------------------|------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | - | - | | | | |
| 3 | (302) Franchises and Consents | 51,028,873 | 51,028,873 | | | | |
| 4 | (303) Miscellaneous Intangible Plant | 202,674,151 | 202,674,151 | | | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 253,703,024 | 253,703,024 | | | | |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 24,233,217 | 24,233,217 | | | | |
| 9 | (311) Structures and Improvements | 268,735,195 | 268,735,195 | | | | |
| 10 | (312) Boiler Plant Equipment | 1,206,248,879 | 1,206,248,879 | | | | |
| 11 | (313) Engines and Engine Driven Generators | - | - | | | | |
| 12 | (314) Turbogenerator Units | 258,613,700 | 258,613,700 | | | | |
| 13 | (315) Accessory Electric Equipment | 127,137,591 | 127,137,591 | | | | |
| 14 | (316) Misc. Power Plant Equipment | 8,426,520 | 8,426,520 | | | | |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 1,893,395,102 | 1,893,395,102 | | | | |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | - | - | | | | |
| 18 | (321) Structures and Improvements | - | - | | | | |
| 19 | (322) Reactor Plant Equipment | - | - | | | | |
| 20 | (323) Turbogenerator Units | - | - | | | | |
| 21 | (324) Accessory Electric Equipment | - | - | | | | |
| 22 | (325) Misc. Power Plant Equipment | - | - | | | | |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | - | - | | | | |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | 9,460,956 | 9,460,956 | | | | |
| 26 | (331) Structures and Improvements | 71,720,955 | 71,720,955 | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | 131,967,808 | 131,967,808 | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | 34,682,423 | 34,682,423 | | | | |
| 29 | (334) Accessory Electric Equipment | 21,647,141 | 21,647,141 | | | | |
| 30 | (335) Misc. Power Plant Equipment | 616,321 | 616,321 | | | | |
| 31 | (336) Roads, Railroads, and Bridges | 6,217,844 | 6,217,844 | | | | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | 276,313,448 | 276,313,448 | | | | |

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

| Line No. | Account (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|----------|--|---------------|---------------|---------|---------------------|---------------------|------------|
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | 11,902,547 | 11,902,547 | | | | |
| 35 | (341) Structures and Improvements | 59,406,207 | 59,406,207 | | | | |
| 36 | (342) Fuel Holders, Products, and Accessories | 4,218,628 | 4,218,628 | | | | |
| 37 | (343) Prime Movers | 761,832,496 | 761,832,496 | | | | |
| 38 | (344) Generators | 123,861,597 | 123,861,597 | | | | |
| 39 | (345) Accessory Electric Equipment | 85,254,999 | 85,254,999 | | | | |
| 40 | (346) Misc. Power Plant Equipment | 4,146,454 | 4,146,454 | | | | |
| 41 | TOTAL Other Production Plant (Enter Total of lines 34 thru 40) | 1,050,622,928 | 1,050,622,928 | | | | |
| 42 | TOTAL Production Plant (Enter Total of lines 15,23,32,and 41) | 3,220,331,478 | 3,220,331,478 | | | | |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 69,939,646 | 69,939,646 | | | | |
| 45 | (352) Structures and Improvements | 69,279,476 | 69,279,476 | | | | |
| 46 | (353) Station Equipment | 559,003,493 | 559,003,493 | | | | |
| 47 | (354) Towers and Fixtures | 338,010,105 | 338,010,105 | | | | |
| 48 | (355) Poles and Fixtures | 245,998,917 | 245,998,917 | | | | |
| 49 | (356) Overhead Conductors and Devices | 323,019,719 | 323,019,719 | | | | |
| 50 | (357) Underground Conduit | 917,182 | 917,182 | | | | |
| 51 | (358) Underground Conductors and Devices | 2,094,017 | 2,094,017 | | | | |
| 52 | (359) Roads and Trails | 3,110,841 | 3,110,841 | | | | |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 1,611,373,396 | 1,611,373,396 | | | | |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 14,133,431 | 14,133,431 | | | | |
| 56 | (361) Structures and Improvements | 31,252,182 | 31,252,182 | | | | |
| 57 | (362) Station Equipment | 252,300,404 | 252,300,404 | | | | |
| 58 | (363) Storage Battery Equipment | - | - | | | | |
| 59 | (364) Poles, Towers, and Fixtures | 384,219,966 | 384,219,966 | | | | |
| 60 | (365) Overhead Conductors and Devices | 265,329,880 | 265,329,880 | | | | |
| 61 | (366) Underground Conduit | 95,476,972 | 95,476,972 | | | | |
| 62 | (367) Underground Conductors and Devices | 184,677,935 | 184,677,935 | | | | |
| 63 | (368) Line Transformers | 450,046,312 | 450,046,312 | | | | |
| 64 | (369) Services | 285,591,816 | 285,591,816 | | | | |
| 65 | (370) Meters | 76,927,946 | 76,927,946 | | | | |
| 66 | (371) Installations on Customer Premises | 2,631,772 | 2,631,772 | | | | |

OREGON SUPPLEMENT

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

Page 34

| Line No. | Account (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|----------|--|---------------|---------------|---------|---------------------|---------------------|------------|
| 67 | (372) Leased Property on Customer Premises | - | - | | | | |
| 68 | (373) Street Lighting and Signal Systems | 23,857,079 | 23,857,079 | | | | |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 2,066,445,695 | 2,066,445,695 | | | | |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 7,013,180 | 7,013,180 | | | | |
| 72 | (390) Structures and Improvements | 71,031,345 | 71,031,345 | | | | |
| 73 | (391) Office Furniture and Equipment | 22,720,107 | 22,720,107 | | | | |
| 74 | (392) Transportation Equipment | 33,884,898 | 33,884,898 | | | | |
| 75 | (393) Stores Equipment | 4,462,580 | 4,462,580 | | | | |
| 76 | (394) Tools, Shop and Garage Equipment | 17,633,405 | 17,633,405 | | | | |
| 77 | (395) Laboratory Equipment | 10,736,148 | 10,736,148 | | | | |
| 78 | (396) Power Operated Equipment | 51,601,451 | 51,601,451 | | | | |
| 79 | (397) Communication Equipment | 139,823,866 | 139,823,866 | | | | |
| 80 | (398) Miscellaneous Equipment | 2,484,784 | 2,484,784 | | | | |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 361,391,764 | 361,391,764 | | | | |
| 82 | (399) Other Tangible Property* (a) | 454,314 | 454,314 | | | | |
| 83 | TOTAL General Plant (Enter Total of lines 81 thru 82) | 361,846,078 | 361,846,078 | | | | |
| 84 | TOTAL (Account 101) | 7,513,699,671 | 7,513,699,671 | | | | |
| 85 | (102) Electric Plant Purchased | - | - | | | | |
| 86 | Less (102) Electric Plant Sold | - | - | | | | |
| 87 | (103) Experimental Electric Plant Unclassified | - | - | | | | |
| 88 | (106) Plant Unclassified | 56,308,377 | 56,308,377 | | | | |
| 89 | TOTAL Electric Plant in Service | 7,570,008,048 | 7,570,008,048 | | | | |

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

| Line No. | Account (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|--|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 2,661,498,413 | 2,661,498,413 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 200,841,319 | 200,841,319 | | |
| 4 | (413) Expenses of Electric Plant Leased to Others | - | - | | |
| 5 | Transportation Expenses-Clearing | - | - | | |
| 6 | Other Clearing Accounts | - | - | | |
| 7 | Other Accounts (Specify) - (a) | 3,688,828 | 3,688,828 | | |
| 8 | | | | | |
| 9 | TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8) | 204,530,147 | 204,530,147 | | |
| 10 | Net Charges for Plant Retired | | | | |
| 11 | Book Cost of Plant Retired | 59,785,674 | 59,785,674 | | |
| 12 | Cost of Removal | 11,603,514 | 11,603,514 | | |
| 13 | Salvage (Credit) | (1,783,828) | (1,783,828) | | |
| 14 | TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13) | 69,605,360 | 69,605,360 | | |
| 15 | Other Debit or Credit Items (Describe) - (b) | 18,742,331 | 18,742,331 | | |
| 16 | | | | | |
| 17 | Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16) | 2,815,165,531 | 2,815,165,531 | | |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|---|---------------|---------------|--|--|
| 18 | Steam Production | 813,384,917 | 813,384,917 | | |
| 19 | Nuclear Production | - | - | | |
| 20 | Hydraulic Production - Conventional | 108,038,917 | 108,038,917 | | |
| 21 | Hydraulic Production - Pumped Storage | - | - | | |
| 22 | Other Production | 284,459,882 | 284,459,882 | | |
| 23 | Transmission | 449,128,884 | 449,128,884 | | |
| 24 | Distribution | 1,018,222,021 | 1,018,222,021 | | |
| 25 | General | 141,930,910 | 141,930,910 | | |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 2,815,165,531 | 2,815,165,531 | | |

| | |
|---|---------------------|
| (a) Other accounts receivable: depreciation expense billed to joint owners | \$ 43,881 |
| Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset | (301,859) |
| Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity | 3,499,648 |
| Steam from other sources: Blundell depreciation and depletion | 447,158 |
| | <u>\$ 3,688,828</u> |

| | |
|--|----------------------|
| (b) Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant | \$ 1,129,655 |
| Allocation percentage change year over year | 17,612,676 |
| | <u>\$ 18,742,331</u> |

STATE OF OREGON --ALLOCATED

| | | | |
|---|---|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|---|--|-------------------------------------|

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

| Line No. | ACCOUNT (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments Which Use Material (d) |
|----------|---|-------------------------------|-------------------------|--|
| 1 | Fuel Stock (Account 151) | | 47,149,346 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | - | |
| 3 | Residuals and Extracted Products (Account 153) | | - | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | - | |
| 5 | Assigned to - Construction (Estimated) | | 49,480,757 | Electric |
| 6 | Assigned to - Operations and Maintenance | | - | |
| 7 | Production Plant (Estimated) | | 16,733,867 | Electric |
| 8 | Transmission Plant (Estimated) | | 264,976 | Electric |
| 9 | Distribution Plant (Estimated) | | 4,058,309 | Electric |
| 10 | Assigned to - Other | | 22,496 | Electric |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | | 70,560,405 | |
| 12 | Merchandise (Account 155) | | - | |
| 13 | Other Materials and Supplies (Account 156) | | - | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | | - | |
| 15 | Stores Expense Undistributed (Account 163) | | - | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | | 117,709,751 | |

STATE OF OREGON

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent PacifiCorp dba Pacific Power | This Report Is: (1) <u> X </u> An Original (2) <u> </u> A resubmission | Date of Report (Mo, Da, Yr) May 29, 2019 | Year of Report December 31, 2018 |
|---|--|--|-------------------------------------|

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

| Line No. | Item (a) | Megawatt Hours (b) | Line No. | Item (a) | Megawatt Hours (b) |
|----------|--|-----------------------------|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | | 20 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 21 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | |
| 3 | Steam | | 22 | Sales for Resale | |
| 4 | Nuclear | | 23 | Energy Furnished Without Charge | |
| 5 | Hydro-Conventional | | 24 | Energy Used by the Company (Excluding Station Use): | |
| 6 | Hydro-Pumped Storage | | 25 | Electric Department Only | |
| 7 | Other | | 26 | Energy Losses: | |
| 8 | Less Energy for Pumping | | 27 | Transmission and Conversion Losses | |
| 9 | Net Generation (Enter Total of lines 3 thru 8) | | 28 | Distribution Losses | |
| 10 | Purchases | | 29 | Unaccounted for Losses | |
| 11 | Interchanges: | | 30 | TOTAL Energy Losses | |
| 12 | In (gross) | | 31 | Energy Losses as Percent of Total on Line 19 % | |
| 13 | Out (gross) | | 32 | TOTAL (Enter Total of lines 21, 22, 23, 25, and 30) | |
| 14 | Net Interchanges (Lines 12 and 13) | | | | |
| 15 | Transmission for/by Others (Wheeling) | | | | |
| 16 | Received _____ MWh | Please see Page 37.1 | | | |
| 17 | Received _____ MWh | | | | |
| 18 | Net Transmission (Lines 16 and 17) | | | | |
| 19 | TOTAL (Enter Total of lines 9, 10, 14, and 18) | | | | |

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

| MONTHLY PEAK | | | | | | | Monthly Output (Mwh) (g) | |
|--------------|-----------|---|-----------------|------------------|----------|---------------------|--------------------------|--|
| Line No. | Month (a) | Megawatts (b) | Day of Week (c) | Day of Month (d) | Hour (e) | Type of Reading (f) | | |
| 33 | January | | | | | | | |
| 34 | February | | | | | | | |
| 35 | March | Please see Total Company FERC Form No. 1, Page 401a and 401b | | | | | | |
| 36 | April | | | | | | | |
| 37 | May | | | | | | | |
| 38 | June | | | | | | | |
| 39 | July | | | | | | | |
| 40 | August | | | | | | | |
| 41 | September | | | | | | | |
| 42 | October | | | | | | | |
| 43 | November | | | | | | | |
| 44 | December | | | | | | | |
| 45 | TOTAL | | | | | | | |

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS
2018

OREGON SUPPLEMENT

37.1

| SOURCES OF ENERGY | TOTAL | OREGON | WASH. | IDAHO | WYOMING | CALIF. | UTAH | FERC |
|--|-------------------|-------------------|------------------|------------------|-------------------|----------------|-------------------|---------------|
| Generation: | | | | | | | | |
| Steam | 39,967,861 | 9,534,054 | 2,949,508 | 2,596,193 | 6,667,918 | 565,625 | 17,641,214 | 13,349 |
| Nuclear | - | - | - | - | - | - | - | - |
| Hydro-Conventional | 3,261,654 | 778,045 | 240,700 | 211,867 | 544,148 | 46,159 | 1,439,645 | 1,090 |
| Hydro-Pumped Storage | - | - | - | - | - | - | - | - |
| Other | 10,276,271 | 2,451,332 | 758,358 | 667,516 | 1,714,411 | 145,430 | 4,535,792 | 3,432 |
| Less Energy for Pumping | (4,251) | (1,080) | (339) | (258) | (636) | (62) | (1,875) | (1) |
| Net Generation | 53,501,535 | 12,762,351 | 3,948,227 | 3,475,318 | 8,925,841 | 757,152 | 23,614,776 | 17,870 |
| Purchases | 13,668,425 | 3,538,755 | 1,078,439 | 814,638 | 2,025,661 | 194,092 | 6,012,740 | 4,100 |
| Power Exchanges: | | | | | | | | |
| Received | 7,967,992 | 2,062,913 | 628,675 | 474,892 | 1,180,856 | 113,145 | 3,505,121 | 2,390 |
| Delivered | 7,994,889 | 2,069,877 | 630,797 | 476,495 | 1,184,843 | 113,527 | 3,516,952 | 2,398 |
| Net Exchanges | (26,897) | (6,964) | (2,122) | (1,603) | (3,987) | (382) | (11,831) | (8) |
| Trans for Others (Wheeling) | | | | | | | | |
| Received | 16,159,593 | 4,106,072 | 1,287,160 | 980,047 | 2,418,574 | 234,573 | 7,127,802 | 5,365 |
| Delivered | 16,047,747 | 4,077,652 | 1,278,251 | 973,264 | 2,401,834 | 232,949 | 7,078,469 | 5,328 |
| Net Transmission for Others | 111,846 | 28,420 | 8,909 | 6,783 | 16,740 | 1,624 | 49,333 | 37 |
| Trans. by Others - Losses | (216,077) | (54,904) | (17,211) | (13,105) | (32,340) | (3,136) | (95,309) | (72) |
| Energy rec. from other states | - | (414,545) | (140,315) | 88,352 | 155,360 | (17,222) | 347,641 | (19,271) |
| Sub-Total | 67,038,832 | 15,853,113 | 4,875,927 | 4,370,383 | 11,087,275 | 932,128 | 29,917,350 | 2,656 |
| Energy del. to other states | - | - | - | - | - | - | - | - |
| Total Sources of Energy | 67,038,832 | 15,853,113 | 4,875,927 | 4,370,383 | 11,087,275 | 932,128 | 29,917,350 | 2,656 |
| DISPOSITION OF ENERGY | | | | | | | | |
| Sales to Ultimate Consumers | 55,115,456 | 12,867,233 | 3,949,116 | 3,643,434 | 9,392,489 | 749,274 | 24,513,910 | - |
| Requirement Sales for Resale | 308,313 | - | - | - | - | - | 308,313 | - |
| Non-Requirement Sales for Resale | 8,001,159 | 2,033,055 | 637,316 | 485,254 | 1,197,518 | 116,145 | 3,529,215 | 2,656 |
| Energy furnished without charge | - | - | - | - | - | - | - | - |
| Energy used by the Company | 129,220 | 17,891 | 1,938 | 5,403 | 26,118 | 1,100 | 76,770 | - |
| Total energy losses | 3,484,684 | 934,934 | 287,557 | 236,292 | 471,150 | 65,609 | 1,489,142 | - |
| Total Disposition of Energy | 67,038,832 | 15,853,113 | 4,875,927 | 4,370,383 | 11,087,275 | 932,128 | 29,917,350 | 2,656 |

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2018

| MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) | | | | |
|--|--|-----------|--|---------------------------------------|
| Report below the information called for concerning items included in miscellaneous general expenses. | | | | |
| Line No. | Items (a) | Total (b) | Amount Applicable to State of Oregon (c) | Amount Applicable to Other States (d) |
| 1 | Industry association dues | 1,338,912 | 366,024 | 972,888 |
| 2 | Nuclear power research expenses (elec.) | | | |
| 3 | Other experimental and general research expenses | | | |
| 4 | Publishing and distributing information and reports to | | | |
| 5 | stockholders; trustee, registrar, and transfer agent | | | |
| 6 | fees and expenses, and other expenses of servicing | | | |
| 7 | outstanding securities of the respondent | | | |
| 8 | Other expenses (items of \$100 or more must be listed | | | |
| 9 | separately showing the (1) purpose, (2) recipient, | | | |
| 10 | and (3) amount of such items. Amounts of less than | | | |
| 11 | \$100 may be grouped by classes if the number of | | | |
| 12 | items so grouped is shown) | | | |
| 13 | | | | |
| 14 | Community & Economic Development and | | | |
| 15 | Corporate Memberships & Subscriptions: | | | |
| 16 | Alliance for Transportation Electrification | 10,000 | 2,734 | 7,266 |
| 17 | American Leadership Forum of Oregon | 10,000 | 2,734 | 7,266 |
| 18 | American Wind Wildlife Institute | 25,000 | 6,834 | 18,166 |
| 19 | Clatsop Economic Development Resources | 6,000 | 2,367 | 3,633 |
| 20 | Economic Development for Central Oregon | 7,500 | 2,050 | 5,450 |
| 21 | Greater Yakima Chamber of Commerce | 5,000 | 1,367 | 3,633 |
| 22 | Klamath County Economic Development Association | 6,000 | 2,367 | 3,633 |
| 23 | Laramie Chamber of Business Alliance | 5,000 | 1,367 | 3,633 |
| 24 | Ogden-Weber Chamber of Commerce | 6,000 | 1,640 | 4,360 |
| 25 | Oregon Business Council | 33,777 | 9,234 | 24,543 |
| 26 | Oregon Economic Development Association | 13,500 | 9,867 | 3,633 |
| 27 | Redmond Economic Development, Inc. | 7,000 | 3,367 | 3,633 |
| 28 | Salt Lake Chamber | 28,000 | 7,654 | 20,346 |
| 29 | Sandy Area Chamber of Commerce | 5,000 | 1,367 | 3,633 |
| 30 | South Coast Development Council, Inc. | 5,000 | 1,367 | 3,633 |
| 31 | Southern Oregon Regional Economic Development | 5,700 | 3,738 | 1,962 |
| 32 | Utah Clean Air Partnership UCAIR Inc. | 5,000 | 1,367 | 3,633 |
| 33 | Utah Manufacturers Association | 5,544 | 1,516 | 4,028 |
| 34 | Utah Taxpayers Association | 18,700 | 5,112 | 13,588 |
| 35 | Utah Technology Council | 8,400 | 2,296 | 6,104 |
| 36 | Walla Walla Valley Chamber of Commerce | 15,000 | 2,734 | 12,266 |
| 37 | Wyoming Business Alliance | 5,000 | 1,367 | 3,633 |
| 38 | Yakima County Development Association | 7,980 | 2,050 | 5,930 |
| 39 | Other | 156,506 | 55,669 | 100,837 |
| 40 | | | | |
| 41 | TOTAL | 2,225,689 | 631,449 | 1,594,240 |

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2018

| MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued) | | | | |
|--|---|--------------|--|---------------------------------------|
| Report below the information called for concerning items included in miscellaneous general expenses. | | | | |
| Line No. | Items (a) | Total (b) | Amount Applicable to State of Oregon (c) | Amount Applicable to Other States (d) |
| 1 | Rating Agency and Trustee Fees: | | | |
| 2 | The Bank of New York Mellon | 129,475 | 35,395 | 94,080 |
| 3 | Computershare Shareowner Services, LLC | 17,733 | 4,848 | 12,885 |
| 4 | Moody's Investors Service, Inc. | 112,990 | 30,889 | 82,101 |
| 5 | Standard and Poor's Financial Services, LLC | 205,259 | 56,113 | 149,146 |
| 6 | U.S. Bank National Association | 16,085 | 4,397 | 11,688 |
| 7 | Other | 2,468 | 674 | 1,794 |
| 8 | | | | |
| 9 | General: | | | |
| 10 | Other | 2,160 | 944 | 1,216 |
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| 39 | | | | |
| 40 | | | | |
| 41 | TOTAL | \$ 2,225,689 | \$ 631,449 | \$ 1,594,240 |

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

| Line No. | Title (a) | Name of Officer (b) | SALARY FOR YEAR | |
|----------|---|---------------------|-----------------|--------|
| | | | Total | Oregon |
| 1 | | | | |
| 2 | | | | |
| 3 | Please see FERC Form No. 1, page 104 | | | |
| 4 | | | | |
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

| Description | Account Charged | Amount | |
|---|-----------------|-----------------------|-----|
| <u>Political contributions (1)</u> | | | |
| Oregon 2018 ballot measures | 426.4 | 7,000 | (2) |
| Oregon 2018 contract lobbyist fees | 426.4 | 114,000 | (3) |
| Oregon 2018 employee payroll and overheads attributable to lobbying | 426.4 | <u>4,804</u> | (4) |
| Total | | <u><u>125,804</u></u> | |

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2018 contributions represent local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2018 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2018 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2018 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

| Description | Account Charged | Total Amount | Amount Assigned to Oregon |
|--|-----------------|--------------|---------------------------|
| <p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</p> | | | |
| <p>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</p> | | | |

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

| Description | Account Number | Total Amount | Amount Assigned to Oregon |
|--|----------------|--------------|---------------------------|
| The Salvation Army | 426.1 | 183,500 | |
| Oregon Heat | 426.1 | 148,839 | |
| Economic Development Corp of Utah | 426.1 | 107,496 | |
| Utah Sports Commission | 426.1 | 57,060 | |
| World Resource Institute | 426.1 | 37,500 | |
| PAC Matching Gifts | 426.1 | 35,926 | |
| Oregon Museum of Science and Industry | 426.1 | 27,000 | |
| Utah League of Cities and Towns | 426.1 | 27,000 | |
| Edison Electric Institute | 426.1 | 23,746 | |
| Pendleton Round-Up Association | 426.1 | 20,000 | |
| Intermountain Burn Center | 426.1 | 20,000 | |
| Pheasants Forever Inc | 426.1 | 20,000 | |
| Walla Walla Frontier Days Foundation | 426.1 | 17,500 | |
| Salt Lake Chamber | 426.1 | 17,000 | |
| The Dougy Center | 426.1 | 15,500 | |
| University Hospital Foundation | 426.1 | 15,000 | |
| Utah Sports Commission Foundation | 426.1 | 13,500 | |
| SOLVE | 426.1 | 12,930 | |
| Wyoming Congressional Award Foundation | 426.1 | 12,500 | |
| American Leadership Forum of Oregon | 426.1 | 12,500 | |
| Utah Media Group | 426.1 | 12,000 | |
| Idaho Governor's Cup Scholarship Fund | 426.1 | 12,000 | |
| Jordan River Commission | 426.1 | 11,000 | |
| Wyoming Heritage Foundation | 426.1 | 10,000 | |
| OBC Charitable Institute | 426.1 | 10,000 | |
| Roadmap 11 | 426.1 | 10,000 | |
| Oregon Citizens' Utility Board | 426.1 | 10,000 | |
| United Way of Jackson County | 426.1 | 10,000 | |
| Portland Rose Festival Junior Parade | 426.1 | 10,000 | |
| Foundation for Private Enterprise Education Inc. | 426.1 | 10,000 | |
| Medicine Bow Museum | 426.1 | 10,000 | |
| Hollywood Theatre | 426.1 | 10,000 | |
| Utah Association of Counties | 426.1 | 10,000 | |
| Pacific Northwest Linemans Rodeo | 426.1 | 10,000 | |
| Classic Wines Auction | 426.1 | 10,000 | |
| Utah Shakespearean Festival | 426.1 | 10,000 | |
| Southeastern Idaho Community | 426.1 | 8,500 | |
| American Red Cross | 426.1 | 8,500 | |
| GREENbike SLC Bike Share | 426.1 | 8,500 | |
| City of Sweet Home-In Kind 2018 | 426.1 | 8,072 | |
| Yakima Valley Farm Workers Clinic | 426.1 | 8,000 | |
| IEW 125 Lineman Rodeo-In Kind 2018 | 426.1 | 7,674 | |
| The Chamber of Medford/Jackson County | 426.1 | 7,600 | |
| Envision Utah | 426.1 | 7,600 | |
| Pacific Northwest College of Art | 426.1 | 7,500 | |
| United Way of Salt Lake | 426.1 | 7,500 | |
| Junior Achievement of Oregon & SW Washington | 426.1 | 7,500 | |
| Breathe Utah | 426.1 | 7,500 | |
| Downtown SLC Presents | 426.1 | 7,500 | |
| Tour des Chutes | 426.1 | 7,500 | |
| Wyoming Infrastructure Authority | 426.1 | 7,500 | |
| Natural History Museum of Utah | 426.1 | 7,500 | |
| City of Scio-In Kind 2018 | 426.1 | 7,293 | |

DONATIONS (Continued)

| Description | Account Number | Total Amount | Amount Assigned to Oregon |
|--|----------------|--------------|---------------------------|
| Boys & Girls Clubs of Greater Salt Lake | 426.1 | 7,000 | |
| Eastern Idaho Community Action | 426.1 | 7,000 | |
| Utah Food Bank | 426.1 | 7,000 | |
| Astoria Warrenton Area Chamber of Commerce | 426.1 | 7,000 | |
| Southern Utah University | 426.1 | 7,000 | |
| American Heart Association | 426.1 | 7,000 | |
| Friends of Tracy Aviary | 426.1 | 6,500 | |
| Utah Valley University | 426.1 | 6,500 | |
| Dayton Chamber of Commerce | 426.1 | 6,050 | |
| Oregon Burn Center | 426.1 | 6,000 | |
| Herriman City | 426.1 | 6,000 | |
| University Neighborhood Partners | 426.1 | 6,000 | |
| Great Salt Lake Bird Festival | 426.1 | 6,000 | |
| The Utah Air Show Foundation | 426.1 | 6,000 | |
| Tooele County | 426.1 | 5,700 | |
| SnowCap Community | 426.1 | 5,500 | |
| Peter Britt Gardens Music & Arts | 426.1 | 5,500 | |
| Morrison Child & Family-In Kind 2018 | 426.1 | 5,258 | |
| SCERA Foundation | 426.1 | 5,250 | |
| Oregon Food Bank | 426.1 | 5,235 | |
| Dayton Chamber-In Kind 2018 | 426.1 | 5,099 | |
| City of Harrisburg-In Kind 2018 | 426.1 | 5,026 | |
| Lloyd EcoDistrict | 426.1 | 5,000 | |
| 2018 Portland Auto Show | 426.1 | 5,000 | |
| The Oregon Historical Society | 426.1 | 5,000 | |
| Emery County | 426.1 | 5,000 | |
| Idaho Victory Fund PAC | 426.1 | 5,000 | |
| Salt Lake Legal Aid Society | 426.1 | 5,000 | |
| Utah Clean Air Partnership | 426.1 | 5,000 | |
| Oregon Sports Authority | 426.1 | 5,000 | |
| IMM Publication - The Skanner Foundation | 426.1 | 5,000 | |
| Sandy Arts Guild | 426.1 | 5,000 | |
| Utah's Partner in Education Foundation | 426.1 | 5,000 | |
| The Road Home | 426.1 | 5,000 | |
| Junior League of Salt Lake City | 426.1 | 5,000 | |
| Hale Center Theatre | 426.1 | 5,000 | |
| Wyoming Water Development Commission | 426.1 | 5,000 | |
| Center for Women Leadership | 426.1 | 5,000 | |
| Special Olympics Oregon | 426.1 | 5,000 | |
| IEEE PES Gala Awards | 426.1 | 5,000 | |
| Cheyenne Frontier Days Old West Museum | 426.1 | 5,000 | |
| Oregon Business Industry | 426.1 | 5,000 | |
| GESA Power House Theater LLC | 426.1 | 5,000 | |
| March of Dimes | 426.1 | 5,000 | |
| Siskiyou Family YMCA | 426.1 | 5,000 | |
| Clatsop Community College Foundation | 426.1 | 5,000 | |
| Business Diversity Institute | 426.1 | 5,000 | |
| Uintah Basin Energy Summit | 426.1 | 5,000 | |
| Cedar City Area Chamber of Commerce | 426.1 | 5,000 | |
| Bear River Land Conservancy | 426.1 | 5,000 | |
| Greater Portland Inc | 426.1 | 5,000 | |
| The Leukemia and Lymphoma Society | 426.1 | 5,000 | |
| State of Utah | 426.1 | 5,000 | |
| California Oregon Broadcasting Inc KOB1 Television | 426.1 | 5,000 | |
| Wyoming Association of Municipalities | 426.1 | 5,000 | |
| Boys & Girls Club of the Rogue Valley | 426.1 | 5,000 | |
| Clatsop County Fair-In Kind 2018 | 426.1 | 4,983 | |
| City of Albany Parks and Recreation | 426.1 | 4,500 | |
| Utah Aids Foundation | 426.1 | 4,500 | |
| Central Washington Fair Association | 426.1 | 4,500 | |
| Siskiyou County | 426.1 | 4,392 | |
| City of Grants Pass-In Kind 2018 | 426.1 | 4,336 | |
| City of Pendleton-In Kind 2018 | 426.1 | 4,125 | |
| Utah Manufacturers Association | 426.1 | 4,000 | |
| Utah Summer Games | 426.1 | 4,000 | |
| Susan G.Komen Foundation | 426.1 | 4,000 | |
| Ross Ragland Theatre | 426.1 | 4,000 | |
| YWCA | 426.1 | 4,000 | |

DONATIONS (Continued)

| Description | Account Number | Total Amount | Amount Assigned to Oregon |
|---|----------------|--------------|---------------------------|
| Town of Wamsutter | 426.1 | 4,000 | |
| Boy Scouts of America | 426.1 | 3,858 | |
| Cottage Grove Chamber of Commerce | 426.1 | 3,850 | |
| Utah Venture Outdoors Inc. | 426.1 | 3,800 | |
| KYAC Santiam Hearts Arts-In Kind 2018 | 426.1 | 3,663 | |
| PGE Diversity Summit | 426.1 | 3,605 | |
| USU Big Blue Scholarship Fund | 426.1 | 3,600 | |
| Sleep in Heavenly Peace | 426.1 | 3,540 | |
| Intermountain Electrical Association | 426.1 | 3,500 | |
| Downtown Walla Walla Foundation | 426.1 | 3,500 | |
| Family Support Center | 426.1 | 3,500 | |
| Dinosaur Roundup Rodeo Committee | 426.1 | 3,500 | |
| Sweetwater County Events Complex | 426.1 | 3,500 | |
| Cascade Rush FC | 426.1 | 3,500 | |
| Bluffdale City | 426.1 | 3,500 | |
| Lander Chamber of Commerce | 426.1 | 3,500 | |
| Dayton Chamber All Wheels-In Kind 2018 | 426.1 | 3,294 | |
| Seaside High School-In Kind 2018 | 426.1 | 3,166 | |
| Cowboys Against Cancer | 426.1 | 3,133 | |
| Town of Springdale-In Kind 2018 | 426.1 | 3,060 | |
| Dallas Area Visitor Ctr-In Kind 2018 | 426.1 | 3,042 | |
| Wasatch County Events Complex | 426.1 | 3,000 | |
| Riverton City Arts Council | 426.1 | 3,000 | |
| Oakley City | 426.1 | 3,000 | |
| Town of Hanna | 426.1 | 3,000 | |
| International Economic Developers Council | 426.1 | 3,000 | |
| The National Hydropower Association | 426.1 | 3,000 | |
| CASA of Jackson County | 426.1 | 3,000 | |
| Washington Department of Fish and Wildlife | 426.1 | 3,000 | |
| Clatsop Community Action | 426.1 | 3,000 | |
| Westminster College | 426.1 | 3,000 | |
| Cannon Beach Chamber of Commerce | 426.1 | 3,000 | |
| PMI Northern Utah Chapter | 426.1 | 3,000 | |
| Park City Municipal | 426.1 | 3,000 | |
| New Mexico State University | 426.1 | 3,000 | |
| Holladay City Foundation | 426.1 | 3,000 | |
| Economic Development of Central Oregon | 426.1 | 3,000 | |
| HawkWatch International | 426.1 | 3,000 | |
| Boys & Girls Club of Bend | 426.1 | 3,000 | |
| Toppenish Rodeo and Livestock Association | 426.1 | 3,000 | |
| Seaside Chamber of Commerce | 426.1 | 3,000 | |
| The Living Planet | 426.1 | 3,000 | |
| Urban League of Portland | 426.1 | 3,000 | |
| Crossroads Urban Center | 426.1 | 3,000 | |
| Oregon Tech Athletics | 426.1 | 3,000 | |
| Roseburg Rescue Mission-In Kind 2018 | 426.1 | 2,890 | |
| Bend Elks Baseball-In Kind 2018 | 426.1 | 2,846 | |
| Cache Valley Chamber of Commerce | 426.1 | 2,800 | |
| Klamath Tulana Farm | 426.1 | 2,728 | |
| Grants Pass Chamber of Commerce | 426.1 | 2,700 | |
| Walla Walla Fair-In Kind 2018 | 426.1 | 2,629 | |
| Portland Business Journal | 426.1 | 2,600 | |
| Memorial Hospital of Sweetwater County Foundation | 426.1 | 2,600 | |
| Hood River Chamber-In Kind 2018 | 426.1 | 2,549 | |
| Oregon Association of Minority Entrepreneurs | 426.1 | 2,500 | |
| Rogue Community College Foundation | 426.1 | 2,500 | |
| Salt Lake City Police Foundation | 426.1 | 2,500 | |
| Greater Cheyenne Chamer of Commerce | 426.1 | 2,500 | |
| International Lineman's Rodeo Assn. | 426.1 | 2,500 | |
| Albany Area Chamer of Commerce | 426.1 | 2,500 | |
| GlamHer | 426.1 | 2,500 | |
| Portland Children's Museum | 426.1 | 2,500 | |
| Jordan Education Foundation | 426.1 | 2,500 | |
| Redmond Executive Association | 426.1 | 2,500 | |
| Wyoming Association of County Officers | 426.1 | 2,500 | |
| Renewable Northwest | 426.1 | 2,500 | |
| Summit County | 426.1 | 2,500 | |
| Tree Utah | 426.1 | 2,500 | |
| Carbon School District | 426.1 | 2,500 | |
| Providence Community Health Foundation | 426.1 | 2,500 | |
| United Negro College Fund | 426.1 | 2,500 | |

DONATIONS (Continued)

| Description | Account Number | Total Amount | Amount Assigned to Oregon |
|---|----------------|--------------|---------------------------|
| City of Portland | 426.1 | 2,500 | |
| Cascade Pacific Council | 426.1 | 2,500 | |
| Klamath County Chamber of Commerce | 426.1 | 2,500 | |
| Friends of Hot Springs State Park and Legend Rock | 426.1 | 2,500 | |
| Utah Community Action | 426.1 | 2,500 | |
| Eagle Mountain City | 426.1 | 2,500 | |
| Ballet West | 426.1 | 2,500 | |
| They Dougy Center | 426.1 | 2,500 | |
| Kimball Arts Center | 426.1 | 2,500 | |
| Playworks Education Energized | 426.1 | 2,500 | |
| SMART | 426.1 | 2,500 | |
| Discover Cheyenne | 426.1 | 2,500 | |
| Sweet Home Economic Development Group | 426.1 | 2,500 | |
| Utah Valley Chamber of Commerce | 426.1 | 2,500 | |
| Roseburg Rotary Foundation | 426.1 | 2,500 | |
| City of South Salt Lake | 426.1 | 2,500 | |
| Community Energy Project | 426.1 | 2,500 | |
| Microenterprise Services of Oregon | 426.1 | 2,500 | |
| Salt Lake City Arts Council | 426.1 | 2,500 | |
| Seven Canyons Trust | 426.1 | 2,500 | |
| Holladay Park Partnership | 426.1 | 2,500 | |
| Benefits Golf Classic | 426.1 | 2,500 | |
| Fairpark Community Council | 426.1 | 2,500 | |
| Catholic Community Services | 426.1 | 2,500 | |
| American Ice Theatre of Utah | 426.1 | 2,500 | |
| Basic Rights Education | 426.1 | 2,500 | |
| Governor's Marketplace Conference | 426.1 | 2,500 | |
| Oregon Coastal Caucus Economic Summit | 426.1 | 2,500 | |
| Weber State University | 426.1 | 2,500 | |
| Southern Oregon Ed Service-In Kind 2018 | 426.1 | 2,478 | |
| Vernal City | 426.1 | 2,400 | |
| Casino Star Theatre Foundation | 426.1 | 2,400 | |
| Greater Wyoming Big Brothers Big Sisters | 426.1 | 2,400 | |
| City of Aumsville-In Kind 2018 | 426.1 | 2,311 | |
| Guadalupe Center Educational Programs Inc. | 426.1 | 2,300 | |
| Ogden School District Foundation | 426.1 | 2,300 | |
| Boys & Girls Club of Corvallis | 426.1 | 2,300 | |
| Wyoming Business Alliance | 426.1 | 2,275 | |
| Junior Achievement of Utah | 426.1 | 2,250 | |
| Boys & Girls Club of Albany | 426.1 | 2,250 | |
| Wildlife Rehabilitation Center of Northern Utah | 426.1 | 2,200 | |
| Douglas Timber Operators | 426.1 | 2,200 | |
| City of Pendleton-In Kind 2017 | 426.1 | 2,140 | |
| Central Oregon Skills-In Kind 2018 | 426.1 | 2,138 | |
| Boys & Girls Club of Greater Santiam | 426.1 | 2,100 | |
| Junior Achievement | 426.1 | 2,058 | |
| City of Perry-In Kind 2017 | 426.1 | 2,051 | |
| United Way | 426.1 | 2,047 | |
| Dayton Chamber of Commerce-In Kind 2017 | 426.1 | 2,019 | |
| Butte County Joint School-In Kind 2018 | 426.1 | 2,009 | |
| Siskiyou Golden Fair | 426.1 | 2,000 | |
| Great Salt Lake Council | 426.1 | 2,000 | |
| Redmond Chamber of Commerce | 426.1 | 2,000 | |
| The Sandy Club - A Safe Place for Boys & Girls | 426.1 | 2,000 | |
| Rawlins Downtown Development Authority | 426.1 | 2,000 | |
| Utahns Against Hunger | 426.1 | 2,000 | |
| Salt Lake Neighborhood Housing | 426.1 | 2,000 | |
| Ririe - Woodbury Dance Company | 426.1 | 2,000 | |
| SUU Athletics Department | 426.1 | 2,000 | |
| Centralia College Foundation | 426.1 | 2,000 | |
| Rotary Club of Albany | 426.1 | 2,000 | |
| Backen Co-Op Golf Tournament | 426.1 | 2,000 | |
| Bohemia Mining Days | 426.1 | 2,000 | |
| Columbia Corridor | 426.1 | 2,000 | |
| Grants Pass Museum of Art | 426.1 | 2,000 | |
| Hunting with Heroes Inc. | 426.1 | 2,000 | |
| Intermountain Healthcare Foundation | 426.1 | 2,000 | |
| Open Doors | 426.1 | 2,000 | |
| Discovery Gateway | 426.1 | 2,000 | |
| The Madeleine Choir School | 426.1 | 2,000 | |

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (c) |
|----------|-------------------------------------|-----------------------|-----------------------|
| 1 | VESTAS AMERICAN WIND TECHNOLOGY INC | Operating Cost | 47,525,432 |
| 2 | ENERGY TRUST OF OREGON | Operating Cost | 32,632,784 |
| 3 | Sunnyside Cogeneration Associates | Operating Cost | 30,046,100 |
| 4 | KEY LINE CONSTRUCTION INC | Operating Cost | 16,313,585 |
| 5 | ALTEC INDUSTRIES INC | Operating Cost | 11,483,750 |
| 6 | ENERGY EFFICIENCY INCENTIVE | Operating Cost | 11,294,100 |
| 7 | INFORMATION TECHNOLOGY SOLUTIONS | Operating Cost | 10,451,635 |
| 8 | RIGHT OF WAY OVER \$10,000 | Operating Cost | 7,314,700 |
| 9 | POSTMASTER | Operating Cost | 5,517,559 |
| 10 | EMC CORP | Operating Cost | 4,766,438 |
| 11 | FIDELITY NATIONAL TITLE COMPANY OF | Operating Cost | 4,595,029 |
| 12 | CASCADE ENERGY INC | Operating Cost | 4,247,187 |
| 13 | DAMAGE CLAIMS | Operating Cost | 4,195,899 |
| 14 | CHRISTENSON ELECTRIC INC | Operating Cost | 4,037,114 |
| 15 | SOLAR INCENTIVE PROGRAM | Operating Cost | 3,358,550 |
| 16 | ANIXTER INC | Operating Cost | 2,971,872 |
| 17 | Meadow Creek Project Company LLC | Operating Cost | 2,767,715 |
| 18 | WEEKLY BROS INC | Operating Cost | 2,365,922 |
| 19 | K & D SERVICES OF OREGON | Operating Cost | 1,928,211 |
| 20 | S & B JAMES CONSTRUCTION CO | Operating Cost | 1,589,598 |
| 21 | MCDOWELL RACKNER & GIBSON PC | Operating Cost | 1,557,074 |
| 22 | BIZTEK PEOPLE INC | Operating Cost | 1,310,833 |
| 23 | LOCATING INC | Operating Cost | 1,303,218 |
| 24 | BLACK & VEATCH CORPORATION | Operating Cost | 1,234,367 |
| 25 | TIMBERLAND HELICOPTERS INC | Operating Cost | 1,225,411 |
| 26 | LES SCHWAB WAREHOUSE CENTER INC | Operating Cost | 1,174,535 |
| 27 | PACIFIC OFFICE AUTOMATION INC | Operating Cost | 1,072,135 |
| 28 | THE CADMUS GROUP INC | Operating Cost | 1,059,383 |
| 29 | THE 3THIRDS GROUP INC | Operating Cost | 946,532 |
| 30 | SCHWABE WILLIAMSON & WYATT PC | Operating Cost | 864,214 |
| 31 | NORTHWEST ENERGY EFFICIENCY | Operating Cost | 829,340 |
| 32 | PGPV LLC | Operating Cost | 752,822 |
| 33 | Wolverine Creek Energy, LLC | Operating Cost | 742,001 |
| 34 | WASTE MANAGEMENT DISPOSAL SERVICES | Operating Cost | 740,574 |
| 35 | PACIFIC AIR SWITCH CORP (PASCOR) | Operating Cost | 736,948 |
| 36 | GENERAL CABLE CORP | Operating Cost | 728,380 |
| 37 | DIGITAL SYSTEMS ENGINEERING & | Operating Cost | 714,952 |
| 38 | STATE OF OREGON | Operating Cost | 700,300 |
| 39 | NWFF ENVIRONMENTAL INC | Operating Cost | 693,585 |
| 40 | REAL ESTATE MANAGEMENT SERVICES | Operating Cost | 649,609 |
| 41 | CORNFORTH CONSULTANTS INC | Operating Cost | 649,405 |
| 42 | R C DISPLAY VANS INC | Operating Cost | 571,095 |
| 43 | VANDERHOEWEN AND ASSOCIATES INC | Operating Cost | 562,453 |
| 44 | CONNECTIVE DX INC | Operating Cost | 549,063 |
| 45 | PACIFIC MARKETING & PUBLISHING INC | Operating Cost | 535,988 |
| 46 | AECOM TECHNICAL SERVICES INC | Operating Cost | 499,990 |
| 47 | CROOK COUNTY | Operating Cost | 492,749 |

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (c) |
|----------|-------------------------------------|-----------------------|-----------------------|
| 48 | BAGGETT INC | Operating Cost | 474,636 |
| 49 | BRENT WOODWARD INC | Operating Cost | 465,202 |
| 50 | WILSON CONSTRUCTION CO | Operating Cost | 448,041 |
| 51 | PRICewaterhouseCOOPERS LLP | Operating Cost | 421,588 |
| 52 | PETERSON MACHINERY CO | Operating Cost | 421,420 |
| 53 | FEENAUGHTY MACHINERY CO | Operating Cost | 411,248 |
| 54 | MORGAN INDUSTRIAL INC | Operating Cost | 409,859 |
| 55 | CITY OF PORTLAND | Operating Cost | 397,532 |
| 56 | MASON BRUCE & GIRARD INC | Operating Cost | 396,177 |
| 57 | PROFESSIONAL SERVICE INDUSTRIES INC | Operating Cost | 395,164 |
| 58 | BONNEVILLE POWER ADMINISTRATION | Operating Cost | 391,578 |
| 59 | DEPARTMENT OF FISH & WILDLIFE | Operating Cost | 384,035 |
| 60 | MARQUESS & ASSOCIATES INC | Operating Cost | 361,571 |
| 61 | CARLSON TESTING INC | Operating Cost | 359,414 |
| 62 | RAWHIDE EXCAVATING INC | Operating Cost | 343,170 |
| 63 | UMPQUA NATIONAL FOREST | Operating Cost | 337,467 |
| 64 | INTEGRATED POWER SERVICES LLC | Operating Cost | 333,460 |
| 65 | JG HOLDINGS INC | Operating Cost | 328,172 |
| 66 | OREGON ENERGY GREEN INC | Operating Cost | 325,861 |
| 67 | WEST CONSULTANTS INC | Operating Cost | 325,673 |
| 68 | PATRIAM CONSULTING LLC | Operating Cost | 313,157 |
| 69 | FORSLUND CONSTRUCTION INC | Operating Cost | 308,325 |
| 70 | BRIDGETOWN PRINTING CO | Operating Cost | 305,274 |
| 71 | ADVANCED TECHNOLOGY GROUP INC | Operating Cost | 304,707 |
| 72 | E & S ENVIRONMENTAL CHEMISTRY INC | Operating Cost | 303,994 |
| 73 | MCBRIDE EXCAVATING INC | Operating Cost | 303,008 |
| 74 | SURE-FLOW INC | Operating Cost | 302,541 |
| 75 | GEOENGINEERS INC | Operating Cost | 301,085 |
| 76 | ADVANCED AMERICAN CONSTRUCTION INC | Operating Cost | 286,707 |
| 77 | DEPT OF THE INTERIOR - BLM | Operating Cost | 278,777 |
| 78 | NORDISK SYSTEMS INC | Operating Cost | 274,561 |
| 79 | SEAN THOMAS ENLOE | Operating Cost | 272,563 |
| 80 | N W CRANE SERVICE INC | Operating Cost | 260,921 |
| 81 | SULZER PUMPS US INC | Operating Cost | 251,760 |
| 82 | INFORMATION ALLIANCE INC | Operating Cost | 242,281 |
| 83 | 101 BAR RANCH LLC | Operating Cost | 232,000 |
| 84 | WELBURN ELECTRIC INC | Operating Cost | 223,170 |
| 85 | SOLARC ENERGY GROUP LLC | Operating Cost | 223,007 |
| 86 | STRUCTURED COMMUNICATION SYSTEMS | Operating Cost | 218,662 |
| 87 | VICTORY WEED CONTROL INC | Operating Cost | 216,193 |
| 88 | Sand Ranch Windfarm, LLC | Operating Cost | 210,166 |
| 89 | LCT CONDO OWNERS ASSOC | Operating Cost | 204,245 |
| 90 | Umatilla Electric Cooperative | Operating Cost | 201,050 |
| 91 | PLATT ELECTRIC SUPPLY INC | Operating Cost | 200,486 |
| 92 | DEACON CONSTRUCTION LLC | Operating Cost | 198,618 |
| 93 | TUCKER SNO-CAT CORPORATION | Operating Cost | 193,542 |
| 94 | MODERN MACHINERY CO INC | Operating Cost | 191,883 |
| 95 | CROOK COUNTY SOLAR 1 LLC | Operating Cost | 188,425 |
| 96 | JOSEPH COMMUNITY SOLAR LLC | Operating Cost | 188,183 |
| 97 | GENERAL UTILITIES CO | Operating Cost | 184,704 |
| 98 | LTM INC | Operating Cost | 184,237 |
| 99 | PAPE MACHINERY INC | Operating Cost | 181,223 |
| 100 | MCKINSTRY CO LLC | Operating Cost | 180,740 |
| 101 | ASTRO SYSTEMS CORP | Operating Cost | 177,309 |
| 102 | ACE PARKING INC | Operating Cost | 175,690 |
| 103 | MARKET STRATEGIES INC | Operating Cost | 175,000 |
| 104 | NORTHWEST POWER POOL | Operating Cost | 172,174 |
| 105 | SOLWATT LLC | Operating Cost | 172,018 |
| 106 | F D THOMAS INC | Operating Cost | 168,429 |
| 107 | ENCORE ONE LLC | Operating Cost | 166,254 |
| 108 | MIDDLEMAN SETTLEMENT PAYMENTS | Operating Cost | 161,540 |
| 109 | PACIFIC STATES MARINE FISHERIES | Operating Cost | 155,752 |
| 110 | AWI SALISHAN LLC | Operating Cost | 155,360 |

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (c) |
|----------|-------------------------------------|-----------------------|-----------------------|
| 111 | C H MURPHY/CLARK-ULLMAN | Operating Cost | 153,373 |
| 112 | EAGLE POINT IRRIGATION DISTRICT | Operating Cost | 151,300 |
| 113 | REFUND OF BID FEES COLLECTED TO COV | Operating Cost | 150,000 |
| 114 | UNITED SALES ASSOCIATES INC | Operating Cost | 149,804 |
| 115 | PERCIPIO CONSULTING GROUP | Operating Cost | 137,837 |
| 116 | CITIZENS UTILITY BOARD | Operating Cost | 137,046 |
| 117 | INTERNATIONAL LINE BUILDERS INC | Operating Cost | 132,495 |
| 118 | CRATER LAKE FORD LINCOLN-MERCURY | Operating Cost | 131,687 |
| 119 | FARLEIGH WADA WITT | Operating Cost | 130,724 |
| 120 | WAGNER-SMITH EQUIPMENT CO | Operating Cost | 122,907 |
| 121 | KPFF CONSULTING ENGINEERS | Operating Cost | 122,444 |
| 122 | FIVE STAR BUILDERS INC | Operating Cost | 121,172 |
| 123 | GENERAL CREDIT SERVICE INC | Operating Cost | 118,589 |
| 124 | OREGON CLIMATE TRUST | Operating Cost | 116,838 |
| 125 | PACIFIC ELECTRICAL CONTRACTORS | Operating Cost | 116,331 |
| 126 | DAVID EVANS & ASSOC INC | Operating Cost | 115,614 |
| 127 | DIANE M BARR | Operating Cost | 114,919 |
| 128 | BLACK CAP SOLAR, LLC | Operating Cost | 114,303 |
| 129 | MILLER NASH LLP | Operating Cost | 105,244 |
| 130 | EC COMPANY | Operating Cost | 103,532 |
| 131 | OBISIDIAN FINANCE GROUP LLC | Operating Cost | 102,447 |
| 132 | USDA FOREST SERVICE REGION 6 | Operating Cost | 101,479 |
| 133 | CURTIS RESEARCH ASSOCIATES | Operating Cost | 99,738 |
| 134 | FRATZKE PROPERTY MANAGEMENT LLC | Operating Cost | 99,074 |
| 135 | LEGAL SETTLEMENTS-NON MIDDLEMAN PAY | Operating Cost | 98,385 |
| 136 | CONVERGEONE INC | Operating Cost | 97,250 |
| 137 | HJ ARNETT INDUSTRIES LLC | Operating Cost | 96,980 |
| 138 | ALLIANCE OF WESTERN ENERGY | Operating Cost | 96,227 |
| 139 | ROSE TECHNICAL GRAPHICS INC | Operating Cost | 96,039 |
| 140 | S&F LAND SERVICES LLC | Operating Cost | 95,923 |
| 141 | OBISIDIAN RENEWABLES LLC | Operating Cost | 95,316 |
| 142 | WILLIAM FRANK BITAR & | Operating Cost | 94,716 |
| 143 | DAVISON VAN CLEVE PC | Operating Cost | 94,545 |
| 144 | THACKER EXCAVATING INC | Operating Cost | 94,044 |
| 145 | NEHALEM BAY READY MIX | Operating Cost | 90,700 |
| 146 | GRAYBAR ELECTRIC CO INC | Operating Cost | 89,013 |
| 147 | KEVIN TODD SAYLOR | Operating Cost | 88,371 |
| 148 | JAMES A ROBERTS | Operating Cost | 87,055 |
| 149 | PERFORMANCE POWER CONCEPTS LLC | Operating Cost | 85,544 |
| 150 | KNOTT INC | Operating Cost | 85,044 |
| 151 | ALTERNATE ENERGY | Operating Cost | 84,627 |
| 152 | GOURMET COFFEE SYSTEMS INC | Operating Cost | 84,172 |
| 153 | PACIFIC NW UTILITIES CONFERENCE | Operating Cost | 82,837 |
| 154 | INTERNATIONAL TANK & PIPE CO | Operating Cost | 82,259 |
| 155 | STATE OF OREGON (ODOT) | Operating Cost | 80,697 |
| 156 | US DEPT OF THE INTERIOR | Operating Cost | 80,095 |
| 157 | NORTH COAST ELECTRIC CO | Operating Cost | 79,728 |
| 158 | LOY CLARK PIPELINE CO | Operating Cost | 78,833 |
| 159 | ALBANY-LEBANON SANITATION CO | Operating Cost | 78,767 |
| 160 | HILLSBORO AVIATION INC | Operating Cost | 75,339 |
| 161 | BALEY-TROTMAN FARMS | Operating Cost | 73,958 |
| 162 | NORTHWEST HANDLING SYSTEMS INC | Operating Cost | 72,494 |
| 163 | PACIFIC UNLIMITED INC | Operating Cost | 71,638 |
| 164 | PACIFIC METAL FAB LLC | Operating Cost | 71,050 |
| 165 | WASTE MANAGEMENT OF OREGON | Operating Cost | 70,352 |
| 166 | P & R TECHNOLOGIES INC | Operating Cost | 70,032 |
| 167 | PIROD INC | Operating Cost | 69,437 |
| 168 | ENERGY 350 INC | Operating Cost | 68,968 |
| 169 | KNOLL RANCH LLC | Operating Cost | 68,897 |
| 170 | CSC INC | Operating Cost | 68,623 |
| 171 | TRANSFORMER TECHNOLOGIES LLC | Operating Cost | 68,324 |
| 172 | AC SCHOMMER & SONS INC | Operating Cost | 67,822 |
| 173 | Wagon Trail, LLC | Operating Cost | 63,536 |

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (c) |
|----------|-------------------------------------|-----------------------|-----------------------|
| 174 | ARMSTRONG SURVEYING & ENGINEERING | Operating Cost | 61,096 |
| 175 | EG SOLUTIONS INC | Operating Cost | 61,017 |
| 176 | BALIN FARM TRUST | Operating Cost | 60,795 |
| 177 | MARKET DECISIONS CORP | Operating Cost | 60,750 |
| 178 | U S DEPT OF THE INTERIOR | Operating Cost | 60,234 |
| 179 | SERVERON CORP | Operating Cost | 59,972 |
| 180 | SULLIVAN & CO INC | Operating Cost | 58,274 |
| 181 | JAMES MCDONALD | Operating Cost | 56,495 |
| 182 | USDA FOREST SERVICE - PACIFIC NW R6 | Operating Cost | 55,993 |
| 183 | TRICE UNDERGROUND INC | Operating Cost | 55,914 |
| 184 | COUGAR CONSTRUCTION INC | Operating Cost | 55,656 |
| 185 | BEND RIGGING SUPPLY | Operating Cost | 55,122 |
| 186 | RIKAR ENTERPRISES INC | Operating Cost | 55,103 |
| 187 | GRANT ASSOCIATES INC | Operating Cost | 54,304 |
| 188 | AIRGAS INC | Operating Cost | 54,073 |
| 189 | CONFEDERATED TRIBES OF UMATILLA | Operating Cost | 53,834 |
| 190 | SBJM LLC | Operating Cost | 53,758 |
| 191 | FORSLUND CRANE SERVICE INC | Operating Cost | 53,372 |
| 192 | PORT OF PORTLAND | Operating Cost | 52,845 |
| 193 | MOMENTUM PROCUREMENT GROUP INC | Operating Cost | 51,677 |
| 194 | US WEST CORPORATION | Operating Cost | 51,420 |
| 195 | HALSETH EXCAVATING | Operating Cost | 50,633 |
| 196 | BRENT CARLSON | Operating Cost | 50,025 |
| 197 | SQUARED MAINTENANCE LLC | Operating Cost | 49,980 |
| 198 | SMAF CONSTRUCTION LLC | Operating Cost | 48,532 |
| 199 | E OFF ELECTRIC SUPPLY | Operating Cost | 47,084 |
| 200 | REIMBURSEMENT FOR TREE COUPONS | Operating Cost | 46,797 |
| 201 | OPTIMUM ENVIRONMENTAL CORPORATION | Operating Cost | 46,515 |
| 202 | JUBITZ CORP | Operating Cost | 46,418 |
| 203 | NORTHWEST POWER AND CONSERVATION | Operating Cost | 45,432 |
| 204 | ROBERT MARTENS EXCAVATION LTD | Operating Cost | 44,393 |
| 205 | SIMPLEXGRINNELL LP | Operating Cost | 44,273 |
| 206 | ROSEBURG RESOURCES CO | Operating Cost | 44,200 |
| 207 | ENVIROCLEAN INC | Operating Cost | 44,012 |
| 208 | NEWJEE LLC | Operating Cost | 43,499 |
| 209 | COFFMAN EXCAVATION INC | Operating Cost | 43,439 |
| 210 | PAPE' MATERIAL HANDLING INC | Operating Cost | 43,038 |
| 211 | INFINITY ELECTRICAL CONTRACTORS INC | Operating Cost | 42,475 |
| 212 | BEAM EXCAVATING INC | Operating Cost | 40,540 |
| 213 | KLEINFELDER GROUP INC | Operating Cost | 40,243 |
| 214 | WEYERHAEUSER CO | Operating Cost | 40,200 |
| 215 | METRO OVERHEAD DOOR INC | Operating Cost | 39,877 |
| 216 | HOME COMFORT HEATING & AIR | Operating Cost | 39,752 |
| 217 | LITHIA ROSEBURG INC | Operating Cost | 38,541 |
| 218 | PERRINE INDUSTRIAL ELECTRICIANS INC | Operating Cost | 38,305 |
| 219 | CITY OF MEDFORD | Operating Cost | 38,197 |
| 220 | MILESTONE LANDSCAPE GROUP LLC | Operating Cost | 38,015 |
| 221 | FIRST AMERICAN TITLE INSURANCE CO | Operating Cost | 37,965 |
| 222 | NORTHSTAR SURVEYING INC | Operating Cost | 37,818 |
| 223 | BASIN TIRE SERVICE INC | Operating Cost | 36,399 |
| 224 | REIMBURSEMENT FOR INTERVIEW TRAVEL | Operating Cost | 35,924 |
| 225 | BALL JANIK LLP | Operating Cost | 35,868 |
| 226 | DANIEL GEORGE CHIN | Operating Cost | 35,691 |
| 227 | ELITE ELECTRIC INC | Operating Cost | 35,660 |
| 228 | PAPE MACHINERY | Operating Cost | 35,630 |
| 229 | STEVEN J SELF | Operating Cost | 35,368 |
| 230 | ACCOUNTING PRINCIPALS INC | Operating Cost | 35,340 |
| 231 | CASCADE DIRECT INC | Operating Cost | 34,225 |
| 232 | COMMERCIAL & HOME FURNISHINGS INC | Operating Cost | 33,804 |
| 233 | OREGON BUSINESS COUNCIL | Operating Cost | 33,777 |
| 234 | COMFORT CENTER INC | Operating Cost | 33,765 |
| 235 | HUNTER-DAVISSON INC | Operating Cost | 33,621 |
| 236 | ALL CLASSIC TRANSPORTATION LLC | Operating Cost | 32,867 |

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (c) |
|----------|---|-----------------------|-----------------------|
| 237 | SIMS ELECTRIC INC | Operating Cost | 31,951 |
| 238 | JUAN MARTINEZ REYES | Operating Cost | 31,100 |
| 239 | ED STAUB & SONS PETROLEUM INC | Operating Cost | 30,994 |
| 240 | MORSE BROS INC | Operating Cost | 30,604 |
| 241 | PORTLAND GENERAL ELECTRIC (PGE) | Operating Cost | 29,913 |
| 242 | WILLPOWER ELECTRIC LLC | Operating Cost | 29,765 |
| 243 | W W GRAINGER INC | Operating Cost | 29,716 |
| 244 | ALSCO | Operating Cost | 29,661 |
| 245 | QUALITY FENCE INC | Operating Cost | 29,504 |
| 246 | THE NATURE CONSERVANCY | Operating Cost | 29,500 |
| 247 | FORTH | Operating Cost | 29,423 |
| 248 | PORTLAND MECHANICAL CONST INC | Operating Cost | 29,195 |
| 249 | WESCO DISTRIBUTION INC | Operating Cost | 29,108 |
| 250 | HUSER INTEGRATED TECHNOLOGIES LLC | Operating Cost | 28,966 |
| 251 | ICELAND CONSTRUCTION INC | Operating Cost | 28,932 |
| 252 | SUNRISE WATER AUTHORITY | Operating Cost | 28,734 |
| 253 | MORTON CONTRACTING INC | Operating Cost | 28,634 |
| 254 | WILBUR-ELLIS CO | Operating Cost | 28,421 |
| 255 | SOLAR APARTMENT LLC | Operating Cost | 28,057 |
| 256 | MILLSITE MANAGEMENT CO | Operating Cost | 27,999 |
| 257 | PAUL BOWERS | Operating Cost | 27,819 |
| 258 | STAYTON COOPERATIVE TELEPHONE CO | Operating Cost | 27,678 |
| 259 | ALL ASPECTS FENCING LLC | Operating Cost | 27,610 |
| 260 | DEREK WIESE | Operating Cost | 27,136 |
| 261 | SCOTT D MERCER | Operating Cost | 26,711 |
| 262 | NOR-PAC POWER SYSTEMS LLC | Operating Cost | 26,625 |
| 263 | ARAMARK UNIFORM SERVICES | Operating Cost | 26,560 |
| 264 | GATT ELECTRIC INC | Operating Cost | 26,073 |
| 265 | INLAND ELECTRIC INC | Operating Cost | 26,035 |
| 266 | DOUGLAS COUNTY CLERKS OFFICE | Operating Cost | 25,934 |
| 267 | CALHOUN & DEJONG | Operating Cost | 25,534 |
| 268 | BOISE BUILDING SOLUTIONS MFG LLC | Operating Cost | 25,520 |
| 269 | LANDSCAPE EAST & WEST INC | Operating Cost | 25,298 |
| 270 | ALBANY FORD INC | Operating Cost | 25,279 |
| 271 | US ARMY CORPS OF ENGINEERS | Operating Cost | 25,020 |
| 272 | STX Services, B.V. | Operating Cost | 25,000 |
| 273 | | | |
| 274 | | | |
| 275 | | | |
| 276 | Total | | 259,677,509 |
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| 300 | Payments to vendors reported on this page may include | | |
| 301 | amounts that are ultimately capitalized. | | |