



NORTHWEST PIPELINE LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713-215-2000

January 24, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Reference: Northwest Pipeline LLC
Non-Conforming Service Agreements
Docket No. RP24-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Commission the following revised tariff record related to a non-conforming service agreement in its FERC Gas Tariff Fifth Revised Volume No. 1 (“Tariff”):

Thirteenth Revised Sheet No. 399-A

Northwest also submits new tariff record to its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements (“Original Tariff”):

Tariff Record 10.P.1.3 Version 2.0.0

Statement of Nature, Reasons, and Basis

The purpose of this filing is to: (1) submit a non-conforming service agreement between Northwest and Puget Sound Energy, Inc. (“Puget”) (“Service Agreement No. 145550”) for inclusion in Northwest’s Original Tariff; and 2) update its list of non-conforming agreements provided in the Tariff.

Service Agreement No. 145550

Pursuant to the procedures set forth in Section 22 of the General Terms and Conditions of Northwest’s Tariff, Puget acquired certain transportation capacity that was permanently released from Puget’s Service Agreement No. 140910. Service Agreement No. 140910 contained non-conforming provisions that state in future rate cases, Puget will support the discount under this Service Agreement, not oppose other third-party discounts related to certain capacity, nor oppose reallocation of costs due to reduced billing determinants related to Puget’s terminated capacity.

These provisions were previously approved by the Commission in a letter order dated August 14, 2008.¹ These previously approved non-conforming provisions were also included in Puget's Service Agreement No. 145550.

Northwest is submitting the Service Agreement No. 145550 as a tariff record to be included in its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements, as required by the Commission.² Further, Northwest is submitting an updated list of non-conforming agreements provided in the Tariff to include Service Agreement No. 145550.

Filings Pending Before the Commission

In compliance with Section 154.204(f) of the Commission's regulations, Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest requests that the proposed tariff records filed herein be made effective February 24, 2024, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

¹ See Northwest Pipeline, LLC, Tariff Filing in Docket RP08-450-000, Letter order issued on August 14, 2008.

² *Columbia Gas Transmission, LLC*, 132 F.E.R.C. ¶ 61,147 (2010); *Dominion Transmission, Inc.*, 132 F.E.R.C. ¶ 61,179 (2010).

All communications regarding this filing should be served by e-mail to:

Bela Patel
Director, Rates & Regulatory
(713) 215-2659
Northwest Pipeline LLC
P.O. Box 1396
Houston, Texas 77251-1396
bela.patel@williams.com

Bruce Reemsnyder
Senior Counsel
(801) 584-6742
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
bruce.reemsnyder@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC



Director, Rates & Regulatory

Enclosures

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
PacifiCorp (No. 129875)	TF-1	08/01/01 11/12/07	07/21/08
Puget Sound Energy, Inc. (No. 135434)	TF-1	03/05/07 03/10/09 (2)	05/01/09
Puget Sound Energy, Inc. (No. 140415)	TF-1	06/26/14	11/19/14
Puget Sound Energy, Inc. (No. 140766)	TF-1	04/22/15	09/21/15
Puget Sound Energy, Inc. (No. 140910)	TF-1	10/13/15	10/28/15
Puget Sound Energy, Inc. (No. 143077)	TF-1	09/27/19	10/01/19
Puget Sound Energy, Inc. (No. 145550)	TF-1	11/02/23	01/24/24
Shell Energy North America (US), LP (No. 134510)	TF-2	05/01/06	05/05/06
Shell Energy North America (US), LP (No. 137104)	TF-1	09/23/09	09/30/09
Southwest Gas Corporation (No. 100048)	TF-1	06/01/91 06/25/19	07/23/19

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

Rate Schedule TF-1 Service Agreement
Contract No. 145550

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Puget Sound Energy, Inc. (Shipper) is made and entered into on November 01, 2023.

WHEREAS:

- A. Pursuant to the procedures set forth in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was permanently released by **Puget Sound Energy, Inc.** from contract **140910**.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to

**Northwest Pipeline LLC
 FERC Gas Tariff
 Original Volume
 Non-Conforming Service and Negotiated Rate Agreements**

**Tariff Record 10.P.1.3
 Contract No. 145550
 Version 2.0.0**

Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.

- 8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
- 9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

Puget Sound Energy, Inc.
By: /S/
Name: RON ROBERTS
Title: VP, ENERGY SUPPLY

Northwest Pipeline LLC
By: /S/
Name: GARY VENZ
Title: Director Commercial Services

EXHIBIT A

Dated November 01, 2023, Effective November 02, 2023

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145550)

between Northwest Pipeline LLC

and Puget Sound Energy, Inc.

SERVICE DETAILS

- 1. Transportation Contract Demand (CD): 2,873 Dth per day
- 2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
235 JACKSON PRAIRIE RECEIPT	2,873
<u>Total</u>	<u>2,873</u>

- 3. Primary Delivery Point(s):

Point ID Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
284 SEDRO/WOLLEY	2,873	
<u>Total</u>	<u>2,873</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

- 4. Customer Category:

- a. Large Customer
 - b. Incremental Expansion Customer: No
5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:
- (Negotiated Rates are on Exhibit D if attached.)
- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
 - b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
 - c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
 - d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable
 - e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable
6. Transportation Term:
- a. Primary Term Begin Date: November 02, 2023
 - b. Primary Term End Date: March 31, 2033
- Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None
- c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1
7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:
- None
8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b) (ii): No
9. Regulatory Authorization: 18 CFR 284.223
10. Additional Exhibits:

Exhibit B Yes
Exhibit C No
Exhibit D No
Exhibit E No

EXHIBIT B

Dated November 01, 2023, Effective November 02, 2023,

(subject to Commission acceptance)
to the
Rate Schedule TF-1 Service Agreement

(Contract No. 145550)
between Northwest Pipeline LLC
and Puget Sound Energy, Inc.

NON-CONFORMING PROVISIONS

The following provisions were accepted as non-conforming by the Commission on August 14, 2008 in Docket No. RP08-450:

In consideration for Transporter providing the long-term discounted rates under this Agreement, Shipper agrees that it will:

1. Actively support Shipper's discount under the Agreement in all of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
2. Not oppose any third party long term discounts related to the currently identified 187,000 Dth/d of available TF-1 capacity north from Jackson Prairie in any of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
3. Not oppose reallocation of costs due to reduced billing determinants related to any of Shipper's terminated TF-1 capacity in all rate cases (under either section 4 or section 5 of the NGA), including pending rate cases, during the primary term of the Agreement.

**Northwest Pipeline LLC
FERC Gas Tariff
Original Volume
Non-Conforming Service and Negotiated Rate Agreements**

**Tariff Record 10.P.1.3
Contract No. 145550
Version 2.0.0**

Rate Schedule TF-1 Service Agreement Amendment
Contract No. 145550
Dated December 19, 2023, Effective January 01, 2024

THIS AMENDMENT by and between Northwest Pipeline LLC (Transporter) and Puget Sound Energy, Inc. (Shipper) is made and entered into on December 19, 2023.

WHEREAS:

- A. Transporter and Shipper are parties to that certain Rate Schedule (TF-1) Service Agreement dated November 01, 2023 and assigned Contract No. 145550 (Agreement).
- B. Transporter and Shipper desire to amend the Agreement to correct the Reservation Charge to include Rate Discount Conditions that didn't get transferred from the permanent release from 140910. It is the intent of both Transporter and Shipper that the Rate Discount Conditions stated on Exhibit A apply as of the Primary Term Begin Date of November 2, 2023.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. As of the effective date set forth thereon, the Exhibit A attached hereto supercedes and replaces the previously effective Exhibit A to the Agreement.
2. The additional exhibits noted on the attached Exhibit A as applicable to the Agreement, if any, also are attached hereto and, as of the effective dates set forth thereon, supercede and replace any previously effective corresponding exhibits to the Agreement.

IN WITNESS WHEREOF, Transporter and Shipper have executed this Amendment as of the date first set forth above.

Puget Sound Energy, Inc.
By: /S/
Name: RON ROBERTS
Title: VP, ENERGY SUPPLY

Northwest Pipeline LLC
By: /S/
Name: GARY VENZ
Title: Director Commercial Services

EXHIBIT A

Dated December 19, 2023, Effective January 01, 2024

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145550)

between Northwest Pipeline LLC

and Puget Sound Energy, Inc.

SERVICE DETAILS

1. Transportation Contract Demand (CD): 2,873 Dth per day
2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
235 JACKSON PRAIRIE RECEIPT	2,873
<u>Total</u>	<u>2,873</u>

3. Primary Delivery Point(s):

Point ID Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
284 SEDRO/WOOLLEY	2,873	
Total	2,873	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1:

The Reservation Charge (per Dth of CD) is equal to 60% of Maximum Base Tariff Rate, plus applicable surcharges from November 01 of each year through the following March 31 (winter period) and 0% of Maximum Base Tariff Rate, plus applicable surcharges, from April 01 of each year through the following October 31 (summer period). The discount during the winter period is limited to the Jackson Prairie Receipt Point. If on any day during the winter period, Shipper or any Replacement Shipper nominates from any other receipt point, the maximum reservation rate will apply for a one-year period following each such occurrence, with one exception. The one exception will occur when Transporter agrees to allow Shipper to flex to an alternate receipt point to comply with an OFO obligation pursuant to Section 14.15 of the General Terms and Conditions of the Tariff. The summer period reservation charge discount will apply only on the days that deliveries are not scheduled under this discounted Service Agreement or under any capacity release replacement Agreement; otherwise the maximum Recourse Rate will apply.

If Shipper hereafter reduces the amount of TF-1 maximum rate Contract Demand it held under any of its Rate Schedule TF-1 Service Agreements in effect at the time Shipper was awarded this capacity, both the winter period and summer period discounts detailed above will concurrently terminate, and Shipper will pay the maximum TF-1 reservation rate for the remainder of the Agreement term. Notwithstanding the foregoing, Transporter will not have the right to terminate the Agreement discounts if such reduction in Contract Demand by Shipper is attributable to: (i) a temporary release of capacity from the Shipper to another; (ii) the expiration of a temporary release of capacity to the Shipper; (iii) the turning back of capacity by the Shipper in a reverse open season for use by Transporter in a capacity expansion; (iv) or a reduction that was mutually agreed to by Shipper and Transporter.

If Shipper segments this capacity pursuant to Section 13 of Transporter's Rate Schedule TF-1 in the Tariff, the discount provided herein will terminate immediately.

- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

- a. Primary Term Begin Date: November 02, 2023

- b. Primary Term End Date: March 31, 2033
- Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None
- c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1
7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:
- None
8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b) (ii): No
9. Regulatory Authorization: 18 CFR 284.223
10. Additional Exhibits:
- Exhibit B Yes
Exhibit C No
Exhibit D No
Exhibit E No

EXHIBIT B

Dated December 19, 2023, Effective January 01, 2024,

(subject to Commission acceptance)
to the
Rate Schedule TF-1 Service Agreement
(Contract No. 145550)
between Northwest Pipeline LLC
and Puget Sound Energy, Inc.

NON-CONFORMING PROVISIONS

The following provisions were accepted as non-conforming by the Commission on August 14, 2008 in Docket No. RP08-450:

In consideration for Transporter providing the long-term discounted rates under this Agreement, Shipper agrees that it will:

1. Actively support Shipper's discount under the Agreement in all of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
2. Not oppose any third party long term discounts related to the currently identified 187,000 Dth/d of available TF-1 capacity north from Jackson Prairie in any of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
3. Not oppose reallocation of costs due to reduced billing determinants related to any of Shipper's terminated TF-1 capacity in all rate cases (under either section 4 or section 5 of the NGA), including pending rate cases, during the primary term of the Agreement.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
PacifiCorp (No. 129875)	TF-1	08/01/01 11/12/07	07/21/08
Puget Sound Energy, Inc. (No. 135434)	TF-1	03/05/07 03/10/09 (2)	05/01/09
Puget Sound Energy, Inc. (No. 140415)	TF-1	06/26/14	11/19/14
Puget Sound Energy, Inc. (No. 140766)	TF-1	04/22/15	09/21/15
Puget Sound Energy, Inc. (No. 140910)	TF-1	10/13/15	10/28/15
Puget Sound Energy, Inc. (No. 143077)	TF-1	09/27/19	10/01/19
Puget Sound Energy, Inc. (No. 145550)	TF-1	11/02/23	01/24/24
Shell Energy North America (US), LP (No. 134510)	TF-2	05/01/06	05/05/06
Shell Energy North America (US), LP (No. 137104)	TF-1	09/23/09	09/30/09
Southwest Gas Corporation (No. 100048)	TF-1	06/01/91 06/25/19	07/23/19

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

RESERVED FOR FUTURE USE

Rate Schedule TF-1 Service Agreement

Contract No. 145550

—
THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Puget Sound Energy, Inc. (Shipper) is made and entered into on November 01, 2023.

—
WHEREAS:

- A. Pursuant to the procedures set forth in Section 22 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was permanently released by Puget Sound Energy, Inc. from contract 140910.

—
THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then

such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.

8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

<u>—</u>	<u>—</u>
<u>Puget Sound Energy, Inc.</u>	<u>Northwest Pipeline LLC</u>
<u>By: /S/</u>	<u>By: /S/</u>
<u>Name: RON ROBERTS</u>	<u>Name: GARY VENZ</u>
<u>Title: VP, ENERGY SUPPLY</u>	<u>Title: Director Commercial Services</u>
<u>—</u>	<u>—</u>

EXHIBIT A

Dated November 01, 2023, Effective November 02, 2023

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145550)

between Northwest Pipeline LLC

and Puget Sound Energy, Inc.

SERVICE DETAILS

1. Transportation Contract Demand (CD): 2,873 Dth per day

2. Primary Receipt Point(s):

<u>Point ID Name</u>	<u>Maximum Daily Quantities (Dth)</u>	<u>—</u>
<u>235 JACKSON PRAIRIE RECEIPT</u>	<u>2,873</u>	<u>—</u>
<u>— Total</u>	<u>2,873</u>	<u>—</u>

3. Primary Delivery Point(s):

<u>Point ID Name</u>	<u>Maximum Daily Delivery Obligation (Dth)</u>	<u>Delivery Pressure (psig)</u>	<u>—</u>
<u>284 SEDRO/WOOLLEY</u>	<u>2,873</u>		<u>—</u>
<u>— Total</u>	<u>2,873</u>		<u>—</u>

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges

b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges

c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 02, 2023

b. Primary Term End Date: March 31, 2033

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b) (ii): No

9. Regulatory Authorization: 18 CFR 284.223

10. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated November 01, 2023, Effective November 02, 2023,

(subject to Commission acceptance)

to the
Rate Schedule TF-1 Service Agreement

(Contract No. 145550)
between Northwest Pipeline LLC
and Puget Sound Energy, Inc.

—
NON-CONFORMING PROVISIONS

The following provisions were accepted as non-conforming by the Commission on August 14, 2008 in Docket No. RP08-450:

In consideration for Transporter providing the long-term discounted rates under this Agreement, Shipper agrees that it will:

1. Actively support Shipper's discount under the Agreement in all of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
2. Not oppose any third party long term discounts related to the currently identified 187,000 Dth/d of available TF-1 capacity north from Jackson Prairie in any of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.
3. Not oppose reallocation of costs due to reduced billing determinants related to any of Shipper's terminated TF-1 capacity in all rate cases (under either section 4 or section 5 of the NGA), including pending rate cases, during the primary term of the Agreement.

Rate Schedule TF-1 Service Agreement Amendment
Contract No. 145550
Dated December 19, 2023, Effective January 01, 2024

THIS AMENDMENT by and between Northwest Pipeline LLC (Transporter) and Puget Sound Energy, Inc. (Shipper) is made and entered into on December 19, 2023.

WHEREAS:

- A. Transporter and Shipper are parties to that certain Rate Schedule (TF-1) Service Agreement dated November 01, 2023 and assigned Contract No. 145550 (Agreement).
- B. Transporter and Shipper desire to amend the Agreement to correct the Reservation Charge to include Rate Discount Conditions that didn't get transferred from the permanent release from 140910. It is the intent of both Transporter and Shipper that the Rate Discount Conditions stated on Exhibit A apply as of the Primary Term Begin Date of November 2, 2023.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

- 1. As of the effective date set forth thereon, the Exhibit A attached hereto supercedes and replaces the previously effective Exhibit A to the Agreement.
- 2. The additional exhibits noted on the attached Exhibit A as applicable to the Agreement, if any, also are attached hereto and, as of the effective dates set forth thereon, supercede and replace any previously effective corresponding exhibits to the Agreement.

IN WITNESS WHEREOF, Transporter and Shipper have executed this Amendment as of the date first set forth above.

Puget Sound Energy, Inc.	-	Northwest Pipeline LLC
By: /S/	-	By: /S/
Name: RON ROBERTS	-	Name: GARY VENZ
Title: VP, ENERGY SUPPLY	-	Title: Director Commercial Services

EXHIBIT A

Dated December 19, 2023, Effective January 01, 2024
to the
Rate Schedule TF-1 Service Agreement
(Contract No. 145550)
between Northwest Pipeline LLC
and Puget Sound Energy, Inc.
SERVICE DETAILS

- 1. Transportation Contract Demand (CD): 2,873 Dth per day
- 2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
235 JACKSON PRAIRIE RECEIPT	2,873
Total	2,873

3. Primary Delivery Point(s):

<u>Point ID Name</u>	<u>Maximum Daily Delivery Obligation (Dth)</u>	<u>Delivery Pressure (psig)</u>
284 SEDRO/WOLLEY	2,873	
<u>Total</u>	<u>2,873</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1:

The Reservation Charge (per Dth of CD) is equal to 60% of Maximum Base Tariff Rate, plus applicable surcharges from November 01 of each year through the following March 31 (winter period) and 0% of Maximum Base Tariff Rate, plus applicable surcharges, from April 01 of each year through the following October 31 (summer period). The discount during the winter period is limited to the Jackson Prairie Receipt Point. If on any day during the winter period, Shipper or any Replacement Shipper nominates from any other receipt point, the maximum reservation rate will apply for a one-year period following each such occurrence, with one exception. The one exception will occur when Transporter agrees to allow Shipper to flex to an alternate receipt point to comply with an OFO obligation pursuant to Section 14.15 of the General Terms and Conditions of the Tariff. The summer period reservation charge discount will apply only on the days that deliveries are not scheduled under this discounted Service Agreement or under any capacity release replacement Agreement; otherwise the maximum Recourse Rate will apply.

If Shipper hereafter reduces the amount of TF-1 maximum rate Contract Demand it held under any of its Rate Schedule TF-1 Service Agreements in effect at the time Shipper was awarded this capacity, both the winter period and summer period discounts detailed above will concurrently terminate, and Shipper will pay the maximum TF-1 reservation rate for the remainder of the Agreement term. Notwithstanding the foregoing, Transporter will not have the right to terminate the Agreement discounts if such reduction in Contract Demand by Shipper is attributable to: (i) a temporary release of capacity from the Shipper to another; (ii) the expiration of a temporary release of capacity to the Shipper; (iii) the turning back of capacity by the Shipper in a reverse open season for use by Transporter in a capacity expansion; (iv) or a reduction that was mutually agreed to by Shipper and Transporter.

If Shipper segments this capacity pursuant to Section 13 of Transporter's Rate Schedule TF-1 in the Tariff, the discount provided herein will terminate immediately.

- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

- a. Primary Term Begin Date: November 02, 2023

b. Primary Term End Date: March 31, 2033

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b) (ii): No

9. Regulatory Authorization: 18 CFR 284.223

10. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated December 19, 2023, Effective January 01, 2024,

-

(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145550)

between Northwest Pipeline LLC

and Puget Sound Energy, Inc.

-

NON-CONFORMING PROVISIONS

The following provisions were accepted as non-conforming by the Commission on August 14, 2008 in Docket No. RP08-450:

In consideration for Transporter providing the long-term discounted rates under this Agreement, Shipper agrees that it will:

1. Actively support Shipper's discount under the Agreement in all of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.

2. Not oppose any third party long term discounts related to the currently identified 187,000 Dth/d of available TF-1 capacity north from Jackson Prairie in any of Transporter's rate cases (under either section 4 or section 5 of the NGA) during the primary term of the Agreement.

3. Not oppose reallocation of costs due to reduced billing determinants related to any of Shipper's terminated TF-1 capacity in all rate cases (under either section 4 or section 5 of the NGA), including pending rate cases, during the primary term of the Agreement.