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July 29, 2022

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: UM 1336(15) – Reauthorization for Deferred Accounting Treatment of Intervenor
Funding

Cascade Natural Gas files the enclosed Application for Reauthorization to Defer Intervenor
Funding Grants.

If there are any questions regarding this application, please contact me at (208) 377-6015.

Sincerely,

/s/ Lori A. Blattner

Lori A. Blattner
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Lori.blattner@intgas.com

Enclosures

In the Community to Serve®

1 the Intervenor Funding Grants following the Commission’s approval of the Intervenor Funding
2 Grant and issuance of an Order directing the Company to make payment, pursuant to the
3 Agreement.

4 At the time of consideration for incorporation into rates, Cascade will propose an
5 appropriate amortization period for the Intervenor Funding Grants for the Commission’s
6 consideration.

7 **B. Reason for Deferral – OAR 860-027-0300(3)(b)**

8 This request is made in accordance with ORS 757.259(3) that allows for the deferral
9 of Intervenor funds, and Commission Order No. 18-017 Docket UM 1929, which directs
10 Cascade to pay to intervenors the amounts made available as defined and provided for in
11 the Agreement.

12 **C. Proposed Accounting - OAR 860-027-0300(3)(c)**

13 Cascade Natural Gas proposes to record payment of Intervenor Funding Grants in a
14 sub-account of Account 186. In the absence of the Commission’s approval of this
15 Application, Cascade would not incur the cost of Intervenor Funding Grants. Were such
16 costs incurred, however, they would be recorded in an appropriate sub-account of FERC
17 Account 401.

18 **D. Estimate of Amounts - OAR 860-027-0300(3)(d)**

19 The table below shows the maximum amounts per the Agreement that may be
20 deferred during the 12-month period, November 1, 2022, through October 31, 2023:

Fund Type as Defined in Agreement	Maximum Amount
CUB Fund	\$39,500
Preauthorized Matching Fund	\$37,950
Issue Fund	\$34,500
Total	\$111,950

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1 **E. A Description and Explanation of the Entries in the Deferred Accounts – OAR 860-027-**
2 **0300(4)(a)**

3 Attached as Appendix A to this application are workpapers detailing the amounts
4 deferred to-date under UM 1336. Also attached to Appendix A is a list of year 2022 intervenor
5 payments by date, Order and Docket number, and whom it was paid to.

6 **F. A Copy of the Notice of Application and Certificate of Service – OAR 860-027-0300(3)(e)**

7 Attached as Appendix B is the copy of the Notice and the Certificate of Service
8 verifying the Notice was served on parties to the Company’s current general rate case,
9 UG-390.

10 **G. The Reason for Continuation of Deferred Accounting – OAR 860-027-0300(4)(b)**

11 The continuation of intervenor funds is justified per Commission Order No. 18-017
12 approving the terms of the Agreement.

13 **H. Requirements per Commission Order No. 09-263**

14 Below is the information required per Commission Order No. 09-263, issued in Docket
15 UM-1286, Staff’s investigation into purchased gas adjustment mechanism.

16 **1. A complete Summary Sheet, the location in the PGA filing, and an account map that**
17 **highlights the transfer of dollars from one account to another.**

18 Appendix A includes the Summary Sheet, which shows the amounts deferred
19 and demonstrates the transfer of dollars from one account to another. Appendix A will
20 be attached to the Company’s electronic 2022-2023 PGA filing as a file entitled, “UG
21 442, UG 443, UG 444, UG 445 CNGC Gas & Non Gas Cost Model WP 7.29.22.xlsx.”

22 **2. The effective date of the deferral**

23 This application is for the 12-month period beginning November 1, 2022 and
24 ending October 31, 2023.

1 **3. Prior Year Order Number approving the deferral**

2 Authorization to defer costs in this docket was most recently granted per
3 Commission Order No. 21-355.

4 **4. The amount deferred last year**

	CUB Fund	AWEC Fund
	<u>Acct 20444</u>	<u>Acct 20449</u>
Deferred amounts July 1, 2021, through June 30, 2022	\$40,661.24	\$5,013.85

5 //

6 **5. The amount amortized last year**

	CUB Fund	AWEC Fund
	<u>Acct 20443</u>	<u>Acct 20448</u>
Amortized amounts July 1, 2021, through June 30, 2022 with interest	(\$51,892.88)	(\$33,787.30)

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8 **6. The interest rate that will be applied to accounts**

9 The deferred balance accrues interest at the rate of 7.071%¹. The amortized
10 balance will accrue interest at the rate of 1.24% through October 2022. Beginning
11 November 2022, the amortized balance will accrue interest at the rate of 1.82%².

12 **7. An estimate of the upcoming PGA-period deferral and/or amortization**

13 The Company estimates that it will not seek to defer more than \$111,950.
14 Cascade will seek to amortize the total deferral balance.

15 **III. COMMUNICATIONS**

16 Cascade hereby waives service by means of other than service by electronic mail. Consistent
17 with that waiver, communications regarding this Application should be addressed to all of the following:

¹ Authorized Rate of Return as approved in the Company's most recently concluded rate case, Commission Order No. 21-001 in docket No. UG-390.

² Modified Blended Treasury (MBT) rates per annual staff calculation authorized in Dockets UM 1147 and UG 221.

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Lori Blattner
Cascade Natural Gas
8113 W. Grandridge Blvd
Kennewick, WA 99336
Email: lori.blattner@intgas.com

Department of Regulatory Affairs
Cascade Natural Gas
8113 W. Grandridge Blvd
Kennewick, WA 99336
Email: CNGCregulatory@cngc.com

IV. CONCLUSION

Cascade requests that in accordance with ORS 757.259 and OAR 860-027-0300, the Commission authorize the Company to defer the expenses described in this Application.

DATED: July 29, 2022

Sincerely,

/s/Lori A. Blattner

Lori A. Blattner
Director, Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA 99336
lori.blattner@intgas.com

State:	Oregon	APPENDIX A
Description:	OR CUB Intervenor Funding Deferral	
Account number:	47OR.1860.20444	
Class of Customers:	Core: Rate schedule 101	
Deferral Period:	Annual	
Deferral Account Order:	11/1/21 to - 10/31/22	
Amortization Period:		
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$34.5K deferral per calendar year.	

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				TRANSFER BALANCE TO 20443		(72,285.32)	0.01
Nov-19			0.00		0.00		0.01
Dec-19			0.00		0.00		0.01
Jan-20			51,010.00		0.00		51,010.01
Feb-20			0.00		294.64		51,304.65
Mar-20			0.00		316.78		51,621.43
Apr-20			0.00		308.46		51,929.89
May-20			0.00		320.64		52,250.53
Jun-20			0.00		312.21		52,562.74
Jul-20			0.00		324.55		52,887.29
Aug-20			0.00		326.55		53,213.84
Sep-20			0.00		317.97		53,531.81
Oct-20			0.00		330.53		53,862.34
				TRANSFER BALANCE TO 20443		(53,862.35)	(0.01)
Nov-20			11,100.00		0.00		11,099.99
Dec-20			664.00		68.54		11,832.53
Jan-21			39,500.00		73.06		51,405.59
Feb-21			0.00		278.84		51,684.43
Mar-21			0.00		310.39		51,994.82
Apr-21			0.00		302.18		52,297.00
May-21			0.00		314.07		52,611.07
Jun-21			0.00		305.76		52,916.83
Jul-21			0.00		317.79		53,234.62
Aug-21			0.00		319.70		53,554.32
Sep-21			0.00		311.25		53,865.57
Oct-21			0.00		323.49		54,189.06
				TRANSFER BALANCE TO 20443		(54,189.06)	0.00
Nov-21			0.00		0.00		0.00
Dec-21			0.00		0.00		0.00
Jan-22			39,500.00		0.00		39,500.00
Feb-22			0.00		214.26		39,714.26
Mar-22			0.00		238.50		39,952.76
Apr-22			0.00		232.20		40,184.96
May-22			0.00		241.33		40,426.29
Jun-22			0.00		234.95		40,661.24

State:	Oregon	APPENDIX A
	OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments	
Description:	UM1336 Industrial Intervenor Funding	
Account number:	47OR.1860.20449	
Class of Customers:	105, 111, 170, 163, 164	
Deferral Period:	Annual	
Deferral Account Order:	11/1/21 to 10/31/22	
Amortization Period:		
Narrative:	This records consolidated deferral accounts for industrial intervenor funding	

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				TRANSFER BALANCE TO 20448		(42,360.33)	5,186.30
Nov-19			0.00		30.99		5,217.29
Dec-19			0.00		32.21		5,249.50
Jan-20			19,880.00		32.41		25,161.91
Feb-20			0.00		145.34		25,307.25
Mar-20			0.00		156.26		25,463.51
Apr-20			5,428.05		152.15		31,043.71
May-20			0.00		191.68		31,235.39
Jun-20			0.00		186.64		31,422.03
Jul-20			0.00		194.02		31,616.05
Aug-20			0.00		195.21		31,811.26
Sep-20			0.00		190.08		32,001.34
Oct-20			6,992.52		197.59		39,191.45
				TRANSFER BALANCE TO 20448		(32,198.94)	6,992.51
Nov-20			21,711.00		41.78		28,745.29
Dec-20			0.00		177.49		28,922.78
Jan-21			0.00		178.58		29,101.36
Feb-21			0.00		157.86		29,259.22
Mar-21			0.00		175.72		29,434.94
Apr-21			9,470.66		171.07		39,076.67
May-21			0.00		234.68		39,311.35
Jun-21			0.00		228.47		39,539.82
Jul-21			0.00		237.46		39,777.28
Aug-21			0.00		238.88		40,016.16
Sep-21			0.00		232.57		40,248.73
Oct-21			0.00		241.71		40,490.44
				TRANSFER BALANCE TO 20448		(40,490.44)	0.00
Nov-21			3,452.15		0.00		3,452.15
Dec-21			0.00		20.73		3,472.88
Jan-22			0.00		20.86		3,493.74
Feb-22			0.00		18.95		3,512.69
Mar-22			0.00		21.10		3,533.79
Apr-22			0.00		20.54		3,554.33
May-22			1,409.20		21.35		4,984.88
Jun-22			0.00		28.97		5,013.85

State:	Oregon	APPENDIX A
Description:	OR CUB Intervenor Funding	
Account number:	47OR.1860.20443	
Class of customers:	Core: Rate schedule 101	
Deferral period:	Annual	
Amortization period:	11/1/2021 through 10/31/2022	
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. (Schedule 192)	

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				Transfer Balance from 20444		72,285.32	67,577.19
Nov-19	Prorated	4,475,726		(5,028.53)	207.73		62,756.39
Dec-19	(0.00152)	6,669,859		(10,138.19)	199.34		52,817.54
Jan-20	(0.00152)	8,293,264		(12,605.76)	167.77		40,379.55
Feb-20	(0.00152)	6,449,971		(9,803.96)	119.99		30,695.58
Mar-20	(0.00152)	6,306,664		(9,586.13)	97.50		21,206.95
Apr-20	(0.00152)	5,170,204		(7,858.71)	65.19		13,413.43
May-20	(0.00152)	2,687,053		(4,084.32)	42.61		9,371.72
Jun-20	(0.00152)	2,089,168		(3,175.54)	28.81		6,224.99
Jul-20	(0.00152)	1,425,943		(2,167.43)	19.77		4,077.33
Aug-20	(0.00152)	1,003,694		(1,525.61)	12.95		2,564.67
Sep-20	(0.00152)	1,119,271		(1,701.29)	7.88		871.26
Oct-20	(0.00152)	1,622,429		(2,466.09)	2.77		(1,592.06)
				Transfer Balance from 20444		53,862.35	52,270.29
Nov-20	Prorated	3,998,049		(5,333.53)	112.99		47,049.75
Dec-20	(0.00107)	7,365,412		(7,880.99)	105.09		39,273.85
Jan-21	(0.00107)	7,851,363		(8,400.96)	87.73		30,960.62
Feb-21	(0.00107)	7,108,078		(7,605.64)	62.46		23,417.44
Mar-21	(0.00107)	7,124,199		(7,622.89)	52.31		15,846.86
Apr-21	(0.00107)	5,037,896		(5,390.55)	34.26		10,490.57
May-21	(0.00107)	2,715,943		(2,906.06)	23.43		7,607.94
Jun-21	(0.00107)	2,108,811		(2,256.43)	16.45		5,367.96
Jul-21	(0.00107)	1,157,465		(1,238.49)	11.99		4,141.46
Aug-21	(0.00107)	985,598		(1,054.59)	9.25		3,096.12
Sep-21	(0.00107)	1,164,801		(1,246.34)	6.69		1,856.47
Oct-21	(0.00107)	2,037,675		(2,180.31)	4.15		(319.69)
				Transfer Balance from 20444		54,189.06	53,869.37
Nov-21	Prorated	3,737,625		(3,961.14)	54.90		49,963.13
Dec-21	(0.00104)	5,931,205		(6,168.45)	52.62		43,847.30
Jan-22	(0.00104)	9,067,618		(9,430.32)	46.18		34,463.16
Feb-22	(0.00104)	7,001,198		(7,281.25)	32.78		27,214.69
Mar-22	(0.00104)	7,294,458		(7,586.24)	28.66		19,657.11
Apr-22	(0.00104)	4,746,240		(4,936.09)	20.03		14,741.05
May-22	(0.00104)	4,160,510		(4,326.93)	15.52		10,429.64
Jun-22	(0.00104)	2,669,360		(2,776.13)	10.63		7,664.14

State:	Oregon	APPENDIX A
Description:	OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding	
Account number:	47OR.1860.20448	
Class of customers:	105, 111, 170, 163, 164	
Deferral period:	Annual	
Amortization period:	11/01/2021 through 10/31/2022	
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 that are incorporated in the customers' per therm gas rates. (Schedule 192)	

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				Transfer Balance from 20449		42,360.33	42,825.56
Nov-19	Prorated	3,997,035		(3,920.77)	131.64		39,036.43
Dec-19	(0.00108)	4,040,424		(4,363.67)	124.00		34,796.76
Jan-20	(0.00108)	4,039,138		(4,362.26)	110.53		30,545.03
Feb-20	(0.00108)	3,937,673		(4,252.68)	90.76		26,383.11
Mar-20	(0.00108)	3,956,251		(4,272.74)	83.80		22,194.17
Apr-20	(0.00108)	2,725,354		(2,943.39)	68.22		19,319.00
May-20	(0.00108)	3,115,703		(3,364.96)	61.37		16,015.41
Jun-20	(0.00108)	2,915,216		(3,148.43)	49.23		12,916.21
Jul-20	(0.00108)	3,140,666		(3,391.92)	41.03		9,565.32
Aug-20	(0.00108)	3,382,065		(3,652.63)	30.38		5,943.07
Sep-20	(0.00108)	3,543,868		(3,827.38)	18.27		2,133.96
Oct-20	(0.00108)	4,147,997		(4,479.84)	6.78		(2,339.10)
				Transfer Balance from 20449		32,198.94	29,859.84
Nov-20	Prorated	3,702,208		(2,693.25)	64.55		27,231.14
Dec-20	(0.00069)	4,443,477		(3,066.00)	60.83		24,225.97
Jan-21	(0.00069)	4,362,509		(3,010.14)	54.11		21,269.94
Feb-21	(0.00069)	4,045,975		(2,791.74)	42.91		18,521.11
Mar-21	(0.00069)	4,096,964		(2,826.90)	41.37		15,735.58
Apr-21	(0.00069)	3,755,249		(2,591.12)	34.01		13,178.47
May-21	(0.00069)	3,296,000		(2,274.24)	29.44		10,933.67
Jun-21	(0.00069)	3,112,464		(2,147.59)	23.63		8,809.71
Jul-21	(0.00069)	3,131,668		(2,160.86)	19.68		6,668.53
Aug-21	(0.00069)	3,018,904		(2,083.04)	14.90		4,600.39
Sep-21	(0.00069)	3,241,413		(2,236.58)	9.94		2,373.75
Oct-21	(0.00069)	3,863,893		(2,666.08)	5.30		(287.03)
				Transfer Balance from 20449		40,490.44	40,203.41
Nov-21	Prorated	3,768,331		(3,140.24)	40.97		37,104.14
Dec-21	(0.00085)	3,984,924		(3,387.19)	39.08		33,756.03
Jan-22	(0.00085)	4,229,425		(3,595.01)	35.55		30,196.57
Feb-22	(0.00085)	3,752,319		(3,189.47)	28.72		27,035.82
Mar-22	(0.00085)	3,657,371		(3,108.77)	28.47		23,955.52
Apr-22	(0.00085)	3,591,194		(3,052.52)	24.41		20,927.41
May-22	(0.00085)	3,239,303		(2,753.41)	22.04		18,196.04
Jun-22	(0.00085)	3,178,517		(2,701.74)	18.55		15,512.85

**APPENDIX A
INTERVENOR PAYMENTS**

	CUB	Pre Match	Issue Fund	Order	Docket	Paid
1/25/22	\$ 39,500			22-014	UM 1929	CUB
5/4/22		\$ 1,409.20		22-153	UM 1929	AWEC

Appendix B

Cascade Natural Gas Corporation

July 29, 2022

**NOTICE OF APPLICATION TO DEFER COSTS
FOR INTERVENOR FUNDING**

To All Parties Who Participated in UG-390

Please be advised that today, Cascade Natural Gas Corporation (“Cascade” or the “Company”) applied for reauthorization to defer intervenor funding. Copies of the Company’s application are available for inspection at the Company’s main office.

Parties who would like additional information or would like a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

Cascade Natural Gas
Attn: Lori Blattner
8113 W Grandridge Blvd
Kennewick, WA 99336
208-377-6015
lori.blattner@intgas.com

Public Utility Commission of Oregon
Attn: Brian Fjeldheim
201 High Street SE, Suite 100
Salem, OR 97301-3398
971-375-5084
brian.m.fjeldheim@puc.oregon.gov

Any person may submit to the Commission written comments on the application no sooner than 25 days from the date of this notice.

The Company’s application will not authorize a change in rates, but will permit the Commission to consider allowing such deferred amount in rates in a subsequent proceeding.

Appendix B

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZAION TO DEFER INTERVENOR FUNDING upon all parties of record in UG-390, which is the Company’s last general rate case.

Oregon Citizens’ Utility Board dockets@oregoncub.org	Michael Goetz Oregon Citizens’ Utility Board mike@oregoncub.org
Tommy A Brooks Cable Huston LLP tbrooks@cablehuston.com	Chad M Stokes Cable Huston LLP cstokes@cablehuston.com
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William Gehrke Oregon Citizens’ Utility Board will@oregoncub.com	

Dated this 29th day of July 2022.

/s/ Maryalice Gresham
Maryalice Gresham
Regulatory Analyst III
Cascade Natural Gas Corporation
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Kennewick, WA 99336
maryalice.gresham@cngc.com