CASCADE NATURAL GAS CORPORATION
A Subsidiary of MDU Resources Group, Inc.

8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166
TELEPHONE 509-734-4500 FACSIMILE 509-737-7166
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September 30, 2026

Oregon Public Utility Commission
Attn: Filing Center
201 High Street S.E., Suite 100
Salem, OR 97301-3398

Re: UM 1336(19) – Reauthorization for Deferred Accounting Treatment of Intervenor Funding

Cascade Natural Gas files the enclosed Application for Reauthorization to Defer Intervenor Funding Grants.

If there are any questions regarding this application, please contact me at (509) 528-9223.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Manager, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Enclosures

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1336

In the Matter of Cascade Natural Gas Corporation For Reauthorization to Defer Intervenor Funding	APPLICATION FOR REAUTHORIZATION FOR DEFERRED ACCOUNTING

I. INTRODUCTION

In accordance with ORS 757.259 and OAR 860-027-0300, Cascade Natural Gas Corporation ("Cascade" or the "Company") applies to the Public Utility Commission of Oregon ("Commission") for an accounting order reauthorizing the Company to record and defer, on an ongoing basis, the cost of intervenor funding grants provided to qualifying organizations pursuant to the provisions of ORS 757.259 (3), as amended by OR Laws 2003, ch. 234 ("Intervenor Funding Grants"). The Company's request is for the 12-month period beginning November 1, 2026 and ending October 31, 2027. In support of this application, Cascade provides the following:

II. APPLICATION FOR REAUTHORIZATION TO DEFER

In compliance with the requirements for applications for reauthorization to defer costs as established in OAR 860-027-0300(3) and (4,) and Commission Order No. 09-263, Cascade submits the following:

A. Description of Utility Expense – OAR 860-027-0300(3)(a)

In accordance with ORS 757.259(3) and the Fifth Amended and Restated Intervenor Funding Agreement ("Agreement") approved by the Commission in Order No. 22-506, Cascade requests reauthorization to record and defer from November 1, 2026, through October 31, 2027, any and all Intervenor Funding Grants, as defined and provided for in the Agreement for later incorporation in rates. Cascade will record and defer these ongoing costs upon payment of

the Intervenor Funding Grants following the Commission's approval of the Intervenor Funding Grant and issuance of an Order directing the Company to make payment, pursuant to the Agreement.

At the time of consideration for incorporation into rates, Cascade will propose an appropriate amortization period for the Intervenor Funding Grants for the Commission's consideration.

B. Reason for Deferral – OAR 860-027-0300(3)(b)

This request is made in accordance with ORS 757.259(3) that allows for the deferral of Intervenor funds, and Commission Order No. 22-506 Docket UM 2264, which directs Cascade to pay to intervenors the amounts made available as defined and provided for in the Agreement.

C. Proposed Accounting - OAR 860-027-0300(3)(c)

Cascade Natural Gas proposes to record payment of Intervenor Funding Grants in a sub-account of Account 186. In the absence of the Commission's approval of this Application, Cascade would not incur the cost of Intervenor Funding Grants. Were such costs incurred, however, they would be recorded in an appropriate sub-account of FERC Account 401.

D. Estimate of Amounts - OAR 860-027-0300(3)(d)

The table below shows the maximum amounts per the Agreement that may be deferred during the 12-month period, November 1, 2026, through October 31, 2027. The estimated amounts of the CUB Fund and Issue Fund – General Account will increase by 3 percent each year starting in 2024, per Order 22-506:

Fund Type as Defined in Agreement	Maximum Amount
CUB Fund	$51,126

Preauthorized Matching Fund	$42,713
Issue Fund- General Account	$44,655
Issue Fund- Case-Certified Account	$2,500
Total	**$140,994**

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E. A Description and Explanation of the Entries in the Deferred Accounts – OAR 860-027-0300(4)(a)

Attached as Appendix A to this application are workpapers detailing the amounts deferred to-date under UM 1336. Also attached to Appendix A is a list of year 2026 intervenor payments by date, Order and Docket number, and whom it was paid to.

F. A Copy of the Notice of Application and Certificate of Service – OAR 860-027-0300(3)(e)

Attached as Appendix B is the copy of the Notice and the Certificate of Service verifying the Notice was served on parties to the Company's current general rate case, UG-525.

G. The Reason for Continuation of Deferred Accounting – OAR 860-027-0300(4)(b)

The continuation of intervenor funds is justified per Commission Order No. 22-506 approving the terms of the Agreement.

H. Requirements per Commission Order No. 09-263

Below is the information required per Commission Order No. 09-263, issued in Docket UM-1286, Staff's investigation into purchased gas adjustment mechanism.

1. A complete Summary Sheet, the location in the PGA filing, and an account map that highlights the transfer of dollars from one account to another.

Appendix A includes the Summary Sheet, which shows the amounts deferred and demonstrates the transfer of dollars from one account to another. Appendix A will be attached to the Company's electronic 2026-2027 PGA filing as a file entitled, "UG 530 Supplemental CNGC Gas & Non Gas Cost Model WP 9.15.26."

2. The effective date of the deferral

This application is for the 12-month period beginning November 1, 2026 and ending October 31, 2027.

3. Prior Year Order Number approving the deferral

Authorization to defer costs in this docket was most recently granted per Commission Order No. 25-424.

4. The amount deferred last year

	CUB Fund	**AWEC Fund**
	Acct 20444	Acct 20449
Deferred amounts July 1, 2025, through June 30, 2026	($504.71)	$22,285.44

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5. The amount amortized last year

	CUB Fund	**AWEC Fund**
	Acct 20443	Acct 20448
Amortized amounts July 1, 2025, through June 30, 2026 with interest	($67,793.51)	($21,536.24)

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6. The interest rate that will be applied to accounts

The deferred balance accrues interest at the rate of 7.071%[1]. The amortized balance will accrue interest at the rate of 5.16% through October 2026. Beginning November 2026, the amortized balance will accrue interest at the rate of 4.61%[2].

7. An estimate of the upcoming PGA-period deferral and/or amortization

[1] Authorized Rate of Return as approved in the Company's most recently concluded rate case, Commission Order No. 21-001 in docket No. UG-390.

[2] Modified Blended Treasury (MBT) rates per annual staff calculation authorized in Dockets UM 1147 and UG 221.

The Company estimates that it will not seek to defer more than $140,994.

Cascade will seek to amortize the total deferral balance.

III. COMMUNICATIONS

Cascade hereby waives service by means of other than service by electronic mail. Consistent with that waiver, communications regarding this Application should be addressed to all of the following:

Michael Parvinen	Department of Regulatory Affairs
Cascade Natural Gas	Cascade Natural Gas
8113 W. Grandridge Blvd	8113 W. Grandridge Blvd
Kennewick, WA 99336	Kennewick, WA 99336
Email: michael.parvinen@cngc.com	Email: CNGCregulatory@cngc.com

IV. CONCLUSION

Cascade requests that in accordance with ORS 757.259 and OAR 860-027-0300, the Commission authorize the Company to defer the expenses described in this Application.

DATED: September 30, 2026

Sincerely,

/s/*Michael Parvinen*

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Michael Parvinen
Director, Cascade Natural Gas Corporation
8113 W. Grandridge Blvd
Kennewick, WA 99336
michael.parvinen@cngc.com

APPENDIX A

State:	Oregon
Description:	OR CUB Intervenor Funding Deferral
Account number:	**47OR.1860.20444**
Class of Customers:	Core: Rate schedule 101
Deferral Period:	Annual
Deferral Account Order:	10/31/2025 to 10/31/2026
Amortization Period:	
Narrative:	
	Oregon intervenor funding paid to the Citizens Utility Board of Oregon.

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				TRANSFER BALANCE TO 20443		(51,887.21)	6,071.11
Nov-23			0.00		35.28		6,106.39
Dec-23			0.00		36.67		6,143.06
Jan-24			46,787.75		36.89		52,967.70
Feb-24			0.00		297.58		53,265.28
Mar-24			0.00		319.89		53,585.17
Apr-24			0.00		311.43		53,896.60
May-24			0.00		323.68		54,220.28
Jun-24			0.00		315.12		54,535.40
Jul-24			0.00		327.51		54,862.91
Aug-24			0.00		329.48		55,192.39
Sep-24			0.00		320.77		55,513.16
Oct-24			0.00		333.38		55,846.54
				TRANSFER BALANCE TO 20443		(55,846.54)	0.00
Nov-24			0.00		0.00		0.00
Dec-24			0.00		0.00		0.00
Jan-25			28,150.00		0.00		28,150.00
Feb-25			48,191.38		152.69		76,494.07
Mar-25			0.00		459.39		76,953.46
Apr-25			0.00		447.24		77,400.70
May-25			0.00		464.83		77,865.53
Jun-25			0.00		452.54		78,318.07
Jul-25			0.00		470.34		78,788.41
Aug-25			0.00		473.16		79,261.57
Sep-25			0.00		460.65		79,722.22
				TRANSFER BALANCE TO 20443		(80,200.99)	(478.77)
Oct-25			0.00		(2.88)		(481.65)
Nov-25			0.00		(2.80)		(484.45)
Dec-25			0.00		(2.91)		(487.36)
Jan-26			0.00		(2.93)		(490.29)
Feb-26			0.00		(2.66)		(492.95)
Mar-26			0.00		(2.96)		(495.91)
Apr-26			0.00		(2.88)		(498.79)
May-26			0.00		(3.00)		(501.79)
Jun-26			0.00		(2.92)		(504.71)

APPENDIX A

State:	Oregon
Description:	UM1336 Industrial Intervenor Funding
Account number:	**47OR.1860.20449**
Class of Customers:	105, 111, 170, 163, 164
Deferral Period:	Annual
Deferral Account Order:	10/31/2025 to 10/31/2026
Amortization Period:	
Narrative:	This records consolidated deferral accounts for industrial intervenor funding

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				TRANSFER BALANCE TO 20448		(2,772.55)	0.00
Nov-23			3,507.40		0.00		3,507.40
Dec-23			0.00		21.06		3,528.46
Jan-24			0.00		21.19		3,549.65
Feb-24			0.00		19.94		3,569.59
Mar-24			25,776.35		21.44		29,367.38
Apr-24			0.00		170.68		29,538.06
May-24			0.00		177.39		29,715.45
Jun-24			0.00		172.70		29,888.15
Jul-24			0.00		179.49		30,067.64
Aug-24			0.00		180.57		30,248.21
Sep-24			4,584.13		175.80		35,008.14
Oct-24			2,633.15		210.24		37,851.53
				TRANSFER BALANCE TO 20476		(30,606.72)	7,244.81
Nov-24			0.00		42.11		7,286.92
Dec-24			0.00		43.76		7,330.68
Jan-25			0.00		44.02		7,374.70
Feb-25			0.00		40.00		7,414.70
Mar-25			0.00		44.53		7,459.23
Apr-25			12,839.88		43.35		20,342.46
May-25			0.00		122.17		20,464.63
Jun-25			0.00		118.94		20,583.57
Jul-25			0.00		123.61		20,707.18
Aug-25			0.00		124.36		20,831.54
Sep-25			0.00		121.07		20,952.61
				TRANSFER BALANCE TO 20476		(21,078.44)	(125.83)
Oct-25			16,676.40		(0.76)		16,549.81
Nov-25			0.00		96.18		16,645.99
Dec-25			0.00		99.97		16,745.96
Jan-26			0.00		100.57		16,846.53
Feb-26			0.00		91.38		16,937.91
Mar-26			0.00		101.72		17,039.63
Apr-26			0.00		99.03		17,138.66
May-26			4,915.08		102.93		22,156.67
Jun-26			0.00		128.77		22,285.44

APPENDIX A

State:	Oregon
Description:	OR CUB Intervenor Funding - Sch 192
Account number:	**47OR.1860.20443**
Class of customers:	Core: Rate schedule 101
Deferral period:	Annual
Amortization period:	11/1/2024 through 10/31/2025
Narrative:	
	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. (Schedule 192)

Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				Transfer Balance from 20444		51,887.21	47,635.98
Nov-23	Prorated	6,244,843		(6,048.81)	200.85		41,788.02
Dec-23	(0.00096)	6,938,202		(6,660.67)	182.07		35,309.42
Jan-24	(0.00096)	9,767,752		(9,377.04)	153.84		26,086.22
Feb-24	(0.00096)	6,221,753		(5,972.89)	106.32		20,219.65
Mar-24	(0.00096)	5,717,321		(5,488.63)	88.10		14,819.12
Apr-24	(0.00096)	4,292,532		(4,120.83)	62.48		10,760.77
May-24	(0.00096)	2,753,584		(2,643.44)	46.88		8,164.21
Jun-24	(0.00096)	1,282,654		(1,231.34)	34.42		6,967.29
Jul-24	(0.00096)	585,417		(562.00)	30.36		6,435.65
Aug-24	(0.00096)	900,672		(864.64)	28.04		5,599.05
Sep-24	(0.00096)	1,246,171		(1,196.32)	23.61		4,426.34
Oct-24	(0.00096)	2,986,361		(2,866.90)	19.29		1,578.73
				Transfer Balance from 20444		55,846.54	57,425.27
Nov-24	Prorated	7,809,887		(8,924.83)	254.87		48,755.31
Dec-24	(0.00116)	7,788,912		(9,035.14)	223.61		39,943.78
Jan-25	(0.00116)	9,140,209		(10,602.64)	183.19		29,524.33
Feb-25	(0.00116)	7,394,769		(8,577.93)	122.30		21,068.70
Mar-25	(0.00116)	5,270,210		(6,113.44)	96.63		15,051.89
Apr-25	(0.00116)	3,605,028		(4,181.83)	66.81		10,936.87
May-25	(0.00116)	2,098,952		(2,434.79)	50.16		8,552.24
Jun-25	(0.00116)	955,806		(1,108.73)	37.96		7,481.47
Jul-25	(0.00116)	919,168		(1,066.23)	34.31		6,449.55
Aug-25	(0.00116)	1,097,574		(1,273.19)	29.58		5,205.94
Sep-25	(0.00116)	1,117,710		(1,296.55)	23.11		3,932.50
				Transfer Balance from 20444		80,200.99	84,133.49
Oct-25	(0.00116)	3,741,697		(4,340.36)	385.86		80,178.99
Nov-25	Prorated	5,475,870		(8,854.72)	340.05		71,664.32
Dec-25	(0.00163)	6,918,914		(11,277.83)	314.07		60,700.56
Jan-26	(0.00163)	7,977,466		(13,003.27)	266.02		47,963.31
Feb-26	(0.00163)	6,338,686		(10,332.05)	189.86		37,821.12
Mar-26	(0.00163)	4,276,173		(6,970.16)	165.75		31,016.71
Apr-26	(0.00163)	3,663,535		(5,971.56)	131.54		25,176.69
May-26	(0.00163)	2,228,769		(3,632.89)	110.34		21,654.14
Jun-26	(0.00163)	1,139,283		(1,857.03)	91.84		19,888.95

APPENDIX A

State:	Oregon
Description:	Amortization-UM1336 Industrial Intervenor Funding
Account number:	**47OR.1860.20448**
Class of customers:	105, 111, 170, 163, 164
Deferral period:	Annual
Amortization period:	11/01/2024 through 10/31/2025
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker (Schedule 192)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				Transfer Balance from 20449		2,772.55	129.12
Nov-23	Prorated	4,672,463		(69.84)	0.54		59.82
Dec-23	0.00000	5,575,370		0.00	0.26		60.08
Jan-24	0.00000	6,230,202		0.00	0.26		60.34
Feb-24	0.00000	5,137,169		0.00	0.25		60.59
Mar-24	0.00000	5,572,876		0.00	0.26		60.85
Apr-24	0.00000	5,562,090		0.00	0.26		61.11
May-24	0.00000	5,131,249		0.00	0.27		61.38
Jun-24	0.00000	4,867,957		0.00	0.26		61.64
Jul-24	0.00000	4,569,592		0.00	0.27		61.91
Aug-24	0.00000	4,645,797		0.00	0.27		62.18
Sep-24	0.00000	4,787,904		0.00	0.26		62.44
Oct-24	0.00000	5,746,435		0.00	0.27		62.71
				Transfer Balance from 20449		30,606.72	30,669.43
Nov-24	Prorated	5,134,822		(2,657.58)	136.12		28,147.97
Dec-24	(0.00055)	5,338,653		(2,936.26)	129.10		25,340.81
Jan-25	(0.00055)	5,550,967		(3,053.03)	116.22		22,404.00
Feb-25	(0.00055)	4,558,815		(2,507.35)	92.81		19,989.46
Mar-25	(0.00055)	5,279,658		(2,903.81)	91.68		17,177.33
Apr-25	(0.00055)	4,622,275		(2,542.26)	76.24		14,711.31
May-25	(0.00055)	4,333,216		(2,383.26)	67.47		12,395.52
Jun-25	(0.00055)	4,292,924		(2,361.11)	55.02		10,089.43
Jul-25	(0.00055)	3,956,138		(2,175.88)	46.27		7,959.82
Aug-25	(0.00055)	4,233,690		(2,328.53)	36.51		5,667.80
Sep-25	(0.00055)	4,338,881		(2,386.38)	25.16		3,306.58
				Transfer Balance from 20449		21,078.44	24,385.02
Oct-25	Prorated	4,893,614		(2,657.18)	111.84		21,839.68
Nov-25	(0.00035)	4,628,071		(1,678.96)	92.62		20,253.34
Dec-25	(0.00035)	4,522,240		(1,582.79)	88.76		18,759.31
Jan-26	(0.00035)	5,099,476		(1,784.81)	82.21		17,056.71
Feb-26	(0.00035)	4,417,212		(1,546.04)	67.52		15,578.19
Mar-26	(0.00035)	4,863,564		(1,702.24)	68.27		13,944.22
Apr-26	(0.00035)	4,624,737		(1,618.67)	59.14		12,384.69
May-26	(0.00035)	3,932,415		(1,376.34)	54.28		11,062.63
Jun-26	(0.00035)	4,222,626		(1,477.92)	46.92		9,631.63

APPENDIX A

Date	Grant Fund	CUB Fund	Pre Match	Issue Fund	Order	Docket	Paid
1/20/2026		$ 49,637.12			26-007	UM 2264	CUB
5/14/2026			$ 4,915.08		26-167	UM 2264	AWEC

APPENDIX B

Cascade Natural Gas Corporation

September 30, 2026

NOTICE OF APPLICATION TO DEFER COSTS FOR INTERVENOR FUNDING

To All Parties Who Participating in UG-525

Please be advised that today, Cascade Natural Gas Corporation ("Cascade" or the "Company") applied for reauthorization to defer intervenor funding. Copies of the Company's application are available for inspection at the Company's main office.

Parties who would like additional information or would like a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

Cascade Natural Gas
Attn: Michael Parvinen
8113 W Grandridge Blvd
Kennewick, WA 99336
509-528-9223
michael.parvinen@cng.com

Public Utility Commission of Oregon
Attn: Kathy Zarate
201 High Street SE, Suite 100
Salem, OR 97301-3398
971-375-5084
kathy.zarate@puc.oregon.gov

Any person may submit to the Commission written comments on the application no sooner than 25 days from the date of this notice.

The Company's application will not authorize a change in rates, but will permit the Commission to consider allowing such deferred amount in rates in a subsequent proceeding.

APPENDIX B

Cascade Natural Gas Corporation

CERTIFICATE OF SERVICE

I hereby certify that I have this day served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZAION TO DEFER INTERVENOR FUNDING upon all parties of record in UG-525, which is the Company's current general rate case.

James Deason Attorney at Law jimdeason.or@gmail.com	Emily Dougan Oregon Citizens' Utility Board emily@oregoncub.org
Elise N Koepke Cable Huston LLP ekoepke@cablehuston.com	Chad M Stokes Cable Huston LLP cstokes@cablehuston.com
Bradley Mullins MW Analytics, Energy & Utilities brmullins@mwanalytics.com	Natascha Smith Oregon Department of Justice Natascha.b.smith@doj.oregon.gov
Bruce Zimmerman Confederated Tribes of Umatilla Indian Reservation brucezimmerman@ctuir.org	Jocelyn C Pease McDowell, Rackner & Gibson PC jocelyn@mrg-law.com
Elizabeth Lesch-Abhaya Oregon Citizens' Utility Board lizzie@oregoncub.com	Matthew McVee McDowell, Rackner & Gibson PC matt@mrg-law.com
Carra Sahler Lewis & Clark Law School sahler@lclark.edu	Martha Izenson CTUIR Office of Legal Counsel marthaizenson@ctuir.org
Alexander Houston Green Energy Institute ahouston@lclark.edu	Cole Souder Green Energy Institute csouder@lclark.edu
Claire Valentine-Fossum Oregon Citizens' Utility Board claire@oregoncub.org	Matthew Muldoon Public Utility Commission of Oregon matt.muldoon@puc.oregon.gov

Dated this 30th day of September 2026.

/s/ Maryalice Gresham
Maryalice Gresham
Regulatory Affairs
Cascade Natural Gas Corporation
8113 W Grandridge Blvd
Kennewick, WA 99336
maryalice.gresham@cngc.com