PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

May 1, 2025

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: UM 1729(10)—Standard Avoided Cost Purchases from Eligible Qualifying Facilities

In compliance with ORS 758.525 and Order No. 14-058 in Docket No. UM 1610, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) hereby submits the enclosed update to its standard avoided cost schedule (formerly known as Schedule 37) to the Public Utility Commission of Oregon (Commission).

Oregon avoided cost filing requirements as listed in OAR 860-029-0040 and 860-029-0080 require the Company to file updated avoided costs at least every two years. The Commission Order No. 14-058 requires the Oregon investor-owned utilities to update avoided cost prices annually on May 1 of each year and within 30-days of Integrated Resource Plan (IRP) acknowledgment. This update to avoided costs is made to comply with the annual update requirement. Annual updates, filed on May 1 of each year, are required to update the following data inputs: (1) natural gas prices; (2) on-peak and off-peak forward looking electricity market prices; (3) production tax credit status; and (4) any other action or change in an acknowledged IRP relevant to the calculation of avoided costs.

The Company's current standard avoided cost prices were approved in docket UM 1729 Order No. 23-354. In the Commission's June 28, 2022, public input meeting, the Commission approved a modification to the renewable solar pricing to allocate a portion of the capacity value to off-peak hours, instead of allocating all capacity value to on-peak hours as specified in the approved methodology. The same underlying issue is present in this year's annual update, and PacifiCorp has applied the same modification to affected periods: using the annual average avoided cost values for solar listed in Table 8 for both on-peak and off-peak periods. This change is not expected to impact the total compensation for a solar resource over the course of a year.

In addition to the updates to avoided costs described above, the Company is also updating its Fixed Monthly Third-Party Transmission Rates, incorporating the current tariff rates for Bonneville Power Administration and Portland General Electric.

In support of this filing, PacifiCorp submits Appendix 1- Avoided Cost Study and Appendix 2- Method Write-up and Minimum Filing Requirements. Also included is a redline version of the Schedule 37 avoided cost price pages Sheet Nos. 37-8, 37-9, 37-10, 37-11, 37-12, 37-13, 37-14,

37-15, 37-16, 37-26, and 37-27, which reflect the updates since the previous filing. Also provided are the supporting documentation in both "pdf" and original formats.

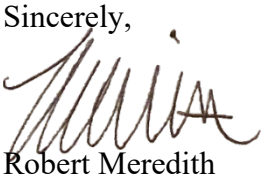
PacifiCorp respectfully requests that all communications related to this filing be addressed to:

Oregon Dockets
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825 NE Multnomah Street, Suite 2000
Portland, OR 97232
oregondockets@pacificorp.com

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Please direct questions on this filing to Aline Crinon, Regulatory Projects Manager, at (503) 444-1398.

Sincerely,



Robert Meredith
Director, Regulation

Enclosures

Revised Tariff Sheets

PACIFIC POWER
PROPOSED TARIFF CHANGES TO STANDARD RATES

STANDARD RATES FOR AVOIDED COST PURCHASES FROM ELIGIBLE QUALIFYING FACILITIES

OREGON – MAY 2025

Avoided Cost Prices

Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

(C)

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2025	6.63	4.73	6.07	4.17	0.56
2026	6.43	5.21	6.08	4.86	0.35
2027	5.27	2.91	5.33	2.68	0.23
2028	5.82	3.41	6.08	3.37	0.05
2029	6.62	4.15	6.89	4.12	0.04
2030	6.85	4.33	7.13	4.30	0.03
2031	6.90	4.32	7.19	4.29	0.03
2032	6.93	4.29	7.23	4.27	0.02
2033	7.09	4.39	7.41	4.37	0.01
2034	7.21	4.44	7.53	4.43	0.01
2035	7.39	4.56	7.71	4.54	0.03
2036	7.57	4.68	7.89	4.64	0.04
2037	7.77	4.82	8.11	4.80	0.02
2038	8.02	5.00	8.36	4.97	0.03
2039	8.25	5.17	8.60	5.13	0.03
2040	8.49	5.33	8.84	5.29	0.04
2041	8.77	5.54	9.10	5.48	0.07
2042	9.06	5.76	9.39	5.68	0.08
2043	9.39	6.01	9.72	5.93	0.08
2044	9.66	6.20	10.00	6.12	0.08
2045	10.02	6.49	10.37	6.40	0.09

(C)

(1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (Continued)

Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

(C)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2025	6.25	4.35	6.25	4.35	0.38
2026	5.95	4.73	5.95	4.73	0.48
2027	3.28	2.56	3.34	2.56	0.35
2028	4.08	3.35	4.14	3.35	0.06
2029	4.84	4.09	4.90	4.09	0.07
2030	5.02	4.25	5.08	4.25	0.08
2031	5.03	4.25	5.10	4.25	0.07
2032	5.02	4.22	5.09	4.22	0.07
2033	5.16	4.34	5.23	4.34	0.05
2034	5.24	4.40	5.31	4.40	0.04
2035	5.36	4.50	5.44	4.50	0.06
2036	5.48	4.60	5.55	4.60	0.08
2037	5.67	4.77	5.75	4.77	0.05
2038	5.87	4.95	5.94	4.95	0.05
2039	6.05	5.11	6.12	5.11	0.06
2040	6.22	5.26	6.30	5.26	0.07
2041	6.41	5.43	6.49	5.43	0.12
2042	6.64	5.63	6.72	5.63	0.13
2043	6.91	5.88	6.99	5.88	0.13
2044	7.12	6.07	7.21	6.07	0.14
2045	7.43	6.35	7.52	6.35	0.14

(C)

(1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

(C)

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2025	6.63	4.73	6.07	4.17	0.56
2026	6.43	5.21	6.08	4.86	0.35
2027	6.93	4.20	6.41	3.98	0.23
2028	6.62	4.22	6.28	4.17	0.05
2029	6.65	4.47	6.32	4.43	0.04
2030	6.85	4.54	6.51	4.51	0.03
2031	6.98	4.65	6.64	4.62	0.03
2032	7.11	4.79	6.77	4.77	0.02
2033	7.22	4.90	6.88	4.89	0.01
2034	7.39	5.00	7.04	4.98	0.01
2035	7.60	5.09	7.23	5.06	0.03
2036	7.86	5.14	7.47	5.10	0.04
2037	8.06	5.15	7.68	5.12	0.02
2038	8.20	5.33	7.80	5.30	0.03
2039	8.39	5.46	7.98	5.43	0.03
2040	8.57	5.62	8.15	5.58	0.04
2041	8.85	5.74	8.39	5.67	0.07
2042	9.15	5.77	8.67	5.69	0.08
2043	9.39	5.86	8.89	5.77	0.08
2044	9.50	6.11	9.00	6.03	0.08
2045	9.81	6.14	9.29	6.05	0.09

(C)

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh) (C)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2025	6.25	4.35	6.25	4.35	0.38
2026	5.95	4.73	5.95	4.73	0.48
2027	4.38	3.85	4.55	3.85	0.35
2028	4.31	4.15	4.49	4.15	0.06
2029	4.30	4.30	4.47	4.40	0.07
2030	4.42	4.42	4.60	4.46	0.08
2031	4.51	4.51	4.70	4.58	0.07
2032	4.60	4.60	4.78	4.72	0.07
2033	4.69	4.69	4.86	4.85	0.05
2034	4.80	4.80	4.98	4.95	0.04
2035	4.92	4.92	5.12	5.03	0.06
2036	5.08	5.06	5.30	5.06	0.08
2037	5.26	5.10	5.48	5.10	0.05
2038	5.33	5.28	5.56	5.28	0.05
2039	5.45	5.40	5.68	5.40	0.06
2040	5.55	5.55	5.79	5.55	0.07
2041	5.72	5.62	5.96	5.62	0.12
2042	5.94	5.64	6.19	5.64	0.13
2043	6.10	5.72	6.36	5.72	0.13
2044	6.14	5.98	6.40	5.98	0.14
2045	6.37	6.00	6.64	6.00	0.14

(C)

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF
Premium Peak Prices (¢/kWh)

(C)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025						3.73	7.24	9.66	7.88	6.75	6.49	9.17
2026	11.06	8.56	5.11	4.27	3.31	4.99	8.10	11.02	8.15	6.90	7.22	9.27
2027	12.75	11.11	6.12	5.21	4.63	5.25	10.05	13.02	10.73	7.85	8.73	11.60
2028	11.93	11.64	6.23	5.43	5.61	6.63	11.72	13.38	11.51	10.17	10.78	12.86
2029	13.39	13.21	8.28	6.20	6.19	7.80	12.68	13.20	11.52	10.76	11.87	13.62
2030	13.52	15.64	9.97	7.34	6.10	7.91	11.89	12.47	11.16	10.35	12.25	13.86
2031	13.80	16.08	9.72	7.67	5.36	7.83	12.41	12.71	11.50	10.27	12.69	14.47
2032	14.29	16.45	9.70	7.78	4.58	7.89	13.03	13.25	11.35	10.25	13.08	14.49
2033	15.78	17.69	10.32	7.06	3.51	6.46	13.28	13.41	11.66	10.75	14.08	16.59
2034	16.65	18.15	10.05	6.78	3.38	6.44	13.60	13.39	12.29	10.90	14.66	17.44
2035	17.76	20.01	10.41	6.81	2.32	5.84	13.55	14.41	12.34	11.05	14.85	17.98
2036	18.64	21.12	10.10	7.01	1.88	5.26	13.36	14.72	13.18	11.20	15.63	18.95
2037	18.90	22.06	10.23	6.64	2.44	5.97	13.82	14.85	13.41	11.43	16.31	19.22
2038	20.24	21.83	10.98	8.12	3.01	5.28	14.28	14.85	13.49	11.18	16.88	19.69
2039	20.49	22.60	11.59	7.23	2.56	5.09	14.72	15.17	13.65	12.98	17.18	20.77
2040	22.42	22.82	11.65	7.54	1.66	5.32	15.46	15.92	13.54	12.73	17.36	22.47
2041	23.04	25.38	12.64	5.95	1.25	5.19	15.50	16.26	15.03	12.64	18.04	22.48
2042	23.75	26.88	12.59	9.55	1.41	5.46	14.65	16.67	14.81	12.64	17.43	22.03
2043	24.05	29.16	12.57	7.93	2.79	5.38	15.97	17.04	15.01	12.32	18.71	22.61
2044	28.79	26.96	12.52	8.30	3.48	5.85	16.58	16.67	14.69	13.39	17.93	24.53
2045	33.30	29.62	12.19	8.25	1.87	4.70	17.76	16.73	16.39	12.79	18.16	25.43

(C)

Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)

Morning

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

Evening

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

(1) The Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.

(2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

(C)

Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF
Solar and Storage Off-Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025						2.76	5.37	7.16	5.84	5.01	4.81	6.80
2026	8.35	6.46	3.86	3.22	2.50	3.77	6.11	8.31	6.15	5.21	5.45	7.00
2027	3.98	3.47	1.91	1.63	1.44	1.64	3.14	4.07	3.35	2.45	2.73	3.62
2028	4.32	4.22	2.26	1.97	2.03	2.40	4.25	4.85	4.17	3.68	3.91	4.66
2029	5.52	5.44	3.41	2.56	2.55	3.21	5.23	5.44	4.75	4.44	4.89	5.61
2030	5.83	6.75	4.30	3.17	2.63	3.41	5.13	5.38	4.82	4.47	5.29	5.98
2031	5.90	6.87	4.15	3.28	2.29	3.35	5.31	5.43	4.91	4.39	5.43	6.19
2032	6.01	6.91	4.08	3.27	1.92	3.32	5.48	5.57	4.77	4.31	5.50	6.09
2033	7.03	7.88	4.60	3.15	1.56	2.88	5.92	5.97	5.20	4.79	6.27	7.39
2034	7.44	8.11	4.49	3.03	1.51	2.88	6.07	5.98	5.49	4.87	6.55	7.79
2035	8.16	9.19	4.78	3.13	1.07	2.68	6.22	6.62	5.67	5.08	6.82	8.26
2036	8.74	9.91	4.74	3.29	0.88	2.47	6.27	6.91	6.18	5.25	7.33	8.89
2037	8.88	10.36	4.81	3.12	1.15	2.80	6.49	6.97	6.30	5.37	7.66	9.02
2038	9.66	10.42	5.24	3.88	1.44	2.52	6.82	7.09	6.44	5.34	8.05	9.40
2039	9.99	11.02	5.65	3.52	1.25	2.48	7.18	7.40	6.66	6.33	8.38	10.13
2040	11.08	11.27	5.76	3.73	0.82	2.63	7.64	7.87	6.69	6.29	8.58	11.10
2041	11.62	12.81	6.38	3.00	0.63	2.62	7.82	8.20	7.59	6.38	9.10	11.34
2042	12.07	13.66	6.40	4.85	0.71	2.78	7.44	8.47	7.53	6.42	8.86	11.19
2043	12.32	14.93	6.44	4.06	1.43	2.75	8.18	8.73	7.68	6.31	9.58	11.58
2044	14.91	13.96	6.48	4.30	1.80	3.03	8.59	8.63	7.61	6.93	9.29	12.70
2045	18.01	16.02	6.59	4.46	1.01	2.54	9.60	9.05	8.86	6.92	9.82	13.75

(C)

Solar and Storage Off-Peak Definition
All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

Avoided Cost Prices (continued)

(C)

Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF

Premium Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025						3.73	7.24	9.66	7.88	6.75	6.49	9.17
2026	11.06	8.56	5.11	4.27	3.31	4.99	8.10	11.02	8.15	6.90	7.22	9.27
2027	14.98	13.05	7.19	6.12	5.43	6.16	11.80	15.29	12.60	9.22	10.25	13.63
2028	12.96	12.65	6.77	5.90	6.09	7.21	12.74	14.54	12.51	11.05	11.72	13.97
2029	13.61	13.43	8.41	6.30	6.29	7.93	12.89	13.42	11.70	10.94	12.07	13.84
2030	13.62	15.76	10.05	7.40	6.15	7.98	11.98	12.57	11.25	10.43	12.35	13.97
2031	14.03	16.35	9.88	7.80	5.45	7.96	12.63	12.92	11.69	10.45	12.91	14.72
2032	14.70	16.92	9.98	8.00	4.71	8.12	13.41	13.63	11.67	10.54	13.45	14.91
2033	16.15	18.11	10.57	7.23	3.59	6.61	13.59	13.73	11.94	11.00	14.42	16.99
2034	17.10	18.65	10.32	6.97	3.47	6.61	13.96	13.75	12.62	11.19	15.06	17.91
2035	18.23	20.53	10.68	6.98	2.38	5.99	13.90	14.78	12.66	11.34	15.24	18.44
2036	19.13	21.67	10.37	7.20	1.93	5.40	13.71	15.11	13.53	11.49	16.04	19.45
2037	19.29	22.51	10.44	6.77	2.49	6.09	14.11	15.16	13.69	11.67	16.64	19.61
2038	20.53	22.15	11.14	8.24	3.05	5.35	14.49	15.07	13.68	11.34	17.12	19.98
2039	20.70	22.83	11.71	7.30	2.58	5.14	14.87	15.33	13.79	13.11	17.36	20.98
2040	22.57	22.97	11.73	7.59	1.67	5.36	15.56	16.03	13.63	12.81	17.48	22.62
2041	23.13	25.48	12.69	5.97	1.26	5.21	15.56	16.32	15.09	12.69	18.11	22.56
2042	23.70	26.82	12.57	9.53	1.40	5.45	14.61	16.63	14.78	12.61	17.39	21.98
2043	23.80	28.85	12.44	7.84	2.76	5.32	15.80	16.87	14.85	12.19	18.52	22.37
2044	28.30	26.50	12.30	8.16	3.42	5.75	16.30	16.39	14.44	13.16	17.63	24.11
2045	32.41	28.83	11.86	8.03	1.82	4.57	17.28	16.29	15.96	12.45	17.68	24.75

(C)

Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)

Morning

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

Evening

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.

(2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

(C)

Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF
Solar and Storage Off-Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025						2.76	5.37	7.16	5.84	5.01	4.81	6.80
2026	8.35	6.46	3.86	3.22	2.50	3.77	6.11	8.31	6.15	5.21	5.45	7.00
2027	6.22	5.42	2.98	2.54	2.26	2.56	4.90	6.35	5.23	3.83	4.25	5.66
2028	5.27	5.14	2.75	2.40	2.48	2.93	5.18	5.91	5.09	4.49	4.76	5.68
2029	5.64	5.57	3.49	2.61	2.61	3.28	5.34	5.56	4.85	4.53	5.00	5.74
2030	5.87	6.79	4.33	3.19	2.65	3.44	5.16	5.41	4.85	4.50	5.32	6.02
2031	6.07	7.08	4.28	3.38	2.36	3.45	5.46	5.59	5.06	4.52	5.59	6.37
2032	6.37	7.33	4.33	3.47	2.04	3.52	5.81	5.91	5.06	4.57	5.83	6.46
2033	7.41	8.31	4.85	3.32	1.65	3.03	6.24	6.30	5.48	5.05	6.62	7.80
2034	7.92	8.63	4.78	3.22	1.61	3.06	6.46	6.37	5.84	5.18	6.97	8.29
2035	8.68	9.78	5.09	3.33	1.13	2.85	6.62	7.04	6.03	5.40	7.26	8.79
2036	9.31	10.55	5.05	3.50	0.94	2.63	6.68	7.36	6.59	5.60	7.81	9.47
2037	9.32	10.88	5.05	3.27	1.20	2.94	6.81	7.32	6.61	5.64	8.04	9.47
2038	10.02	10.81	5.43	4.02	1.49	2.61	7.07	7.35	6.67	5.53	8.35	9.75
2039	10.27	11.32	5.81	3.62	1.28	2.55	7.37	7.60	6.84	6.50	8.61	10.41
2040	11.31	11.51	5.88	3.81	0.84	2.69	7.80	8.03	6.83	6.42	8.76	11.34
2041	11.75	12.95	6.45	3.04	0.64	2.65	7.91	8.29	7.67	6.45	9.21	11.47
2042	12.04	13.62	6.38	4.84	0.71	2.77	7.42	8.45	7.51	6.41	8.83	11.16
2043	12.03	14.58	6.29	3.96	1.39	2.69	7.99	8.52	7.50	6.16	9.36	11.31
2044	14.45	13.53	6.28	4.17	1.75	2.93	8.32	8.37	7.37	6.72	9.00	12.31
2045	17.06	15.18	6.24	4.23	0.96	2.41	9.10	8.57	8.40	6.55	9.31	13.03

(C)

Solar and Storage Off-Peak Definition
All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

TABLE A

FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES

Bonneville Power Administration (BPA)

The fixed Monthly Transmission Rate for BPA consists of three components. Components A and B are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component C is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across the four components as illustrated in the below formula.

Monthly Transmission Rate ($) = (A + B) * Excess Generation (kW) + C * V (MWh)

Where:

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) ($/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) ($/kW-month)

C = Losses (L) ($/MWh)

Bonneville Power Administration

Year	A Long Term Point-To-Point $KW-Month	B Scheduling, Control & Dispatch $KW-Month	**A+B** **Capacity Sub-total** **$KW-Month**	C Losses(1) $/MWh
2025(2)	$1.648	$0.316	**$1.964**	$1.188
2026	$1.685	$0.323	**$2.009**	$1.209
2027	$1.724	$0.331	**$2.054**	$0.898
2028	$1.763	$0.338	**$2.101**	$1.009
2029	$1.803	$0.346	**$2.148**	$1.168
2030	$1.844	$0.354	**$2.197**	$1.211
2031	$1.886	$0.362	**$2.247**	$1.216
2032	$1.928	$0.370	**$2.298**	$1.218
2033	$1.972	$0.378	**$2.350**	$1.246
2034	$2.017	$0.387	**$2.404**	$1.265
2035	$2.063	$0.396	**$2.458**	$1.297

(C)

(C)

(1) *Losses are calculated by multiplying the BPA losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across BPA's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five-year anniversary of the start date under the transmission service agreement between PacifiCorp and BPA, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five-year anniversary date.*

(2) *Components A and B are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component C is not escalated.* (N)

(continued)

TABLE A

FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES

Portland General Electric (PGE)

The fixed Monthly Transmission Rate for Portland General consists of four components. Components A, B and C are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component D is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across all components as illustrated in the below formula.

Monthly Transmission Rate ($) = (A + B + C) * Excess Generation (kW) + D * V (MWh)

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) ($/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) ($/kW-month)

C = Reactive Supply & Voltage Control Service (RSVC) ($/kW-month)

D = Losses (L) ($/MWh)

Portland General Electric

	A	B	C	**A+B+C**	C
Year	Long Term Point-To-Point	Scheduling, Control & Dispatch	Reactive Supply & Voltage Control	**Capacity Sub-total**	Losses(1)
	$KW-Month	$KW-Month	$KW-Month	**$KW-Month**	$/MWh
2025(2)	$1.1326	$0.0718	$0.0384	$1.243	$1.070
2026	$1.1583	$0.0735	$0.0393	$1.271	$1.089
2027	$1.1846	$0.0751	$0.0402	$1.300	$0.810
2028	$1.2115	$0.0768	$0.0411	$1.329	$0.909
2029	$1.2390	$0.0786	$0.0420	$1.360	$1.053
2030	$1.2671	$0.0804	$0.0430	$1.390	$1.091
2031	$1.2959	$0.0822	$0.0439	$1.422	$1.096
2032	$1.3253	$0.0840	$0.0449	$1.454	$1.098
2033	$1.3554	$0.0859	$0.0460	$1.487	$1.123
2034	$1.3862	$0.0879	$0.0470	$1.521	$1.140
2035	$1.4176	$0.0899	$0.0481	$1.556	$1.169

(C)

(1) *Losses are calculated by multiplying the PGE losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across PGE's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be estimated monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five year anniversary of the start date under the transmission service agreement between PacifiCorp and PGE, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.*

(2) *Components A, B and C are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component D is not escalated.*

(C)

Avoided Cost Prices

Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2025	6.63	4.73	6.07	4.17	0.56
2026	6.43	5.21	6.08	4.86	0.35
2027	5.27	2.91	5.33	2.68	0.23
2028	5.82	3.41	6.08	3.37	0.05
2029	6.62	4.15	6.89	4.12	0.04
2030	6.85	4.33	7.13	4.30	0.03
2031	6.90	4.32	7.19	4.29	0.03
2032	6.93	4.29	7.23	4.27	0.02
2033	7.09	4.39	7.41	4.37	0.01
2034	7.21	4.44	7.53	4.43	0.01
2035	7.39	4.56	7.71	4.54	0.03
2036	7.57	4.68	7.89	4.64	0.04
2037	7.77	4.82	8.11	4.80	0.02
2038	8.02	5.00	8.36	4.97	0.03
2039	8.25	5.17	8.60	5.13	0.03
2040	8.49	5.33	8.84	5.29	0.04
2041	8.77	5.54	9.10	5.48	0.07
2042	9.06	5.76	9.39	5.68	0.08
2043	9.39	6.01	9.72	5.93	0.08
2044	9.66	6.20	10.00	6.12	0.08
2045	10.02	6.49	10.37	6.40	0.09

~~Deliveries During Calendar Year~~	~~Base Load QF (1)~~		~~Wind QF (1,2)~~		~~Wind Integration~~
	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~All hours Energy Charge~~
	~~(a)~~	~~(b)~~	~~(c)~~	~~(d)~~	~~(e)~~
~~2024~~	~~9.32~~	~~6.47~~	~~9.12~~	~~6.26~~	~~0.20~~
~~2025~~	~~9.19~~	~~6.66~~	~~8.62~~	~~6.10~~	~~0.56~~
~~2026~~	~~9.04~~	~~7.00~~	~~8.69~~	~~6.65~~	~~0.35~~
~~2027~~	~~5.97~~	~~3.61~~	~~6.03~~	~~3.38~~	~~0.23~~
~~2028~~	~~6.40~~	~~3.99~~	~~6.65~~	~~3.94~~	~~0.05~~
~~2029~~	~~6.84~~	~~4.37~~	~~7.10~~	~~4.33~~	~~0.04~~
~~2030~~	~~6.84~~	~~4.31~~	~~7.12~~	~~4.29~~	~~0.03~~
~~2031~~	~~6.91~~	~~4.32~~	~~7.20~~	~~4.30~~	~~0.03~~

(continued)

~~2032~~	~~6.94~~	~~4.30~~	~~7.25~~	~~4.28~~	~~0.02~~
~~2033~~	~~7.11~~	~~4.41~~	~~7.43~~	~~4.39~~	~~0.01~~
~~2034~~	~~7.22~~	~~4.46~~	~~7.55~~	~~4.45~~	~~0.01~~
~~2035~~	~~7.46~~	~~4.64~~	~~7.78~~	~~4.61~~	~~0.03~~
~~2036~~	~~7.64~~	~~4.75~~	~~7.95~~	~~4.71~~	~~0.04~~
~~2037~~	~~7.82~~	~~4.86~~	~~8.16~~	~~4.84~~	~~0.02~~
~~2038~~	~~8.04~~	~~5.02~~	~~8.38~~	~~4.99~~	~~0.03~~
~~2039~~	~~8.31~~	~~5.22~~	~~8.66~~	~~5.19~~	~~0.03~~
~~2040~~	~~8.58~~	~~5.42~~	~~8.93~~	~~5.38~~	~~0.04~~
~~2041~~	~~8.91~~	~~5.68~~	~~9.24~~	~~5.61~~	~~0.07~~
~~2042~~	~~9.25~~	~~5.94~~	~~9.57~~	~~5.86~~	~~0.08~~
~~2043~~	~~9.66~~	~~6.28~~	~~9.99~~	~~6.20~~	~~0.08~~

(1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (Continued)

Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2025	6.25	4.35	6.25	4.35	0.38
2026	5.95	4.73	5.95	4.73	0.48
2027	3.28	2.56	3.34	2.56	0.35
2028	4.08	3.35	4.14	3.35	0.06
2029	4.84	4.09	4.90	4.09	0.07
2030	5.02	4.25	5.08	4.25	0.08
2031	5.03	4.25	5.10	4.25	0.07
2032	5.02	4.22	5.09	4.22	0.07
2033	5.16	4.34	5.23	4.34	0.05
2034	5.24	4.40	5.31	4.40	0.04
2035	5.36	4.50	5.44	4.50	0.06
2036	5.48	4.60	5.55	4.60	0.08
2037	5.67	4.77	5.75	4.77	0.05
2038	5.87	4.95	5.94	4.95	0.05
2039	6.05	5.11	6.12	5.11	0.06
2040	6.22	5.26	6.30	5.26	0.07
2041	6.41	5.43	6.49	5.43	0.12
2042	6.64	5.63	6.72	5.63	0.13
2043	6.91	5.88	6.99	5.88	0.13
2044	7.12	6.07	7.21	6.07	0.14
2045	7.43	6.35	7.52	6.35	0.14

~~Deliveries During Calendar Year~~	~~Fixed Solar QF (1,2)~~		~~Tracking Solar QF (1,2)~~		~~Solar Integration~~
	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~All hours Energy Charge~~
	~~(f)~~	~~(g)~~	~~(h)~~	~~(i)~~	~~(j)~~
~~2024~~	~~9.13~~	~~6.27~~	~~9.13~~	~~6.27~~	~~0.19~~
~~2025~~	~~8.80~~	~~6.28~~	~~8.80~~	~~6.28~~	~~0.38~~
~~2026~~	~~8.56~~	~~6.52~~	~~8.56~~	~~6.52~~	~~0.48~~
~~2027~~	~~3.98~~	~~3.26~~	~~4.04~~	~~3.26~~	~~0.35~~
~~2028~~	~~4.66~~	~~3.92~~	~~4.72~~	~~3.92~~	~~0.06~~
~~2029~~	~~5.05~~	~~4.30~~	~~5.11~~	~~4.30~~	~~0.07~~
~~2030~~	~~5.01~~	~~4.24~~	~~5.07~~	~~4.24~~	~~0.08~~
~~2031~~	~~5.04~~	~~4.25~~	~~5.10~~	~~4.25~~	~~0.07~~

(continued)

~~2032~~	~~5.03~~	~~4.23~~	~~5.10~~	~~4.23~~	~~0.07~~
~~2033~~	~~5.18~~	~~4.36~~	~~5.25~~	~~4.36~~	~~0.05~~
~~2034~~	~~5.26~~	~~4.42~~	~~5.33~~	~~4.42~~	~~0.04~~
~~2035~~	~~5.44~~	~~4.58~~	~~5.51~~	~~4.58~~	~~0.06~~
~~2036~~	~~5.55~~	~~4.67~~	~~5.62~~	~~4.67~~	~~0.08~~
~~2037~~	~~5.72~~	~~4.82~~	~~5.79~~	~~4.82~~	~~0.05~~
~~2038~~	~~5.89~~	~~4.97~~	~~5.97~~	~~4.97~~	~~0.05~~
~~2039~~	~~6.10~~	~~5.16~~	~~6.18~~	~~5.16~~	~~0.06~~
~~2040~~	~~6.31~~	~~5.35~~	~~6.39~~	~~5.35~~	~~0.07~~
~~2041~~	~~6.54~~	~~5.56~~	~~6.62~~	~~5.56~~	~~0.12~~
~~2042~~	~~6.82~~	~~5.81~~	~~6.90~~	~~5.81~~	~~0.13~~
~~2043~~	~~7.18~~	~~6.15~~	~~7.26~~	~~6.15~~	~~0.13~~
-	-	-	-	-	-

(1) Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2025	6.63	4.73	6.07	4.17	0.56
2026	6.43	5.21	6.08	4.86	0.35
2027	6.93	4.20	6.41	3.98	0.23
2028	6.62	4.22	6.28	4.17	0.05
2029	6.65	4.47	6.32	4.43	0.04
2030	6.85	4.54	6.51	4.51	0.03
2031	6.98	4.65	6.64	4.62	0.03
2032	7.11	4.79	6.77	4.77	0.02
2033	7.22	4.90	6.88	4.89	0.01
2034	7.39	5.00	7.04	4.98	0.01
2035	7.60	5.09	7.23	5.06	0.03
2036	7.86	5.14	7.47	5.10	0.04
2037	8.06	5.15	7.68	5.12	0.02
2038	8.20	5.33	7.80	5.30	0.03
2039	8.39	5.46	7.98	5.43	0.03
2040	8.57	5.62	8.15	5.58	0.04
2041	8.85	5.74	8.39	5.67	0.07
2042	9.15	5.77	8.67	5.69	0.08
2043	9.39	5.86	8.89	5.77	0.08
2044	9.50	6.11	9.00	6.03	0.08
2045	9.81	6.14	9.29	6.05	0.09

~~Deliveries During Calendar Year~~	~~Renewable Base Load QF (1)~~		~~Wind QF (1,2)~~		~~Wind Integration~~
	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~All hours Energy Charge~~
	~~(a)~~	~~(b)~~	~~(c)~~	~~(d)~~	~~(e)~~
~~2024~~	~~9.32~~	~~6.47~~	~~9.12~~	~~6.26~~	~~0.20~~
~~2025~~	~~9.19~~	~~6.66~~	~~8.62~~	~~6.10~~	~~0.56~~
~~2026~~	~~9.04~~	~~7.00~~	~~8.69~~	~~6.65~~	~~0.35~~
~~2027~~	~~7.08~~	~~4.27~~	~~6.56~~	~~4.04~~	~~0.23~~
~~2028~~	~~6.70~~	~~4.43~~	~~6.36~~	~~4.39~~	~~0.05~~
~~2029~~	~~6.56~~	~~4.66~~	~~6.23~~	~~4.62~~	~~0.04~~
~~2030~~	~~6.58~~	~~4.88~~	~~6.25~~	~~4.85~~	~~0.03~~

(continued)

~~2031~~	~~6.52~~	~~4.81~~	~~6.18~~	~~4.79~~	~~0.03~~
~~2032~~	~~6.66~~	~~5.05~~	~~6.32~~	~~5.03~~	~~0.02~~
~~2033~~	~~6.76~~	~~5.28~~	~~6.42~~	~~5.26~~	~~0.01~~
~~2034~~	~~6.78~~	~~5.38~~	~~6.43~~	~~5.36~~	~~0.01~~
~~2035~~	~~7.02~~	~~5.55~~	~~6.65~~	~~5.52~~	~~0.03~~
~~2036~~	~~7.16~~	~~5.68~~	~~6.77~~	~~5.64~~	~~0.04~~
~~2037~~	~~7.28~~	~~5.80~~	~~6.90~~	~~5.78~~	~~0.02~~
~~2038~~	~~7.46~~	~~6.00~~	~~7.07~~	~~5.97~~	~~0.03~~
~~2039~~	~~7.59~~	~~6.22~~	~~7.18~~	~~6.18~~	~~0.03~~
~~2040~~	~~7.70~~	~~6.45~~	~~7.28~~	~~6.42~~	~~0.04~~
~~2041~~	~~7.89~~	~~6.71~~	~~7.43~~	~~6.65~~	~~0.07~~
~~2042~~	~~8.19~~	~~6.76~~	~~7.70~~	~~6.68~~	~~0.08~~
~~2043~~	~~8.39~~	~~6.88~~	~~7.89~~	~~6.79~~	~~0.08~~
-	-	-	-	-	-

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2025	6.25	4.35	6.25	4.35	0.38
2026	5.95	4.73	5.95	4.73	0.48
2027	4.38	3.85	4.55	3.85	0.35
2028	4.31	4.15	4.49	4.15	0.06
2029	4.30	4.30	4.47	4.40	0.07
2030	4.42	4.42	4.60	4.46	0.08
2031	4.51	4.51	4.70	4.58	0.07
2032	4.60	4.60	4.78	4.72	0.07
2033	4.69	4.69	4.86	4.85	0.05
2034	4.80	4.80	4.98	4.95	0.04
2035	4.92	4.92	5.12	5.03	0.06
2036	5.08	5.06	5.30	5.06	0.08
2037	5.26	5.10	5.48	5.10	0.05
2038	5.33	5.28	5.56	5.28	0.05
2039	5.45	5.40	5.68	5.40	0.06
2040	5.55	5.55	5.79	5.55	0.07
2041	5.72	5.62	5.96	5.62	0.12
2042	5.94	5.64	6.19	5.64	0.13
2043	6.10	5.72	6.36	5.72	0.13
2044	6.14	5.98	6.40	5.98	0.14
2045	6.37	6.00	6.64	6.00	0.14

~~Deliveries During Calendar Year~~	~~Fixed Solar QF (1,2)~~		~~Tracking Solar QF (1,2)~~		~~Solar Integration~~
	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~On-Peak Energy Price~~	~~Off-Peak Energy Price~~	~~All hours Energy Charge~~
	~~(f)~~	~~(g)~~	~~(h)~~	~~(i)~~	~~(j)~~
~~2024~~	~~9.13~~	~~6.27~~	~~9.13~~	~~6.27~~	~~0.19~~
~~2025~~	~~8.80~~	~~6.28~~	~~8.80~~	~~6.28~~	~~0.38~~
~~2026~~	~~8.56~~	~~6.52~~	~~8.56~~	~~6.52~~	~~0.48~~
~~2027~~	~~4.53~~	~~3.92~~	~~4.70~~	~~3.92~~	~~0.35~~
~~2028~~	~~4.38~~	~~4.37~~	~~4.57~~	~~4.37~~	~~0.06~~
~~2029~~	~~4.26~~	~~4.26~~	~~4.42~~	~~4.42~~	~~0.07~~
~~2030~~	~~4.25~~	~~4.25~~	~~4.42~~	~~4.42~~	~~0.08~~
~~2031~~	~~4.16~~	~~4.16~~	~~4.33~~	~~4.33~~	~~0.07~~

(continued)

~~2032~~	~~4.26~~	~~4.26~~	~~4.44~~	~~4.44~~	~~0.07~~
~~2033~~	~~4.36~~	~~4.36~~	~~4.55~~	~~4.55~~	~~0.05~~
~~2034~~	~~4.34~~	~~4.34~~	~~4.54~~	~~4.54~~	~~0.04~~
~~2035~~	~~4.51~~	~~4.51~~	~~4.70~~	~~4.70~~	~~0.06~~
~~2036~~	~~4.58~~	~~4.58~~	~~4.78~~	~~4.78~~	~~0.08~~
~~2037~~	~~4.68~~	~~4.68~~	~~4.89~~	~~4.89~~	~~0.05~~
~~2038~~	~~4.81~~	~~4.81~~	~~5.02~~	~~5.02~~	~~0.05~~
~~2039~~	~~4.89~~	~~4.89~~	~~5.11~~	~~5.11~~	~~0.06~~
~~2040~~	~~4.95~~	~~4.95~~	~~5.18~~	~~5.18~~	~~0.07~~
~~2041~~	~~5.05~~	~~5.05~~	~~5.29~~	~~5.29~~	~~0.12~~
~~2042~~	~~5.24~~	~~5.24~~	~~5.47~~	~~5.47~~	~~0.13~~
~~2043~~	~~5.36~~	~~5.36~~	~~5.60~~	~~5.60~~	~~0.13~~
-	-	-	-	-	-

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.
(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF
Premium Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	-	-	-	-	-	3.73	7.24	9.66	7.88	6.75	6.49	9.17
2026	11.06	8.56	5.11	4.27	3.31	4.99	8.10	11.02	8.15	6.90	7.22	9.27
2027	12.75	11.11	6.12	5.21	4.63	5.25	10.05	13.02	10.73	7.85	8.73	11.60
2028	11.93	11.64	6.23	5.43	5.61	6.63	11.72	13.38	11.51	10.17	10.78	12.86
2029	13.39	13.21	8.28	6.20	6.19	7.80	12.68	13.20	11.52	10.76	11.87	13.62
2030	13.52	15.64	9.97	7.34	6.10	7.91	11.89	12.47	11.16	10.35	12.25	13.86
2031	13.80	16.08	9.72	7.67	5.36	7.83	12.41	12.71	11.50	10.27	12.69	14.47
2032	14.29	16.45	9.70	7.78	4.58	7.89	13.03	13.25	11.35	10.25	13.08	14.49
2033	15.78	17.69	10.32	7.06	3.51	6.46	13.28	13.41	11.66	10.75	14.08	16.59
2034	16.65	18.15	10.05	6.78	3.38	6.44	13.60	13.39	12.29	10.90	14.66	17.44
2035	17.76	20.01	10.41	6.81	2.32	5.84	13.55	14.41	12.34	11.05	14.85	17.98
2036	18.64	21.12	10.10	7.01	1.88	5.26	13.36	14.72	13.18	11.20	15.63	18.95
2037	18.90	22.06	10.23	6.64	2.44	5.97	13.82	14.85	13.41	11.43	16.31	19.22
2038	20.24	21.83	10.98	8.12	3.01	5.28	14.28	14.85	13.49	11.18	16.88	19.69
2039	20.49	22.60	11.59	7.23	2.56	5.09	14.72	15.17	13.65	12.98	17.18	20.77
2040	22.42	22.82	11.65	7.54	1.66	5.32	15.46	15.92	13.54	12.73	17.36	22.47
2041	23.04	25.38	12.64	5.95	1.25	5.19	15.50	16.26	15.03	12.64	18.04	22.48
2042	23.75	26.88	12.59	9.55	1.41	5.46	14.65	16.67	14.81	12.64	17.43	22.03
2043	24.05	29.16	12.57	7.93	2.79	5.38	15.97	17.04	15.01	12.32	18.71	22.61
2044	28.79	26.96	12.52	8.30	3.48	5.85	16.58	16.67	14.69	13.39	17.93	24.53
2045	33.30	29.62	12.19	8.25	1.87	4.70	17.76	16.73	16.39	12.79	18.16	25.43

~~**Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF**~~
~~**Premium Peak Prices (¢/kWh)**~~

~~Year~~	~~Jan~~	~~Feb~~	~~Mar~~	~~Apr~~	~~May~~	~~Jun~~	~~Jul~~	~~Aug~~	~~Sep~~	~~Oct~~	~~Nov~~	~~Dec~~
~~2024~~	-	-	-	-	-	-	-	-	~~10.30~~	~~7.66~~	~~8.00~~	~~12.65~~
~~2025~~	~~15.31~~	~~12.90~~	~~7.93~~	~~6.27~~	~~3.55~~	~~5.30~~	~~11.39~~	~~14.36~~	~~12.91~~	~~9.51~~	~~10.71~~	~~14.28~~
~~2026~~	~~14.17~~	~~11.95~~	~~9.86~~	~~5.09~~	~~4.66~~	~~4.79~~	~~11.78~~	~~15.15~~	~~11.68~~	~~10.05~~	~~10.95~~	~~13.33~~
~~2027~~	~~14.16~~	~~12.46~~	~~10.65~~	~~5.29~~	~~4.59~~	~~4.70~~	~~12.61~~	~~12.37~~	~~9.77~~	~~8.66~~	~~9.23~~	~~10.67~~
~~2028~~	~~14.80~~	~~14.45~~	~~11.16~~	~~6.60~~	~~5.44~~	~~6.25~~	~~13.93~~	~~12.02~~	~~9.97~~	~~9.35~~	~~9.91~~	~~10.72~~
~~2029~~	~~12.62~~	~~14.54~~	~~9.66~~	~~7.24~~	~~5.20~~	~~7.00~~	~~12.72~~	~~14.29~~	~~11.94~~	~~10.86~~	~~11.43~~	~~13.14~~
~~2030~~	~~13.08~~	~~15.48~~	~~9.89~~	~~7.42~~	~~4.98~~	~~6.34~~	~~12.87~~	~~13.91~~	~~11.51~~	~~10.63~~	~~12.11~~	~~13.89~~
~~2031~~	~~13.22~~	~~15.95~~	~~10.32~~	~~7.80~~	~~5.06~~	~~6.62~~	~~12.59~~	~~13.40~~	~~11.73~~	~~10.80~~	~~12.41~~	~~14.34~~
~~2032~~	~~13.42~~	~~16.02~~	~~10.42~~	~~7.72~~	~~4.93~~	~~6.61~~	~~12.71~~	~~14.08~~	~~11.61~~	~~10.75~~	~~12.91~~	~~14.77~~
~~2033~~	~~14.19~~	~~17.57~~	~~10.44~~	~~7.85~~	~~4.93~~	~~6.87~~	~~12.64~~	~~13.99~~	~~11.09~~	~~10.83~~	~~13.74~~	~~15.76~~
~~2034~~	~~14.30~~	~~17.84~~	~~10.41~~	~~7.88~~	~~5.17~~	~~6.80~~	~~12.66~~	~~14.34~~	~~11.45~~	~~11.19~~	~~14.23~~	~~16.40~~
~~2035~~	~~14.56~~	~~18.31~~	~~11.23~~	~~7.85~~	~~5.16~~	~~7.10~~	~~13.13~~	~~15.09~~	~~12.29~~	~~11.40~~	~~13.91~~	~~16.24~~

(continued)

~~2036~~	~~15.05~~	~~18.16~~	~~11.05~~	~~8.02~~	~~5.56~~	~~6.84~~	~~13.78~~	~~15.14~~	~~12.92~~	~~11.42~~	~~14.70~~	~~17.13~~
~~2037~~	~~15.11~~	~~18.79~~	~~11.06~~	~~8.42~~	~~5.50~~	~~7.41~~	~~14.39~~	~~15.71~~	~~13.15~~	~~11.82~~	~~14.57~~	~~17.52~~
~~2038~~	~~14.98~~	~~19.26~~	~~11.90~~	~~8.61~~	~~5.72~~	~~7.26~~	~~14.61~~	~~16.00~~	~~13.05~~	~~12.32~~	~~15.28~~	~~18.46~~
~~2039~~	~~15.54~~	~~19.60~~	~~12.01~~	~~9.02~~	~~5.72~~	~~7.58~~	~~14.83~~	~~16.42~~	~~13.29~~	~~13.07~~	~~16.20~~	~~18.74~~
~~2040~~	~~15.92~~	~~20.22~~	~~11.88~~	~~9.13~~	~~6.27~~	~~8.31~~	~~15.36~~	~~15.99~~	~~13.42~~	~~13.84~~	~~16.71~~	~~19.57~~
~~2041~~	~~16.55~~	~~22.51~~	~~12.65~~	~~9.38~~	~~6.24~~	~~7.55~~	~~14.99~~	~~16.52~~	~~14.09~~	~~14.00~~	~~16.61~~	~~20.57~~
~~2042~~	~~17.05~~	~~24.43~~	~~12.51~~	~~9.31~~	~~6.06~~	~~7.76~~	~~15.20~~	~~16.68~~	~~14.72~~	~~14.53~~	~~17.03~~	~~22.13~~
~~2043~~	~~17.62~~	~~25.20~~	~~12.89~~	~~9.61~~	~~6.35~~	~~8.22~~	~~16.00~~	~~17.48~~	~~15.13~~	~~14.85~~	~~17.27~~	~~23.37~~
-	-	-	-	-	-	-	-	-	-	-	-	-

Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)

Morning

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

Evening

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

(1) The Standard Resource Sufficiency Period ends December 31, 2026 and Standard Resource Deficiency Period begins January 1, 2027.

(2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

Avoided Cost Prices (continued)

Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF
Solar and Storage Off-Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	-	-	-	-	-	2.76	5.37	7.16	5.84	5.01	4.81	6.80
2026	8.35	6.46	3.86	3.22	2.50	3.77	6.11	8.31	6.15	5.21	5.45	7.00
2027	3.98	3.47	1.91	1.63	1.44	1.64	3.14	4.07	3.35	2.45	2.73	3.62
2028	4.32	4.22	2.26	1.97	2.03	2.40	4.25	4.85	4.17	3.68	3.91	4.66
2029	5.52	5.44	3.41	2.56	2.55	3.21	5.23	5.44	4.75	4.44	4.89	5.61
2030	5.83	6.75	4.30	3.17	2.63	3.41	5.13	5.38	4.82	4.47	5.29	5.98
2031	5.90	6.87	4.15	3.28	2.29	3.35	5.31	5.43	4.91	4.39	5.43	6.19
2032	6.01	6.91	4.08	3.27	1.92	3.32	5.48	5.57	4.77	4.31	5.50	6.09
2033	7.03	7.88	4.60	3.15	1.56	2.88	5.92	5.97	5.20	4.79	6.27	7.39
2034	7.44	8.11	4.49	3.03	1.51	2.88	6.07	5.98	5.49	4.87	6.55	7.79
2035	8.16	9.19	4.78	3.13	1.07	2.68	6.22	6.62	5.67	5.08	6.82	8.26
2036	8.74	9.91	4.74	3.29	0.88	2.47	6.27	6.91	6.18	5.25	7.33	8.89
2037	8.88	10.36	4.81	3.12	1.15	2.80	6.49	6.97	6.30	5.37	7.66	9.02
2038	9.66	10.42	5.24	3.88	1.44	2.52	6.82	7.09	6.44	5.34	8.05	9.40
2039	9.99	11.02	5.65	3.52	1.25	2.48	7.18	7.40	6.66	6.33	8.38	10.13
2040	11.08	11.27	5.76	3.73	0.82	2.63	7.64	7.87	6.69	6.29	8.58	11.10
2041	11.62	12.81	6.38	3.00	0.63	2.62	7.82	8.20	7.59	6.38	9.10	11.34
2042	12.07	13.66	6.40	4.85	0.71	2.78	7.44	8.47	7.53	6.42	8.86	11.19
2043	12.32	14.93	6.44	4.06	1.43	2.75	8.18	8.73	7.68	6.31	9.58	11.58
2044	14.91	13.96	6.48	4.30	1.80	3.03	8.59	8.63	7.61	6.93	9.29	12.70
2045	18.01	16.02	6.59	4.46	1.01	2.54	9.60	9.05	8.86	6.92	9.82	13.75

~~**Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF**~~
~~**Solar and Storage Off-Peak Prices (¢/kWh)**~~

~~Year~~	~~Jan~~	~~Feb~~	~~Mar~~	~~Apr~~	~~May~~	~~Jun~~	~~Jul~~	~~Aug~~	~~Sep~~	~~Oct~~	~~Nov~~	~~Dec~~
~~2024~~	-	-	-	-	-	-	-	-	~~7.64~~	~~5.68~~	~~5.93~~	~~9.38~~
~~2025~~	~~12.21~~	~~10.28~~	~~6.32~~	~~5.00~~	~~2.83~~	~~4.22~~	~~9.08~~	~~11.45~~	~~10.29~~	~~7.58~~	~~8.54~~	~~11.38~~
~~2026~~	~~11.19~~	~~9.44~~	~~7.79~~	~~4.02~~	~~3.68~~	~~3.78~~	~~9.30~~	~~11.96~~	~~9.23~~	~~7.94~~	~~8.65~~	~~10.53~~
~~2027~~	~~5.38~~	~~4.73~~	~~4.04~~	~~2.01~~	~~1.74~~	~~1.78~~	~~4.79~~	~~4.70~~	~~3.71~~	~~3.29~~	~~3.50~~	~~4.05~~
~~2028~~	~~6.14~~	~~5.99~~	~~4.63~~	~~2.74~~	~~2.25~~	~~2.59~~	~~5.78~~	~~4.99~~	~~4.13~~	~~3.88~~	~~4.11~~	~~4.44~~
~~2029~~	~~5.42~~	~~6.24~~	~~4.15~~	~~3.11~~	~~2.23~~	~~3.00~~	~~5.46~~	~~6.13~~	~~5.13~~	~~4.66~~	~~4.90~~	~~5.64~~
~~2030~~	~~5.64~~	~~6.67~~	~~4.26~~	~~3.20~~	~~2.14~~	~~2.73~~	~~5.55~~	~~5.99~~	~~4.96~~	~~4.58~~	~~5.22~~	~~5.98~~
~~2031~~	~~5.69~~	~~6.87~~	~~4.44~~	~~3.36~~	~~2.18~~	~~2.85~~	~~5.42~~	~~5.77~~	~~5.05~~	~~4.65~~	~~5.34~~	~~6.18~~
~~2032~~	~~5.70~~	~~6.80~~	~~4.42~~	~~3.28~~	~~2.10~~	~~2.81~~	~~5.40~~	~~5.98~~	~~4.93~~	~~4.56~~	~~5.48~~	~~6.27~~
~~2033~~	~~6.19~~	~~7.67~~	~~4.56~~	~~3.43~~	~~2.15~~	~~3.00~~	~~5.52~~	~~6.10~~	~~4.84~~	~~4.72~~	~~6.00~~	~~6.88~~
~~2034~~	~~6.23~~	~~7.77~~	~~4.54~~	~~3.43~~	~~2.25~~	~~2.96~~	~~5.52~~	~~6.25~~	~~4.99~~	~~4.88~~	~~6.20~~	~~7.15~~
~~2035~~	~~6.33~~	~~7.96~~	~~4.88~~	~~3.41~~	~~2.24~~	~~3.09~~	~~5.71~~	~~6.56~~	~~5.34~~	~~4.95~~	~~6.05~~	~~7.06~~

(continued)

2036	6.53	7.88	4.79	3.48	2.41	2.96	5.98	6.57	5.60	4.95	6.38	7.43
2037	6.52	8.11	4.77	3.63	2.38	3.20	6.21	6.78	5.67	5.10	6.29	7.56
2038	6.58	8.45	5.22	3.78	2.51	3.18	6.41	7.02	5.73	5.41	6.71	8.10
2039	6.90	8.70	5.33	4.01	2.54	3.37	6.59	7.29	5.90	5.81	7.19	8.32
2040	7.11	9.03	5.31	4.08	2.80	3.71	6.86	7.14	6.00	6.19	7.47	8.75
2041	7.65	10.40	5.85	4.33	2.88	3.49	6.93	7.64	6.51	6.47	7.67	9.50
2042	8.08	11.58	5.93	4.41	2.87	3.68	7.20	7.90	6.98	6.88	8.07	10.49
2043	8.48	12.12	6.20	4.63	3.05	3.96	7.70	8.41	7.28	7.15	8.31	11.24

Solar and Storage Off-Peak Definition

All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

Avoided Cost Prices (continued)

Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF
Premium Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	-	-	-	-	-	3.73	7.24	9.66	7.88	6.75	6.49	9.17
2026	11.06	8.56	5.11	4.27	3.31	4.99	8.10	11.02	8.15	6.90	7.22	9.27
2027	14.98	13.05	7.19	6.12	5.43	6.16	11.80	15.29	12.60	9.22	10.25	13.63
2028	12.96	12.65	6.77	5.90	6.09	7.21	12.74	14.54	12.51	11.05	11.72	13.97
2029	13.61	13.43	8.41	6.30	6.29	7.93	12.89	13.42	11.70	10.94	12.07	13.84
2030	13.62	15.76	10.05	7.40	6.15	7.98	11.98	12.57	11.25	10.43	12.35	13.97
2031	14.03	16.35	9.88	7.80	5.45	7.96	12.63	12.92	11.69	10.45	12.91	14.72
2032	14.70	16.92	9.98	8.00	4.71	8.12	13.41	13.63	11.67	10.54	13.45	14.91
2033	16.15	18.11	10.57	7.23	3.59	6.61	13.59	13.73	11.94	11.00	14.42	16.99
2034	17.10	18.65	10.32	6.97	3.47	6.61	13.96	13.75	12.62	11.19	15.06	17.91
2035	18.23	20.53	10.68	6.98	2.38	5.99	13.90	14.78	12.66	11.34	15.24	18.44
2036	19.13	21.67	10.37	7.20	1.93	5.40	13.71	15.11	13.53	11.49	16.04	19.45
2037	19.29	22.51	10.44	6.77	2.49	6.09	14.11	15.16	13.69	11.67	16.64	19.61
2038	20.53	22.15	11.14	8.24	3.05	5.35	14.49	15.07	13.68	11.34	17.12	19.98
2039	20.70	22.83	11.71	7.30	2.58	5.14	14.87	15.33	13.79	13.11	17.36	20.98
2040	22.57	22.97	11.73	7.59	1.67	5.36	15.56	16.03	13.63	12.81	17.48	22.62
2041	23.13	25.48	12.69	5.97	1.26	5.21	15.56	16.32	15.09	12.69	18.11	22.56
2042	23.70	26.82	12.57	9.53	1.40	5.45	14.61	16.63	14.78	12.61	17.39	21.98
2043	23.80	28.85	12.44	7.84	2.76	5.32	15.80	16.87	14.85	12.19	18.52	22.37
2044	28.30	26.50	12.30	8.16	3.42	5.75	16.30	16.39	14.44	13.16	17.63	24.11
2045	32.41	28.83	11.86	8.03	1.82	4.57	17.28	16.29	15.96	12.45	17.68	24.75

~~**Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF**~~
~~**Premium Peak Prices (¢/kWh)**~~

~~Year~~	~~Jan~~	~~Feb~~	~~Mar~~	~~Apr~~	~~May~~	~~Jun~~	~~Jul~~	~~Aug~~	~~Sep~~	~~Oct~~	~~Nov~~	~~Dec~~
~~2024~~	-	-	-	-	-	-	-	-	~~10.30~~	~~7.66~~	~~8.00~~	~~12.65~~
~~2025~~	~~15.31~~	~~12.90~~	~~7.93~~	~~6.27~~	~~3.55~~	~~5.30~~	~~11.39~~	~~14.36~~	~~12.91~~	~~9.51~~	~~10.71~~	~~14.28~~
~~2026~~	~~14.17~~	~~11.95~~	~~9.86~~	~~5.09~~	~~4.66~~	~~4.79~~	~~11.78~~	~~15.15~~	~~11.68~~	~~10.05~~	~~10.95~~	~~13.33~~
~~2027~~	~~15.35~~	~~13.51~~	~~11.55~~	~~5.73~~	~~4.98~~	~~5.09~~	~~13.67~~	~~13.41~~	~~10.59~~	~~9.38~~	~~10.00~~	~~11.56~~
~~2028~~	~~15.12~~	~~14.76~~	~~11.40~~	~~6.74~~	~~5.55~~	~~6.39~~	~~14.23~~	~~12.28~~	~~10.18~~	~~9.55~~	~~10.12~~	~~10.95~~
~~2029~~	~~12.59~~	~~14.49~~	~~9.63~~	~~7.22~~	~~5.18~~	~~6.98~~	~~12.68~~	~~14.25~~	~~11.91~~	~~10.83~~	~~11.40~~	~~13.10~~
~~2030~~	~~13.22~~	~~15.64~~	~~9.99~~	~~7.50~~	~~5.03~~	~~6.40~~	~~13.01~~	~~14.05~~	~~11.63~~	~~10.74~~	~~12.23~~	~~14.03~~
~~2031~~	~~13.44~~	~~16.23~~	~~10.49~~	~~7.94~~	~~5.15~~	~~6.73~~	~~12.80~~	~~13.63~~	~~11.93~~	~~10.98~~	~~12.62~~	~~14.59~~
~~2032~~	~~13.79~~	~~16.47~~	~~10.70~~	~~7.93~~	~~5.07~~	~~6.79~~	~~13.06~~	~~14.47~~	~~11.93~~	~~11.04~~	~~13.27~~	~~15.18~~
~~2033~~	~~14.51~~	~~17.98~~	~~10.68~~	~~8.03~~	~~5.04~~	~~7.03~~	~~12.93~~	~~14.31~~	~~11.35~~	~~11.07~~	~~14.06~~	~~16.12~~
~~2034~~	~~14.67~~	~~18.31~~	~~10.69~~	~~8.09~~	~~5.31~~	~~6.98~~	~~12.99~~	~~14.72~~	~~11.75~~	~~11.49~~	~~14.61~~	~~16.83~~
~~2035~~	~~14.89~~	~~18.72~~	~~11.48~~	~~8.03~~	~~5.28~~	~~7.26~~	~~13.43~~	~~15.43~~	~~12.56~~	~~11.66~~	~~14.23~~	~~16.61~~

(continued)

~~2036~~	~~15.40~~	~~18.59~~	~~11.31~~	~~8.21~~	~~5.69~~	~~7.00~~	~~14.10~~	~~15.49~~	~~13.22~~	~~11.68~~	~~15.05~~	~~17.53~~
~~2037~~	~~15.42~~	~~19.18~~	~~11.28~~	~~8.59~~	~~5.62~~	~~7.56~~	~~14.68~~	~~16.03~~	~~13.42~~	~~12.06~~	~~14.87~~	~~17.88~~
~~2038~~	~~15.23~~	~~19.58~~	~~12.09~~	~~8.76~~	~~5.81~~	~~7.38~~	~~14.85~~	~~16.26~~	~~13.26~~	~~12.53~~	~~15.53~~	~~18.76~~
~~2039~~	~~15.70~~	~~19.80~~	~~12.13~~	~~9.11~~	~~5.78~~	~~7.66~~	~~14.98~~	~~16.59~~	~~13.43~~	~~13.21~~	~~16.37~~	~~18.93~~
~~2040~~	~~16.00~~	~~20.31~~	~~11.93~~	~~9.17~~	~~6.30~~	~~8.35~~	~~15.43~~	~~16.06~~	~~13.48~~	~~13.91~~	~~16.79~~	~~19.66~~
~~2041~~	~~16.51~~	~~22.46~~	~~12.62~~	~~9.36~~	~~6.22~~	~~7.53~~	~~14.96~~	~~16.48~~	~~14.06~~	~~13.97~~	~~16.57~~	~~20.52~~
~~2042~~	~~16.85~~	~~24.15~~	~~12.37~~	~~9.21~~	~~5.99~~	~~7.68~~	~~15.03~~	~~16.49~~	~~14.55~~	~~14.36~~	~~16.84~~	~~21.88~~
~~2043~~	~~17.17~~	~~24.56~~	~~12.57~~	~~9.37~~	~~6.19~~	~~8.02~~	~~15.59~~	~~17.04~~	~~14.74~~	~~14.48~~	~~16.84~~	~~22.78~~

Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)

Morning

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

Evening

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of environmental attributes, as described in the standard contract, to PacifiCorp, Renewable Sufficiency Period ends December 31, 2026 and Renewable Deficiency Period begins January 1, 2027.

(2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

Avoided Cost Prices (continued)

Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF
Solar and Storage Off-Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2025	-	-	-	-	-	2.76	5.37	7.16	5.84	5.01	4.81	6.80
2026	8.35	6.46	3.86	3.22	2.50	3.77	6.11	8.31	6.15	5.21	5.45	7.00
2027	6.22	5.42	2.98	2.54	2.26	2.56	4.90	6.35	5.23	3.83	4.25	5.66
2028	5.27	5.14	2.75	2.40	2.48	2.93	5.18	5.91	5.09	4.49	4.76	5.68
2029	5.64	5.57	3.49	2.61	2.61	3.28	5.34	5.56	4.85	4.53	5.00	5.74
2030	5.87	6.79	4.33	3.19	2.65	3.44	5.16	5.41	4.85	4.50	5.32	6.02
2031	6.07	7.08	4.28	3.38	2.36	3.45	5.46	5.59	5.06	4.52	5.59	6.37
2032	6.37	7.33	4.33	3.47	2.04	3.52	5.81	5.91	5.06	4.57	5.83	6.46
2033	7.41	8.31	4.85	3.32	1.65	3.03	6.24	6.30	5.48	5.05	6.62	7.80
2034	7.92	8.63	4.78	3.22	1.61	3.06	6.46	6.37	5.84	5.18	6.97	8.29
2035	8.68	9.78	5.09	3.33	1.13	2.85	6.62	7.04	6.03	5.40	7.26	8.79
2036	9.31	10.55	5.05	3.50	0.94	2.63	6.68	7.36	6.59	5.60	7.81	9.47

(continued)

2037	9.32	10.88	5.05	3.27	1.20	2.94	6.81	7.32	6.61	5.64	8.04	9.47
2038	10.02	10.81	5.43	4.02	1.49	2.61	7.07	7.35	6.67	5.53	8.35	9.75
2039	10.27	11.32	5.81	3.62	1.28	2.55	7.37	7.60	6.84	6.50	8.61	10.41
2040	11.31	11.51	5.88	3.81	0.84	2.69	7.80	8.03	6.83	6.42	8.76	11.34
2041	11.75	12.95	6.45	3.04	0.64	2.65	7.91	8.29	7.67	6.45	9.21	11.47
2042	12.04	13.62	6.38	4.84	0.71	2.77	7.42	8.45	7.51	6.41	8.83	11.16
2043	12.03	14.58	6.29	3.96	1.39	2.69	7.99	8.52	7.50	6.16	9.36	11.31
2044	14.45	13.53	6.28	4.17	1.75	2.93	8.32	8.37	7.37	6.72	9.00	12.31
2045	17.06	15.18	6.24	4.23	0.96	2.41	9.10	8.57	8.40	6.55	9.31	13.03

~~**Interim Renewable Fixed Avoided Cost Prices for Solar and Storage QF**~~

~~**Solar and Storage Off-Peak Prices (¢/kWh)**~~

~~Year~~	~~Jan~~	~~Feb~~	~~Mar~~	~~Apr~~	~~May~~	~~Jun~~	~~Jul~~	~~Aug~~	~~Sep~~	~~Oct~~	~~Nov~~	~~Dec~~
~~2024~~	-	-	-	-	-	-	-	-	~~7.64~~	~~5.68~~	~~5.93~~	~~9.38~~
~~2025~~	~~12.21~~	~~10.28~~	~~6.32~~	~~5.00~~	~~2.83~~	~~4.22~~	~~9.08~~	~~11.45~~	~~10.29~~	~~7.58~~	~~8.54~~	~~11.38~~
~~2026~~	~~11.19~~	~~9.44~~	~~7.79~~	~~4.02~~	~~3.68~~	~~3.78~~	~~9.30~~	~~11.96~~	~~9.23~~	~~7.94~~	~~8.65~~	~~10.53~~
~~2027~~	~~6.59~~	~~5.80~~	~~4.96~~	~~2.46~~	~~2.14~~	~~2.19~~	~~5.87~~	~~5.76~~	~~4.55~~	~~4.03~~	~~4.30~~	~~4.97~~
~~2028~~	~~6.40~~	~~6.24~~	~~4.82~~	~~2.85~~	~~2.35~~	~~2.70~~	~~6.02~~	~~5.20~~	~~4.31~~	~~4.04~~	~~4.28~~	~~4.63~~
~~2029~~	~~5.26~~	~~6.06~~	~~4.03~~	~~3.02~~	~~2.17~~	~~2.92~~	~~5.30~~	~~5.96~~	~~4.98~~	~~4.52~~	~~4.76~~	~~5.47~~
~~2030~~	~~5.69~~	~~6.73~~	~~4.30~~	~~3.23~~	~~2.16~~	~~2.75~~	~~5.59~~	~~6.04~~	~~5.00~~	~~4.62~~	~~5.26~~	~~6.04~~
~~2031~~	~~5.85~~	~~7.06~~	~~4.57~~	~~3.45~~	~~2.24~~	~~2.93~~	~~5.57~~	~~5.93~~	~~5.19~~	~~4.78~~	~~5.49~~	~~6.35~~
~~2032~~	~~6.03~~	~~7.19~~	~~4.68~~	~~3.47~~	~~2.22~~	~~2.97~~	~~5.71~~	~~6.32~~	~~5.21~~	~~4.82~~	~~5.80~~	~~6.63~~
~~2033~~	~~6.50~~	~~8.05~~	~~4.78~~	~~3.60~~	~~2.26~~	~~3.15~~	~~5.79~~	~~6.41~~	~~5.08~~	~~4.96~~	~~6.30~~	~~7.22~~
~~2034~~	~~6.60~~	~~8.23~~	~~4.80~~	~~3.64~~	~~2.39~~	~~3.14~~	~~5.84~~	~~6.62~~	~~5.29~~	~~5.17~~	~~6.57~~	~~7.57~~
~~2035~~	~~6.61~~	~~8.31~~	~~5.10~~	~~3.56~~	~~2.34~~	~~3.22~~	~~5.96~~	~~6.85~~	~~5.58~~	~~5.18~~	~~6.32~~	~~7.37~~
~~2036~~	~~6.84~~	~~8.26~~	~~5.02~~	~~3.65~~	~~2.53~~	~~3.11~~	~~6.26~~	~~6.88~~	~~5.87~~	~~5.19~~	~~6.68~~	~~7.79~~
~~2037~~	~~6.77~~	~~8.43~~	~~4.96~~	~~3.77~~	~~2.47~~	~~3.32~~	~~6.45~~	~~7.04~~	~~5.89~~	~~5.30~~	~~6.53~~	~~7.86~~
~~2038~~	~~6.77~~	~~8.70~~	~~5.38~~	~~3.89~~	~~2.58~~	~~3.28~~	~~6.60~~	~~7.23~~	~~5.90~~	~~5.57~~	~~6.91~~	~~8.34~~
~~2039~~	~~7.00~~	~~8.83~~	~~5.41~~	~~4.06~~	~~2.58~~	~~3.42~~	~~6.68~~	~~7.40~~	~~5.99~~	~~5.89~~	~~7.30~~	~~8.44~~
~~2040~~	~~7.13~~	~~9.05~~	~~5.32~~	~~4.09~~	~~2.81~~	~~3.72~~	~~6.88~~	~~7.16~~	~~6.01~~	~~6.20~~	~~7.48~~	~~8.76~~
~~2041~~	~~7.54~~	~~10.25~~	~~5.76~~	~~4.27~~	~~2.84~~	~~3.44~~	~~6.83~~	~~7.53~~	~~6.42~~	~~6.38~~	~~7.56~~	~~9.37~~
~~2042~~	~~7.79~~	~~11.17~~	~~5.72~~	~~4.26~~	~~2.77~~	~~3.55~~	~~6.95~~	~~7.62~~	~~6.73~~	~~6.64~~	~~7.79~~	~~10.12~~
~~2043~~	~~7.90~~	~~11.30~~	~~5.78~~	~~4.31~~	~~2.85~~	~~3.69~~	~~7.17~~	~~7.84~~	~~6.78~~	~~6.66~~	~~7.75~~	~~10.48~~

Solar and Storage Off-Peak Definition

All hours that are not Premium Peak, including all day Sundays/Holidays

(continued)

TABLE A

FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES

Bonneville Power Administration (BPA)

The fixed Monthly Transmission Rate for BPA consists of three components. Components A and B are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component C is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across the four components as illustrated in the below formula.

Monthly Transmission Rate ($) = (A + B) * Excess Generation (kW) + C * V (MWh)

Where:

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) ($/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) ($/kW-month)

C = Losses (L) ($/MWh)

Bonneville Power Administration

Year	A Long Term Point-To-Point $KW-Month	B Scheduling, Control & Dispatch $KW-Month	**A+B** **Capacity Sub-total** **$KW-Month**	C Losses(1) $/MWh
2025(2)	$1.648	$0.316	**$1.964**	$1.188
2026	$1.685	$0.323	**$2.009**	$1.209
2027	$1.724	$0.331	**$2.054**	$0.898
2028	$1.763	$0.338	**$2.101**	$1.009
2029	$1.803	$0.346	**$2.148**	$1.168
2030	$1.844	$0.354	**$2.197**	$1.211
2031	$1.886	$0.362	**$2.247**	$1.216
2032	$1.928	$0.370	**$2.298**	$1.218
2033	$1.972	$0.378	**$2.350**	$1.246
2034	$2.017	$0.387	**$2.404**	$1.265
2035	$2.063	$0.396	**$2.458**	$1.297

~~Year~~	~~A~~ ~~Long Term Point-to-Point (PTP)~~ ~~$/KW-Month~~	~~B~~ ~~Scheduling, Control & Dispatch~~ ~~$/KW-Month~~	~~**A+B**~~ ~~**Capacity Sub-total**~~ ~~**$/KW-Month**~~	~~C~~ ~~Losses (1)~~ ~~$/MWh~~
~~2020~~	~~$1.533~~	~~$0.365~~	~~**$1.898**~~	~~$0.52~~
~~2021~~	~~$1.571~~	~~$0.374~~	~~**$1.945**~~	~~$0.54~~

(continued)

~~2022~~	~~$1.611~~	~~$0.383~~	~~**$1.994**~~	~~$0.60~~
~~2023~~	~~$1.651~~	~~$0.393~~	~~**$2.044**~~	~~$0.64~~
~~2024~~	~~$1.692~~	~~$0.403~~	~~**$2.095**~~	~~$0.72~~
~~2025~~	~~$1.734~~	~~$0.413~~	~~**$2.147**~~	~~$0.77~~
~~2026~~	~~$1.778~~	~~$0.423~~	~~**$2.201**~~	~~$0.82~~
~~2027~~	~~$1.822~~	~~$0.434~~	~~**$2.256**~~	~~$0.82~~
~~2028~~	~~$1.868~~	~~$0.445~~	~~**$2.313**~~	~~$0.82~~
~~2029~~	~~$1.915~~	~~$0.456~~	~~**$2.370**~~	~~$0.89~~
~~2030~~	~~$1.962~~	~~$0.467~~	~~**$2.430**~~	~~$0.92~~

~~Notes:~~

(1) *Losses are calculated by multiplying the BPA losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across BPA's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five-year anniversary of the start date under the transmission service agreement between PacifiCorp and BPA, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five-year anniversary date.*

(2) *Components A and B are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component C is not escalated.*

TABLE A

FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES

Portland General Electric (PGE)

The fixed Monthly Transmission Rate for Portland General consists of four components. Components A, B and C are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component D is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across all components as illustrated in the below formula.

Monthly Transmission Rate ($) = (A + B + C) * Excess Generation (kW) + D * V (MWh)

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) ($/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) ($/kW-month)

C = Reactive Supply & Voltage Control Service (RSVC) ($/kW-month)

D = Losses (L) ($/MWh)

Portland General Electric

	A	B	C	A+B+C	C
Year	Long Term Point-To-Point	Scheduling, Control & Dispatch	Reactive Supply & Voltage Control	**Capacity Sub-total**	Losses(1)
	$KW-Month	$KW-Month	$KW-Month	**$KW-Month**	$/MWh
2025(2)	$1.1326	$0.0718	$0.0384	$1.243	$1.070

(continued)

2026	$1.1583	$0.0735	$0.0393	$1.271	$1.089
2027	$1.1846	$0.0751	$0.0402	$1.300	$0.810
2028	$1.2115	$0.0768	$0.0411	$1.329	$0.909
2029	$1.2390	$0.0786	$0.0420	$1.360	$1.053
2030	$1.2671	$0.0804	$0.0430	$1.390	$1.091
2031	$1.2959	$0.0822	$0.0439	$1.422	$1.096
2032	$1.3253	$0.0840	$0.0449	$1.454	$1.098
2033	$1.3554	$0.0859	$0.0460	$1.487	$1.123
2034	$1.3862	$0.0879	$0.0470	$1.521	$1.140
2035	$1.4176	$0.0899	$0.0481	$1.556	$1.169

(~~2~~1) Losses are calculated by multiplying the PGE losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across PGE's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be estimated monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five year anniversary of the start date under the transmission service agreement between PacifiCorp and PGE, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.

(~~3~~2) Components A, B and C are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component D is not escalated.

	~~A~~	~~B~~	~~C~~	~~**A+B+C**~~	~~D~~
~~Year~~	~~Long Term Point-to-Point (PTP)~~	~~Scheduling, Control & Dispatch~~	~~Reactive Supply & Voltage Control~~	~~**Capacity Sub-total**~~	~~Losses (2)~~
-	~~$/KW-Month~~	~~$/KW-Month~~	~~$/KW-Month~~	~~**$/KW-Month**~~	~~$/MWh~~
~~2020(3)~~	~~$0.523~~	~~$0.012~~	~~$0.038~~	~~**$0.574**~~	~~$0.43~~
~~2021~~	~~$0.536~~	~~$0.013~~	~~$0.039~~	~~**$0.588**~~	~~$0.45~~
~~2022~~	~~$0.549~~	~~$0.013~~	~~$0.040~~	~~**$0.603**~~	~~$0.49~~
~~2023~~	~~$0.563~~	~~$0.013~~	~~$0.041~~	~~**$0.618**~~	~~$0.53~~
~~2024~~	~~$0.577~~	~~$0.014~~	~~$0.042~~	~~**$0.633**~~	~~$0.59~~
~~2025~~	~~$0.592~~	~~$0.014~~	~~$0.043~~	~~**$0.649**~~	~~$0.64~~
~~2026~~	~~$0.607~~	~~$0.014~~	~~$0.045~~	~~**$0.666**~~	~~$0.68~~
~~2027~~	~~$0.622~~	~~$0.015~~	~~$0.046~~	~~**$0.682**~~	~~$0.68~~
~~2028~~	~~$0.637~~	~~$0.015~~	~~$0.047~~	~~**$0.699**~~	~~$0.68~~
~~2029~~	~~$0.653~~	~~$0.016~~	~~$0.048~~	~~**$0.717**~~	~~$0.74~~
~~2030~~	~~$0.669~~	~~$0.016~~	~~$0.049~~	~~**$0.735**~~	~~$0.76~~

~~Notes:~~

~~*(2) Losses are calculated by multiplying the PGE losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across PGE's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be estimated monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five*~~

year anniversary of the start date under the transmission service agreement between PacifiCorp and PGE, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.

(3) Components A, B and C are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component D is not escalated.

Appendix 1

PACIFIC POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM ELIGIBLE QUALIFYING FACILITIES

OREGON – MAY 2025

Exhibit 1
Standard Avoided Cost Prices for Base Load QF
$/MWH

	Standard Avoided Resource		Base Load QF Resource				
Year	Avoided Firm Capacity Costs	Energy Only Price	Capacity Contribution	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	$/kW-yr	$/MWh		($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				= (a) * (c)	(d) *1000 / (100.0% x 8760 x 56%)	(e) + (b)	= (b)
2025						$66.34	$47.31
2026						$64.31	$52.13
2027	$115.84	$29.07	100.0%	115.84	$23.59	$52.66	$29.07
2028	$118.47	$34.11	100.0%	118.47	$24.13	$58.24	$34.11
2029	$121.16	$41.54	100.0%	121.16	$24.68	$66.22	$41.54
2030	$123.91	$43.27	100.0%	123.91	$25.24	$68.50	$43.27
2031	$126.73	$43.18	100.0%	126.73	$25.81	$68.99	$43.18
2032	$129.61	$42.90	100.0%	129.61	$26.40	$69.30	$42.90
2033	$132.55	$43.89	100.0%	132.55	$27.00	$70.88	$43.89
2034	$135.56	$44.44	100.0%	135.56	$27.61	$72.05	$44.44
2035	$138.64	$45.63	100.0%	138.64	$28.24	$73.86	$45.63
2036	$141.78	$46.82	100.0%	141.78	$28.88	$75.69	$46.82
2037	$145.00	$48.20	100.0%	145.00	$29.53	$77.73	$48.20
2038	$148.29	$49.96	100.0%	148.29	$30.20	$80.16	$49.96
2039	$151.66	$51.65	100.0%	151.66	$30.89	$82.54	$51.65
2040	$155.10	$53.29	100.0%	155.10	$31.59	$84.88	$53.29
2041	$158.62	$55.44	100.0%	158.62	$32.31	$87.75	$55.44
2042	$162.22	$57.60	100.0%	162.22	$33.04	$90.64	$57.60
2043	$165.90	$60.13	100.0%	165.90	$33.79	$93.92	$60.13
2044	$169.66	$62.05	100.0%	169.66	$34.56	$96.60	$62.05
2045	$173.51	$64.90	100.0%	173.51	$35.34	$100.24	$64.90

Columns

(a) Full fixed cost of a proxy CCCT less Capitalized Energy Cost

(b) Fuel and Capitalized Energy Cost of the Proxy CCCT

(c) Capacity Contribution of the Avoided Proxy and Base Load QF resources are assumed to be 100%.

(e) 100.0% is the on-peak capacity factor of the Base Load QF resource
56% is the percent of all hours that are on-peak

(f) 2025-2026: On-Peak Blended Market Prices for QF resource

(g) 2025-2026: Off-Peak Blended Market Prices for QF resource

Exhibit 2
Standard Avoided Cost Prices for Wind QF (1,2)
$/MWH

	Standard Avoided Resource		Wind QF Resource				
Year	Avoided Firm Capacity Costs	Energy Only Price	Capacity Contribution	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	$/kW-yr	$/MWh		($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d) = (a) * (c)	(e) (d) *1000 / (36.6% x 8760 x 56%)	(f) = (b) + (e) - Integration	(g) = (b) - Integration
2025						$60.70	$41.67
2026						$60.80	$48.62
2027	$115.84	$29.07	41.2%	47.68	$26.50	$53.30	$26.80
2028	$118.47	$34.11	41.2%	48.76	$27.10	$60.75	$33.66
2029	$121.16	$41.54	41.2%	49.86	$27.71	$68.90	$41.18
2030	$123.91	$43.27	41.2%	51.00	$28.34	$71.34	$43.00
2031	$126.73	$43.18	41.2%	52.16	$28.99	$71.90	$42.91
2032	$129.61	$42.90	41.2%	53.34	$29.65	$72.34	$42.69
2033	$132.55	$43.89	41.2%	54.55	$30.32	$74.07	$43.75
2034	$135.56	$44.44	41.2%	55.79	$31.01	$75.31	$44.30
2035	$138.64	$45.63	41.2%	57.06	$31.71	$77.08	$45.37
2036	$141.78	$46.82	41.2%	58.35	$32.43	$78.85	$46.42
2037	$145.00	$48.20	41.2%	59.68	$33.17	$81.13	$47.96
2038	$148.29	$49.96	41.2%	61.03	$33.92	$83.58	$49.66
2039	$151.66	$51.65	41.2%	62.42	$34.69	$86.00	$51.31
2040	$155.10	$53.29	41.2%	63.83	$35.48	$88.41	$52.93
2041	$158.62	$55.44	41.2%	65.28	$36.28	$91.05	$54.77
2042	$162.22	$57.60	41.2%	66.76	$37.10	$93.89	$56.78
2043	$165.90	$60.13	41.2%	68.28	$37.95	$97.25	$59.30
2044	$169.66	$62.05	41.2%	69.83	$38.81	$100.00	$61.20
2045	$173.51	$64.90	41.2%	71.41	$39.69	$103.72	$64.03

(1) The avoided cost price is reduced by a wind integration charge from Table 11 for wind QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system).
If QF wind resource is not in PacifiCorp's BAA, prices will be increased by the integration charge from Table 11.

(2) Wind Integration Cost from Table 11.

Columns

(a) Full fixed cost of a proxy CCCT less Capitalized Energy Cost

(b) Fuel and Capitalized Energy Cost of the Proxy CCCT

(c) Capacity Contribution values for renewable QF (% of nameplate capacity), 2021 IRP
Wind Capacity Contribution 41.2% Seasonal weighting of values from Table 14

(e) 36.6% is the on-peak capacity factor of the Wind QF Resource
56% is the percent of all hours that are on-peak

(f) 2025-2026: On-Peak Blended Market Prices for QF resource

(g) 2025-2026: Off-Peak Blended Market Prices for QF resource

Exhibit 3
Standard Avoided Cost Prices for Fixed Solar QF
$/MWH

	Standard Avoided Resource		Fixed Solar QF				
Year	Capacity Price	Energy Only Price	Capacity Contribution	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	$/kW-yr	$/MWh		($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				= (a) * (c)	(d) *1000 / (37.3% x 8760 x 56%)	= (b) + (e) - Integration	= (b) - Integration
2025						$62.49	$43.46
2026						$59.51	$47.33
2027	$115.84	$29.07	11.4%	13.15	$7.18	$32.76	$25.58
2028	$118.47	$34.11	11.4%	13.45	$7.34	$40.81	$33.47
2029	$121.16	$41.54	11.4%	13.76	$7.51	$48.38	$40.87
2030	$123.91	$43.27	11.4%	14.07	$7.68	$50.18	$42.50
2031	$126.73	$43.18	11.4%	14.39	$7.85	$50.33	$42.48
2032	$129.61	$42.90	11.4%	14.72	$8.03	$50.22	$42.18
2033	$132.55	$43.89	11.4%	15.05	$8.22	$51.64	$43.42
2034	$135.56	$44.44	11.4%	15.39	$8.40	$52.42	$44.02
2035	$138.64	$45.63	11.4%	15.74	$8.59	$53.64	$45.04
2036	$141.78	$46.82	11.4%	16.10	$8.79	$54.80	$46.01
2037	$145.00	$48.20	11.4%	16.46	$8.99	$56.73	$47.75
2038	$148.29	$49.96	11.4%	16.84	$9.19	$58.66	$49.47
2039	$151.66	$51.65	11.4%	17.22	$9.40	$60.46	$51.06
2040	$155.10	$53.29	11.4%	17.61	$9.61	$62.20	$52.59
2041	$158.62	$55.44	11.4%	18.01	$9.83	$64.11	$54.28
2042	$162.22	$57.60	11.4%	18.42	$10.05	$66.35	$56.30
2043	$165.90	$60.13	11.4%	18.84	$10.28	$69.09	$58.81
2044	$169.66	$62.05	11.4%	19.26	$10.52	$71.20	$60.69
2045	$173.51	$64.90	11.4%	19.70	$10.75	$74.27	$63.51

(1) The avoided cost price is reduced by a solar integration charge from Table 11 for solar QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system).
If QF solar resource is not in PacifiCorp's BAA, prices will be increased by the integration charge from Table 11.

(2) Solar Integration Cost from Table 11

Columns

(a) Full fixed cost of a proxy CCCT less Capitalized Energy Cost

(b) Fuel and Capitalized Energy Cost of the Proxy CCCT

(c) Capacity Contribution values for renewable QF (% of nameplate capacity), 2021 IRP
Fixed Solar Capacity Contribution 11.4% Profile-specific value consistent with methodology used in Table 14

(e) 37.3% is the on-peak capacity factor of the Fixed Solar QF Resource
56% is the percent of all hours that are on-peak

(f) 2025-2026: On-Peak Blended Market Prices for QF resource

(g) 2025-2026: Off-Peak Blended Market Prices for QF resource

Exhibit 4
Standard Avoided Cost Prices for Tracking Solar QF
$/MWH

	Standard Avoided Resource		Tracking Solar QF				
Year	Capacity Price	Energy Only Price	Capacity Contribution	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	$/kW-yr	$/MWh		($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				= (a) * (c)	(d) *1000 / (43.0% x 8760 x 56%)	= (b) + (e) - Integration	= (b) - Integration
2025						$62.49	$43.46
2026						$59.51	$47.33
2027	$115.84	$29.07	14.2%	16.40	$7.78	$33.36	$25.58
2028	$118.47	$34.11	14.2%	16.77	$7.95	$41.42	$33.47
2029	$121.16	$41.54	14.2%	17.16	$8.13	$49.01	$40.87
2030	$123.91	$43.27	14.2%	17.55	$8.32	$50.81	$42.50
2031	$126.73	$43.18	14.2%	17.94	$8.51	$50.98	$42.48
2032	$129.61	$42.90	14.2%	18.35	$8.70	$50.89	$42.18
2033	$132.55	$43.89	14.2%	18.77	$8.90	$52.32	$43.42
2034	$135.56	$44.44	14.2%	19.19	$9.10	$53.12	$44.02
2035	$138.64	$45.63	14.2%	19.63	$9.31	$54.35	$45.04
2036	$141.78	$46.82	14.2%	20.08	$9.52	$55.53	$46.01
2037	$145.00	$48.20	14.2%	20.53	$9.73	$57.48	$47.75
2038	$148.29	$49.96	14.2%	21.00	$9.95	$59.42	$49.47
2039	$151.66	$51.65	14.2%	21.47	$10.18	$61.24	$51.06
2040	$155.10	$53.29	14.2%	21.96	$10.41	$63.00	$52.59
2041	$158.62	$55.44	14.2%	22.46	$10.65	$64.93	$54.28
2042	$162.22	$57.60	14.2%	22.97	$10.89	$67.19	$56.30
2043	$165.90	$60.13	14.2%	23.49	$11.14	$69.94	$58.81
2044	$169.66	$62.05	14.2%	24.02	$11.39	$72.08	$60.69
2045	$173.51	$64.90	14.2%	24.57	$11.65	$75.16	$63.51

(1) The avoided cost price is reduced by a solar integration charge from Table 11 for solar QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system).
If QF solar resource is not in PacifiCorp's BAA, prices will be increased by the integration charge from Table 11.

(2) Solar Integration Cost from Table 11

Columns

(a) Full fixed cost of a proxy CCCT less capitalized energy

(b) Fuel and Capitalized Energy Cost of the Proxy CCCT

(c) Peak Capacity Contribution values for renewables (% of nameplate capacity)
Tracking Solar Capacity Contribution 14.2% Seasonal weighting of values from Table 14

(e) 43.0% is the on-peak capacity factor of the Tracking Solar QF Resource
56% is the percent of all hours that are on-peak

(f) 2025-2026: On-Peak Blended Market Prices for QF resource

(g) 2025-2026: Off-Peak Blended Market Prices for QF resource

Exhibit 5
Standard Avoided Cost Prices for Tracking Solar QF with Storage
$/MWH

	Standard Avoided Resource		Solar and Storage QF Resource				
Year	Capacity Price	Energy Only Price	Capacity Contribution	QF Capacity Adder	Capacity Adder Allocated to Premium Peak Hours	Premium Peak	Solar and Storage Off-Peak
	$/kW-yr	$/MWh		($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				= (a) * (c)	(d) *1000 / (93.7%x 8760 x 14%)	= (b) + (e) - Int	= (b) - Int
2025						$72.30	$50.72
2026						$71.70	$50.79
2027	$115.84	$29.07	61.3%	71.06	$61.73	$87.31	$25.58
2028	$118.47	$34.11	61.3%	72.67	$63.13	$96.60	$33.47
2029	$121.16	$41.54	61.3%	74.32	$64.56	$105.44	$40.87
2030	$123.91	$43.27	61.3%	76.01	$66.03	$108.52	$42.50
2031	$126.73	$43.18	61.3%	77.74	$67.53	$110.01	$42.48
2032	$129.61	$42.90	61.3%	79.51	$69.07	$111.25	$42.18
2033	$132.55	$43.89	61.3%	81.31	$70.63	$114.06	$43.42
2034	$135.56	$44.44	61.3%	83.16	$72.24	$116.25	$44.02
2035	$138.64	$45.63	61.3%	85.05	$73.88	$118.92	$45.04
2036	$141.78	$46.82	61.3%	86.97	$75.55	$121.56	$46.01
2037	$145.00	$48.20	61.3%	88.95	$77.27	$125.02	$47.75
2038	$148.29	$49.96	61.3%	90.97	$79.02	$128.49	$49.47
2039	$151.66	$51.65	61.3%	93.03	$80.82	$131.88	$51.06
2040	$155.10	$53.29	61.3%	95.14	$82.65	$135.24	$52.59
2041	$158.62	$55.44	61.3%	97.30	$84.53	$138.81	$54.28
2042	$162.22	$57.60	61.3%	99.51	$86.44	$142.74	$56.30
2043	$165.90	$60.13	61.3%	101.77	$88.40	$147.21	$58.81
2044	$169.66	$62.05	61.3%	104.07	$90.41	$151.10	$60.69
2045	$173.51	$64.90	61.3%	106.44	$92.46	$155.97	$63.51

(1) The avoided cost price is reduced by a solar integration charge from Table 11 for solar QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If QF solar resource is not in PacifiCorp's BAA, prices will be increased by the integration charge from Table 11.

(2) Solar Integration Cost from Table 11

Columns

(a) Full fixed cost of a proxy CCCT less capitalized energy

(b) Fuel and Capitalized Energy Cost of the Proxy CCCT

(c) Peak Capacity Contribution values for renewables (% of nameplate capacity)
Tracking Solar Capacity Contribution 14.2% Seasonal weighting of values from Table 14

(e) 43.0% is the on-peak capacity factor of the Tracking Solar QF Resource
56% is the percent of all hours that are on-peak

(f) 2025-2026: On-Peak Blended Market Prices for QF resource

(g) 2025-2026: Off-Peak Blended Market Prices for QF resource

Exhibit 6

Renewable Standard Avoided Cost Prices for Base Load QF
$/MWH

Year	Renewable Avoided Resource		Renewable Base Load QF Resource				
	On-Peak	Off-Peak	Avoided Firm Capacity Costs	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	($/MWh)	($/MWh)	$/kW-yr	($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				(c) x 86%	(d) *1000 / (100.0%x 8760 x 56%)	= (a) + (e) + Int	= (b) + Int
2025						$66.34	$47.31
2026						$64.31	$52.13
2027	$45.54	$38.53	$115.84	$99.44	$20.25	$69.28	$42.01
2028	$44.87	$41.53	$118.47	$101.70	$20.71	$66.22	$42.17
2029	$44.69	$44.03	$121.16	$104.00	$21.18	$66.54	$44.70
2030	$46.04	$44.59	$123.91	$106.36	$21.66	$68.48	$45.36
2031	$46.96	$45.81	$126.73	$108.79	$22.16	$69.82	$46.51
2032	$47.76	$47.17	$129.61	$111.26	$22.66	$71.14	$47.89
2033	$48.60	$48.53	$132.55	$113.78	$23.17	$72.24	$48.99
2034	$49.78	$49.53	$135.56	$116.37	$23.70	$73.91	$49.96
2035	$51.16	$50.31	$138.64	$119.01	$24.24	$75.98	$50.89
2036	$53.02	$50.58	$141.78	$121.70	$24.79	$78.62	$51.39
2037	$54.81	$51.00	$145.00	$124.47	$25.35	$80.61	$51.45
2038	$55.57	$52.78	$148.29	$127.29	$25.93	$81.99	$53.27
2039	$56.78	$54.02	$151.66	$130.19	$26.52	$83.89	$54.61
2040	$57.92	$55.45	$155.10	$133.14	$27.12	$85.74	$56.15
2041	$59.58	$56.21	$158.62	$136.16	$27.73	$88.47	$57.37
2042	$61.85	$56.42	$162.22	$139.25	$28.36	$91.51	$57.72
2043	$63.55	$57.24	$165.90	$142.41	$29.01	$93.88	$58.57
2044	$64.03	$59.76	$169.66	$145.64	$29.66	$95.05	$61.12
2045	$66.38	$59.97	$173.51	$148.94	$30.34	$98.10	$61.36

Columns

(a) Table 13 Column (d)
(b) Table 13 Column (e)
(c) Full fixed cost of a proxy CCCT less Capitalized Energy Cost
(d) Column (c) multiplied by difference in capacity contribution relative to renewable proxy resource
(e) 100.0% is the on-peak capacity factor of the Proxy CCCT Resource
56% is the percent of all hours that are on-peak
(f) 2025-2026: On-Peak Blended Market Prices for QF resource
(g) 2025-2026: Off-Peak Blended Market Prices for QF resource
Int During the deficiency period, prices are increased by the avoided proxy integration charge from Table 11

Exhibit 7
Renewable Standard Avoided Cost Prices for Wind QF (1)
$/MWH

	Renewable Avoided Resource		Wind QF Resource			Wind QF Resource	
Year	On-Peak	Off-Peak	Avoided Firm Capacity Costs	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	($/MWh)	($/MWh)	$/kW-yr	($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				(c) x 27%	(d) *1000 / (36.6%x 8760 x 56%)	= (a) + (e) + Int	= (b) + Int
2025						$60.70	$41.67
2026						$60.80	$48.62
2027	$45.54	$38.53	$115.84	$31.27	$17.38	$64.14	$39.75
2028	$44.87	$41.53	$118.47	$31.98	$17.77	$62.83	$41.72
2029	$44.69	$44.03	$121.16	$32.71	$18.18	$63.18	$44.34
2030	$46.04	$44.59	$123.91	$33.45	$18.59	$65.14	$45.10
2031	$46.96	$45.81	$126.73	$34.21	$19.01	$66.41	$46.24
2032	$47.76	$47.17	$129.61	$34.99	$19.45	$67.72	$47.68
2033	$48.60	$48.53	$132.55	$35.78	$19.89	$68.81	$48.86
2034	$49.78	$49.53	$135.56	$36.60	$20.34	$70.41	$49.82
2035	$51.16	$50.31	$138.64	$37.43	$20.80	$72.29	$50.64
2036	$53.02	$50.58	$141.78	$38.28	$21.27	$74.71	$51.00
2037	$54.81	$51.00	$145.00	$39.15	$21.76	$76.78	$51.21
2038	$55.57	$52.78	$148.29	$40.03	$22.25	$78.02	$52.98
2039	$56.78	$54.02	$151.66	$40.94	$22.75	$79.78	$54.26
2040	$57.92	$55.45	$155.10	$41.87	$23.27	$81.53	$55.79
2041	$59.58	$56.21	$158.62	$42.82	$23.80	$83.86	$56.70
2042	$61.85	$56.42	$162.22	$43.79	$24.34	$86.67	$56.91
2043	$63.55	$57.24	$165.90	$44.79	$24.89	$88.94	$57.74
2044	$64.03	$59.76	$169.66	$45.80	$25.46	$89.99	$60.27
2045	$66.38	$59.97	$173.51	$46.84	$26.03	$92.93	$60.49

(1) If wind QF is not in PacifiCorp's BAA, prices in all years will be increased by the wind integration charge from Table 11.
(2) Wind Integration Cost from Table 11

Columns
- (a) Table 13 Column (d)
- (b) Table 13 Column (e)
- (c) Full fixed cost of a proxy CCCT less Capitalized Energy Cost
- (d) Column (c) multiplied by difference in capacity contribution relative to renewable proxy resource
- (e) 36.6% is the on-peak capacity factor of the Wind QF resource
  56% is the percent of all hours that are on-peak
- (f) 2025-2026: On-Peak Blended Market Prices for QF resource
- (g) 2025-2026: Off-Peak Blended Market Prices for QF resource
- Int During the deficiency period, the stated avoided cost prices reflect the same integration costs for the avoided proxy and a wind QF in PacifiCorp's Balancing Area Authority (BAA).
  During the sufficiency period, the stated avoided cost prices are reduced by the integration charge from Table 11 applicable to wind QF resources located in PacifiCorp's BAA (in-system).

Exhibit 8

Renewable Standard Avoided Cost Prices for Fixed Solar QF (1)
$/MWH

Year	Renewable Avoided Resource		Fixed Solar QF Resource			Fixed Solar QF	
	On-Peak	Off-Peak	Avoided Firm Capacity Costs	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	($/MWh)	($/MWh)	$/kW-yr	($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				(c) x -2.8%	(d) *1000 / (37.3%x 8760 x 56%)	= (a) + (e) + Int	= (b) + Int
2025						$62.49	$43.46
2026						$59.51	$47.33
2027	$45.54	$38.53	$115.84	($3.25)	($1.77)	$43.77	$38.53
2028	$44.87	$41.53	$118.47	($3.32)	($1.81)	$43.06	$41.53
2029	$44.69	$44.03	$121.16	($3.40)	($1.86)	$42.83	$44.03
2030	$46.04	$44.59	$123.91	($3.48)	($1.90)	$44.14	$44.59
2031	$46.96	$45.81	$126.73	($3.55)	($1.94)	$45.02	$45.81
2032	$47.76	$47.17	$129.61	($3.64)	($1.98)	$45.78	$47.17
2033	$48.60	$48.53	$132.55	($3.72)	($2.03)	$46.57	$48.53
2034	$49.78	$49.53	$135.56	($3.80)	($2.08)	$47.70	$49.53
2035	$51.16	$50.31	$138.64	($3.89)	($2.12)	$49.04	$50.31
2036	$53.02	$50.58	$141.78	($3.98)	($2.17)	$50.85	$50.58
2037	$54.81	$51.00	$145.00	($4.07)	($2.22)	$52.59	$51.00
2038	$55.57	$52.78	$148.29	($4.16)	($2.27)	$53.30	$52.78
2039	$56.78	$54.02	$151.66	($4.25)	($2.32)	$54.46	$54.02
2040	$57.92	$55.45	$155.10	($4.35)	($2.37)	$55.55	$55.45
2041	$59.58	$56.21	$158.62	($4.45)	($2.43)	$57.15	$56.21
2042	$61.85	$56.42	$162.22	($4.55)	($2.48)	$59.37	$56.42
2043	$63.55	$57.24	$165.90	($4.65)	($2.54)	$61.01	$57.24
2044	$64.03	$59.76	$169.66	($4.76)	($2.60)	$61.43	$59.76
2045	$66.38	$59.97	$173.51	($4.87)	($2.66)	$63.72	$59.97

(1) If solar QF is not in PacifiCorp's BAA, prices in all years will be increased by the solar integration charge from Table 11.
(2) Solar Integration Cost from Table 11

Columns
- (a) Table 13 Column (d)
- (b) Table 13 Column (e)
- (c) Full fixed cost of a proxy CCCT less Capitalized Energy Cost
- (d) Column (c) multiplied by difference in capacity contribution relative to renewable proxy resource
- (e) 37.3% is the on-peak capacity factor of the Fixed Solar QF resource
  56% is the percent of all hours that are on-peak
- (f) 2025-2026: On-Peak Blended Market Prices for QF resource
- (g) 2025-2026: Off-Peak Blended Market Prices for QF resource
- Int During the deficiency period, the stated avoided cost prices reflect the difference in integration costs for the avoided proxy and a solar QF in PacifiCorp's Balancing Area Authority (BAA).
  During the sufficiency period, the stated avoided cost prices are reduced by the integration charge from Table 11 applicable to solar QF resources located in PacifiCorp's BAA (in-system).

Exhibit 9

Renewable Standard Avoided Cost Prices for Tracking Solar QF (1)
$/MWH

Year	Renewable Avoided Resource		Tracking Solar QF Resource			Tracking Solar QF	
	On-Peak	Off-Peak	Avoided Firm Capacity Costs	QF Capacity Adder	Capacity Adder Allocated to On-Peak Hours	On-Peak	Off-Peak
	($/MWh)	($/MWh)	$/kW-yr	($/kW-yr)	($/MWh)	$/MWh	$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				(c) x 0.0%	(d) *1000 / (43.0%x 8760 x 56%)	= (a) + (e) + Int	= (b) + Int
2025						$62.49	$43.46
2026						$59.51	$47.33
2027	$45.54	$38.53	$115.84	$0.00	$0.00	$45.54	$38.53
2028	$44.87	$41.53	$118.47	$0.00	$0.00	$44.87	$41.53
2029	$44.69	$44.03	$121.16	$0.00	$0.00	$44.69	$44.03
2030	$46.04	$44.59	$123.91	$0.00	$0.00	$46.04	$44.59
2031	$46.96	$45.81	$126.73	$0.00	$0.00	$46.96	$45.81
2032	$47.76	$47.17	$129.61	$0.00	$0.00	$47.76	$47.17
2033	$48.60	$48.53	$132.55	$0.00	$0.00	$48.60	$48.53
2034	$49.78	$49.53	$135.56	$0.00	$0.00	$49.78	$49.53
2035	$51.16	$50.31	$138.64	$0.00	$0.00	$51.16	$50.31
2036	$53.02	$50.58	$141.78	$0.00	$0.00	$53.02	$50.58
2037	$54.81	$51.00	$145.00	$0.00	$0.00	$54.81	$51.00
2038	$55.57	$52.78	$148.29	$0.00	$0.00	$55.57	$52.78
2039	$56.78	$54.02	$151.66	$0.00	$0.00	$56.78	$54.02
2040	$57.92	$55.45	$155.10	$0.00	$0.00	$57.92	$55.45
2041	$59.58	$56.21	$158.62	$0.00	$0.00	$59.58	$56.21
2042	$61.85	$56.42	$162.22	$0.00	$0.00	$61.85	$56.42
2043	$63.55	$57.24	$165.90	$0.00	$0.00	$63.55	$57.24
2044	$64.03	$59.76	$169.66	$0.00	$0.00	$64.03	$59.76
2045	$66.38	$59.97	$173.51	$0.00	$0.00	$66.38	$59.97

(1) If solar QF is not in PacifiCorp's BAA, prices in all years will be increased by the solar integration charge from Table 11.
(2) Solar Integration Cost from Table 11

Columns
- (a) Table 13 Column (d)
- (b) Table 13 Column (e)
- (c) Full fixed cost of a proxy CCCT less Capitalized Energy Cost
- (d) Column (c) multiplied by difference in capacity contribution relative to renewable proxy resource
- (e) 43.0% is the on-peak capacity factor of the Tracking Solar QF Resource
  56% is the percent of all hours that are on-peak
- (f) 2025-2026: On-Peak Blended Market Prices for QF resource
- (g) 2025-2026: Off-Peak Blended Market Prices for QF resource
- Int During the deficiency period, the stated avoided cost prices reflect the difference in integration costs for the avoided proxy and a solar QF in PacifiCorp's Balancing Area Authority (BAA).
  During the sufficiency period, the stated avoided cost prices are reduced by the integration charge from Table 11 applicable to solar QF resources located in PacifiCorp's BAA (in-system).

Exhibit 10

Renewable Standard Avoided Cost Prices for Solar and Storage QF (1)
$/MWH

	Renewable Avoided Resource		Solar and Storage QF Resource			Solar and Storage QF	
Year	Premium Peak	Solar and Storage Off-Peak	Avoided Firm Capacity Costs	QF Capacity Adder	Capacity Adder Allocated to Premium Peak Hours	Premium Peak	Solar and Storage Off-Peak
	($/MWh)	($/MWh)	($/kW-yr)	($/kW-yr)	($/MWh)	($/MWh)	($/MWh)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
				(c) x 47.2%	(d) *1000 / (93.7%x 8760 x 14%)	= (a) + (e) + Int	= (b) + Int
2025						$72.30	$50.72
2026						$71.70	$50.79
2027	$55.06	$39.93	$115.84	$54.66	$47.48	$102.54	$39.93
2028	$56.41	$40.81	$118.47	$55.90	$48.56	$104.97	$40.81
2029	$57.50	$41.78	$121.16	$57.17	$49.66	$107.16	$41.78
2030	$58.60	$42.77	$123.91	$58.46	$50.79	$109.39	$42.77
2031	$59.95	$43.74	$126.73	$59.80	$51.94	$111.89	$43.74
2032	$61.31	$44.73	$129.61	$61.15	$53.12	$114.43	$44.73
2033	$62.45	$45.80	$132.55	$62.54	$54.33	$116.78	$45.80
2034	$63.84	$46.84	$135.56	$63.96	$55.56	$119.40	$46.84
2035	$65.20	$47.93	$138.64	$65.41	$56.83	$122.03	$47.93
2036	$66.63	$49.02	$141.78	$66.90	$58.11	$124.74	$49.02
2037	$68.17	$50.13	$145.00	$68.42	$59.43	$127.60	$50.13
2038	$69.58	$51.30	$148.29	$69.97	$60.78	$130.36	$51.30
2039	$71.09	$52.48	$151.66	$71.56	$62.16	$133.25	$52.48
2040	$72.55	$53.70	$155.10	$73.18	$63.57	$136.12	$53.70
2041	$74.34	$54.89	$158.62	$74.84	$65.01	$139.35	$54.89
2042	$75.94	$56.16	$162.22	$76.54	$66.49	$142.43	$56.16
2043	$77.67	$57.43	$165.90	$78.28	$68.00	$145.67	$57.43
2044	$79.00	$58.82	$169.66	$80.05	$69.54	$148.54	$58.82
2045	$80.69	$60.18	$173.51	$81.87	$71.12	$151.81	$60.18

(1) If solar QF is not in PacifiCorp's BAA, prices in all years will be increased by the solar integration charge from Table 11.
(2) Solar Integration Cost from Table 11

Columns
- (a) Table 13 Column (h)
- (b) Table 13 Column (i)
- (c) Full fixed cost of a proxy CCCT less Capitalized Energy Cost
- (d) Column (c) multiplied by difference in capacity contribution relative to renewable proxy resource
- (e) 93.7% is the Premium Peak capacity factor of the Solar and Storage QF Resource
  14% is the percent of all hours that are Premium Peak
- (f) 2025-2026 Premium Peak Blended Market Prices for QF resource
- (g) 2025-2026 Solar and Storage Off-Peak Blended Market Prices for QF resource
- Int During the deficiency period, the stated avoided cost prices reflect the difference in integration costs for the avoided proxy and a solar QF in PacifiCorp's Balancing Area Authority (BAA).
  During the sufficiency period, the stated avoided cost prices are reduced by the integration charge from Table 11 applicable to solar QF resources located in PacifiCorp's BAA (in-system).

Exhibit 11
Market Price - Blending Matrix (1)

	On-Peak				Off-Peak			
Period	COB	Mid Columbia	Palo Verde	Total	COB	Mid Columbia	Palo Verde	Total
1/1/2025	43.0%	50.4%	6.6%	100.0%	88.0%	0.4%	11.6%	100.0%
2/1/2025	37.3%	21.9%	40.8%	100.0%	38.7%	22.9%	38.4%	100.0%
3/1/2025	23.7%	41.8%	34.5%	100.0%	28.8%	56.5%	14.7%	100.0%
4/1/2025	23.8%	64.0%	12.3%	100.0%	26.8%	70.7%	2.5%	100.0%
5/1/2025	23.0%	56.2%	20.8%	100.0%	41.8%	53.0%	5.2%	100.0%
6/1/2025	34.0%	53.7%	12.3%	100.0%	47.1%	44.3%	8.6%	100.0%
7/1/2025	17.2%	74.9%	7.9%	100.0%	17.3%	74.8%	7.8%	100.0%
8/1/2025	21.5%	71.0%	7.4%	100.0%	24.2%	69.4%	6.3%	100.0%
9/1/2025	18.0%	77.2%	4.8%	100.0%	4.0%	74.5%	21.5%	100.0%
10/1/2025	18.6%	56.4%	25.0%	100.0%	0.0%	0.0%	100.0%	100.0%
11/1/2025	5.5%	41.3%	53.3%	100.0%	0.0%	23.0%	77.0%	100.0%
12/1/2025	12.8%	79.0%	8.1%	100.0%	2.3%	31.2%	66.5%	100.0%
1/1/2026	30.3%	44.5%	25.2%	100.0%	22.2%	42.6%	35.2%	100.0%
2/1/2026	18.3%	70.8%	10.9%	100.0%	6.8%	65.3%	27.8%	100.0%
3/1/2026	22.6%	32.2%	45.2%	100.0%	0.0%	75.2%	24.8%	100.0%
4/1/2026	19.2%	40.2%	40.6%	100.0%	12.9%	60.9%	26.1%	100.0%
5/1/2026	15.4%	33.9%	50.7%	100.0%	10.2%	67.5%	22.2%	100.0%
6/1/2026	25.2%	66.1%	8.8%	100.0%	21.6%	69.2%	9.2%	100.0%
7/1/2026	13.8%	80.1%	6.1%	100.0%	12.7%	78.1%	9.1%	100.0%
8/1/2026	34.2%	62.5%	3.2%	100.0%	24.2%	70.4%	5.4%	100.0%
9/1/2026	22.9%	73.4%	3.7%	100.0%	13.2%	85.5%	1.3%	100.0%
10/1/2026	40.0%	40.8%	19.2%	100.0%	0.0%	0.0%	100.0%	100.0%
11/1/2026	18.1%	22.9%	59.0%	100.0%	0.0%	56.2%	43.8%	100.0%
12/1/2026	13.8%	75.7%	10.5%	100.0%	3.4%	41.7%	54.8%	100.0%
1/1/2027	28.0%	58.1%	13.9%	100.0%	2.1%	62.4%	35.5%	100.0%
2/1/2027	34.1%	60.4%	5.5%	100.0%	4.2%	61.9%	33.9%	100.0%
3/1/2027	22.3%	49.4%	28.3%	100.0%	0.0%	29.8%	70.2%	100.0%
4/1/2027	22.6%	40.0%	37.4%	100.0%	7.9%	82.2%	9.8%	100.0%
5/1/2027	14.1%	27.9%	58.0%	100.0%	10.2%	53.4%	36.5%	100.0%
6/1/2027	21.2%	62.0%	16.9%	100.0%	13.5%	84.1%	2.4%	100.0%
7/1/2027	28.6%	71.1%	0.3%	100.0%	3.8%	89.8%	6.4%	100.0%
8/1/2027	34.8%	64.2%	1.0%	100.0%	29.9%	64.9%	5.2%	100.0%
9/1/2027	23.8%	74.1%	2.1%	100.0%	6.5%	66.0%	27.4%	100.0%
10/1/2027	21.7%	44.8%	33.6%	100.0%	0.0%	0.0%	100.0%	100.0%
11/1/2027	22.8%	34.4%	42.8%	100.0%	4.5%	45.1%	50.4%	100.0%
12/1/2027	13.1%	84.8%	2.1%	100.0%	2.4%	84.4%	13.1%	100.0%
1/1/2028	22.7%	0.0%	77.3%	100.0%	0.5%	17.6%	81.9%	100.0%
2/1/2028	25.8%	72.6%	1.7%	100.0%	0.0%	86.2%	13.8%	100.0%
3/1/2028	9.7%	12.7%	77.6%	100.0%	0.0%	14.5%	85.5%	100.0%
4/1/2028	15.0%	22.5%	62.5%	100.0%	0.0%	31.9%	68.1%	100.0%
5/1/2028	9.0%	25.2%	65.8%	100.0%	6.0%	29.7%	64.2%	100.0%
6/1/2028	18.9%	48.3%	32.8%	100.0%	13.1%	58.4%	28.5%	100.0%
7/1/2028	9.7%	65.3%	25.0%	100.0%	0.5%	65.0%	34.6%	100.0%
8/1/2028	24.0%	41.4%	34.5%	100.0%	17.9%	65.6%	16.5%	100.0%
9/1/2028	36.7%	53.7%	9.6%	100.0%	15.3%	5.4%	79.3%	100.0%
10/1/2028	84.2%	0.0%	15.8%	100.0%	0.0%	0.0%	100.0%	100.0%
11/1/2028	48.1%	21.0%	30.9%	100.0%	16.1%	27.1%	56.8%	100.0%
12/1/2028	13.3%	58.5%	28.2%	100.0%	23.1%	17.8%	59.1%	100.0%
1/1/2029	20.4%	6.2%	73.4%	100.0%	26.8%	10.7%	62.5%	100.0%
2/1/2029	13.7%	39.6%	46.7%	100.0%	6.7%	32.8%	60.5%	100.0%
3/1/2029	10.1%	15.2%	74.7%	100.0%	0.0%	21.5%	78.5%	100.0%
4/1/2029	3.8%	21.7%	74.6%	100.0%	2.5%	0.9%	96.6%	100.0%
5/1/2029	12.7%	39.1%	48.1%	100.0%	14.6%	53.5%	31.9%	100.0%
6/1/2029	17.9%	48.1%	34.0%	100.0%	6.9%	57.3%	35.9%	100.0%
7/1/2029	2.9%	50.2%	46.9%	100.0%	8.7%	43.6%	47.7%	100.0%
8/1/2029	22.8%	47.7%	29.5%	100.0%	34.0%	28.2%	37.8%	100.0%
9/1/2029	18.3%	49.1%	32.6%	100.0%	16.1%	24.1%	59.8%	100.0%
10/1/2029	18.4%	19.7%	61.9%	100.0%	42.7%	0.6%	56.7%	100.0%
11/1/2029	19.7%	18.2%	62.1%	100.0%	11.2%	31.6%	57.2%	100.0%
12/1/2029	18.4%	25.9%	55.8%	100.0%	23.6%	2.5%	73.9%	100.0%

1/1/2030	44.0%	8.0%	48.0%	100.0%	14.8%	49.4%	35.7%	100.0%
2/1/2030	5.7%	26.6%	67.7%	100.0%	22.2%	64.8%	13.0%	100.0%
3/1/2030	7.2%	33.0%	59.8%	100.0%	11.5%	57.8%	30.7%	100.0%
4/1/2030	12.1%	12.6%	75.3%	100.0%	23.7%	17.8%	58.6%	100.0%
5/1/2030	10.8%	30.8%	58.4%	100.0%	17.9%	65.1%	17.0%	100.0%
6/1/2030	16.6%	30.8%	52.7%	100.0%	16.9%	61.2%	22.0%	100.0%
7/1/2030	9.7%	52.5%	37.8%	100.0%	15.9%	43.3%	40.8%	100.0%
8/1/2030	27.8%	28.0%	44.2%	100.0%	36.1%	54.7%	9.3%	100.0%
9/1/2030	13.1%	31.5%	55.4%	100.0%	8.8%	51.9%	39.2%	100.0%
10/1/2030	20.5%	12.7%	66.8%	100.0%	42.6%	5.9%	51.5%	100.0%
11/1/2030	26.0%	32.4%	41.6%	100.0%	6.6%	37.3%	56.0%	100.0%
12/1/2030	8.8%	50.4%	40.8%	100.0%	15.5%	1.8%	82.7%	100.0%
1/1/2031	24.4%	0.0%	75.6%	100.0%	7.5%	5.8%	86.7%	100.0%
2/1/2031	10.3%	10.9%	78.8%	100.0%	16.7%	23.9%	59.4%	100.0%
3/1/2031	9.9%	35.5%	54.7%	100.0%	6.0%	31.3%	62.7%	100.0%
4/1/2031	12.5%	15.5%	72.0%	100.0%	14.7%	12.0%	73.3%	100.0%
5/1/2031	19.4%	26.0%	54.6%	100.0%	21.0%	68.2%	10.9%	100.0%
6/1/2031	8.9%	38.6%	52.5%	100.0%	14.5%	66.3%	19.2%	100.0%
7/1/2031	13.4%	15.7%	70.9%	100.0%	9.5%	55.2%	35.4%	100.0%
8/1/2031	22.8%	8.8%	68.4%	100.0%	30.4%	42.7%	27.0%	100.0%
9/1/2031	26.8%	37.9%	35.3%	100.0%	11.2%	12.0%	76.8%	100.0%
10/1/2031	39.3%	0.1%	60.6%	100.0%	39.7%	3.9%	56.4%	100.0%
11/1/2031	40.8%	16.5%	42.7%	100.0%	17.0%	31.0%	52.0%	100.0%
12/1/2031	17.1%	35.2%	47.7%	100.0%	0.9%	20.3%	78.8%	100.0%
1/1/2032	14.6%	12.7%	72.7%	100.0%	24.8%	26.0%	49.2%	100.0%
2/1/2032	12.0%	7.9%	80.1%	100.0%	31.0%	20.0%	49.0%	100.0%
3/1/2032	9.7%	22.2%	68.1%	100.0%	0.2%	37.4%	62.5%	100.0%
4/1/2032	17.6%	5.3%	77.1%	100.0%	37.8%	6.9%	55.3%	100.0%
5/1/2032	44.4%	27.8%	27.8%	100.0%	32.1%	61.6%	6.4%	100.0%
6/1/2032	5.7%	39.5%	54.7%	100.0%	32.1%	52.7%	15.3%	100.0%
7/1/2032	16.9%	23.5%	59.6%	100.0%	11.1%	71.6%	17.3%	100.0%
8/1/2032	18.5%	2.6%	78.9%	100.0%	12.8%	43.2%	43.9%	100.0%
9/1/2032	27.2%	45.8%	27.0%	100.0%	11.8%	63.3%	24.9%	100.0%
10/1/2032	2.0%	21.1%	76.9%	100.0%	20.7%	6.4%	72.9%	100.0%
11/1/2032	12.3%	10.9%	76.8%	100.0%	29.0%	22.4%	48.6%	100.0%
12/1/2032	2.3%	14.1%	83.6%	100.0%	0.0%	2.1%	97.9%	100.0%
1/1/2033	11.5%	5.7%	82.8%	100.0%	9.6%	44.1%	46.3%	100.0%
2/1/2033	11.0%	3.4%	85.6%	100.0%	11.7%	45.7%	42.7%	100.0%
3/1/2033	2.9%	18.0%	79.1%	100.0%	11.7%	55.2%	33.1%	100.0%
4/1/2033	21.4%	19.2%	59.3%	100.0%	16.0%	31.2%	52.8%	100.0%
5/1/2033	39.0%	44.7%	16.3%	100.0%	31.3%	63.7%	5.1%	100.0%
6/1/2033	19.7%	54.2%	26.1%	100.0%	22.8%	72.7%	4.5%	100.0%
7/1/2033	25.0%	22.4%	52.6%	100.0%	17.9%	64.6%	17.6%	100.0%
8/1/2033	15.7%	9.9%	74.4%	100.0%	24.5%	52.8%	22.7%	100.0%
9/1/2033	17.8%	27.5%	54.7%	100.0%	10.8%	42.2%	47.0%	100.0%
10/1/2033	22.9%	8.6%	68.5%	100.0%	35.7%	4.7%	59.7%	100.0%
11/1/2033	33.6%	25.5%	40.9%	100.0%	2.7%	49.9%	47.4%	100.0%
12/1/2033	22.5%	26.8%	50.7%	100.0%	27.9%	0.0%	72.1%	100.0%
1/1/2034	22.1%	0.0%	77.9%	100.0%	23.9%	13.4%	62.7%	100.0%
2/1/2034	3.9%	1.0%	95.1%	100.0%	11.0%	21.8%	67.3%	100.0%
3/1/2034	4.8%	23.1%	72.1%	100.0%	9.6%	11.2%	79.2%	100.0%
4/1/2034	4.8%	5.4%	89.8%	100.0%	31.3%	10.9%	57.8%	100.0%
5/1/2034	49.8%	22.3%	27.9%	100.0%	41.6%	52.7%	5.7%	100.0%
6/1/2034	37.3%	40.7%	22.0%	100.0%	19.7%	73.5%	6.7%	100.0%
7/1/2034	14.9%	1.6%	83.5%	100.0%	18.5%	47.8%	33.7%	100.0%
8/1/2034	13.3%	8.8%	77.9%	100.0%	21.3%	61.3%	17.4%	100.0%
9/1/2034	25.7%	28.3%	46.0%	100.0%	13.1%	61.4%	25.5%	100.0%
10/1/2034	10.9%	11.0%	78.1%	100.0%	11.6%	16.5%	71.8%	100.0%
11/1/2034	8.2%	7.3%	84.5%	100.0%	5.6%	17.4%	77.0%	100.0%
12/1/2034	30.9%	10.4%	58.7%	100.0%	34.7%	2.7%	62.6%	100.0%

1/1/2035	15.4%	0.0%	84.5%	100.0%	18.7%	41.6%	39.7%	100.0%
2/1/2035	4.6%	1.2%	94.2%	100.0%	10.4%	46.5%	43.2%	100.0%
3/1/2035	3.0%	22.6%	74.3%	100.0%	22.4%	25.9%	51.8%	100.0%
4/1/2035	3.1%	1.8%	95.2%	100.0%	23.4%	19.4%	57.2%	100.0%
5/1/2035	47.1%	51.0%	1.9%	100.0%	41.1%	46.4%	12.5%	100.0%
6/1/2035	19.6%	67.5%	12.8%	100.0%	12.6%	73.1%	14.2%	100.0%
7/1/2035	6.1%	5.2%	88.6%	100.0%	17.3%	56.7%	26.0%	100.0%
8/1/2035	9.4%	8.0%	82.6%	100.0%	19.6%	57.8%	22.7%	100.0%
9/1/2035	26.0%	36.4%	37.6%	100.0%	24.8%	45.0%	30.2%	100.0%
10/1/2035	13.7%	17.9%	68.4%	100.0%	9.1%	23.6%	67.4%	100.0%
11/1/2035	14.9%	31.2%	53.9%	100.0%	19.2%	45.0%	35.8%	100.0%
12/1/2035	11.0%	14.2%	74.8%	100.0%	15.6%	12.5%	71.9%	100.0%
1/1/2036	8.4%	16.2%	75.4%	100.0%	19.2%	18.7%	62.1%	100.0%
2/1/2036	5.8%	2.9%	91.3%	100.0%	14.7%	64.2%	21.1%	100.0%
3/1/2036	7.0%	7.6%	85.4%	100.0%	11.2%	34.8%	54.0%	100.0%
4/1/2036	8.8%	0.0%	91.2%	100.0%	29.1%	18.5%	52.3%	100.0%
5/1/2036	63.2%	32.9%	4.0%	100.0%	39.3%	45.4%	15.3%	100.0%
6/1/2036	64.2%	22.7%	13.1%	100.0%	37.1%	51.0%	11.9%	100.0%
7/1/2036	4.3%	4.6%	91.1%	100.0%	26.5%	54.9%	18.5%	100.0%
8/1/2036	7.5%	10.4%	82.2%	100.0%	20.8%	57.3%	21.9%	100.0%
9/1/2036	25.9%	43.9%	30.2%	100.0%	12.9%	50.9%	36.2%	100.0%
10/1/2036	11.3%	14.1%	74.6%	100.0%	24.6%	26.1%	49.3%	100.0%
11/1/2036	23.8%	16.9%	59.4%	100.0%	36.1%	15.4%	48.5%	100.0%
12/1/2036	10.6%	0.7%	88.7%	100.0%	39.4%	0.0%	60.6%	100.0%
1/1/2037	15.4%	13.4%	71.2%	100.0%	0.0%	59.8%	40.2%	100.0%
2/1/2037	5.6%	1.4%	93.0%	100.0%	26.5%	65.5%	8.0%	100.0%
3/1/2037	7.1%	7.6%	85.3%	100.0%	11.3%	30.3%	58.4%	100.0%
4/1/2037	6.3%	4.2%	89.5%	100.0%	20.6%	34.0%	45.4%	100.0%
5/1/2037	64.5%	17.7%	17.8%	100.0%	57.2%	37.5%	5.3%	100.0%
6/1/2037	15.7%	49.6%	34.7%	100.0%	20.8%	71.9%	7.3%	100.0%
7/1/2037	20.2%	29.8%	50.0%	100.0%	18.0%	54.3%	27.7%	100.0%
8/1/2037	28.0%	4.6%	67.4%	100.0%	24.6%	51.0%	24.4%	100.0%
9/1/2037	29.4%	28.2%	42.4%	100.0%	13.3%	52.4%	34.3%	100.0%
10/1/2037	2.3%	13.8%	83.9%	100.0%	27.5%	40.6%	31.9%	100.0%
11/1/2037	29.3%	15.0%	55.7%	100.0%	4.3%	16.8%	78.9%	100.0%
12/1/2037	5.0%	25.9%	69.1%	100.0%	4.5%	14.7%	80.8%	100.0%
1/1/2038	13.8%	0.0%	86.2%	100.0%	8.2%	47.3%	44.5%	100.0%
2/1/2038	1.9%	9.8%	88.3%	100.0%	20.2%	67.5%	12.4%	100.0%
3/1/2038	12.2%	30.8%	56.9%	100.0%	6.7%	27.0%	66.3%	100.0%
4/1/2038	7.1%	2.4%	90.6%	100.0%	20.4%	30.6%	48.9%	100.0%
5/1/2038	50.5%	9.0%	40.5%	100.0%	14.6%	73.3%	12.1%	100.0%
6/1/2038	19.8%	75.5%	4.7%	100.0%	21.6%	66.4%	12.0%	100.0%
7/1/2038	36.7%	38.7%	24.5%	100.0%	18.9%	49.4%	31.7%	100.0%
8/1/2038	38.2%	7.1%	54.7%	100.0%	19.7%	56.0%	24.3%	100.0%
9/1/2038	16.2%	44.2%	39.6%	100.0%	12.8%	54.5%	32.7%	100.0%
10/1/2038	9.9%	4.7%	85.4%	100.0%	17.0%	31.8%	51.2%	100.0%
11/1/2038	22.6%	50.1%	27.3%	100.0%	13.7%	23.7%	62.6%	100.0%
12/1/2038	8.7%	18.2%	73.1%	100.0%	8.1%	3.4%	88.5%	100.0%
1/1/2039	39.0%	0.0%	61.0%	100.0%	27.8%	22.9%	49.3%	100.0%
2/1/2039	7.4%	3.1%	89.5%	100.0%	5.7%	64.1%	30.2%	100.0%
3/1/2039	15.2%	20.4%	64.4%	100.0%	8.7%	36.6%	54.6%	100.0%
4/1/2039	12.9%	1.8%	85.3%	100.0%	52.7%	37.9%	9.4%	100.0%
5/1/2039	75.8%	16.6%	7.6%	100.0%	17.7%	70.8%	11.5%	100.0%
6/1/2039	94.1%	5.1%	0.8%	100.0%	25.7%	64.5%	9.8%	100.0%
7/1/2039	80.6%	12.1%	7.3%	100.0%	25.4%	47.9%	26.7%	100.0%
8/1/2039	6.6%	43.0%	50.4%	100.0%	26.8%	63.4%	9.8%	100.0%
9/1/2039	24.3%	34.8%	40.9%	100.0%	16.8%	52.3%	30.8%	100.0%
10/1/2039	27.9%	20.1%	52.0%	100.0%	6.2%	39.9%	53.9%	100.0%
11/1/2039	25.5%	13.8%	60.6%	100.0%	16.3%	59.0%	24.7%	100.0%
12/1/2039	4.9%	32.2%	62.9%	100.0%	2.4%	16.5%	81.1%	100.0%

1/1/2040	0.0%	0.0%	100.0%	100.0%	0.0%	0.0%	100.0%	100.0%
2/1/2040	0.4%	2.6%	96.9%	100.0%	26.3%	41.3%	32.4%	100.0%
3/1/2040	25.1%	10.3%	64.6%	100.0%	50.7%	37.9%	11.4%	100.0%
4/1/2040	0.0%	0.0%	100.0%	100.0%	0.0%	20.8%	79.2%	100.0%
5/1/2040	91.3%	0.0%	8.7%	100.0%	45.8%	51.7%	2.5%	100.0%
6/1/2040	0.0%	100.0%	0.0%	100.0%	18.5%	74.6%	7.0%	100.0%
7/1/2040	24.1%	2.0%	73.9%	100.0%	41.7%	34.0%	24.3%	100.0%
8/1/2040	19.8%	8.9%	71.3%	100.0%	21.2%	55.6%	23.2%	100.0%
9/1/2040	27.2%	13.7%	59.1%	100.0%	18.9%	54.9%	26.2%	100.0%
10/1/2040	4.4%	26.3%	69.3%	100.0%	46.5%	21.9%	31.7%	100.0%
11/1/2040	7.6%	1.8%	90.6%	100.0%	18.1%	65.6%	16.3%	100.0%
12/1/2040	32.0%	53.3%	14.8%	100.0%	29.9%	19.7%	50.5%	100.0%
1/1/2041	0.0%	0.0%	100.0%	100.0%	0.0%	0.0%	100.0%	100.0%
2/1/2041	3.2%	0.9%	95.9%	100.0%	12.1%	59.3%	28.7%	100.0%
3/1/2041	0.9%	3.3%	95.8%	100.0%	5.6%	41.0%	53.4%	100.0%
4/1/2041	48.8%	6.1%	45.0%	100.0%	32.8%	28.1%	39.1%	100.0%
5/1/2041	92.7%	6.4%	0.9%	100.0%	71.4%	26.4%	2.2%	100.0%
6/1/2041	52.2%	42.1%	5.7%	100.0%	26.7%	21.1%	52.3%	100.0%
7/1/2041	10.4%	37.5%	52.1%	100.0%	13.3%	62.4%	24.3%	100.0%
8/1/2041	16.0%	21.6%	62.4%	100.0%	20.2%	55.9%	23.9%	100.0%
9/1/2041	26.3%	25.1%	48.6%	100.0%	38.0%	50.0%	12.0%	100.0%
10/1/2041	10.9%	15.7%	73.3%	100.0%	10.8%	35.5%	53.7%	100.0%
11/1/2041	8.5%	16.9%	74.6%	100.0%	43.7%	26.3%	30.0%	100.0%
12/1/2041	7.9%	13.4%	78.7%	100.0%	6.3%	0.1%	93.6%	100.0%
1/1/2042	16.2%	0.0%	83.8%	100.0%	92.9%	3.0%	4.1%	100.0%
2/1/2042	15.5%	33.3%	51.2%	100.0%	10.9%	79.2%	10.0%	100.0%
3/1/2042	32.2%	47.0%	20.8%	100.0%	5.5%	70.6%	23.9%	100.0%
4/1/2042	5.5%	4.4%	90.1%	100.0%	19.3%	75.3%	5.3%	100.0%
5/1/2042	76.0%	15.8%	8.3%	100.0%	29.3%	65.7%	5.0%	100.0%
6/1/2042	29.0%	70.9%	0.1%	100.0%	16.4%	57.9%	25.8%	100.0%
7/1/2042	90.8%	5.4%	3.8%	100.0%	18.2%	71.1%	10.7%	100.0%
8/1/2042	33.8%	28.5%	37.7%	100.0%	28.8%	66.4%	4.8%	100.0%
9/1/2042	13.3%	58.4%	28.3%	100.0%	24.7%	36.9%	38.4%	100.0%
10/1/2042	7.7%	32.3%	60.0%	100.0%	21.7%	26.6%	51.8%	100.0%
11/1/2042	10.1%	62.8%	27.1%	100.0%	11.4%	73.4%	15.2%	100.0%
12/1/2042	6.5%	13.5%	80.0%	100.0%	13.2%	28.5%	58.4%	100.0%
1/1/2043	85.3%	0.0%	14.7%	100.0%	34.6%	31.7%	33.7%	100.0%
2/1/2043	56.2%	4.9%	38.9%	100.0%	0.9%	73.7%	25.4%	100.0%
3/1/2043	18.1%	11.1%	70.8%	100.0%	23.1%	62.3%	14.6%	100.0%
4/1/2043	19.3%	27.8%	52.9%	100.0%	17.5%	63.5%	19.0%	100.0%
5/1/2043	16.9%	83.1%	0.0%	100.0%	23.1%	47.0%	29.9%	100.0%
6/1/2043	78.9%	2.5%	18.6%	100.0%	16.6%	76.6%	6.8%	100.0%
7/1/2043	23.0%	75.9%	1.1%	100.0%	14.2%	59.5%	26.3%	100.0%
8/1/2043	70.3%	22.7%	6.9%	100.0%	34.6%	54.2%	11.3%	100.0%
9/1/2043	11.1%	40.0%	48.9%	100.0%	24.0%	36.5%	39.5%	100.0%
10/1/2043	22.6%	11.6%	65.8%	100.0%	22.7%	25.8%	51.4%	100.0%
11/1/2043	33.7%	60.4%	5.9%	100.0%	18.5%	56.7%	24.8%	100.0%
12/1/2043	0.9%	25.0%	74.1%	100.0%	11.4%	31.6%	56.9%	100.0%
1/1/2044	25.7%	0.0%	74.3%	100.0%	52.9%	0.0%	47.1%	100.0%
2/1/2044	11.4%	53.3%	35.3%	100.0%	1.2%	68.9%	29.9%	100.0%
3/1/2044	10.0%	11.5%	78.5%	100.0%	5.4%	58.8%	35.8%	100.0%
4/1/2044	28.0%	44.7%	27.3%	100.0%	21.0%	54.4%	24.6%	100.0%
5/1/2044	12.6%	42.2%	45.2%	100.0%	27.3%	66.6%	6.1%	100.0%
6/1/2044	24.8%	28.2%	47.0%	100.0%	12.9%	82.8%	4.3%	100.0%
7/1/2044	65.3%	12.5%	22.2%	100.0%	28.3%	36.0%	35.6%	100.0%
8/1/2044	32.0%	58.9%	9.2%	100.0%	19.8%	72.9%	7.2%	100.0%
9/1/2044	17.2%	39.4%	43.5%	100.0%	19.9%	65.9%	14.2%	100.0%
10/1/2044	30.5%	40.2%	29.2%	100.0%	39.5%	30.8%	29.8%	100.0%
11/1/2044	51.5%	28.5%	20.0%	100.0%	15.8%	75.5%	8.6%	100.0%
12/1/2044	6.9%	0.4%	92.7%	100.0%	18.4%	0.0%	81.6%	100.0%

(1) Blending weights are calculated using system balancing purchases and sales from PLEXOS ST run using March 2025 Official Forward Price Curve

Table 1
2023 IRP Preferred Portfolio
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		2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	Total
East																					
	Expansion Resources																				
	Renewable - Wind																				
	Wind - WD - BorahPop	-	-	-	-	300.0	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	300.0
	Wind - WD - Bridger	-	-	-	-	-	650.0	-	-	500.0	-	-	-	-	540.0	-	0.0	-	-	0.0	1,690.0
	Wind - WD - Wyoming East	-	75.9	-	-	-	1,250.0	-	-	850.0	-	-	-	-	-	-	0.0	-	-	0.0	2,175.9
	Wind - WD - Wyoming North	-	-	-	-	-	-	-	-	364.6	77.3	-	-	-	-	-	-	-	-	0.0	441.9
	Wind-Wyoming East	43.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43.4
	Wind - WD - Utah North - WY	-	220.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	220.0
	RFP-Wind - Goshen	151.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151.0
	RFP-Wind - Wyoming East	-	1,640.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,640.9
	Renewable - Wind Total	**194.4**	**1,936.8**	**-**	**-**	**300.0**	**1,900.0**	**-**	**-**	**1,714.6**	**77.3**	**-**	**-**	**-**	**540.0**	**0.0**	**0.0**	**-**	**-**	**0.0**	**6,663.1**
	DSM - Energy Efficiency																				
	Energy Efficiency, ID	4.7	5.6	6.8	7.7	8.2	8.8	8.5	11.3	5.9	7.4	8.4	9.0	9.4	9.5	6.4	6.1	6.8	6.1	4.5	145.2
	Energy Efficiency, UT	103.5	122.5	106.3	109.5	117.3	159.1	174.3	487.4	56.8	95.4	102.4	114.7	192.4	436.9	87.3	109.0	120.6	119.0	266.3	3,141.7
	Energy Efficiency, WY	10.3	19.3	17.0	16.9	12.2	18.1	20.2	48.9	9.1	10.6	13.3	13.3	38.8	26.8	7.3	6.8	19.1	5.4	31.1	351.7
	Energy Efficiency-Home Energy Report, ID	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
	Energy Efficiency-Home Energy Report, UT	0.0	0.0	0.1	0.1	0.2	0.3	0.4	0.5	0.6	0.6	0.6	0.5	0.4	0.3	0.2	0.2	0.1	0.1	0.1	5.3
	Energy Efficiency-Home Energy Report, WY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
	DSM - Energy Efficiency Total	**118.5**	**147.5**	**130.2**	**134.2**	**137.9**	**186.3**	**203.5**	**548.2**	**72.4**	**114.1**	**124.7**	**137.6**	**240.9**	**473.5**	**101.3**	**122.1**	**146.6**	**130.6**	**301.9**	**3,644.5**
	NonEmitting Peaker																				
	NonEmitting Peaker - Utah North	-	-	-	-	-	-	606.0	-	-	-	-	-	-	-	-	-	-	-	-	606.0
	NonEmitting Peaker - Bridger	-	-	-	-	-	-	-	-	-	-	-	-	-	289.0	-	-	-	-	-	289.0
	NonEmitting Peaker Total	**-**	**-**	**-**	**-**	**-**	**-**	**606.0**	**-**	**-**	**-**	**-**	**-**	**-**	**289.0**	**-**	**-**	**-**	**-**	**-**	**895.0**
	Nuclear																				
	Nuclear Storage - Naughton	-	-	-	-	-	-	155.0	-	-	-	-	-	-	-	-	-	-	-	-	155.0
	Nuclear Storage - Hunter+Huntington	-	-	-	-	-	-	-	-	155.0	155.0	-	-	-	-	-	-	-	-	0.0	310.0
	Advanced-Nuclear-Naughton	-	-	-	-	-	-	345.0	-	-	-	-	-	-	-	-	-	-	-	-	345.0
	Advanced-Nuclear-Hunter+Huntington	-	-	-	-	-	-	-	-	345.0	345.0	-	-	-	-	-	-	-	-	0.0	690.0
	Nuclear Total	**-**	**-**	**-**	**-**	**-**	**-**	**500.0**	**-**	**500.0**	**500.0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0.0**	**1,500.0**
	DSM - Demand Response																				
	DR Summer - ID	-	4.1	9.0	5.7	1.0	0.3	0.3	0.3	-	-	-	-	-	-	37.3	0.4	0.3	-	-	58.8
	DR Summer - UT	8.5	27.6	23.3	28.7	20.6	12.1	10.6	13.9	-	-	-	-	-	-	113.2	14.8	15.5	-	-	288.7
	DR Summer - WY	-	14.3	0.9	21.8	3.5	0.1	-	0.1	-	-	-	-	-	-	7.4	0.1	0.1	-	-	48.2
	DR Winter - ID	0.4	1.0	1.1	0.6	0.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.3
	DR Winter - UT	0.5	6.7	5.6	1.7	1.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16.4
	DR Winter - WY	-	9.8	14.3	7.3	4.3	0.4	0.5	0.3	-	-	-	-	-	-	0.4	-	-	-	-	37.3
	DSM - Demand Response Total	**9.4**	**63.4**	**54.2**	**65.7**	**31.5**	**12.9**	**11.4**	**14.5**	**-**	**-**	**-**	**-**	**-**	**-**	**158.4**	**15.3**	**15.8**	**-**	**-**	**452.6**
	Renewable - Utility Solar																				
	RFP-PVS Solar - Utah South	-	400.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	400.0
	Utility Solar - PV - BorahPop	-	-	-	-	400.0	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	400.0
	Utility Solar - PV - Bridger	-	-	-	-	-	-	-	-	938.8	-	-	-	-	-	-	-	-	-	0.0	938.8
	Utility Solar - PV - Hunter	-	-	-	-	686.6	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	686.6
	Utility Solar - PV - Huntington	-	-	-	-	820.8	-	-	-	32.8	-	-	-	-	-	0.0	-	-	-	0.0	853.6
	Utility Solar - PV - Utah North	-	-	-	-	-	-	-	-	-	-	300.0	-	-	-	-	-	-	-	-	300.0
	Utility Solar - PV - Utah North - WY	-	20.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20.0
	Utility Solar - PV - Utah South	-	295.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	295.0
	PVS Solar - BorahPop	-	-	1,100.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,100.0
	PVS Solar - Clover	-	-	300.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	300.0
	PVS Solar - Goshen	-	-	-	-	-	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0
	PVS Solar - Utah South	-	158.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158.0
	PVS Solar - Utah North - WY	-	272.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	272.0
	PVS Solar - Wyoming East	-	314.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	314.9
	Renewable - Utility Solar Total	**-**	**1,459.9**	**1,400.0**	**-**	**1,907.4**	**200.0**	**-**	**-**	**971.5**	**-**	**300.0**	**-**	**-**	**-**	**0.0**	**-**	**-**	**-**	**0.0**	**6,238.8**
	Renewable - Battery																				
	Battery Storage - DJ+Wyodak	-	-	-	-	400.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	400.0
	PVS Battery - Clover	-	-	300.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	300.0
	PVS Battery - Goshen	-	-	-	-	-	549.0	-	-	-	-	-	-	-	-	-	-	-	-	-	549.0
	PVS Battery - BorahPop	-	-	1,099.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,099.9
	PVS Battery - Utah South	-	158.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158.0
	PVS Battery - Utah North - WY	-	272.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	272.0
	PVS Battery - Wyoming East	-	314.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	314.9
	Battery Storage, BorahPop	-	-	-	-	600.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	600.0
	Battery Storage - Jim Bridger	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0	-	-	-	-	-	200.0
	Battery Storage - Utah-N	-	-	-	-	-	200.0	-	-	-	150.0	-	-	-	-	-	-	-	-	-	350.0
	Battery Storage - WY-Central	-	-	-	-	-	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0
	Renewable - Battery Total	**-**	**744.9**	**1,399.9**	**-**	**1,000.0**	**949.0**	**-**	**-**	**-**	**150.0**	**-**	**-**	**-**	**200.0**	**-**	**-**	**-**	**-**	**-**	**4,443.8**
	Renewable - Battery (Long Duration)																				
	Battery Storage - Jim Bridger	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0	-	-	-	-	-	200.0
	Battery Storage - Utah-N	-	-	-	-	-	-	-	-	-	150.0	-	-	-	-	-	-	-	-	-	150.0
	Renewable - Battery (Long Duration) Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**150.0**	**-**	**-**	**-**	**200.0**	**-**	**-**	**-**	**-**	**-**	**350.0**
	Front Office Transactions - Summer																				
	FOT - 4 Corners, Summer	6.3	4.8	134.6	98.4	79.3	76.9	135.9	139.9	64.2	36.3	36.3	36.3	36.4	7.4	76.9	77.0	128.0	128.9	122.9	1,426.7
	FOT - Mona, Summer	5.5	24.4	219.0	212.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	461.7
	Front Office Transactions - Summer Total	**11.8**	**29.3**	**353.6**	**311.1**	**79.3**	**76.9**	**135.9**	**139.9**	**64.2**	**36.3**	**36.3**	**36.3**	**36.4**	**7.4**	**76.9**	**77.0**	**128.0**	**128.9**	**122.9**	**1,888.4**
	Front Office Transactions - Winter																				
	FOT - 4 Corners, Winter	-	0.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.4	0.3	1.0
	FOT - Mona, Winter	47.8	25.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9.8	0.8	0.6	114.7
	Front Office Transactions - Winter Total	**47.8**	**25.9**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**9.8**	**1.2**	**0.9**	**115.7**
	Expansion Resources Total	**382**	**4,408**	**3,338**	**511**	**3,456**	**3,325**	**1,457**	**703**	**3,323**	**1,028**	**461**	**174**	**277**	**1,710**	**337**	**214**	**300**	**261**	**426**	**26,192**

West																				
Expansion Resources																				
Renewable - Wind																				
Wind - WD - Portland North Coast	-	-	-	-	-	-	-	-	130.0	-	-	-	-	-	-	-	-	-	0.0	130.0
Wind - WD - Southern OR	-	-	-	-	-	-	-	-	100.0	1,282.1	-	-	-	-	-	-	-	-	0.0	1,382.1
Wind - WD - Walla Walla WA	-	-	-	100.0	-	-	-	-	337.8	-	-	-	-	-	-	-	-	-	0.0	437.8
Wind - WD - Yakima	-	-	-	-	-	-	-	-	500.9	-	-	-	-	-	-	-	-	-	0.0	500.9
Renewable - Wind Total	**-**	**-**	**-**	**100.0**	**-**	**-**	**-**	**-**	**1,068.7**	**1,282.1**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0.0**	**2,450.8**
DSM - Energy Efficiency																				
Energy Efficiency, CA	1.2	1.4	1.4	1.7	1.8	1.8	1.6	1.9	0.9	0.9	0.8	1.2	1.0	2.1	1.3	1.2	0.9	0.2	0.5	24.8
Energy Efficiency, OR	84.2	87.0	55.3	67.4	68.0	37.0	45.0	103.5	30.5	50.3	50.2	14.0	26.8	106.9	39.9	39.7	14.0	5.2	120.7	1,078.9
Energy Efficiency, WA	16.4	22.6	10.1	11.2	11.7	11.1	11.1	11.4	8.2	9.4	9.0	8.7	8.5	11.0	7.9	7.3	7.6	3.3	3.2	205.6
Energy Efficiency-Home Energy Report, WA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Energy Efficiency-Home Energy Report, CA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
DSM - Energy Efficiency Total	**101.9**	**111.1**	**66.9**	**80.2**	**81.5**	**49.9**	**57.8**	**116.8**	**39.6**	**60.7**	**60.1**	**24.0**	**36.3**	**120.1**	**49.2**	**48.2**	**22.6**	**8.7**	**124.4**	**1,310.0**
Storage - Pumped Hydro																				
Pump Storage - West	-	-	35.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35.1
Storage - Pumped Hydro Total	**-**	**-**	**35.1**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**35.1**
NonEmitting Peaker																				
NonEmitting Peaker - Oregon	-	-	-	-	-	-	-	-	-	-	-	-	345.0	-	-	-	-	-	-	345.0
NonEmitting Peaker Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**345.0**	**-**	**-**	**-**	**-**	**-**	**-**	**345.0**
DSM - Demand Response																				
DR Summer - CA	-	2.7	1.5	1.4	0.5	0.1	0.1	0.2	-	-	-	0.2	0.0	-	3.8	0.1	0.1	-	-	10.6
DR Summer - OR	1.9	33.5	20.6	44.6	16.0	12.3	4.0	5.5	-	-	-	3.6	0.0	0.0	57.3	3.3	3.0	-	-	252.4
DR Summer - WA	2.9	7.3	7.5	10.7	3.7	2.0	-	1.8	-	-	-	0.8	-	-	13.2	0.7	0.5	-	-	75.5
DR Winter - CA	-	1.2	1.7	0.3	1.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.3
DR Winter - OR	14.7	37.0	20.2	9.0	23.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	104.2
DR Winter - WA	9.7	7.1	3.6	1.2	5.1	-	-	-	-	-	-	2.4	-	-	-	-	-	-	-	29.1
DSM - Demand Response Total	**29.1**	**88.9**	**55.0**	**67.2**	**49.6**	**14.4**	**4.1**	**7.4**	**-**	**-**	**-**	**6.9**	**0.0**	**0.0**	**74.3**	**4.0**	**3.6**	**-**	**-**	**476.1**
Renewable - Utility Solar																				
PVS Solar - Central OR	-	-	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0
PVS Solar - Willamette Valley	-	9.0	474.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	483.0
PVS Solar - Yakima	-	-	450.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	450.0
PVS Solar - Walla Walla	-	-	-	483.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	483.0
Renewable - Utility Solar Total	**-**	**9.0**	**1,124.0**	**483.0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**1,616.0**
Renewable - Battery																				
PVS Battery - Central OR	-	-	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0
PVS Battery - Yakima	-	-	450.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	450.0
Battery Storage - Yakima	-	-	-	-	200.0	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	400.0
PVS Battery - Willamette Valley	-	9.0	719.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	728.0
PVS Battery -Walla Walla	-	-	-	483.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	483.0
Battery Storage - S-Oregon	-	-	-	-	500.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	500.0
Battery Storage - Portland NC	-	-	-	-	200.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200.0
Battery Storage - Walla Walla	-	-	-	145.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	145.0
Battery Storage - BPA NITS	-	-	160.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	160.0
Renewable - Battery Total	**-**	**9.0**	**1,529.0**	**628.0**	**900.0**	**200.0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**3,266.0**
Front Office Transactions - Summer																				
FOT - COB, Summer	5.6	103.3	176.8	167.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	453.3
FOT - Mid-C, Summer	773.7	36.3	606.1	456.7	414.1	260.7	311.0	331.8	32.8	22.9	10.4	10.4	10.2	31.5	42.9	55.2	55.7	96.2	128.2	4,328.5
FOT - NOB, Summer	19.6	-	4.8	9.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	43.4
Front Office Transactions - Summer Total	**798.9**	**139.5**	**787.8**	**633.2**	**414.1**	**260.7**	**311.0**	**331.8**	**32.8**	**22.9**	**10.4**	**10.4**	**10.2**	**31.5**	**42.9**	**55.2**	**55.7**	**96.2**	**128.2**	**4,825.3**
Front Office Transactions - Winter																				
FOT - COB, Winter	42.6	23.1	1.4	21.0	-	-	10.6	10.6	20.8	10.3	20.8	20.8	20.8	20.7	20.7	20.7	20.8	17.4	67.6	392.5
FOT - Mid-C, Winter	27.2	0.7	-	22.4	31.3	31.3	31.8	31.5	31.0	30.8	31.0	31.0	31.0	30.8	30.8	30.8	31.0	27.3	20.2	512.8
FOT - NOB, Winter	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.2	0.2
Front Office Transactions - Winter Total	**69.8**	**23.8**	**1.4**	**43.4**	**31.3**	**31.3**	**42.3**	**42.1**	**51.9**	**41.1**	**51.9**	**51.9**	**51.9**	**51.5**	**51.5**	**51.5**	**51.9**	**44.7**	**88.0**	**905.5**
Expansion Resources Total	**999.7**	**381.4**	**3,599.0**	**2,035.1**	**1,476.4**	**556.3**	**415.3**	**498.2**	**1,193.0**	**1,406.7**	**122.4**	**93.2**	**443.4**	**203.0**	**217.8**	**158.8**	**133.7**	**149.5**	**340.6**	**15,229.8**

Table 2
Avoided Costs ($/MWh)
Energy Prices

Year	Winter Season					Summer Season				Winter Season		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
On-Peak (HLH Market Purchase)												
2025						32.98	71.55	95.81	72.28	59.92	51.72	80.11
2026	92.54	72.15	40.25	33.93	26.25	42.59	74.79	110.50	75.18	64.97	57.75	80.77
2027	87.02	76.61	41.71	34.05	28.27	37.46	76.27	108.63	79.12	54.73	57.13	79.38
2028	66.67	69.50	32.05	30.05	31.46	39.44	73.51	90.42	70.03	62.54	64.02	75.50
2029	68.69	70.08	41.27	31.37	34.45	42.02	68.65	73.24	60.37	55.52	63.55	71.91
2030	70.87	79.89	50.37	37.44	34.04	43.19	62.07	67.83	57.93	52.60	63.92	72.81
2031	70.17	79.86	47.32	39.41	27.43	41.65	64.31	66.59	60.05	50.75	65.89	73.69
2032	68.48	75.87	44.48	37.79	21.28	40.58	65.13	65.52	55.98	46.64	63.66	70.04
2033	67.80	73.50	40.52	30.01	14.45	28.39	58.76	61.64	48.74	40.15	61.30	70.78
2034	67.63	73.33	39.60	27.29	12.84	25.89	56.71	59.23	49.51	41.20	63.14	72.08
2035	68.80	74.71	38.95	27.23	8.64	22.05	52.63	58.83	46.08	38.49	59.31	69.00
2036	70.29	76.18	36.47	24.72	7.28	20.34	49.75	56.17	48.09	39.95	59.30	69.42
2037	74.22	83.17	38.85	25.53	10.23	23.85	53.61	60.12	52.09	41.37	66.33	74.92
2038	83.52	86.51	47.01	34.44	13.61	22.88	60.32	64.96	56.33	44.14	71.31	83.41
2039	84.94	90.83	46.68	29.36	10.99	21.24	60.67	67.77	56.15	51.44	73.70	86.10
2040	88.95	92.28	46.74	33.70	7.35	22.49	66.09	68.99	56.20	49.34	73.62	91.72
2041	96.73	105.06	54.24	23.89	5.54	18.52	64.79	72.26	64.61	53.22	78.20	93.07
2042	104.87	117.96	56.20	38.32	6.55	22.30	63.14	74.43	65.95	55.42	78.05	94.73
2043	107.65	134.59	59.00	34.76	11.13	23.20	69.38	77.47	69.67	56.70	84.78	99.49
2044	128.96	125.30	55.15	39.50	18.87	29.69	73.61	81.45	65.33	58.59	84.24	106.65
Off-Peak (LLH Market Purchase)												
2025						25.62	39.75	52.56	50.73	46.12	52.05	64.32
2026	84.65	64.82	42.41	34.97	27.29	37.12	52.62	59.97	52.97	43.22	58.77	66.71
2027	78.76	67.59	37.89	34.24	32.94	30.22	51.81	54.16	58.45	47.01	57.09	71.37
2028	72.52	64.90	41.56	33.39	33.93	37.16	60.67	60.64	62.43	54.20	60.56	73.36
2029	75.09	71.06	48.01	35.38	31.12	41.08	66.41	66.73	62.89	60.00	63.10	73.68
2030	69.62	83.30	53.90	39.24	28.67	38.50	61.54	60.94	58.29	55.52	63.51	71.19
2031	70.64	84.87	52.55	38.78	27.23	37.66	62.03	62.47	56.78	54.57	63.20	74.03
2032	71.08	85.68	50.92	38.04	23.64	35.56	61.29	63.27	54.31	54.25	63.72	71.27
2033	69.67	81.43	50.64	31.61	16.32	27.65	56.36	53.89	53.32	55.45	61.12	73.94
2034	73.52	80.70	46.00	30.29	16.10	28.75	58.07	52.70	54.82	52.17	59.96	75.39
2035	72.33	85.14	44.21	26.54	9.90	24.51	54.94	54.65	52.46	50.73	58.08	74.00
2036	71.60	85.71	40.96	29.22	6.93	19.54	52.18	55.69	52.78	46.03	59.52	75.48
2037	74.64	91.65	42.17	26.90	8.82	23.00	55.44	56.21	53.73	49.79	61.33	76.58
2038	86.56	98.14	44.67	33.53	11.29	21.11	59.24	58.67	56.79	50.47	69.98	81.39
2039	86.84	99.54	50.94	31.42	10.33	21.36	62.80	57.82	58.45	58.13	69.55	87.99
2040	99.87	99.30	51.22	28.58	6.37	21.91	62.49	63.18	57.01	58.24	71.06	96.67
2041	99.07	111.21	52.82	27.04	5.00	26.67	67.07	64.60	62.70	54.18	74.35	98.39
2042	98.50	112.44	51.44	44.66	5.37	25.07	62.76	68.02	60.69	52.93	70.84	94.72
2043	104.14	120.84	50.80	35.28	13.84	24.42	71.93	72.22	61.65	51.27	79.65	100.13
2044	129.30	115.10	57.44	34.22	11.31	21.62	75.37	65.90	66.62	61.96	75.38	114.43

Combined

2025						29.82	57.88	77.21	63.01	53.98	51.86	73.32
2026	89.15	69.00	41.18	34.38	26.69	40.24	65.25	88.77	65.63	55.62	58.19	74.73
2027	83.47	72.73	40.07	34.13	30.28	34.35	65.75	85.21	70.23	51.41	57.11	75.94
2028	69.19	67.52	36.14	31.49	32.52	38.46	67.99	77.61	66.76	58.95	62.53	74.58
2029	71.44	70.50	44.17	33.10	33.02	41.62	67.69	70.44	61.45	57.44	63.36	72.67
2030	70.33	81.36	51.89	38.22	31.73	41.17	61.85	64.86	58.08	53.86	63.74	72.12
2031	70.37	82.01	49.57	39.14	27.34	39.93	63.33	64.82	58.65	52.40	64.74	73.84
2032	69.60	80.09	47.25	37.90	22.30	38.43	63.48	64.55	55.26	49.91	63.69	70.57
2033	68.60	76.91	44.87	30.70	15.26	28.07	57.73	58.31	50.71	46.73	61.23	72.14
2034	70.17	76.50	42.35	28.58	14.24	27.12	57.30	56.42	51.79	45.92	61.77	73.50
2035	70.32	79.20	41.21	26.94	9.18	23.11	53.62	57.03	48.83	43.76	58.78	71.15
2036	70.85	80.28	38.40	26.65	7.13	20.00	50.80	55.96	50.11	42.57	59.40	72.03
2037	74.40	86.82	40.28	26.12	9.62	23.48	54.39	58.44	52.80	44.99	64.18	75.63
2038	84.83	91.51	46.01	34.05	12.62	22.12	59.86	62.25	56.52	46.86	70.74	82.54
2039	85.75	94.57	48.51	30.25	10.71	21.29	61.59	63.49	57.14	54.32	71.92	86.91
2040	93.64	95.30	48.66	31.50	6.93	22.24	64.54	66.49	56.55	53.16	72.52	93.85
2041	97.73	107.70	53.63	25.25	5.31	22.02	65.77	68.97	63.79	53.63	76.55	95.36
2042	102.13	115.59	54.15	41.05	6.05	23.49	62.98	71.68	63.69	54.35	74.95	94.73
2043	106.14	128.68	55.47	34.98	12.30	23.73	70.48	75.21	66.22	54.37	82.58	99.76
2044	129.11	120.92	56.13	37.23	15.62	26.22	74.36	74.76	65.88	60.04	80.43	110.00

Annual Average

	On-Peak	Off-Peak	Combined
2025	$66.34	$47.31	$58.16
2026	$64.31	$52.13	$59.07
2027	$63.37	$51.79	$58.39
2028	$58.77	$54.61	$56.98
2029	$56.76	$57.88	$57.24
2030	$57.75	$57.02	$57.43
2031	$57.26	$57.07	$57.18
2032	$54.62	$56.09	$55.25
2033	$49.67	$52.62	$50.94
2034	$49.04	$52.37	$50.47
2035	$47.06	$50.62	$48.59
2036	$46.50	$49.64	$47.85
2037	$50.36	$51.69	$50.93
2038	$55.70	$55.99	$55.83
2039	$56.65	$57.93	$57.20
2040	$58.12	$59.66	$58.78
2041	$60.84	$61.93	$61.31
2042	$64.83	$62.29	$63.74
2043	$68.98	$65.52	$67.49
2044	$72.28	$69.05	$70.89

Source Offical Market Price Forecast dated March 2025

Blended Market Prices: weights are based on system balancing purchases and sales from PLEXOS ST run using March 2025 Official Forward Price Curve

Table 3
Capitalized Energy Costs

Year	Combined Cycle CT Fixed Costs ($/kW-yr) (a)	Simple Cycle CT Fixed Costs ($/kW-yr) (b)	Capitalized Energy Costs ($/kW-yr) (c) ((a) - (b))	Capitalized Energy Costs 70.9% CF ($/MWh) (d) (c)/(8.760 x 70.9%)
2025	$150.77	$110.75	$40.02	$6.44
2026	$154.21	$113.27	$40.94	$6.59
2027	$157.73	$115.84	$41.89	$6.74
2028	$161.32	$118.47	$42.85	$6.90
2029	$164.99	$121.16	$43.83	$7.06
2030	$168.72	$123.91	$44.81	$7.21
2031	$172.54	$126.73	$45.81	$7.38
2032	$176.44	$129.61	$46.83	$7.54
2033	$180.42	$132.55	$47.87	$7.71
2034	$184.55	$135.56	$48.99	$7.89
2035	$188.76	$138.64	$50.12	$8.07
2036	$193.06	$141.78	$51.28	$8.26
2037	$197.46	$145.00	$52.46	$8.45
2038	$201.93	$148.29	$53.64	$8.64
2039	$206.50	$151.66	$54.84	$8.83
2040	$211.17	$155.10	$56.07	$9.03
2041	$215.94	$158.62	$57.32	$9.23
2042	$220.86	$162.22	$58.64	$9.44
2043	$225.89	$165.90	$59.99	$9.66
2044	$231.02	$169.66	$61.36	$9.88
2045	$236.25	$173.51	$62.74	$10.10

Columns

(a) Table 9. Page 2 of 3 Column (f)

(b) Table 9. Page 1 of 3 Column (f)

(c) and (d) Capitalized energy costs reflect the incremental fixed cost of CCCT versus a SCCT

Table 4
Total Standard Avoided Energy Cost

Year	Combined Cycle		Capitalized Energy Costs 70.9% CF	Total Standard Avoided Energy Cost
	Gas Price	Energy Cost		
	($/MMBtu)	($/MWh)	($/MWh)	($/MWh)
	(a)	(b)	(c)	(d)
		(a) x 6.270		(b) + (c)
2025	$3.07	$19.25	$6.44	$25.69
2026	$3.76	$23.58	$6.59	$30.17
2027	$3.56	$22.32	$6.74	$29.07
2028	$4.34	$27.21	$6.90	$34.11
2029	$5.50	$34.49	$7.06	$41.54
2030	$5.75	$36.05	$7.21	$43.27
2031	$5.71	$35.80	$7.38	$43.18
2032	$5.64	$35.36	$7.54	$42.90
2033	$5.77	$36.18	$7.71	$43.89
2034	$5.83	$36.55	$7.89	$44.44
2035	$5.99	$37.56	$8.07	$45.63
2036	$6.15	$38.56	$8.26	$46.82
2037	$6.34	$39.75	$8.45	$48.20
2038	$6.59	$41.32	$8.64	$49.96
2039	$6.83	$42.82	$8.83	$51.65
2040	$7.06	$44.27	$9.03	$53.29
2041	$7.37	$46.21	$9.23	$55.44
2042	$7.68	$48.15	$9.44	$57.60
2043	$8.05	$50.47	$9.66	$60.13
2044	$8.32	$52.17	$9.88	$62.05
2045	$8.74	$54.80	$10.10	$64.90

Columns

(a) Table 10
(b) 6.270 MWh/MMBtu Heat Rate - Table 9. Page 3 of 3
(c) Table 3 Column (d)

Table 5
Total Standard Avoided Cost

Year	Avoided Firm Capacity Costs	Total Standard Avoided Energy Cost	Total Standard Avoided Costs At Stated Capacity Factor		
			75%	85%	90%
	($/kW-yr)	($/MWh)	($/MWh)	($/MWh)	($/MWh)
	(a)	(b)	(c)	(d)	(e)
			(b)+(a) x1000/(8760 x 0.75)	(b)+(a) x1000/(8760 x 0.85)	(b)+(a) x1000/(8760 x 0.9)
2025	$110.75	$25.69	$42.55	$40.57	$39.74
2026	$113.27	$30.17	$47.41	$45.38	$44.53
2027	$115.84	$29.07	$46.70	$44.62	$43.76
2028	$118.47	$34.11	$52.14	$50.02	$49.14
2029	$121.16	$41.54	$59.98	$57.81	$56.91
2030	$123.91	$43.27	$62.13	$59.91	$58.98
2031	$126.73	$43.18	$62.47	$60.20	$59.25
2032	$129.61	$42.90	$62.63	$60.31	$59.34
2033	$132.55	$43.89	$64.06	$61.69	$60.70
2034	$135.56	$44.44	$65.08	$62.65	$61.64
2035	$138.64	$45.63	$66.73	$64.25	$63.21
2036	$141.78	$46.82	$68.40	$65.86	$64.80
2037	$145.00	$48.20	$70.27	$67.67	$66.59
2038	$148.29	$49.96	$72.53	$69.87	$68.76
2039	$151.66	$51.65	$74.74	$72.02	$70.89
2040	$155.10	$53.29	$76.90	$74.12	$72.97
2041	$158.62	$55.44	$79.58	$76.74	$75.56
2042	$162.22	$57.60	$82.29	$79.38	$78.17
2043	$165.90	$60.13	$85.38	$82.41	$81.18
2044	$169.66	$62.05	$87.87	$84.83	$83.57
2045	$173.51	$64.90	$91.31	$88.20	$86.91

Columns

(a) Table 3 Column (a) minus Column (c)

(b) Table 4 Column (d)

Table 6
On- & Off- Peak Energy Prices

Year	Avoided Firm Capacity Costs	Capacity Cost Allocated to On-Peak Hours	Total Standard Avoided Energy Cost	On-Peak 4,910 Hours	Off-Peak 3,850 Hours
	($/kW-yr)	($/MWh)	($/MWh)	($/MWh)	($/MWh)
	(a)	(b)	(c)	(d)	(e)
		(a) *1000 / (100.0% x 8760 x 56%		(b) + (c)	(c)
2025	$110.75	$22.56	$25.69	$48.25	$25.69
2026	$113.27	$23.07	$30.17	$53.24	$30.17
2027	$115.84	$23.59	$29.07	$52.66	$29.07
2028	$118.47	$24.13	$34.11	$58.24	$34.11
2029	$121.16	$24.68	$41.54	$66.22	$41.54
2030	$123.91	$25.24	$43.27	$68.50	$43.27
2031	$126.73	$25.81	$43.18	$68.99	$43.18
2032	$129.61	$26.40	$42.90	$69.30	$42.90
2033	$132.55	$27.00	$43.89	$70.88	$43.89
2034	$135.56	$27.61	$44.44	$72.05	$44.44
2035	$138.64	$28.24	$45.63	$73.86	$45.63
2036	$141.78	$28.88	$46.82	$75.69	$46.82
2037	$145.00	$29.53	$48.20	$77.73	$48.20
2038	$148.29	$30.20	$49.96	$80.16	$49.96
2039	$151.66	$30.89	$51.65	$82.54	$51.65
2040	$155.10	$31.59	$53.29	$84.88	$53.29
2041	$158.62	$32.31	$55.44	$87.75	$55.44
2042	$162.22	$33.04	$57.60	$90.64	$57.60
2043	$165.90	$33.79	$60.13	$93.92	$60.13
2044	$169.66	$34.56	$62.05	$96.60	$62.05
2045	$173.51	$35.34	$64.90	$100.24	$64.90

Columns

(a) Table 3 Column (a) minus Column (c)

(b) Table 9. 100.0% is the on-peak capacity factor of the Proxy CCCT Resource

(d) 56% is the percent of all hours that are on-peak

(c) Table 4 Column (d)

Table 3 (Renewable)
Capitalized Energy Costs

Year	Combined Cycle CT Fixed Costs	Simple Cycle CT Fixed Costs	Capitalized Energy Costs	Capitalized Energy Costs 70.9% CF
	($/kW-yr)	($/kW-yr)	($/kW-yr)	($/MWh)
	(a)	(b)	(c)	(d)
			((a) - (b))	(c)/(8.760 x 70.9%)
2025	$150.77	$110.75	$40.02	$6.44
2026	$154.21	$113.27	$40.94	$6.59
2027	$157.73	$115.84	$41.89	$6.74
2028	$161.32	$118.47	$42.85	$6.90
2029	$164.99	$121.16	$43.83	$7.06
2030	$168.72	$123.91	$44.81	$7.21
2031	$172.54	$126.73	$45.81	$7.38
2032	$176.44	$129.61	$46.83	$7.54
2033	$180.42	$132.55	$47.87	$7.71
2034	$184.55	$135.56	$48.99	$7.89
2035	$188.76	$138.64	$50.12	$8.07
2036	$193.06	$141.78	$51.28	$8.26
2037	$197.46	$145.00	$52.46	$8.45
2038	$201.93	$148.29	$53.64	$8.64
2039	$206.50	$151.66	$54.84	$8.83
2040	$211.17	$155.10	$56.07	$9.03
2041	$215.94	$158.62	$57.32	$9.23
2042	$220.86	$162.22	$58.64	$9.44
2043	$225.89	$165.90	$59.99	$9.66
2044	$231.02	$169.66	$61.36	$9.88
2045	$236.25	$173.51	$62.74	$10.10

Columns

(a) Table 9. Page 2 of 3 Column (f)

(b) Table 9. Page 1 of 3 Column (f)

(c) and (d) Capitalized energy costs reflect the incremental fixed cost of CCCT versus a SCCT

Table 4 (Renewable)
Avoided Capacity Costs

Year	Avoided Firm Capacity Costs
	($/kW-yr)
	(a)
2025	$110.75
2026	$113.27
2027	$115.84
2028	$118.47
2029	$121.16
2030	$123.91
2031	$126.73
2032	$129.61
2033	$132.55
2034	$135.56
2035	$138.64
2036	$141.78
2037	$145.00
2038	$148.29
2039	$151.66
2040	$155.10
2041	$158.62
2042	$162.22
2043	$165.90
2044	$169.66
2045	$173.51

Columns

(a) Table 3 (Renewable) Column (a) minus Column (c)

Table 7a

Comparison between Proposed and Current Standard Fixed Avoided Costs

$/MWh

Year	Proposed Standard Base Load QF	Eff. 10/16/2024 Standard Base Load QF	Difference Standard Base Load QF	Proposed Standard Wind QF (2)	Eff. 10/16/2024 Standard Wind QF (2)	Total Difference Standard Wind QF (2)
2025	$57.98	$80.76	($22.79)	$52.23	$74.98	($22.75)
2026	$58.96	$81.46	($22.50)	$55.37	$77.83	($22.45)
2027	$42.29	$49.31	($7.02)	$41.50	$48.52	($7.02)
2028	$47.64	$53.40	($5.77)	$48.68	$54.45	($5.77)
2029	$55.37	$57.50	($2.13)	$56.55	$58.68	($2.13)
2030	$57.41	$57.29	$0.13	$58.72	$58.59	$0.13
2031	$57.64	$57.71	($0.06)	$58.98	$59.04	($0.06)
2032	$57.70	$57.82	($0.13)	$59.13	$59.26	($0.13)
2033	$59.02	$59.20	($0.19)	$60.56	$60.75	($0.19)
2034	$59.92	$60.10	($0.19)	$61.50	$61.68	($0.19)
2035	$61.45	$62.21	($0.75)	$62.95	$63.70	($0.75)
2036	$63.00	$63.69	($0.69)	$64.41	$65.10	($0.69)
2037	$64.75	$65.19	($0.44)	$66.35	$66.79	($0.44)
2038	$66.88	$67.13	($0.25)	$68.47	$68.72	($0.25)
2039	$68.97	$69.53	($0.56)	$70.54	$71.11	($0.56)
2040	$71.00	$71.88	($0.88)	$72.61	$73.48	($0.88)
2041	$73.55	$74.86	($1.32)	$74.88	$76.20	($1.32)
2042	$76.11	$77.93	($1.82)	$77.36	$79.18	($1.82)
2043	$79.07	$81.77	($2.70)	$80.34	$83.04	($2.70)
2044	$81.41	$83.62	($2.21)	$82.71	$84.92	($2.21)
2045	$84.71	$85.52	($0.81)	$86.04	$86.85	($0.81)
15 Year Nominal Levelized Price ($/MWh) at 6.770% Discount Rate (1)						
2025 - 2039	$57.27	$63.14	($5.87)	$57.27	$63.13	($5.86)
2026 - 2040	$57.75	$61.59	($3.84)	$58.44	$62.27	($3.83)
2027 - 2041	$58.26	$59.98	($1.71)	$59.44	$61.15	($1.71)

(1) Discount Rate - 2023 IRP. Levelized values are for informational purposes only.

(2) Avoided cost prices have been reduced by a wind and solar integration charges for QFs lo
in PacifiCorp's Balancing Area Authority (BAA) (in-system) .
If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable int

Table 7b

Comp **Comparison between Proposed and Current Standard Fixed Avoided Costs**

$/MWh

Year	Year	Proposed Standard Fixed Solar QF (2)	Eff. 10/16/2024 Standard Fixed Solar QF (2)	Difference Standard Fixed Solar QF (2)	Proposed Standard Tracking Solar QF (2)	Eff. 10/16/2024 Standard Tracking Solar QF (2)	Total Difference Standard Fixed Solar QF (2)	Proposed Standard Solar wS QF (2)	Eff. 10/16/2024 Standard Solar wS QF (2)	Total Difference Standard Solar wS QF (2)
2025	2025	$59.46	$84.00	($24.54)	$59.11	$83.53	($24.42)	$60.22	$86.29	($26.07)
2026	2026	$57.57	$82.39	($24.82)	$57.35	$82.01	($24.66)	$60.94	$86.05	($25.11)
2027	2027	$31.62	$38.64	($7.02)	$31.98	$39.00	($7.02)	$55.55	$62.57	($7.02)
2028	2028	$39.64	$45.41	($5.77)	$40.01	$45.78	($5.77)	$64.12	$69.89	($5.77)
2029	2029	$47.19	$49.32	($2.13)	$47.56	$49.69	($2.13)	$72.22	$74.35	($2.13)
2030	2030	$48.95	$48.83	$0.13	$49.33	$49.21	$0.13	$74.55	$74.43	$0.13
2031	2031	$49.08	$49.14	($0.06)	$49.47	$49.53	($0.06)	$75.26	$75.32	($0.06)
2032	2032	$48.94	$49.06	($0.13)	$49.34	$49.46	($0.13)	$75.71	$75.84	($0.13)
2033	2033	$50.33	$50.52	($0.19)	$50.74	$50.93	($0.19)	$77.71	$77.90	($0.19)
2034	2034	$51.08	$51.27	($0.19)	$51.50	$51.69	($0.19)	$79.09	$79.27	($0.19)
2035	2035	$52.27	$53.02	($0.75)	$52.70	$53.45	($0.75)	$80.91	$81.66	($0.75)
2036	2036	$53.40	$54.09	($0.69)	$53.83	$54.52	($0.69)	$82.69	$83.38	($0.69)
2037	2037	$55.30	$55.74	($0.44)	$55.75	$56.19	($0.44)	$85.26	$85.70	($0.44)
2038	2038	$57.19	$57.44	($0.25)	$57.65	$57.90	($0.25)	$87.83	$88.08	($0.25)
2039	2039	$58.97	$59.53	($0.56)	$59.43	$60.00	($0.56)	$90.30	$90.86	($0.56)
2040	2040	$60.67	$61.55	($0.88)	$61.15	$62.03	($0.88)	$92.72	$93.59	($0.88)
2041	2041	$62.55	$63.86	($1.32)	$63.04	$64.35	($1.32)	$95.32	$96.63	($1.32)
2042	2042	$64.75	$66.57	($1.82)	$65.25	$67.07	($1.82)	$98.26	$100.08	($1.82)
2043	2043	$67.45	$70.15	($2.70)	$67.96	$70.66	($2.70)	$101.72	$104.42	($2.70)
2044	2044	$69.53	$71.74	($2.21)	$70.05	$72.26	($2.21)	$104.58	$106.79	($2.21)
2045	2045	$72.56	$73.37	($0.81)	$73.09	$73.90	($0.81)	$108.40	$109.22	($0.81)
15 Year Nomin	15 Year Nominal Levelized Price ($/MWh) at 6.770% Discount Rate (1)									
2025 - 2039	2025 - 2039	$50.04	$56.31	($6.27)	$50.31	$56.55	($6.24)	$72.08	$78.53	($6.45)
2026 - 2040	2026 - 2040	$49.45	$53.52	($4.07)	$49.79	$53.85	($4.05)	$74.20	$78.30	($4.10)
2027 - 2041	2027 - 2041	$49.10	$50.82	($1.71)	$49.51	$51.23	($1.71)	$76.49	$78.20	($1.71)

(1) Discount Rate - 2023 IRP. Levelized values are for informational purposes only.

cate (2) Avoided cost prices have been reduced by a wind and solar integration charges for QFs located in PacifiCorp's Balancing Area Authority (BAA) (in-system) .

egration charg If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges

Table 8a

Comp Comparison between Proposed and Current Renewable Standard Fixed Avoided Costs

$/MWh

Year	Year	Proposed Renewable Standard Base Load QF	Eff. 10/16/2024 Renewable Standard Base Load QF	Total Difference Standard Base Load QF	Proposed Renewable Standard Wind QF (2)	Eff. 10/16/2024 Renewable Standard Wind QF (2)	Total Difference Renewable Standard Wind QF (2)
2025	2025	$57.98	$80.76	($22.79)	$52.23	$74.98	($22.75)
2026	2026	$58.96	$81.46	($22.50)	$55.37	$77.83	($22.45)
2027	2027	$57.29	$58.41	($1.12)	$53.28	$54.39	($1.12)
2028	2028	$55.65	$57.04	($1.38)	$53.42	$54.82	($1.39)
2029	2029	$56.94	$57.27	($0.33)	$54.79	$55.13	($0.34)
2030	2030	$58.32	$58.33	($0.02)	$56.21	$56.26	($0.05)
2031	2031	$59.57	$57.72	$1.85	$57.42	$55.61	$1.82
2032	2032	$60.92	$59.53	$1.39	$58.79	$57.44	$1.35
2033	2033	$62.02	$61.09	$0.93	$59.92	$59.04	$0.88
2034	2034	$63.38	$61.61	$1.77	$61.23	$59.52	$1.71
2035	2035	$64.95	$63.70	$1.26	$62.64	$61.44	$1.20
2036	2036	$66.65	$65.09	$1.56	$64.14	$62.65	$1.49
2037	2037	$67.79	$66.30	$1.49	$65.39	$63.98	$1.40
2038	2038	$69.36	$68.23	$1.14	$66.86	$65.81	$1.05
2039	2039	$71.02	$69.87	$1.15	$68.41	$67.36	$1.05
2040	2040	$72.74	$71.52	$1.22	$70.07	$68.95	$1.11
2041	2041	$74.80	$73.73	$1.06	$71.76	$70.81	$0.95
2042	2042	$76.66	$75.60	$1.06	$73.41	$72.47	$0.94
2043	2043	$78.36	$77.23	$1.13	$75.04	$74.03	$1.01
2044	2044	$80.14	$78.98	$1.15	$76.75	$75.71	$1.04
2045	2045	$81.95	$80.77	$1.18	$78.48	$77.42	$1.05
15 Year Nomin	15 Year Nominal Levelized Price ($/MWh) at 6.770% Discount Rate (1)						
2025 - 2039	2025 - 2039	$60.87	$64.88	($4.01)	$57.98	$62.02	($4.03)
2026 - 2040	2026 - 2040	$61.67	$63.43	($1.76)	$59.10	$60.90	($1.80)
2027 - 2041	2027 - 2041	$62.49	$61.90	$0.59	$60.01	$59.47	$0.55

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If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable in

Table 8b

Comp **Comparison between Proposed and Current Renewable Standard Fixed Avoided Costs**

$/MWh

Year	Year	Proposed Renewable Standard Fixed Solar QF (2)	Eff. 10/16/2024 Renewable Standard Fixed Solar QF (2)	Total Difference Renewable Standard Fixed Solar QF (2)	Proposed Renewable Standard Tracking Solar QF (2)	Eff. 10/16/2024 Renewable Standard Tracking Solar QF (2)	Total Difference Renewable Standard Tracking Solar QF (2)	Proposed Renewable Standard Solar wS QF (2)	Eff. 10/16/2024 Renewable Standard Solar wS QF (2)	Total Difference Renewable Standard Solar wS QF (2)
2025	2025	$59.46	$84.00	($24.54)	$59.11	$83.53	($24.42)	$60.22	$86.29	($26.07)
2026	2026	$57.57	$82.39	($24.82)	$57.35	$82.01	($24.66)	$60.94	$86.05	($25.11)
2027	2027	$42.93	$44.29	($1.36)	$44.29	$45.63	($1.34)	$70.33	$70.22	$0.11
2028	2028	$42.81	$43.82	($1.00)	$44.28	$45.31	($1.03)	$71.96	$71.80	$0.16
2029	2029	$43.03	$42.57	$0.46	$44.57	$44.17	$0.40	$73.52	$73.56	($0.04)
2030	2030	$44.21	$42.54	$1.67	$45.78	$44.22	$1.56	$75.11	$75.16	($0.05)
2031	2031	$45.15	$41.56	$3.59	$46.76	$43.28	$3.47	$76.83	$76.85	($0.02)
2032	2032	$46.00	$42.62	$3.38	$47.66	$44.41	$3.25	$78.57	$78.58	($0.01)
2033	2033	$46.88	$43.59	$3.29	$48.59	$45.45	$3.13	$80.26	$80.29	($0.03)
2034	2034	$48.00	$43.43	$4.56	$49.74	$45.36	$4.38	$82.07	$82.11	($0.04)
2035	2035	$49.24	$45.07	$4.17	$51.01	$47.03	$3.98	$83.90	$84.03	($0.13)
2036	2036	$50.81	$45.78	$5.03	$52.59	$47.79	$4.80	$85.78	$85.93	($0.15)
2037	2037	$52.34	$46.82	$5.52	$54.13	$48.88	$5.25	$87.74	$87.90	($0.16)
2038	2038	$53.22	$48.12	$5.09	$55.07	$50.24	$4.83	$89.68	$89.87	($0.19)
2039	2039	$54.39	$48.88	$5.51	$56.29	$51.07	$5.22	$91.69	$91.91	($0.22)
2040	2040	$55.53	$49.52	$6.01	$57.48	$51.79	$5.69	$93.71	$93.96	($0.24)
2041	2041	$57.00	$50.52	$6.48	$58.98	$52.86	$6.12	$95.90	$96.06	($0.16)
2042	2042	$58.90	$52.37	$6.53	$60.88	$54.72	$6.17	$98.04	$98.22	($0.18)
2043	2043	$60.41	$53.61	$6.80	$62.43	$56.00	$6.42	$100.27	$100.44	($0.18)
2044	2044	$61.17	$54.83	$6.34	$63.27	$57.28	$5.99	$102.38	$102.72	($0.35)
2045	2045	$63.13	$56.07	$7.05	$65.24	$58.58	$6.66	$104.66	$105.06	($0.39)
15 Year Nomir	15 Year Nominal Levelized Price ($/MWh) at 6.770% Discount Rate (1)									
2025 - 2039	2025 - 2039	$49.02	$51.83	($2.81)	$50.28	$53.17	($2.89)	$75.36	$80.41	($5.05)
2026 - 2040	2026 - 2040	$48.15	$48.25	($0.10)	$49.62	$49.82	($0.21)	$77.74	$80.33	($2.59)
2027 - 2041	2027 - 2041	$47.49	$44.65	$2.84	$49.16	$46.46	$2.69	$80.29	$80.34	($0.05)

(1) Discount Rate - 2023 IRP. Levelized values are for informational purposes only.

ɔcate (2) Avoided cost prices have been reduced by a wind and solar integration charges for QFs located in PacifiCorp's Balancing Area Authority (BAA) (in-system) .

tegration ch If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges

Table 9
Total Cost of Displaceable Resources

Year	Estimated Capital Cost $/kW	Fixed Capital Cost at Real Levelized Rate $/kW-yr	Fixed O&M $/kW-yr	Variable O&M $/MWh	Total O&M at Expected CF $/kW-yr	Total Resource Fixed Costs $/kW-yr
	(a)	(b)	(c)	(d)	(e)	(f)
338 MW - SCCT Frame "F" x1 - (1,500')						
2022	$853	$55.06	$48.47	$2.78	$48.47	$103.53
2023		$56.31	$49.57	$2.84	$49.57	$105.88
2024		$57.59	$50.70	$2.90	$50.70	$108.29
2025		$58.90	$51.85	$2.97	$51.85	$110.75
2026		$60.24	$53.03	$3.04	$53.03	$113.27
2027		$61.61	$54.23	$3.11	$54.23	$115.84
2028		$63.01	$55.46	$3.18	$55.46	$118.47
2029		$64.44	$56.72	$3.25	$56.72	$121.16
2030		$65.90	$58.01	$3.32	$58.01	$123.91
2031		$67.40	$59.33	$3.40	$59.33	$126.73
2032		$68.93	$60.68	$3.48	$60.68	$129.61
2033		$70.49	$62.06	$3.56	$62.06	$132.55
2034		$72.09	$63.47	$3.64	$63.47	$135.56
2035		$73.73	$64.91	$3.72	$64.91	$138.64
2036		$75.40	$66.38	$3.80	$66.38	$141.78
2037		$77.11	$67.89	$3.89	$67.89	$145.00
2038		$78.86	$69.43	$3.98	$69.43	$148.29
2039		$80.65	$71.01	$4.07	$71.01	$151.66
2040		$82.48	$72.62	$4.16	$72.62	$155.10
2041		$84.35	$74.27	$4.25	$74.27	$158.62
2042		$86.26	$75.96	$4.35	$75.96	$162.22
2043		$88.22	$77.68	$4.45	$77.68	$165.90
2044		$90.22	$79.44	$4.55	$79.44	$169.66
2045		$92.27	$81.24	$4.65	$81.24	$173.51

Source: (a)(c)(d) Plant Costs - 2023 IRP - Table 7.1 & 7.2
(b) = (a) x 6.456%
(e) = (d) x (8.76 x %) + (c)
(f) = (b) + (e)

338 MW - SCCT Frame "F" x1 - (1,500')

2022 $	$853	Plant capacity cost	$/kW
2022 $	$ 14.76	Fixed O&M & Capitalized O&M	$/kW-yr
2022 $	$ 33.71	Fixed Pipeline	$/kW-yr
2022 $	$48.47	Fixed O&M Including Fixed Pipeline & Capitalized O&M ($	$/kW-yr
2022 $	$ 2.78	Variable O&M and Other Costs	$/MWH
	6.456%	Payment Factor	
	0%	Capacity Factor	
	2.270%	Inflation: 2023 IRP	

Table 9
Total Cost of Displaceable Resources

Year	Estimated Capital Cost $/kW	Fixed Capital Cost at Real Levelized Rate $/kW-yr	Fixed O&M $/kW-yr	Variable O&M $/MWh	Total O&M at Expected CF $/kW-yr	Total Resource Fixed Costs $/kW-yr	Fuel Cost $/MMBtu	IRP Resource Energy Cost $/MWh	Total Avoided Costs $/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
586 MW - CCCT Dry "J", 1x1 - West Side Resource (1,500')									
2022	$1,273	$84.13	$44.98	$1.91	$56.84	$140.97			
2023		$86.04	$46.00	$1.95	$58.11	$144.15			
2024		$87.99	$47.04	$1.99	$59.40	$147.39			
2025		$89.99	$48.11	$2.04	$60.78	$150.77	$3.07	$19.25	$43.53
2026		$92.03	$49.20	$2.09	$62.18	$154.21	$3.76	$23.58	$48.41
2027		$94.12	$50.32	$2.14	$63.61	$157.73	$3.56	$22.32	$47.72
2028		$96.26	$51.46	$2.19	$65.06	$161.32	$4.34	$27.21	$53.18
2029		$98.45	$52.63	$2.24	$66.54	$164.99	$5.50	$34.49	$61.05
2030		$100.68	$53.82	$2.29	$68.04	$168.72	$5.75	$36.05	$63.22
2031		$102.97	$55.04	$2.34	$69.57	$172.54	$5.71	$35.80	$63.58
2032		$105.31	$56.29	$2.39	$71.13	$176.44	$5.64	$35.36	$63.77
2033		$107.70	$57.57	$2.44	$72.72	$180.42	$5.77	$36.18	$65.23
2034		$110.14	$58.88	$2.50	$74.41	$184.55	$5.83	$36.55	$66.26
2035		$112.64	$60.22	$2.56	$76.12	$188.76	$5.99	$37.56	$67.95
2036		$115.20	$61.59	$2.62	$77.86	$193.06	$6.15	$38.56	$69.64
2037		$117.82	$62.99	$2.68	$79.64	$197.46	$6.34	$39.75	$71.54
2038		$120.49	$64.42	$2.74	$81.44	$201.93	$6.59	$41.32	$73.83
2039		$123.23	$65.88	$2.80	$83.27	$206.50	$6.83	$42.82	$76.07
2040		$126.03	$67.38	$2.86	$85.14	$211.17	$7.06	$44.27	$78.27
2041		$128.89	$68.91	$2.92	$87.05	$215.94	$7.37	$46.21	$80.98
2042		$131.82	$70.47	$2.99	$89.04	$220.86	$7.68	$48.15	$83.71
2043		$134.81	$72.07	$3.06	$91.08	$225.89	$8.05	$50.47	$86.84
2044		$137.87	$73.71	$3.13	$93.15	$231.02	$8.32	$52.17	$89.37
2045		$141.00	$75.38	$3.20	$95.25	$236.25	$8.74	$54.80	$92.84

Table 9
Total Cost of Displaceable Resources

Sources, Inputs and Assumptions

Source: (a)(c)(d) Plant Costs - 2023 IRP - Table 7.1 & 7.2
(b) = (a) x 6.609%
(e) = (d) x (8.76 x 70.9%) + (c)
(f) = (b) + (e)
(g) Gas Price Forecast
(h) = 6270 x (g) / 1000
(i) = (f) / (8.76 x 'Capacity Factor') + (h)

586 MW - CCCT Dry "J", 1x1 - West Side Resource (1,500')

CCCT Statistics	MW	Percent	Cap Cost	Fixed
CCCT (Dry "J" 1x1)	523	89.2%	$ 1,427	$47.61
CCCT Duct Firing (Dry "J" 1x1)	63	10.8%	$ -	$23.17
Capacity Weighted	586	100.0%	$1,273	$44.98

CCCT Statistics	MW	CF	aMW	Percent	Variable	Heat Rate
CCCT (Dry "J" 1x1)	523	78.0%	408	98.2%	$ 1.93	6,227
CCCT Duct Firing (Dry "J" 1x1)	63	12.0%	8	1.8%	$1.31	8,688
Energy Weighted	586	70.9%	415	100.0%	$1.91	6,270

Rounded

Source: Plant Costs - 2023 IRP - Table 7.1 & 7.2. 2022$
$ 24.44 $ - Fixed O&M & Capitalized O&M
$ 23.17 $ 23.17 Fixed Pipeline

6.609% Payment Factor
100.0% Capacity Factor - On-peak 70.9% / 56.0% (percent of hours on-peak)
2.270% Inflation: 2023 IRP

Table 10
Gas Price Forecast
$/MMBtu

Year	Burner tip West Side Gas Fuel Cost
2024	$2.16
2025	$3.07
2026	$3.76
2027	$3.56
2028	$4.34
2029	$5.50
2030	$5.75
2031	$5.71
2032	$5.64
2033	$5.77
2034	$5.83
2035	$5.99
2036	$6.15
2037	$6.34
2038	$6.59
2039	$6.83
2040	$7.06
2041	$7.37
2042	$7.68
2043	$8.05
2044	$8.32
2045	$8.74

Source
Offical Market Price Forecast dated March 2025

Table 11
Integration Cost

Year	Wind Integration Cost $/MWh	Solar Integration Cost $/MWh
2024	$2.03	$1.92
2025	$5.64	$3.85
2026	$3.51	$4.80
2027	$2.26	$3.48
2028	$0.45	$0.64
2029	$0.36	$0.67
2030	$0.27	$0.77
2031	$0.27	$0.70
2032	$0.21	$0.72
2033	$0.14	$0.46
2034	$0.14	$0.43
2035	$0.26	$0.58
2036	$0.39	$0.81
2037	$0.24	$0.45
2038	$0.29	$0.49
2039	$0.34	$0.59
2040	$0.36	$0.70
2041	$0.67	$1.16
2042	$0.81	$1.30
2043	$0.83	$1.33
2044	$0.85	$1.36
2045	$0.87	$1.39

Source:

2024 2021 IRP - Appendix F - Flexible Reserve Study

2025-2042 2023 IRP - Appendix F - Flexible Reserve Study

2043+: Escalated at Inflation

2.270% Inflation: 2023 IRP

Table 12
PV_.PX.UTS._.SER.PV
32% Capacity Factor

Year	Estimated Capital Cost $/kW (a)	Fixed Capital Cost at Real Levelized Rate $/kW-yr (b)	Fixed O&M $/kW-yr (c)	Network Upgrade Cost $/kW-yr (e)	Fixed Costs $/MWh (e)	110 % Levelized PTC $/MWh (g)	Total Resource Cost $/MWh (h)	Total Resource Costs $/kW-yr (i)	Total Fixed Cost $/kW-yr (j)
PV_.PX.UTS._.SER.PV - 32% Capacity Factor									
2022	$1,483								
2023	$1,517								
2024	$1,551			$36.03					
2025	$1,586		$ 22.32	$36.85					
2026	$1,622		$22.83	$37.69		($21.32)			
2027	$1,659	$119.61	$23.35	$38.55	$64.25	($21.81)	$42.45	$119.91	$181.51
2028		$122.32	$23.88	$39.43	$65.71	($22.30)	$43.41	$122.63	$185.63
2029		$125.10	$24.42	$40.33	$67.21	($22.81)	$44.40	$125.42	$189.85
2030		$127.94	$24.97	$41.25	$68.73	($23.33)	$45.41	$128.27	$194.16
2031		$130.84	$25.54	$42.19	$70.30	($23.86)	$46.44	$131.18	$198.57
2032		$133.81	$26.12	$43.15	$71.89	($24.40)	$47.49	$134.16	$203.08
2033		$136.85	$26.71	$44.13	$73.52	($24.95)	$48.57	$137.21	$207.69
2034		$139.96	$27.32	$45.13	$75.19	($25.52)	$49.68	$140.33	$212.41
2035		$143.14	$27.94	$46.15	$76.90	($26.10)	$50.80	$143.51	$217.23
2036		$146.39	$28.57	$47.20	$78.65	($26.69)	$51.96	$146.77	$222.16
2037		$149.71	$29.22	$48.27	$80.43	($27.30)	$53.14	$150.10	$227.20
2038		$153.11	$29.88	$49.37	$82.26	($27.91)	$54.34	$153.51	$232.36
2039		$156.59	$30.56	$50.49	$84.13	($28.55)	$55.58	$157.00	$237.64
2040		$160.14	$31.25	$51.64	$86.03	($29.20)	$56.84	$160.56	$243.03
2041		$163.78	$31.96	$52.81	$87.99	($29.86)	$58.13	$164.20	$248.55
2042		$167.50	$32.69	$54.01	$89.99	($30.54)	$59.45	$167.94	$254.20
2043		$171.30	$33.43	$55.24	$92.03	($31.23)	$60.80	$171.75	$259.97
2044		$175.19	$34.19	$56.49	$94.12	($31.94)	$62.18	$175.65	$265.87
2045		$179.17	$34.97	$57.77	$96.26	($32.66)	$63.59	$179.64	$271.91

Sources, Inputs and Assumptions

Source:	(c)(f)	Plant Costs - 2023 IRP - Table 7.1 & 7.2
	(a)	Plant capacity cost in build year after cost de-escalation
	(b)	= (a) x 0.07209
	(e)	= ((b) + (c)) / (8.76 x 32.2%)
	(h)	= (e) + (e)
	(i)	Plant Costs - 2023 IRP - Table 7.1 & 7.2

PV_.PX.UTS._.SER.PV - 32% Capacity Factor
Cost and Input Assumptions

7.209%	Payment Factor
32.2%	Capacity Factor
14.2%	Capacity Contribution
$125	Interconnection Cost per 200 MW ($m)
5.765%	Payment Factor - Transmission

c.f.		32.25%
	PTC $/MWh	$/kw-yr
2,027	41.11	116
2,028	42.43	120
2,029	43.76	124
2,030	43.76	124
2,031	45.08	127
2,032	46.41	131
2,033	46.41	131
2,034	47.74	135
2,035	49.06	139
2,036	49.06	139

Economic Life		25	
REAL PTC 2026$	$21.32	$60.23	per kW/yr
TOTAL PTC 2026$		902.42	per kW

Table 13
2023 IRP Solar Resource
Adjusted to On-Peak / Off-Peak Prices

	Renewable Avoided Resource Cost	On-Peak / Off-Peak Factors		On-Peak Renewable Avoided Resource Cost	Off-Peak Renewable Avoided Resource Cost	Premium Peak / Solar and Storage Off-Peak Factors		Premium Peak Renewable Avoided Resource Cost	Solar and Storage Off-Peak Renewable Avoided Resource Cost
Year	$/MWH	On-Peak	Off-Peak	On-Peak	Off-Peak	Premium Peak	Solar and Storage Off-Peak	Premium Peak	Solar and Storage Off-Peak
	(a)	(b)	(c)	(d) (a) x (b)	(e) (a) x (c)	(f)	(g)	(h) (a) x (b)	(i) (a) x (c)
2025									
2026									
2027	$42.45	1.0729	0.9078	$45.54	$38.53	1.2971	0.9406	$55.06	$39.93
2028	$43.41	1.0335	0.9567	$44.87	$41.53	1.2994	0.9401	$56.41	$40.81
2029	$44.40	1.0064	0.9918	$44.69	$44.03	1.2950	0.9410	$57.50	$41.78
2030	$45.41	1.0140	0.9820	$46.04	$44.59	1.2906	0.9419	$58.60	$42.77
2031	$46.44	1.0113	0.9863	$46.96	$45.81	1.2909	0.9418	$59.95	$43.74
2032	$47.49	1.0056	0.9931	$47.76	$47.17	1.2908	0.9419	$61.31	$44.73
2033	$48.57	1.0006	0.9992	$48.60	$48.53	1.2857	0.9429	$62.45	$45.80
2034	$49.68	1.0020	0.9971	$49.78	$49.53	1.2852	0.9430	$63.84	$46.84
2035	$50.80	1.0071	0.9903	$51.16	$50.31	1.2833	0.9434	$65.20	$47.93
2036	$51.96	1.0204	0.9735	$53.02	$50.58	1.2824	0.9435	$66.63	$49.02
2037	$53.14	1.0315	0.9597	$54.81	$51.00	1.2830	0.9434	$68.17	$50.13
2038	$54.34	1.0226	0.9713	$55.57	$52.78	1.2803	0.9440	$69.58	$51.30
2039	$55.58	1.0216	0.9719	$56.78	$54.02	1.2792	0.9442	$71.09	$52.48
2040	$56.84	1.0191	0.9756	$57.92	$55.45	1.2764	0.9447	$72.55	$53.70
2041	$58.13	1.0250	0.9671	$59.58	$56.21	1.2788	0.9443	$74.34	$54.89
2042	$59.45	1.0403	0.9490	$61.85	$56.42	1.2773	0.9446	$75.94	$56.16
2043	$60.80	1.0453	0.9415	$63.55	$57.24	1.2774	0.9445	$77.67	$57.43
2044	$62.18	1.0297	0.9611	$64.03	$59.76	1.2705	0.9459	$79.00	$58.82
2045	$63.59	1.0438	0.9430	$66.38	$59.97	1.2688	0.9463	$80.69	$60.18

Columns

(a) Table 12 Column (h)
(b) Ratio blended market On-Peak to annual prices
(c) Ratio blended market Off-Peak to annual prices

Table 14
2021 IRP Capacity Contribution Values

	Capacity Factor (%)	Capacity Contribution (%)		
	Annual	Summer	Winter	Annual
Tracking Solar				
Idaho Falls, ID	28%	14.1%	7.2%	12.9%
Lakeview, OR	29%	13.4%	17.7%	14.2%
Milford, UT	32%	15.5%	7.1%	14.0%
Yakima, WA	25%	9.5%	3.6%	8.5%
Rock Springs, WY	30%	13.9%	13.4%	13.8%
Wind				
Pocatello, ID	37%	32.6%	38.8%	33.7%
Arlington, OR	37%	46.1%	17.3%	41.2%
Monticello, UT	29%	14.1%	42.4%	18.9%
Goldendale, WA	37%	47.2%	21.5%	42.8%
Medicine Bow, WY	44%	30.3%	32.0%	30.6%

Source: 2021 IRP, Table K.1 – Final CF Method Capacity Contribution Values for Wind, Solar, and Storage

Fixed Tilt Solar				
Oregon	25%	10.8%	14.2%	11.4%

Source: 2021 IRP, Final CF Method inputs applied to OR Fixed-Tilt Solar Profile

	Capacity Factor (%)	Capacity Contribution (%)		
Summer/Winter:	**Annual**	**S**	**W**	**Annual**
Solar & Storage				
Idaho Falls, ID	28%	80.9%	91.9%	82.8%
Lakeview, OR	29%	81.7%	93.0%	83.6%
Milford, UT	32%	80.2%	95.2%	82.8%
Yakima, WA	25%	78.7%	91.3%	80.9%
Rock Springs, WY	30%	80.4%	94.2%	82.8%

Source: 2021 IRP, Table K.2 – Final CF Method Capacity Contribution Values for Wind, Solar, and Storage

Seasonal Contribution Weighting	83%	17%

Source: 2021 IRP, Appendix K workpapers

PACIFIC POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM ELIGIBLE QUALIFYING FACILITIES

OREGON –MAY 2025

PACIFIC POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM ELIGIBLE QUALIFYING FACILITIES

OREGON – May 2025

Standard avoided cost rates are paid to eligible small qualifying facilities (QFs). Oregon avoided cost filing requirements as listed in OAR 860-029-0040 and 860-029-0080 require the Company to file updated avoided costs at least every two years. The Commission Order No. 14-058 requires the Oregon investor owned utilities to update avoided cost prices annually on May 1 of each year and within 30-days of Integrated Resource Plan (IRP) acknowledgment. Annual updates, filed on May 1 of each year, are required to update the following data inputs: (1) natural gas prices; (2) on-peak and off-peak forward looking electricity market prices; (3) production tax credit status; and (4) any other action or change in an acknowledged IRP relevant to the calculation of avoided costs.

The last Oregon avoided costs were approved effective October 16, 2024. This filing reflects previously adopted assumptions from the 2023 IRP following partial acknowledgment including assumptions set in Order No. 24-248, as well as the standard annual update to the forecasted prices for natural gas and electricity.

Sufficiency and Deficiency Periods

In Docket UM 1396 Order No. 10-488, the Commission directed that the start date of the first "major resource acquisition" in the action plan of the IRP determines the resource "sufficiency" and "deficiency" periods to be used in calculations of standard avoided cost prices. The sufficiency and deficiency periods used in this filing are based on the 2023 IRP filing.

Table 1 presents the 2023 IRP Preferred Portfolio. Table 1 shows that the first "major resource acquisition", not including resources for which contracts have already been entered, is utility scale renewable wind and solar resources in 2025. Per Order No. 24-248 in UM Docket 1729, deficiency period in this filing is set to begin January 1, 2027.

Avoided Cost Calculation

Based on the deficiency period established by Order No. 24-248, the standard avoided cost calculation is separated into two distinct periods: (1) Standard non-renewable resource sufficiency period (2025-2026); and (2) Standard non-renewable resource deficiency period (2027 and beyond). During the non-renewable resource sufficiency period (2025-2026), standard avoided energy costs are based on blended market prices. Market prices from the Company's Official Forward Price Curve are weighted by market

transactions required to support the addition of an assumed 50 MW Oregon Qualified Facility. To calculate the weighting, two production cost studies are prepared. The only difference between the two studies is an assumed 50 aMW, zero running cost resource. System balancing sales and purchase volumes are extracted from both studies and the change between the two studies is calculated for each market hub. This volume impact is used to weight the Company's Official Market Price Forecast on-peak and off-peak market prices for California-Oregon Border (COB), Mid-Columbia, and Palo Verde for each month. **Table 2** shows the result of this calculation.

The sufficiency period for standard renewable rates is 2025-2026 and the standard renewable resource deficiency period starts in 2027. During the renewable resource sufficiency period (2025-2026), the renewable avoided energy costs are based on blended market prices.

During the non-renewable resource deficiency period, the avoided costs are based on the fixed and variable costs of a CCCT proxy resource that could be avoided or deferred. The capacity and fixed costs of CCCT proxy resource used to set standard avoided cost rates is the west side CCCT from the 2023 IRP Supply Side Table.[1]

Since CCCTs are built as base load units that provide both capacity and energy, it is appropriate to split the fixed costs of this unit into capacity and energy components. The fixed cost of a simple cycle combustion turbine (SCCT), which is usually acquired as a capacity resource, defines the portion of the fixed cost of the CCCT that is assigned to capacity.[2] Fixed costs associated with the construction of a CCCT which are in excess of SCCT costs are assigned to energy and are added to the variable production (fuel) cost of the CCCT to determine the total avoided energy costs. **Table 3** shows the capitalized energy costs, which are calculated based on the difference between fixed costs of CCCT and SCCT. The fuel cost of the CCCT defines the avoided variable energy costs. The gas price forecast used as the basis for the CCCT fuel cost is discussed later in this document.

During the standard renewable resource deficiency period, the standard renewable avoided cost prices are based on resource costs of a renewable east side proxy solar resource from 2023 IRP Supply Side Table but with certain modifications identified in Order No. 24-248.[3] The standard renewable on-peak price also includes a capacity adder calculated based on the fixed costs of the SCCT adjusted by the incremental capacity contribution of the QF resource relative to the avoided renewable proxy resource. The capacity adder is allocated to on peak hours by using the on peak capacity factor of the QF resource.

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[1] 586 MW CCCT (Dry "J" 1x1 and associated Duct Firing (DF) capability) - West Side Resource (1500') – as listed in Tables 7.1 and 7.2 of the 2023 IRP. Fuel costs are from the Company's March 2024 Official Forward Price Curve (2403 OFPC).
[2] SCCT Frame ("F"x1) – West Side (1,500'), as listed in Tables 7.1 and 7.2 of the 2023 IRP.
[3] Solar 32% CF, as listed in Tables 7.1 and 7.2 of the 2023 IRP. This resource is selected in 2025 in the 2023 IRP preferred portfolio.

Table 4 shows the CCCT fuel cost, the addition of capitalized energy costs at an assumed 70.9% capacity factor, and the total avoided energy costs.

Because energy generated by a QF may vary, total standard avoided costs are calculated at 75%, 85% and 90% capacity factor to illustrate the impact of differing generation levels. This calculation is shown in **Table 5**.

Standard avoided costs are differentiated between on-peak and off-peak periods, with capacity costs allocated to on-peak periods. On an annual basis, approximately 56% of all hours are on-peak and 44% are off-peak. **Table 6** shows the calculation of on-peak and off-peak avoided energy prices.

For informational purposes, **Tables 7 and 8** show a comparison between the current approved avoided costs and the proposed avoided costs after incorporating updates.

Table 9 shows the calculation of the total fixed costs and fuel costs of the CCCT and SCCT that are used in **Table 3** and **Table 4**. In this filing, the Company's thermal proxy resource is a CCCT located on the west side of the Company's system. Current Commission approved standard non-renewable avoided costs are also based upon a CCCT located on the west side of the Company's system. The costs of SCCT and CCCT resources are based on the 2023 Supply Side Table.[4]

Gas Price Forecast

Gas prices used in this filing utilize the Company's March 2025 Official Forward Price Curve (2503 OFPC). **Table 10** shows the natural gas price used in this avoided cost calculation.

Table 11 shows wind and solar integration costs used in 2023 IRP.

Table 12 shows the calculation of total resource cost of the renewable proxy solar plant in Utah. The capacity costs, fixed O&M plus on-going capital costs, variable O&M, and capacity factor values of the East Solar resource reflect assumptions from the 2023 IRP Supply Side Table.[4] Per Order no. 24-248, the capacity costs are updated to reflect National Renewable Energy Laboratory's (NREL) 2024 Annual Technology Baseline (ATB) cost values for the solar proxy resource, and the network upgrade costs are updated to reflect $125 million for proxy resource of 200 MW Utah solar resource. As a result of the Inflation Reduction Act of 2022, the proxy renewable proxy solar resource is assumed to be eligible for a 110% PTC for the purpose of determining avoided cost prices. The total cost of the proxy solar resource is used in the calculation of standard renewable avoided cost rates as shown in "**Exhibits 6 through 10"**.

[4] 2023 IRP Supply side Resource Options, PacifiCorp 2023 IRP, Volume I, Chapter 7, Table 7.1 and Table 7.2.

Table 13 shows the calculation of on-peak and off-peak standard renewable avoided cost prices by applying on-peak and off-peak factors. On-peak and off-peak factors are calculated as a ratio of the average annual on-peak Mid-C market price to the flat Mid-C market price.

Exhibit 1- Std Base Load QF tab shows the calculation of proposed standard avoided cost rates for a base load QF. On and off-peak avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, the off-peak price is based on the fuel and capitalized energy cost of the CCCT proxy. The on-peak price also includes a capacity adder based on the fixed costs of the SCCT proxy (in $/kW-yr). The adjusted capacity adder in $/kW-yr is allocated to on peak hours by using the on peak capacity factor of the base load QF resource, which is assumed to be equal to on peak capacity factor of the CCCT proxy resource.

Exhibit 2- Std Wind QF tab shows the calculation of proposed standard avoided cost rates for a wind QF. On and off-peak avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, the off-peak price is based on the fuel and capitalized energy cost of the CCCT proxy. The on-peak price also includes a capacity adder calculated based on fixed costs of a SCCT (in $/kW-yr) adjusted by the expected capacity contribution of a wind QF (Oregon Wind: 41.2%), as shown in **Table 14**. The adjusted capacity adder (in $/kW-yr) is allocated to on-peak hours using the on-peak capacity factor of a west side wind QF resource. Standard avoided cost rates for a wind QF are reduced by the annual wind integration charges from **Table 11**.

Exhibits 3 & 4- Std Solar QF tab shows the calculation of proposed standard avoided cost rates for a solar QF. On and off-peak avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, the off-peak price is based on the fuel and capitalized energy cost of the CCCT proxy. The on-peak price also includes a capacity adder calculated based on the fixed costs of a SCCT (in $/kW-yr) adjusted by expected capacity contribution of a solar QF (Oregon fixed solar: 11.4%, Oregon tracking solar: 14.2%), as shown in **Table 14**. The adjusted capacity adder (in $/kW-yr) is allocated to on peak hours by using the on peak capacity factor of a solar QF resource. Standard avoided cost rates for a solar QF are reduced by the annual solar integration charges from **Table 11**.

Exhibits 5 - Std Solar with Storage tab shows the calculation of proposed standard avoided cost rates for a solar with storage QF. Premium Peak and Solar and Storage Off-peak avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, the Solar and Storage Off-peak price is based on the fuel and capitalized energy cost of the CCCT proxy. The Premium Peak price also includes a capacity adder calculated based on the fixed costs of a SCCT (in $/kW-yr) adjusted by expected capacity contribution of a solar with storage QF of 63.4%. The adjusted capacity adder (in $/kW-yr) is allocated to Premium Peak hours by using the Premium Peak capacity factor of a solar with storage QF resource. Standard avoided cost rates for a solar with storage QF

are reduced by the annual solar integration charges from **Table 11**. Premium Peak hour definitions may be modified following IRP acknowledgment, so the Company is not proposing changes at this time.

Exhibit 6- Renewable Base Load tab shows the calculation of proposed standard renewable avoided cost rates for renewable base load QF. For 2025-2026, on- and off-peak renewable avoided cost rates are based on blended market rates. For 2027 and beyond, on- and off-peak prices are based on on-peak and off-peak prices of the renewable wind proxy resource as calculated in **Table 12 and Table 13** with resource costs from the 2023 IRP Supply Side Table with certain modifications identified in Order No. 24-248. Starting in 2027, the standard renewable on-peak price also includes a capacity adjustment based on the fixed costs of the SCCT (in $/kW-yr) and the incremental capacity contribution of a renewable Base Load QF relative to the avoided renewable proxy resource, as shown in **Table 14**. The fixed costs of the SCCT are based on the 2023 IRP Supply Side Table. The adjusted capacity adder in $/kW-yr is allocated to on-peak hours by using the on-peak capacity factor of a base load QF resource. During renewable resource deficiency period, the rates are increased by the avoided solar integration charge from **Table 11**.

Exhibit 7- Renewable Wind tab shows the calculation of proposed standard renewable avoided cost rates for a wind QF. On- and off-peak renewable avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, on- and off-peak prices are based on on-peak and off-peak prices of the renewable wind proxy resource as calculated in **Table 12 and Table 13** reflecting resource costs from the 2023 IRP Supply Side Table with certain modifications identified in Order No. 24-248. Starting in 2025, the standard renewable on-peak price also includes a capacity adjustment based on the fixed costs of the SCCT (in $/kW-yr) and the incremental capacity contribution of an Oregon Wind QF relative to the capacity contribution of the avoided renewable proxy resource, as shown in **Table 14**. The fixed costs of the SCCT are based on the 2023 IRP Supply Side Table. The adjusted capacity adder in $/kW-yr is allocated to on-peak hours using the on-peak capacity factor of an Oregon wind QF resource. The standard renewable avoided cost rates for a wind QF are reduced by the difference in the avoided solar and incremental wind integration charges from **Table 11**.

Exhibits 8 & 9- Renewable Solar tab shows the calculation of proposed standard renewable avoided cost rates for a solar QFs. On- and off-peak renewable avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, on- and off-peak prices are based on on-peak and off-peak prices of the renewable wind proxy resource as calculated in **Table 12 and Table 13** reflecting resource costs from the 2023 IRP Supply Side Table with certain modifications identified in Order No. 24-248. Starting in 2025, the standard renewable on-peak price also includes a capacity adjustment based on the fixed costs of the SCCT (in $/kW-yr) and the incremental capacity contribution of Oregon Fixed and Tracking Solar QFs relative to the avoided

renewable proxy resource, as shown in **Table 14**. The fixed costs of the SCCT are based on the 2023 IRP Supply Side Table. The adjusted capacity adder in $/kW-yr is allocated to on-peak hours by using the on-peak capacity factors of the solar QF resource. During the renewable resource sufficiency period, the standard renewable avoided costs rates for fixed and tracking solar QF resources are reduced by solar integration charge from **Table 11.**

Exhibits 10 – Solar with Storage tab shows the calculation of proposed standard renewable avoided cost rates for a solar with storage QFs. Premium Peak and Solar and Storage Off-peak renewable avoided cost rates are based on blended market rates for 2025-2026. For 2027 and beyond, Premium Peak and Solar and Storage Off-peak prices are based on Premium Peak and Solar and Storage Off-peak prices of the renewable solar proxy resource as calculated in **Table 12 and Table 13** reflecting resource costs from the 2023 IRP Supply Side Table with certain modifications identified in Order No. 24-248. Starting in 2027, the standard renewable Premium Peak price also includes a capacity adjustment based on the fixed costs of the SCCT (in $/kW-yr) and the incremental capacity contribution of Oregon solar with storage QFs relative to the avoided renewable proxy resource. The fixed costs of the SCCT are based on the 2023 IRP Supply Side Table. The adjusted capacity adder in $/kW-yr is allocated to Premium Peak hours by using the Premium Peak capacity factors of the solar with storage QF resource. During the renewable resource sufficiency period, the standard renewable avoided costs rates for solar with storage QF resources are reduced by solar integration charge from **Table 11**. Premium Peak hour definitions may be modified following IRP acknowledgment, so the Company is not proposing changes at this time.

Exhibit 11– Blending tab shows the market blending used to weight the Company's Official Forward Price Curve on-peak and off-peak market prices at COB, Palo Verde and Mid-Columbia by month, which are used in the calculation of rates shown in **Table 2.**

Docket UM 1729 / Compliance Filing
Minimum Filing Requirements
Public Utility Commission of Oregon (OPUC) Order No. 16-174 dated May 13, 2016

I. Resource Sufficiency / Deficiency Demarcation

		Explanation	IRP Reference
1.	Non-renewable: Identify the demarcation year for the end of sufficiency period / start of deficiency period.	Deficiency starting in 2027	Order No. 24-248 in UM Docket 1729
2.	Non-renewable: Identify the major resource to be acquired (>100 megawatts (MW) and longer than five years) at end of sufficiency period.	n/a – first major resource is renewable	2023 IRP Supply Side Table 7.1 and 7.2, pages 179-186
3.	Renewable: Identify the demarcation year for the end of sufficiency period / start of deficiency period.	Deficiency starting in 2027	Order No. 24-248 in UM Docket 1729
4.	Renewable: Identify the major resource to be acquired (>100 MW and longer than five years) at end of sufficiency period.	East Side solar resource starting in 2027	Order No. 24-248 in UM Docket 1729

Docket UM 1729 / Compliance Filing
Minimum Filing Requirements
Public Utility Commission of Oregon (OPUC) Order No. 16-174 dated May 13, 2016

II. Gas Price Forecast

		Explanation	IRP Reference
1.	Identify the source of the gas price forecast.	Official forward price curve (OFPC) dated March 2025	-
2.	If the forecast source differs from that used in the most recent approved avoided cost filing / explain the reason(s) for the change.	The Company updates its OFPC every quarter. The March 2025 OFPC was the most recent curve available at the time of this filing.	-
3.	Provide the yearly forecast price by year / and identify any rounding that has been applied.	Refer to the tabs entitled "Table 10" and "OFPC Source" of the "1_OR Standard QF AC Study_2025 04 30.xlsx". Annual values reflect the simple average of monthly prices for each year, rounded to two decimal places.	-
4.	Quantify and describe the extent to which the gas price forecast differs from the most recent approved avoided cost filing, include a description of carbon cost / tax assumption(s).	The Company updates its OFPC every quarter. The March 2025 OFPC was the most recent curve available at the time of this filing. Refer to the spreadsheet entitled "3_MFR - II.Gas Price Forecast_2025 04 30.xlsx" for the comparison of the gas price forecast. The current OFPC does not assume a federal carbon dioxide (CO_2) policy. This assumption is unchanged from the most recent approved avoided cost filing.	- - -

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III. Sufficiency Period Prices

		Explanation	IRP Reference
1.	List the market hub(s) used for market price projections, the source for the forward price curves, and any adjustments or blending used in deriving the sufficiency period prices.	Market prices for California-Oregon Border (COB), Mid-Columbia (Mid-C) and Palo Verde (PV) from the March 2025 OFPC are blended based on the change in system balancing purchases and sales using two PLEXOS ST (Energy Exemplar's Production Cost Simulation tool) runs - with and without a 50 MW qualifying facility (QF) resource.	-
2.	Provide the transmission costs assumed used in sufficiency period prices.	No transmission costs are incorporated in standard sufficiency period avoided cost pricing.	-
3.	Provide all other component(s) used to calculate sufficiency period prices.	Prices for wind and solar resources are adjusted to account for integration costs from the 2023 IRP. For the complete calculation of sufficiency period prices, refer to "1_OR Standard QF AC Study_2025 04 30.xlsx".	2023 IRP: Volume I: Table 7.1 and 7.2 on Page 179-186, Volume II: Figure F.11 on Page 145.

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IV. Standard Rates Deficiency Period Resource

		Explanation	IRP Reference
1.	Provide the resource type, geographic location, nameplate capacity, and annual capacity factor.	CCCT (Dry "J" 1X1) West Side Resource (1,500') with Duct Firing, Annual energy-weighted CF is 70.9 percent. Refer to Table 9 of "1_OR Standard QF AC Study_2025 04 30.xlsx"	2023 IRP Supply Side Table 7.1 and 7.2
2.	Provide the source of natural gas supply / and the costs assumed for interconnection / infrastructure upgrades, transmission, storage, and any other costs necessary to deliver gas.	Burner Tip West Side Gas, refer to Table 10 of "1_OR Standard QF AC Study_2025 04 30.xlsx"	-
3.	Provide the assumed heat rate. Include assumptions to account for elevation / temperature, and cooling method.	Refer to Table 9 of "1_OR Standard QF AC Study_2025 04 30.xlsx"	2023 IRP Supply Side Table 7.1 and 7.2
4.	List the costs assumed for interconnection facilities.	-	2023 IRP Supply Side Table 7.1 and 7.2
5.	List the components of transmission costs used and their respective values.	-	2023 IRP Supply Side Table 7.1 and 7.2
6.	List the tax assumptions used.	-	2023 IRP Supply Side Table 7.1 and 7.2

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V. Renewable Rates Deficiency Period Resource

		Explanation	IRP Reference
1.	Provide the resource type, geographic location / nameplate capacity, and annual capacity factor.	East Solar resource with 32% CF from the 2023 IRP Preferred Portfolio starting in 2025. Refer to Table 12 of "1_OR Standard QF AC Study_2025 04 30.xlsx"	2023 IRP Supply Side Table 7.1 and 7.2
2.	Provide assumptions used for mechanical availability, annual hours of curtailment / and annual megawatt-hours (MWh) of energy curtailed.	None.	
3.	List the costs assumed for interconnection facilities.	-	2023 IRP Supply Side Table 7.1 and 7.2
4.	List the components of transmission costs used and their respective values.	-	2023 IRP Supply Side Table 7.1 and 7.2
5.	List the tax assumptions used. This includes assumed taxes paid (federal, state / local), and assumed tax benefits (e.g. PTC / investment tax credits (ITC) / grants in lieu of credits).	110% Levelized PTC. Refer to Table 12 of "1_OR Standard QF AC Study_2025 04 30.xlsx"	Updated to reflect the Inflation Reduction Act of 2022
6.	Provide the capacity contribution value, and the method used to derive the capacity contribution value / for solar and wind resource types.	QF Capacity Contribution values - Wind: 41.2 percent, Fixed Solar: 11.4 percent, and Tracking Solar: 14.2 percent.	2021 IRP, Volume II, Table K.1, pages 220-221
7.	Provide the wind integration cost used / and the method used to derive the wind integration cost.	Prices are adjusted to account for integration costs from the 2023 IRP.	2023 IRP: Volume I: Table 7.1 and 7.2 on Page 179-186, Volume II: Figure F.11 on Page 145.

Gas Price Forecast Comparison

	OFPC Mar 2025 West Side Gas $/MMBTU	OFPC June 2024 West Side Gas $/MMBTU	Change $/MMBTU	% Change %
2025	$3.07	$4.16	(1.09)	-26%
2026	$3.76	$4.44	(0.68)	-15%
2027	$3.56	$4.68	(1.12)	-24%
2028	$4.34	$5.26	(0.92)	-17%
2029	$5.50	$5.84	(0.34)	-6%
2030	$5.75	$5.73	0.02	0%
2031	$5.71	$5.72	(0.01)	0%
2032	$5.64	$5.66	(0.02)	0%
2033	$5.77	$5.80	(0.03)	-1%
2034	$5.83	$5.86	(0.03)	-1%
2035	$5.99	$6.11	(0.12)	-2%
2036	$6.15	$6.26	(0.11)	-2%
2037	$6.34	$6.41	(0.07)	-1%
2038	$6.59	$6.63	(0.04)	-1%
2039	$6.83	$6.92	(0.09)	-1%
2040	$7.06	$7.20	(0.14)	-2%