

1 **BEFORE THE PUBLIC UTILITY COMMISSION**  
2 **OF OREGON**

3 **UE 199**

4 In the Matter of:

**STIPULATION**

5 PACIFICORP, dba PACIFIC POWER  
6 2009 Transition Adjustment Mechanism  
7 Schedule 200, Cost-Based Supply Service

8 This Stipulation is entered into for the purpose of resolving the issues among the  
9 parties to this Stipulation related to PacifiCorp's (or the "Company") proposed transition  
10 adjustment mechanism ("TAM") for direct access that updates the Company's net power costs  
11 ("NPC") in rates. The Stipulation also addresses certain issues in the Company's Renewable  
12 Adjustment Clause ("RAC") case, Docket No. UE 200.

13 **PARTIES**

14 1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility  
15 Commission of Oregon ("Staff"), the Citizens' Utility Board ("CUB"), the Industrial Customers  
16 of Northwest Utilities ("ICNU"), and Sempra Energy Solutions LLC ("Sempra") (together, the  
17 "Parties").

18 **BACKGROUND**

19 2. On April 1, 2008, PacifiCorp filed revised tariff sheets for Schedule 200:  
20 PacifiCorp's 2009 Transition Adjustment Mechanism, to be effective January 1, 2009. The  
21 purpose of the TAM filing is to update NPC for 2009 and to set transition adjustments for  
22 Oregon customers who choose direct access in the November 2008 open enrollment window.  
23 The Company's RAC was filed concurrently with the TAM filing.

24 3. The April 1, 2008 TAM filing reflected total forecasted normalized system-wide  
25 NPC for the test period (12 months ended December 31, 2009) of approximately \$1.129  
26 billion. This amount is approximately \$148.9 million higher than the \$980.2 million included in

1 rates through the 2008 TAM (Docket UE 191). On an Oregon-allocated basis, the forecasted  
2 normalized NPC for 2009 are approximately \$288.6 million. This is approximately  
3 \$41.2 million higher than the \$247.4 million NPC currently included in Oregon rates. This  
4 amount would result in an overall increase to Oregon rates of approximately 4.4 percent.

5 4. On July 25, 2008, the Company filed an update and corrections to the April 1,  
6 2008 filing. The updates and corrections increased the Company's forecasted normalized  
7 NPC for the calendar year 2009 on an Oregon-allocated basis to \$304.3 million. This reflects  
8 an increase of \$15.7 million from the April filing of \$288.6 million. This updated amount would  
9 result in an overall increase to Oregon rates of approximately 6 percent.

10 5. The Parties convened a settlement conference on August 15, 2008. The Parties  
11 continued the settlement conference via conference call on August 19, 2008. All parties to the  
12 docket participated in the settlement conferences.

### 13 AGREEMENT

14 6. As a result of the settlement conferences, the Parties have reached a  
15 comprehensive settlement in this case. The net effect of the Stipulation reduces PacifiCorp's  
16 proposed increase in NPC to \$34,216,174 on an Oregon-allocated basis. This amount will be  
17 updated for the NPC elements described in this Stipulation on November 7, 2008, and  
18 November 14, 2008, with a contract lock-down date of November 1, 2008 (collectively the  
19 "November Updates.") For purposes of designing rates, the final increase to NPC will be  
20 decreased by \$10,216,174 to account for increased revenues due to forecast sales growth  
21 from 2007 to 2009. The overall rate increase prior to the November Updates resulting from  
22 this Stipulation is expected to be approximately 2.4 percent. The Parties retain all procedural  
23 and substantive rights to challenge the November updates in the compliance filing in the  
24 proceeding. The effective date of the new rates will be January 1, 2009.

25 7. The Parties agree to submit this Stipulation to the Commission and request that  
26 the Commission approve the Stipulation as presented. The Parties agree that the

1 adjustments and the rates resulting from their application are sufficient, fair, just, and  
2 reasonable.

3 8. Exhibit A to this Stipulation contains the calculation that will be used to determine  
4 the NPC increase in this docket, the Total Company NPC approved in this docket, and the  
5 Oregon-allocated NPC baseline in rates resulting from this docket. Exhibit B shows the  
6 calculation that will be used to determine the spread of the stipulated rate increase to rate  
7 schedules and to determine the TAM rate adjustments by rate schedule. Exhibit C shows the  
8 calculation of the adjustment for revenues resulting from sales growth. Exhibit D shows the  
9 calculation that was used to determine the 2009 energy forecast by schedule and the  
10 Schedule 200 present revenues.

11 9. Calculation of NPC Increase and Baselines: The Parties agree to a TAM NPC  
12 increase for 2009 that is calculated as described below and as shown in Exhibit A to this  
13 Stipulation:

14 Step One: Calculate the Adjusted Oregon-allocated NPC Baseline in Rates for the July 2008  
15 TAM filing by adding \$34,216,174 to the Oregon-allocated NPC Baseline in Rates from UE  
16 191 of \$247,421,525 to obtain the Adjusted Oregon-allocated NPC Baseline in Rates of  
17 \$281,637,699.

18

19 Step Two: Calculate the Final Oregon-allocated NPC Increase and 2009 Baseline in Rates:  
20 Using the November 14, 2008 Update, calculate the difference between the November  
21 Oregon-allocated NPC and the July 2008 Oregon allocated NPC. Add this difference (either  
22 positive or negative) to the stipulated \$34,216,174 increase. The result is the Final Oregon-  
23 allocated NPC Increase. Next, add the difference to the Adjusted Oregon-allocated NPC  
24 Baseline in Rates of \$281,637,699 to obtain the Final Oregon-allocated 2009 NPC Baseline in  
25 Rates.

26

1 The Final Oregon-allocated 2009 NPC Baseline in Rates will be compared against the 2010  
2 Oregon-allocated NPC Baseline in Rates to determine the NPC increase/decrease in the 2010  
3 TAM proceeding.

4 Nothing in this paragraph shall be construed as eliminating the need for an adjustment to  
5 the 2010 NPC increase/decrease to capture the effects of revenues resulting from sales  
6 growth if the 2010 TAM proceeding is filed outside of a general rate case proceeding.

7 10. Adjustment for Revenues Resulting from Sales Growth: The Parties agree that  
8 the Final Oregon-allocated NPC Increase will be reduced by \$10,216,174 as shown on Exhibit  
9 B. This adjustment is computed as shown in Exhibit C.

10 11. Revenue Allocation and Rate Design: The Parties agree that the Final Oregon-  
11 allocated NPC Increase and the adjustment for revenues resulting from sales growth will be  
12 spread to rate schedules through changes to Schedule 200 rates and the adjustments to  
13 Schedule 200 rates (TAM Adjustment Rates) will be calculated based on a forecast 2009 rate  
14 design test year. The 2009 forecast energy by rate schedule is shown in column 3 of Exhibit  
15 B and was determined by spreading the 2009 forecast energy (MWh) by class to each rate  
16 schedule by class, voltage level, and rate tier based on the forecast 2007 billing determinants  
17 from the last general rate case, Docket UE 179. This calculation is shown in Exhibit D and  
18 summarized in column 3 of Exhibit B. The 2009 forecast energy by schedule has been  
19 multiplied by the present Schedule 200 rates to calculate the present Schedule 200 revenues.  
20 This calculation is shown in Exhibit D and summarized in column 4 of Exhibit B. The Final  
21 Oregon-allocated NPC Increase and the agreed adjustment for revenues resulting from sales  
22 growth of (\$10,216,174) will be spread to each schedule based on the ratio of each schedule's  
23 present Schedule 200 revenues to total Schedule 200 present revenues. Columns 5, 6, and 7  
24 of Exhibit B show the spread of these three elements. Column 6 currently shows a zero  
25 adjustment, but will be updated with the November Updates. The three revenue elements will  
26 then be added by rate schedule to obtain a total TAM Revenue Adjustment by rate schedule.

1 The TAM Adjustment Rates in cents per kilowatt-hour will then be calculated by dividing each  
2 schedule's total TAM Revenue Adjustment by the forecast 2009 energy for that rate schedule.  
3 This process is shown in Exhibit B, although the rates in the Exhibit are not final and are  
4 subject to change with the November Updates as set forth in this Stipulation. The final TAM  
5 adjustment rates calculated including the November Updates will be added to the present  
6 Schedule 200 rates to arrive at the final Schedule 200 rates for this docket.

7 12. Scope of November Updates:

8 a. The Company will update its NPC on November 7, 2008, for only: (1) the  
9 September 30, 2008 forward price curve for electricity and natural gas; and (2) contracts  
10 executed on or before November 1, 2008. These contracts include: (a) wholesale electric  
11 sales and purchase contracts that are for long term firm sales and purchases, short term firm  
12 sales and purchases, or exchanges and storage with and without energy or capacity prices;  
13 and (b) natural gas sales and purchases contracts. These transactions may have fixed prices  
14 or prices linked to market indexes. They may require physical deliveries or be settled  
15 financially (e.g., swaps).

16 b. The Company will update its NPC on November 14, 2008 using the  
17 forward price curve for electricity and natural gas prices developed on November 4, 2008.  
18 The Company will reshape hydro energy in the GRID model resulting from the use of the new  
19 forward price curve. The Company agrees to provide work papers and other documentation  
20 supporting the changes to GRID inputs resulting from the forward price curve comparable to  
21 those provided for the July update, with the additional detail provided in the response to Staff  
22 on-site data request 1 for electric swaps.

23 c. The amount of the November Updates may be positive or negative,  
24 depending on whether the November Updates result in an increase or decrease to NPC. The  
25 Parties agree that there is no cap on the November Updates. The Parties reserve their rights  
26 to challenge: (1) the forward price curve for electricity and natural gas developed on

1 November 4, 2008; (2) new contracts included in the November updates; and 3) whether any  
2 updates are consistent with this Stipulation.

3 d. PacifiCorp agrees to provide information on new contracts that will be  
4 included in the November Updates as soon as practical after execution. The Company will  
5 track the contracts and produce them in groups as their total number or value become  
6 material. For short-term firm contracts, the Company agrees to provide detail comparable to  
7 the first supplemental response to ICNU data request No. 18.24.

8 13. Wind Resource-related Issues:

9 a. The Parties agree to litigate the adjustments associated with the Rolling  
10 Hills and Glenrock resources in the RAC proceeding. Although PacifiCorp objects to such an  
11 adjustment, the Parties understand that the Commission may order in the RAC proceeding  
12 that the capacity factors or generation profiles be changed through an NPC adjustment in this  
13 proceeding in the November Updates. The Parties agree that the only capacity factors and  
14 generation profiles or both that are subject to the November Updates are those ordered by the  
15 Commission. The Parties agree they will not further advocate for updates to the 2009 TAM for  
16 capacity factors or generation profiles of other wind resources.

17 b. The Parties agree that the Seven Mile Hill II and Glenrock III resources  
18 will remain in the NPC dispatch stack for purposes of calculating the November 2008 TAM  
19 updates. The Parties further agree that the Company will exclude the non-NPC related costs  
20 of these two resources from the RAC for 2009. The Parties agree that PacifiCorp may  
21 request and no party will oppose deferred accounting for each resource. PacifiCorp will file  
22 deferral applications such that the deferral would be effective January 1, 2009 or when the  
23 resource is on line, whichever comes later. The applications would request deferral of (1) the  
24 revenue requirement associated with the non-NPC related costs of the resource and (2) the  
25 decrease to NPC that is associated with the resource as reflected in the November Updates.  
26 The decrease to NPC would be reflected in the deferral so that the Company could later seek

1 to recover the associated NPC decrease included in the 2009 TAM should the Commission  
2 later disallow costs of the resource in a prudence determination. No Party waives any  
3 arguments or rights during the amortization phase of such deferred accounting.

4 14. Deferral Applications for Lake Side and Chehalis: The Company agrees to not  
5 file for deferred accounting for 2009 for the fixed costs of either the Lake Side power plant or  
6 the Chehalis power plant or both. Likewise, the Parties agree that the Chehalis power plant  
7 should not be reflected in the Company's November Updates.

8 15. Transition Adjustment: The Parties agree to modify the calculation of the  
9 Transition Adjustment for direct access in two ways: (1) the Company will relax the market  
10 cap limitations in the GRID model by 15 MW at Mid-Columbia and 10 MW at COB to  
11 determine the value of the freed up power; and (2) any remaining monthly thermal generation  
12 that is backed down for assumed direct access load will be priced at the simple monthly  
13 average of the COB price, the Mid-Columbia price, and the avoided cost of thermal generation  
14 as determined by GRID. The monthly COB and Mid-Columbia prices will be applied to the  
15 heavy load hours or light load hours separately. The existing balancing account mechanisms  
16 will remain in effect.

17 16. Hydro Forced Outage Rate: Any Party may raise the issue of forced outage  
18 rates for hydroelectric generating units in Docket UM 1355. If the Commission has not  
19 resolved this issue prior to the Company's filing of its next general rate case, the Company will  
20 raise the issue in the rate case.

21 17. Future Stand-alone TAM Filings:

22 a. Adjustment for Revenue Growth: The Company agrees that its future  
23 stand-alone TAM filings should be designed to recover the Company's Oregon-allocated NPC,  
24 including consideration of increased/decreased revenues due to load growth/loss.

25 b. Workshops: PacifiCorp will convene a series of workshops prior to filing  
26 its next general rate case in Oregon for the purpose of seeking consensus on the specific

1 elements of any future TAM proceeding including, but not limited to, cost elements to be  
2 included in the initial filing and each update, filing requirements for the content and timing of  
3 workpapers, and the mechanism for implementing Section 18.a above. These workshops will  
4 be convened to provide sufficient time for the Company to consider incorporating  
5 recommendations into its next general rate case filing. PacifiCorp agrees that if the Parties  
6 cannot reach consensus on the elements of TAM updates, revenue growth adjustments, and  
7 filing requirements in the workshops, the Company will initiate a proceeding before the  
8 Commission to resolve these issues. The Company will initiate this proceeding by January  
9 15, 2009 to provide the Commission the ability to resolve the proceeding prior to June 1,  
10 2009, or in time to be implemented in the Company's first update for the 2010 TAM.

11 c. GRID Model: The Company will provide access to the GRID model to  
12 Parties when it makes its initial TAM filing or general rate case, provided that the Party has  
13 entered into a confidentiality agreement with the Company applicable to the GRID model or is  
14 subject to a Protective Order applicable to the relevant TAM proceeding or general rate case.

15 d. Workpapers: The Company commits to providing workpapers for its  
16 original TAM and updates. These workpapers will include all input files the Company relied  
17 upon in preparing the final GRID run used in the filing. The Parties will endeavor to define this  
18 concept with more specificity in the TAM workshops. The Company agrees to provide Staff  
19 and intervenors that have executed a relevant confidentiality agreement with the Company or  
20 are subject to a relevant Commission Protective Order with the following data that the  
21 Company has used in proceedings in other states: a forty-year hydro data set applicable to  
22 the test year in the TAM proceeding and the data necessary to calculate forced outages using  
23 a weekday/weekend split. The Company's agreement to provide this data does not imply its  
24 agreement to adjustments proposed by Staff or intervenors relying upon this data.

25 18. Tariff: Upon approval of this Stipulation and after the Company files its  
26 November Updates, PacifiCorp will file revised Schedule 200 rates and revised transition



1 adjustment Schedules 294 and 295 as a compliance filing in Docket UE 199, effective January  
2 1, 2009, reflecting rates designed as agreed in this Stipulation.

3 19. This Stipulation will be offered into the record of this proceeding as evidence  
4 pursuant to OAR 860-014-0085. The Parties agree to support this Stipulation throughout this  
5 proceeding and any appeal, (if necessary) provide witnesses to sponsor this Stipulation at the  
6 hearing, and recommend that the Commission issue an order adopting the settlements  
7 contained herein.

8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties  
9 agree that they will continue to support the Commission's adoption of the terms of this  
10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as  
11 they deem appropriate to respond fully to the issues presented, which may include raising  
12 issues that are incorporated in the settlements embodied in this Stipulation.

13 21. The Parties have negotiated this Stipulation as an integrated document. If the  
14 Commission rejects all or any material portion of this Stipulation or imposes additional material  
15 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the  
16 rights provided in OAR 860-014-0085 and shall be entitled to seek reconsideration or appeal  
17 of the Commission's Order.

18 22. By entering into this Stipulation, no Party shall be deemed to have approved,  
19 admitted, or consented to the facts, principles, methods, or theories employed by any other  
20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the  
21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this  
22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically  
23 identified in this Stipulation.

24 23. This Stipulation may be executed in counterparts and each signed counterpart  
25 shall constitute an original document.

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1 This Stipulation is entered into by each party on the date entered below such Party's  
2 signature.

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PACIFICORP

STAFF

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By: Andrea Kelly

By: \_\_\_\_\_

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Date: 4 Sept 08

Date: \_\_\_\_\_

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By: \_\_\_\_\_

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4 PACIFICORP

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6 By: \_\_\_\_\_

By: Michael T. [Signature]

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Date: 9/4/08

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By: Chris Janger  
Date: Sept 4 2008

SEMPRA

By: \_\_\_\_\_  
Date: \_\_\_\_\_

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SEMPRA

By: *Michelle O'leary for Peter Richardson*  
Date: *09.04.08*

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

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**EXHIBIT A  
UE 199 STIPULATION**

September 2008

**EXHIBIT A  
UE 199 STIPULATION**

**Allocated NPC to Oregon for 2009 TAM**  
July 2008 Update

ACCOUNT	TOTAL COMPANY				UE-191	FACTOR	CY 2009	CY 2009	OREGON			0	
	UE-191	CY 2009 FILED	CY 2009 JULY UPDATE	CY 2009 NOV.UPDATE*					UE-191	CY 2009	CY 2009 JULY UPDATE		CY 2009 NOV.UPDATE*
<b>Sales for Resale</b>													
Existing Firm PPL	447	24,333,468	24,282,692	24,281,810	-	SG	25.977%	26.411%	26.411%	6,321,208	6,413,406	6,413,173	-
Existing Firm UPL	447	26,154,379	25,490,590	25,490,590	-	SG	25.977%	26.411%	26.411%	6,794,234	6,732,429	6,732,429	-
Post-Merger Firm	447	2,097,277,718	926,901,220	1,090,894,586	-	SG	25.977%	26.411%	26.411%	544,818,752	244,807,867	288,120,860	-
Non-Firm	447	-	-	-	-	SE	25.465%	25.525%	25.525%	-	-	-	-
<b>Total Sales for Resale</b>		<b>2,147,765,564</b>	<b>976,674,502</b>	<b>1,140,666,986</b>						<b>557,934,195</b>	<b>257,953,702</b>	<b>301,266,462</b>	<b>-</b>
<b>Purchased Power</b>													
Existing Firm Demand PPL	555	72,620,358	71,979,766	73,739,631	-	SG	25.977%	26.411%	26.411%	18,864,899	19,010,886	19,475,691	-
Existing Firm Demand UPL	555	50,238,162	47,419,394	47,496,461	-	SG	25.977%	26.411%	26.411%	13,050,581	12,524,140	12,544,495	-
Existing Firm Energy	555	93,251,746	88,770,208	92,909,589	-	SE	25.465%	25.525%	25.525%	23,746,920	22,658,406	23,714,974	-
Post-merger Firm	555	1,798,247,893	804,581,876	982,337,139	-	SG	25.977%	26.411%	26.411%	467,138,503	212,501,579	259,449,288	-
Secondary Purchases	555	-	-	-	-	SE	25.465%	25.525%	25.525%	-	-	-	-
Seasonal Contracts	555	9,197,540	9,513,690	10,426,290	-	SSGC	23.565%	24.488%	24.489%	2,167,404	2,329,710	2,553,315	-
Other Generation Expense	555	-	3,278,604	5,500,239	-	SG	26.411%	26.411%	26.411%	-	865,926	1,452,692	-
<b>Total Purchased Power</b>		<b>2,023,555,698</b>	<b>1,025,543,538</b>	<b>1,212,409,349</b>						<b>524,968,306</b>	<b>269,890,647</b>	<b>319,190,452</b>	<b>-</b>
<b>Wheeling Expense</b>													
Existing Firm PPL	565	32,639,496	31,366,571	31,031,711	-	SG	25.977%	26.411%	26.411%	8,478,901	8,284,360	8,195,919	-
Existing Firm UPL	565	157,430	172,448	172,448	-	SG	25.977%	26.411%	26.411%	40,896	45,546	45,546	-
Post-merger Firm	565	72,742,842	81,123,193	83,334,742	-	SG	25.977%	26.411%	26.411%	18,896,717	21,425,795	22,008,897	-
Non-Firm	565	420	144,177	190,077	-	SE	25.465%	25.525%	25.525%	107	36,801	48,517	-
<b>Total Wheeling Expense</b>		<b>105,540,188</b>	<b>112,806,389</b>	<b>114,726,978</b>						<b>27,416,621</b>	<b>29,792,502</b>	<b>30,299,878</b>	<b>-</b>
<b>Fuel Expense</b>													
Fuel Consumed - Coal	501	504,036,230	513,042,882	566,883,629	-	SE	25.465%	25.525%	25.525%	128,354,785	130,953,100	144,695,836	-
Cholla / APS Exchange	501	54,138,635	55,371,186	57,393,458	-	SSECH	23.497%	25.914%	25.899%	12,721,205	14,348,737	14,864,300	-
Fuel Consumed - Gas	501	20,256,747	7,652,800	23,437,129	-	SE	25.465%	25.525%	25.525%	5,158,459	1,953,361	5,982,277	-
Natural Gas Consumed	547	399,872,050	369,250,420	331,998,558	-	SE	25.465%	25.525%	25.525%	101,828,972	94,250,381	84,741,923	-
Simple Cycle Combustion Turbines	547	16,906,672	18,666,117	20,150,907	-	SSECT	23.497%	23.941%	24.342%	3,972,639	4,468,777	4,905,224	-
Steam from Other Sources	503	3,670,593	3,442,195	3,541,671	-	SE	25.465%	25.525%	25.525%	934,731	878,613	904,004	-
<b>Total Fuel Expense</b>		<b>998,880,927</b>	<b>967,425,599</b>	<b>1,003,405,352</b>						<b>252,970,791</b>	<b>246,852,969</b>	<b>256,093,564</b>	<b>-</b>
<b>Net Power Costs</b>		<b>980,211,249</b>	<b>1,129,101,025</b>	<b>1,189,876,694</b>						<b>247,421,525</b>	<b>288,582,416</b>	<b>304,317,432</b>	<b>305,317,432</b>

Variance from UE 191:	56,895,908	57,895,907
Adjustment from Stipulation:	(\$22,679,734)	
Adjusted Oregon-allocated NPC Increase:	\$34,216,174	
Adjusted Oregon-allocated NPC Baseline in Rates:	281,637,699	
Weighted Average OR allocation Factor:	0.25576	
Adjusted Total Company NPC:	\$1,101,199,268	
Oregon-allocated Difference between July Update and November Updates:		1,000,000
Final Oregon-allocated NPC Increase:		35,216,174
Updated Oregon-allocated NPC Baseline in Rates:		282,637,698
Updated Total Company NPC in Rates:		1,105,109,253

\*Numbers are not final. Table is for illustrative purposes.



BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON

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**EXHIBIT B**  
**UE 199 STIPULATION**

September 2008

**EXHIBIT B  
UE 199 STIPULATION**

**PACIFIC POWER & LIGHT COMPANY  
DEVELOPMENT OF TAM ADJUSTMENT FOR JANUARY 1, 2009  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2009**

Line No.	Description	Sch No.	Sch 200 Present kWh	Sch 200 Present Revenue	STIPULATED TAM ADJUSTMENT						
					Adj. for Rev. Resulting					Total TAM Adjustment <sup>1</sup>	
					Stipulated Increase Revenue	November Update <sup>1</sup> Revenue	From Sales Growth Revenue	Revenue	Cents/kWh		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
								(5)+(6)+(7)	(8)/(3)		
<b>Residential</b>											
1	Residential	4	5,498,027,469	\$223,460,031	\$13,754,435	\$0	(\$4,106,762)	\$9,647,672	0.175		
2	<b>Total Residential</b>		5,498,027,469	\$223,460,031	\$13,754,435	\$0	(\$4,106,762)	\$9,647,672			
<b>Commercial &amp; Industrial</b>											
3	Gen. Svc. < 31 kW	23	1,172,901,051	\$48,905,680	\$3,010,247	\$0	(\$898,792)	\$2,111,456	0.180		
4	Gen. Svc. 31 - 200 kW	28	2,116,215,477	\$86,336,881	\$5,314,217	\$0	(\$1,586,705)	\$3,727,512	0.176		
5	Gen. Svc. 201 - 999 kW	30	1,387,777,276	\$55,021,212	\$3,386,671	\$0	(\$1,011,183)	\$2,375,488	0.171		
6	Large General Service >= 1,000 kW	48	3,431,117,599	\$127,301,361	\$7,835,666	\$0	(\$2,339,552)	\$5,496,114	0.160		
7	Partial Req. Svc. >= 1,000 kW	47	235,716,704	\$8,627,543	\$531,043	\$0	(\$158,558)	\$372,486	0.160		
8	Agricultural Pumping Service	41	129,610,767	\$5,273,651	\$324,604	\$0	(\$96,919)	\$227,685	0.176		
9	<b>Total Commercial &amp; Industrial</b>		8,473,338,874	\$331,466,328	\$20,402,450	\$0	(\$6,091,709)	\$14,310,741			
<b>Lighting</b>											
10	Outdoor Area Lighting Service	15	11,748,030	\$263,038	\$16,191	\$0	(\$4,834)	\$11,356	0.097		
11	Street Lighting Service	50	13,162,874	\$245,093	\$15,086	\$0	(\$4,504)	\$10,582	0.080		
12	Street Lighting Service HPS	51	17,973,931	\$528,254	\$32,515	\$0	(\$9,708)	\$22,807	0.127		
13	Street Lighting Service	52	2,109,383	\$47,503	\$2,924	\$0	(\$873)	\$2,051	0.097		
14	Street Lighting Service	53	9,762,025	\$93,911	\$5,780	\$0	(\$1,726)	\$4,055	0.042		
15	Recreational Field Lighting	54	846,358	\$14,016	\$863	\$0	(\$258)	\$605	0.071		
16	<b>Total Public Street Lighting</b>		55,602,601	\$1,191,815	\$73,359	\$0	(\$21,903)	\$51,455			
17	<b>Total Sales to Ultimate Consumers</b>		14,026,968,944	\$556,118,174	\$34,230,243	\$0	(\$10,220,375)	\$24,009,868			
18	<b>Employee Discount</b>			(\$228,573)	(\$14,069)	\$0	\$4,201	(\$9,868)			
19	<b>Total Sales with Employee Discount</b>		14,026,968,944	\$555,889,601	\$34,216,174	\$0	(\$10,216,174)	\$24,000,000			

<sup>1</sup>To be updated November 14.

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

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**EXHIBIT C  
UE 199 STIPULATION**

**September 2008**

**EXHIBIT C**  
**UE 199 STIPULATION**

**Adjustment for Revenues Resulting from Sales Growth**

		Formula
(1) Oregon-allocated NPC Baseline in Rates from UE 191	\$ 247,421,525	
(2) 2007 MWH (excluding Schedule 33)	13,470,754	
(3) \$/MWH in Rates	18.37	(1) / (2)
(4) 2009 MWH (excluding Schedule 33)	14,026,969	
(5) 2009 Recovery of NPC in Rates	\$ 257,637,699	(3) * (4)
(6) Stipulated Adjustment for Revenues Resulting from Sales Growth	\$ (10,216,174)	(1) - (5)

BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON

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**EXHIBIT D**  
**UE 199 STIPULATION**

September 2008

**EXHIBIT D**  
**UE 199 STIPULATION**

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

2009 Energy Forecast by Class	kWh
Residential	5,500,858,427
Commercial	4,939,486,372
Industrial	3,413,981,137
Irrigation	257,547,612
Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179 Forecast 1/07 - 12/07	Forecast 1/09 - 12/09	2009 Present	
	kWh	kWh	Price	Dollars
<b>Schedule No. 4</b>				
<b>Residential Service</b>				
<u>Energy Charge (Sch 200)</u>				
First Block kWh	2,474,417,701	2,508,444,232 kWh	3.454 ¢	\$86,641,664
Second Block kWh	1,527,383,052	1,548,386,598 kWh	4.106 ¢	\$63,576,754
Third Block kWh	1,421,647,102	1,441,196,638 kWh	5.082 ¢	\$73,241,613
<b>Total</b>	<b>5,423,447,855</b>	<b>5,498,027,469 kWh</b>		<b>\$223,460,031</b>
<b>Schedule No. 4 - Employee Discount</b>				
<b>Residential Service</b>				
<u>Energy Charge (Sch 200)</u>				
First Block kWh	8,365,190	8,480,222 kWh	3.454 ¢	\$292,907
Second Block kWh	6,322,885	6,409,833 kWh	4.106 ¢	\$263,188
Third Block kWh	6,952,739	7,048,348 kWh	5.082 ¢	\$358,197
<b>Total</b>	<b>21,640,814</b>	<b>21,938,404 kWh</b>		<b>\$914,292</b>
<b>Total Employee Discount</b>				<b>(\$228,573)</b>
<b>Schedule No. 23/723 - Commercial</b>				
<b>General Service (Secondary)</b>				
<u>Energy Charge (Sch 200)</u>				
1st 3,000 kWh, per kWh	873,544,410	883,927,755 kWh	4.433 ¢	\$39,184,517
All additional kWh, per kWh	256,519,381	259,568,487 kWh	3.274 ¢	\$8,498,272
<b>Total</b>	<b>1,130,063,791</b>	<b>1,143,496,242 kWh</b>		<b>\$47,682,789</b>
<b>Schedule No. 23/723 - Industrial</b>				
<b>General Service (Secondary)</b>				
<u>Energy Charge (Sch 200)</u>				
1st 3,000 kWh, per kWh	19,314,090	21,851,318 kWh	4.433 ¢	\$968,669
All additional kWh, per kWh	5,854,584	6,623,681 kWh	3.274 ¢	\$216,859
<b>Total</b>	<b>25,168,674</b>	<b>28,474,999 kWh</b>		<b>\$1,185,528</b>
<b>Schedule No. 23/723 - Commercial</b>				
<b>General Service (Primary)</b>				
<u>Energy Charge (Sch 200)</u>				
1st 3,000 kWh, per kWh	656,686	664,492 kWh	4.317 ¢	\$28,686

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		
All additional kWh, per kWh	211,803	214,321 kWh	3.190 ¢	\$6,837
<b>Total</b>	<b>868,489</b>	<b>878,813 kWh</b>		<b>\$35,523</b>

**Schedule No. 23/723 - Industrial  
General Service (Primary)**

**Energy Charge (Sch 200)**

1st 3,000 kWh, per kWh	16,720	18,917 kWh	4.317 ¢	\$817
All additional kWh, per kWh	28,355	32,080 kWh	3.190 ¢	\$1,023
<b>Total</b>	<b>45,075</b>	<b>50,997 kWh</b>		<b>\$1,840</b>

**Schedule No. 28/728 - Commercial  
Large General Service - (Secondary)**

**Energy Charge (Sch 200)**

1st 20,000 kWh, per kWh	1,369,106,215	1,385,380,032 kWh	4.114 ¢	\$56,994,535
All additional kWh, per kWh	558,013,343	564,646,143 kWh	4.001 ¢	\$22,591,492
<b>Total</b>	<b>1,927,119,558</b>	<b>1,950,026,175 kWh</b>		<b>\$79,586,027</b>

**Schedule No. 28/728 - Industrial  
Large General Service - (Secondary)**

**Energy Charge (Sch 200)**

1st 20,000 kWh, per kWh	84,617,663	95,733,604 kWh	4.114 ¢	\$3,938,480
All additional kWh, per kWh	37,904,496	42,883,884 kWh	4.001 ¢	\$1,715,784
<b>Total</b>	<b>122,522,159</b>	<b>138,617,488 kWh</b>		<b>\$5,654,264</b>

**Schedule No. 28/728 - Commercial  
Large General Service - (Primary)**

**Energy Charge (Sch 200)**

1st 20,000 kWh, per kWh	9,595,990	9,710,052 kWh	4.036 ¢	\$391,898
All additional kWh, per kWh	12,510,625	12,659,332 kWh	3.926 ¢	\$497,005
<b>Total</b>	<b>22,106,615</b>	<b>22,369,384 kWh</b>		<b>\$888,903</b>

**Schedule No. 28/728 - Industrial  
Large General Service - (Primary)**

**Energy Charge (Sch 200)**

1st 20,000 kWh, per kWh	2,763,962	3,127,054 kWh	4.036 ¢	\$126,208
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**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

2009 Energy Forecast by Class	kWh
Residential	5,500,858,427
Commercial	4,939,486,372
Industrial	3,413,981,137
Irrigation	257,547,612
Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		
All additional kWh, per kWh	1,834,397	2,075,376 kWh	3.926 ¢	\$81,479
<b>Total</b>	<b>4,598,359</b>	<b>5,202,430 kWh</b>		<b>\$207,687</b>



**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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Irrigation	257,547,612
Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		
<b>Schedule No. 30/730- Commercial</b>				
<b>Large General Service - (Secondary)</b>				
<b>Energy Charge (Sch 200)</b>				
1st 20,000 kWh, per kWh	136,986,259	138,614,540 kWh	4.486 ¢	\$6,218,248
All additional kWh, per kWh	789,017,131	798,395,746 kWh	3.881 ¢	\$30,985,739
<b>Total</b>	<b>926,003,390</b>	<b>937,010,286 kWh</b>		<b>\$37,203,987</b>
<b>Schedule No. 30/730 - Industrial</b>				
<b>Large General Service - (Secondary)</b>				
<b>Energy Charge (Sch 200)</b>				
1st 20,000 kWh, per kWh	49,010,611	55,448,972 kWh	4.486 ¢	\$2,487,441
All additional kWh, per kWh	272,402,036	308,186,586 kWh	3.881 ¢	\$11,960,721
<b>Total</b>	<b>321,412,647</b>	<b>363,635,558 kWh</b>		<b>\$14,448,162</b>
<b>Schedule No. 30/730 - Commercial</b>				
<b>Large General Service - (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
1st 20,000 kWh, per kWh	8,879,233	8,984,776 kWh	4.395 ¢	\$394,881
All additional kWh, per kWh	64,056,347	64,817,749 kWh	3.791 ¢	\$2,457,241
<b>Total</b>	<b>72,935,580</b>	<b>73,802,525 kWh</b>		<b>\$2,852,122</b>
<b>Schedule No. 30/730 - Industrial</b>				
<b>Large General Service - (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
1st 20,000 kWh, per kWh	1,703,720	1,927,532 kWh	4.395 ¢	\$84,715
All additional kWh, per kWh	10,077,524	11,401,375 kWh	3.791 ¢	\$432,226
<b>Total</b>	<b>11,781,244</b>	<b>13,328,907 kWh</b>		<b>\$516,941</b>
<b>Schedule No. 41/741</b>				
<b>Agricultural Pumping Service (Secondary)</b>				
<b>Energy Charge (Sch 200)</b>				
Winter, 1st 100 kWh/kW, per kWh	1,370,427	1,641,775 kWh	5.968 ¢	\$97,981
Winter, All additional kWh, per kWh	1,734,976	2,078,506 kWh	4.045 ¢	\$84,076
Summer, All kWh, per kWh	104,546,144	125,246,570 kWh	4.045 ¢	\$5,066,224
<b>Total</b>	<b>107,651,547</b>	<b>128,966,851 kWh</b>		<b>\$5,248,281</b>

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

2009 Energy Forecast by Class	kWh
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Commercial	4,939,486,372
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Irrigation	257,547,612
Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		
<b>Schedule No. 41/741</b>				
<b>Agricultural Pumping Service (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
Winter, 1st 100 kWh/kWh, per kWh	0	0 kWh	5.810 ¢	\$0
Winter, All additional kWh, per kWh	0	0 kWh	3.940 ¢	\$0
Summer, All kWh, per kWh	537,491	643,916 kWh	3.940 ¢	\$25,370
<b>Total</b>	<b>537,491</b>	<b>643,916 kWh</b>		<b>\$25,370</b>

<b>Schedule 33 - USBR\UKRB</b>				
<b>KWh</b>				
Rate 35	48,977,004	58,674,586 kWh		
Rate 40	55,431,149	66,406,670 kWh		
Rate 33TX	2,383,625	2,855,590 kWh		
<b>Total</b>	<b>106,791,778</b>	<b>127,936,846 kWh</b>		

<b>Schedule No. 47/747 - Industrial</b>				
<b>Large General Service - Partial Requirement (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	99,451,751	112,516,397 kWh	3.736 ¢	\$4,203,613
per off-peak kWh	62,290,040	70,472,875 kWh	3.636 ¢	\$2,562,394
<b>Total</b>	<b>161,741,791</b>	<b>182,989,272 kWh</b>		<b>\$6,766,007</b>

<b>Schedule No. 47/747 - Commercial</b>				
<b>Large General Service - Partial Requirement (Transmission)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	2,447,836	2,476,932 kWh	3.569 ¢	\$88,402
per off-peak kWh	1,533,164	1,551,388 kWh	3.469 ¢	\$53,818
<b>Total</b>	<b>3,981,000</b>	<b>4,028,320 kWh</b>		<b>\$142,220</b>

<b>Schedule No. 47/747 - Industrial</b>				
<b>Large General Service - Partial Requirement (Transmission)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	26,467,191	29,944,098 kWh	3.569 ¢	\$1,068,705
per off-peak kWh	16,577,308	18,755,014 kWh	3.469 ¢	\$650,611
<b>Total</b>	<b>43,044,499</b>	<b>48,699,112 kWh</b>		<b>\$1,719,316</b>

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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<b>Total</b>	<b>14,154,905,788</b>

Schedule	UE-179 Forecast 1/07 - 12/07 kWh	Forecast 1/09 - 12/09 kWh	2009 Present	
			Price	Dollars
<b>Schedule No. 48/748 - Commercial Large General Service (Secondary)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	230,944,487	233,689,598 kWh	3.915 ¢	\$9,148,948
per off-peak kWh	146,160,484	147,897,814 kWh	3.815 ¢	\$5,642,302
<b>Total</b>	<b>377,104,971</b>	<b>381,587,412 kWh</b>		<b>\$14,791,250</b>
<b>Schedule No. 48/748 - Industrial Large General Service (Secondary)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	258,270,016	292,198,089 kWh	3.915 ¢	\$11,439,555
per off-peak kWh	163,454,306	184,926,755 kWh	3.815 ¢	\$7,054,956
<b>Total</b>	<b>421,724,322</b>	<b>477,124,844 kWh</b>		<b>\$18,494,511</b>
<b>Schedule No. 48/748 - Commercial Large General Service (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	252,378,230	255,378,112 kWh	3.736 ¢	\$9,540,926
per off-peak kWh	159,725,504	161,624,074 kWh	3.636 ¢	\$5,876,651
<b>Total</b>	<b>412,103,734</b>	<b>417,002,186 kWh</b>		<b>\$15,417,577</b>
<b>Schedule No. 48/748 - Industrial Large General Service (Primary)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	823,361,671	931,523,957 kWh	3.736 ¢	\$34,801,735
per off-peak kWh	521,090,339	589,544,244 kWh	3.636 ¢	\$21,435,829
<b>Total</b>	<b>1,344,452,010</b>	<b>1,521,068,201 kWh</b>		<b>\$56,237,564</b>
<b>Schedule No. 48/748 - Industrial Large General Service (Transmission)</b>				
<b>Energy Charge (Sch 200)</b>				
per on-peak kWh	314,115,541	355,379,855 kWh	3.569 ¢	\$12,683,507
per off-peak kWh	246,564,714	278,955,101 kWh	3.469 ¢	\$9,676,952
<b>Total</b>	<b>560,680,255</b>	<b>634,334,956 kWh</b>		<b>\$22,360,459</b>

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		

**PACIFIC POWER & LIGHT COMPANY**

State of Oregon

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Schedule	UE-179	Forecast	2009 Present	
	Forecast	Forecast	Price	Dollars
	1/07 - 12/07	1/09 - 12/09		
	kWh	kWh		
<b>Schedule No. 54/754</b>				
<b>Recreational Field Lighting</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	836,416	846,358 kWh	1.656 ¢	\$14,016
<b>Total</b>	<b>836,416</b>	<b>846,358 kWh</b>		<b>\$14,016</b>
<b>Schedule No. 15 - Residential</b>				
<b>Outdoor Area Lighting Service</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	2,792,556	2,830,958 kWh	2.239 ¢	\$63,385
<b>Total</b>	<b>2,792,556</b>	<b>2,830,958 kWh</b>		<b>\$63,385</b>
<b>Schedule No. 15 - Commercial</b>				
<b>Outdoor Area Lighting Service</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	8,339,544	8,438,672 kWh	2.239 ¢	\$188,942
<b>Total</b>	<b>8,339,544</b>	<b>8,438,672 kWh</b>		<b>\$188,942</b>
<b>Schedule No. 15 - Industrial</b>				
<b>Outdoor Area Lighting Service</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	401,614	454,373 kWh	2.239 ¢	\$10,173
<b>Total</b>	<b>401,614</b>	<b>454,373 kWh</b>		<b>\$10,173</b>
<b>Schedule No. 15 - PS&amp;HW Lighting</b>				
<b>Outdoor Area Lighting Service</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	20,820	24,027 kWh	2.239 ¢	\$538
<b>Total</b>	<b>20,820</b>	<b>24,027 kWh</b>		<b>\$538</b>
<b>Schedule No. 50</b>				
<b>Mercury Vapor Street Lighting Service</b>				
<u>Energy Charge (Sch 200)</u>				
per kWh	11,406,000	13,162,874 kWh	1.862 ¢	\$245,093
<b>Total</b>	<b>11,406,000</b>	<b>13,162,874 kWh</b>		<b>\$245,093</b>

**PACIFIC POWER & LIGHT COMPANY**  
**State of Oregon**  
**2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants**  
**Forecast 12 Months Ended December 31, 2007**  
**Forecast 12 Months Ended December 31, 2009**

<b>2009 Energy Forecast by Class</b>	<b>kWh</b>
Residential	5,500,858,427
Commercial	4,939,486,372
Industrial	3,413,981,137
Irrigation	257,547,612
Public Street and Highway Lighting	43,032,241
<b>Total</b>	<b>14,154,905,788</b>

<b>Schedule</b>	<b>UE-179</b>	<b>Forecast</b>	<b>2009 Present</b>	
	<b>Forecast</b>	<b>Forecast</b>	<b>Price</b>	<b>Dollars</b>
	<b>1/07 - 12/07</b>	<b>1/09 - 12/09</b>		
	<b>kWh</b>	<b>kWh</b>		
<b>Schedule No. 51/751</b>				
<b>High Pressure Sodium Vapor Street Lighting Service</b>				
<b>Energy Charge (Sch 200)</b>				
per kWh	15,574,917	17,973,931 kWh	2.939 ¢	\$528,254
<b>Total</b>	<b>15,574,917</b>	<b>17,973,931 kWh</b>		<b>\$528,254</b>
<b>Schedule No. 52/752</b>				
<b>Company-Owned Street Lighting Service</b>				
<b>Energy Charge (Sch 200)</b>				
per kWh	1,827,840	2,109,383 kWh	2.252 ¢	\$47,503
<b>Total</b>	<b>1,827,840</b>	<b>2,109,383 kWh</b>		<b>\$47,503</b>
<b>Schedule No. 53/753</b>				
<b>Customer-Owned Street Lighting Service</b>				
<b>Energy Charge (Sch 200)</b>				
per kWh	8,459,069	9,762,025 kWh	0.962 ¢	\$93,911
<b>Total</b>	<b>8,459,069</b>	<b>9,762,025 kWh</b>		<b>\$93,911</b>
<b>TOTAL OREGON</b>	<b>13,577,545,612</b>	<b>14,154,905,790</b>		<b>\$556,118,174</b>
<b>Employee Discount</b>				<b>(\$228,573)</b>
<b>TOTAL OREGON</b>				<b>\$555,889,601</b>
<b>(WITH EMPLOYEE DISCOUNT)</b>				

# McDowell & Rackner PC



AMIE JAMIESON  
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September 4, 2008

## VIA ELECTRONIC FILING AND U.S. MAIL

PUC Filing Center  
Public Utility Commission of Oregon  
PO Box 2148  
Salem, OR 97308-2148

**Re: Docket UE 199**

Enclosed for filing in the above-referenced docket are an original and five copies of the parties' Stipulation and the Joint Testimony in Support of the Stipulation in Docket UE 199. A copy of this filing has been served on all parties to these proceedings as indicated on the attached service list.

Very truly yours,

A handwritten signature in black ink, appearing to read "Amie Jamieson".

Amie Jamieson

Enclosure

cc: UE 199 Service List



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**CERTIFICATE OF SERVICE**

I hereby certify that I served a true and correct copy of the foregoing document in Dockets UE 199 on the following named person(s) on the date indicated below by email and first-class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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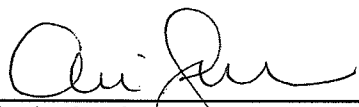
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DATED: September 4, 2008



Amie Jamieson  
Of Attorneys for PacifiCorp