

McDowell Rackner & Gibson pc



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July 12, 2010

VIA ELECTRONIC AND U.S. MAIL

ALJ Lisa Hardie
PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: UE 217 – In the Matter of PACIFICORP, dba Pacific Power’s Request for a General Rate Revision

Dear ALJ Hardie:

Pursuant to your Ruling of June 14, 2010, and the parties’ follow-up letter of July 9, 2010, enclosed for filing in this docket are the original and five copies of a Stipulation and Joint Testimony in Support of the Stipulation.

The parties to the Stipulation are PacifiCorp, Staff of the Public Utility Commission of Oregon, Industrial Customers of Northwest Utilities, the Citizens’ Utility Board of Oregon, Wal-Mart Stores and Sam’s West, Inc., Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Company and Sequoia Partners LLC.

Other parties to this case, Portland General Electric Company, the Klamath Water Users Association and the International Brotherhood of Electrical Workers, have reviewed the Stipulation and authorized us to represent that they have no objection to it.

Very truly yours,

Katherine A. McDowell

cc: Service List

1 **CERTIFICATE OF SERVICE**

2 I hereby certify that I served a true and correct copy of the foregoing document in
3 UE 217 on the following named person(s) on the date indicated below by email and first-
4 class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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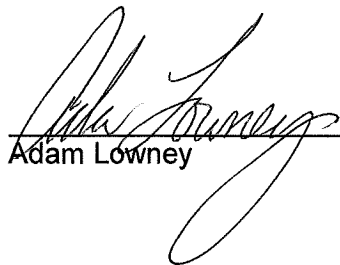
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Energy Partnership Coordinator
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DATED: July 12, 2010


Adam Lowney

1 10. Populus to Terminal Transmission Line.

2 a. The Populus to Terminal transmission line consists of two sections: the
3 Terminal to Ben Lomond section, which is now in service, and the Populus to Ben Lomond
4 section, which is now scheduled to be in service in November 2010. The Parties agree that
5 the costs associated with the first section of the line should be included in the Company's
6 Oregon rate base, along with the costs associated with the second section, if it is in service by
7 January 1, 2011. If the second section is not in service by that date, the Parties agree that it
8 will be included in the Company's Oregon rate base through Schedule 80, once the Company
9 has certified that the section of the line is in service.

10 b. The stipulated revenue requirement in this case includes a \$500,000
11 revenue requirement reduction, on an Oregon-allocated basis, for anticipated reductions in the
12 capital costs associated with the Populus to Terminal transmission line. If the final accounting
13 after the in-service date for the line is completed prior to the Company's compliance filing in
14 this case, any incremental revenue requirement reduction over the stipulated \$500,000 will be
15 reflected in the compliance filing. If the final accounting is completed after the compliance
16 filing, the Company will make a subsequent compliance filing of Schedule 80 to reflect any
17 incremental revenue requirement reduction over the stipulated \$500,000.

18 11. The Klamath Project. The Parties agree that the costs of the Klamath Project
19 relicensing and settlement process will be included in the Company's Oregon-allocated rate
20 base as filed in the Company's application for the purposes of this docket. This agreement
21 does not impact or modify a position taken by any party in Docket UE 219.

22 The Parties agree that, pursuant to ORS 757.734(1), the revenue requirement agreed
23 to in Docket UE 217 results in the same revenue requirement for the test period as that
24 which would occur from the depreciation schedule Staff recommends be specified in Docket
25 UE 219.

26

1 12. Prudence of Major Capital Additions. The Parties agree that the Populus to
2 Terminal transmission line, McFadden Ridge I wind resource, Dunlap wind resource and the
3 scrubber at the Dave Johnston Unit 3 power plant are prudent capital additions. The Parties
4 agree that these investments should be included in the Company's Oregon rate base.

5 13. Renewable Energy Certificates (RECs).

6 a. The stipulated revenue requirement includes a revenue credit of \$2.5
7 million to resolve all issues associated with the sale of Oregon-allocated RECs prior to
8 January 1, 2010.

9 b. Consistent with the Commission's approval of the Company's application
10 in Docket UP 260, the Company will commence sales of Oregon-allocated RECs that are
11 ineligible for compliance with Oregon's Renewable Portfolio Standard (RPS). The Company
12 will record the net proceeds of these sales in the Company's property sales balancing
13 account. The Parties agree to support amortization of the net proceeds associated with sales
14 of 2010 Oregon-allocated, RPS-ineligible RECs through the Property Sales Balancing
15 Account Adjustment, Schedule 96, beginning on January 1, 2011, concurrent with the rate
16 change in this case.

17 c. Within 45 days of the execution of this Stipulation, the Company will
18 initiate a docket seeking a policy determination from the Commission on the sale of Oregon-
19 allocated, RPS-eligible RECs generated in 2011, taking into account the risks and benefits of
20 selling RECs instead of banking them for purposes of Oregon RPS compliance. The Parties
21 agree that the net proceeds associated with any sale of Oregon-allocated, RPS eligible RECs
22 generated in 2011 will be recorded in the Company's property sales balancing account for
23 future amortization to customers.

24 14. Tax Treatment of Post-Retirement Medical Benefits. In Docket UM 1479,
25 PacifiCorp filed an application for an accounting order related to changes in the tax treatment
26 of post-retirement benefits resulting from the Patient Protection and Affordable Care Act (the

1 Act), signed into law on March 23, 2010, and subsequently modified by the Health Care and
2 Education Reconciliation Act, signed into law on March 30, 2010. The application requests
3 authorization to record a regulatory asset for an adjustment to the Company's deferred
4 income tax asset related to post-retirement benefits in March 2010, for tax benefits previously
5 accrued that will no longer be realized as a result of the Act. The Parties agree that Docket
6 UM 1479 will be resolved separately from this Stipulation, and that PacifiCorp may seek to
7 amortize any regulatory asset arising from that docket in its next rate case.

8 15. Self-insurance for Property Losses and Liability. The Parties agree that
9 PacifiCorp should establish monthly accruals and associated reserve balances for self-
10 insurance for transmission and distribution property losses, non-transmission and distribution
11 property losses, and third-party liability insurance. PacifiCorp's self-insurance accruals will
12 begin after March 31, 2011, as a replacement for the expiration of the Company's current
13 captive insurance coverage with MidAmerican Energy Holdings Company. The Oregon-
14 allocated monthly accrual amounts for property related losses will be based on a 10-year
15 average of actual property losses with each year escalated by the Consumer Price Index
16 (CPI) to the calendar year 2011 test period. The Oregon-allocated monthly accrual for third-
17 party liability insurance is based on an annual average of historical insurance claim payments
18 from April 2005 through December 2009. Exhibit B to the Stipulation outlines the monthly
19 accrual amounts agreed to by the Parties. The Parties agree that PacifiCorp may file deferrals
20 for property and liability costs in excess of the self-insured reserve balances, and that each
21 deferral request will be evaluated individually on its merits.

22 16. Rate Spread. The Parties agree to the spread of rates by rate schedule as
23 presented on page 1 of Exhibit C. Under this spread, major rate classes will receive increases
24 between 7.9 percent and 10.5 percent. Costs are first allocated to customers based on the
25 functionalized marginal cost of service study. The Rate Mitigation Adjustment (RMA) then
26 provides a credit to some customer classes to reduce the impact of the rate increase, with

1 some other customer classes getting a surcharge to pay for the RMA. Overall, the total value
2 of the RMA increases with this Stipulation from \$15.3 million to \$16.0 million. Page 2 of
3 Exhibit C reflects the current RMA levels by customer class (column 13) and the RMA levels
4 stipulated to by the Parties in this case (column 14) on a total dollar basis. Page 3 of Exhibit
5 C reflects the current RMA levels by customer class (column 13) and the RMA levels
6 stipulated to by the Parties in this case (column 14 through 16) on a cents per kilowatt hour
7 basis. The Parties disagree about whether PacifiCorp's filed rate spread and RMA includes
8 subsidies for rate classes, as well as the amount of the subsidies. Nevertheless, the Parties
9 support the rate spread as presented in Exhibit C, which balances the impacts on customers
10 as part of this overall settlement.

11 17. Rate Design.

12 a. The Parties agree that residential rates will be designed to change the
13 current three-block rate to a two-block inverted rate with a 1000 kWh inversion point.
14 Additionally, the BPA residential exchange credit will be applied to the first 1000 kWh's of
15 monthly consumption. Finally, the Parties agree to an increase in the residential basic service
16 charge to \$9.00/month.

17 b. The Parties agree that Schedule 200 demand charges applicable to
18 Schedule 30 customers shall be increased to \$1.25 / kW. Prior to its next general rate case
19 filing, PacifiCorp agrees to confer with interested Parties in order to discuss how best to
20 achieve the goal of eliminating intra-class subsidies in Schedule 200, including, but not limited
21 to, moving demand charges toward full cost-of-service in a timely manner.

22 c. The Parties agree to the rate design presented in Exhibit D.

23 18. Residential Line Extension Allowance. To address the issue raised in the
24 intervention of Sequoia, PacifiCorp agrees that, within thirty days following approval of the
25 Stipulation by the Commission, PacifiCorp will make a filing to revise its Oregon residential line
26 extension allowance tariff. PacifiCorp agrees to serve the tariff filing on Sequoia, provide

1 Sequoia with the data and analysis supporting PacifiCorp's proposed tariff revisions and support
2 a procedural schedule that allows Sequoia an opportunity to respond to PacifiCorp's proposed
3 tariff revisions.

4 19. This Stipulation will be offered into the record as evidence pursuant to OAR 860-
5 014-0085. The Parties agree to support this Stipulation throughout this proceeding and any
6 appeal, provide witnesses to sponsor this Stipulation at hearing, and recommend that the
7 Commission issue an order adopting the Stipulation.

8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties
9 agree that they will continue to support the Commission's adoption of the terms of this
10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as
11 they deem appropriate to respond fully to the issues presented, which may include raising
12 issues that are incorporated in the settlements embodied in this Stipulation.

13 21. The Parties have negotiated this Stipulation as an integrated document. If the
14 Commission rejects all or any material portion of this Stipulation or imposes additional material
15 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
16 rights provided in OAR 860-014-0085, including the right to withdraw from the Stipulation, and
17 shall be entitled to seek reconsideration or appeal of the Commission's Order.

18 22. By entering into this Stipulation, no Party shall be deemed to have approved,
19 admitted, or consented to the facts, principles, methods, or theories employed by any other
20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
23 identified in this Stipulation.


24 23. This Stipulation may be executed in counterparts and each signed counterpart
25 shall constitute an original document.

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STAFF

By: 
Date: 7/8/10

CUB

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Date: _____

KROGER

By: _____
Date: _____

ICNU

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Date: _____

WALMART

By: _____
Date: _____

SEQUOIA

By: _____
Date: _____

PACIFICORP

By: _____
Date: _____

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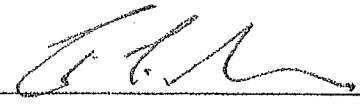
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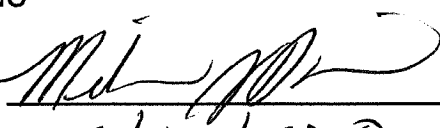
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15 WALMART

SEQUOIA

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17 By: Holly R. Smith, its attorney

By: _____

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19 Date: July 8, 2010

Date: _____

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21 PACIFICORP

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23 By: _____

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WALMART

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By: *Shirley A. Nugent*
Date: *7-8-2010*

PACIFICORP

By: _____
Date: _____

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By: _____

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Date: _____

14 WALMART

SEQUOIA

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16 By: _____

By: _____

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18 Date: _____

Date: _____

19 PACIFICORP

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21 By: Andrew Kelly

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23 Date: 8 July 2010

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Exhibit A

PACIFICORP UE 217
 Stipulated Adjustments to Oregon Allocated Results
 Year Ending December 31, 2011
 (\$000)

		Revenue Requirement Effect (\$000)
Original Filed Revenue Requirement		\$130,924
Item	<u>Adjustments</u>	
Settlement - 0	Rate of Return - 8.08% ROR	(\$20,289)
Settlement - 1	Property and Liability Insurance Expense	(\$1,992)
Settlement - 2	Populus to Terminal Transmission Investment Update	(\$500)
Settlement - 3	Miscellaneous Operations and Maintenance and Administrative and General Expenses	(\$20,906)
Settlement - 4	Renewable Energy Credit (REC) Sales Resolution of RECs sold prior to approval of the application in Docket UP 260.	(\$2,636)
Total Adjustments		(\$46,324)
Settled Revenue Requirement		\$84,600

Exhibit A

PACIFICORP UE 217
Results of Operations
Year Ending December 31, 2011
(\$'000)

	UE 217 Oregon Results per Company Filing (1)	Stipulated Adjustments (2)	2011 Adjusted (3)	Stipulated Price Increase (4)	Results at Reasonable Return (5)
1 Operating Revenues					
2 General Business Revenues	720,604	-	720,604	84,600	805,204
3 Interdepartmental	-	-	-	-	-
4 Special Sales	988	-	988	-	988
5 Other Operating Revenues	41,490	2,500	43,990	-	43,990
6 Total Operating Revenues	\$763,082	\$2,500	\$765,582	\$84,600	\$850,182
7 Operating Expenses					
8 Steam Production	78,888	-	78,888	-	78,888
9 Nuclear Production	-	-	-	-	-
10 Hydro Production	10,156	-	10,156	-	10,156
11 Other Power Supply	30,331	-	30,331	-	30,331
12 Embedded Cost Differential	(15,579)	113	(15,466)	-	(15,466)
13 Transmission	14,915	-	14,915	-	14,915
14 Distribution	76,534	(3,000)	73,534	-	73,534
15 Customer Accounting	36,066	-	36,066	951	37,017
16 Customer Service & Info	3,661	-	3,661	-	3,661
17 Sales	-	-	-	-	-
18 Administrative & General	49,628	(18,687)	30,941	-	30,941
19 Total Operation & Maintenance	\$284,600	(\$21,573)	\$263,027	\$951	\$263,977
20 Depreciation	160,374	-	160,374	-	160,374
21 Amortization	14,389	-	14,389	-	14,389
22 Taxes Other Than Income	54,123	-	54,123	3,494	57,617
23 Income Taxes - Federal	10,028	6,225	16,253	26,781	43,034
24 Income Taxes - State	4,155	182	4,337	3,639	7,977
25 Income Taxes - Def Net	36,337	-	36,337	-	36,337
26 Investment Tax Credit Adj.	-	-	-	-	-
27 Misc Revenue & Expense	(1,167)	-	(1,167)	-	(1,167)
28 Total Operating Expenses	\$562,840	(\$15,166)	\$547,673	\$34,864	\$582,537
29 Net Operating Revenues	\$200,243	\$17,666	\$217,909	\$49,736	\$267,645
30 Average Rate Base					
31 Electric Plant In Service	6,041,538	(4,332)	6,037,206	-	6,037,206
32 Plant Held for Future Use	-	-	-	-	-
33 Misc Deferred Debits	17,415	-	17,415	-	17,415
34 Elec Plant Acq Adj	13,782	-	13,782	-	13,782
35 Nuclear Fuel	-	-	-	-	-
36 Prepayments	12,458	-	12,458	-	12,458
37 Fuel Stock	49,465	-	49,465	-	49,465
38 Material & Supplies	51,429	-	51,429	-	51,429
39 Working Capital	18,193	(215)	17,978	-	17,978
40 Weatherization Loans	(1)	-	(1)	-	(1)
41 Misc Rate Base	19	-	19	-	19
42 Total Electric Plant	\$6,204,298	(\$4,547)	\$6,199,750	\$0	\$6,199,750
43 Less:					
44 Accum Prov For Deprec	(2,066,156)	-	(2,066,156)	-	(2,066,156)
45 Accum Prov For Amort	(132,958)	-	(132,958)	-	(132,958)
46 Accum Def Income Tax	(666,349)	-	(666,349)	-	(666,349)
47 Unamortized ITC	(3,085)	-	(3,085)	-	(3,085)
48 Customer Adv For Const	(2,857)	-	(2,857)	-	(2,857)
49 Customer Service Deposits	-	-	-	-	-
50 Misc Rate Base Deductions	(16,936)	-	(16,936)	-	(16,936)
51 Total Rate Base Deductions	(\$2,888,341)	\$0	(\$2,888,341)	\$0	(\$2,888,341)
52 Total Average Rate Base	\$3,315,957	(\$4,547)	\$3,311,409	\$0	\$3,311,409
53 Rate of Return	6.039%	0.542%	6.581%	1.502%	8.083%
54 Implied Return on Equity	6.207%	0.973%	7.180%	2.945%	10.125%

Exhibit A

PACIFICORP UE 217
Stipulated Adjustments to Oregon Results
Year Ending December 31, 2011
(\$000)

	Rate of Return Adjustment	Property and Liability Insurance Expense	Populus to Terminal Transmission Investment Update	Miscellaneous O&M/A&G Adjustments	Renewable Energy Credit (REC) Sales	Total Stipulated Adjustments
	Settlement - 0	Settlement - 1	Settlement - 2	Settlement - 3	Settlement - 4	
1 Operating Revenues						
2 General Business Revenues	0	0	0	0	0	0
3 Interdepartmental	0	0	0	0	0	0
4 Special Sales	0	0	0	0	0	0
5 Other Operating Revenues	0	0	0	0	2,500	2,500
6 Total Operating Revenues	\$0	\$0	\$0	\$0	\$2,500	\$2,500
7 Operating Expenses						
8 Steam Production	0	0	0	0	0	0
9 Nuclear Production	0	0	0	0	0	0
10 Hydro Production	0	0	0	0	0	0
11 Other Power Supply	0	0	0	0	0	0
12 Embadded Cost Differential	113	0	0	0	0	113
13 Transmission	0	0	0	0	0	0
14 Distribution	0	0	0	(3,000)	0	(3,000)
15 Customer Accounting	0	0	0	0	0	0
16 Customer Service & Info	0	0	0	0	0	0
17 Sales	0	0	0	0	0	0
18 Administrative & General	0	(1,890)	0	(16,797)	0	(18,687)
19 Total Operation & Maintenance	\$113	(\$1,890)	\$0	(\$19,797)	\$0	(\$21,573)
20 Depreciation	0	0	0	0	0	0
21 Amortization	0	0	0	0	0	0
22 Taxes Other Than Income	0	0	0	0	0	0
23 Income Taxes - Federal	(2,097)	646	42	6,778	856	6,225
24 Income Taxes - State	(360)	45	7	435	55	182
25 Income Taxes - Def Net	0	0	0	0	0	0
26 Investment Tax Credit Adj.	0	0	0	0	0	0
27 Misc Revenue & Expense	0	0	0	0	0	0
28 Total Operating Expenses	(\$2,343)	(\$1,199)	\$49	(\$12,563)	\$911	(\$15,166)
29 Net Operating Revenues	\$2,343	\$1,199	(\$49)	\$12,563	\$1,589	\$17,666
30 Average Rate Base						
31 Electric Plant In Service	(0)	0	(4,332)	0	0	(4,332)
32 Plant Held for Future Use	0	0	0	0	0	0
33 Misc Deferred Debits	0	0	0	0	0	0
34 Elec Plant Acq Adj	0	0	0	0	0	0
35 Nuclear Fuel	0	0	0	0	0	0
36 Prepayments	0	0	0	0	0	0
37 Fuel Stock	0	0	0	0	0	0
38 Material & Supplies	0	0	0	0	0	0
39 Working Capital	(35)	(17)	1	(177)	13	(215)
40 Weatherization Loans	0	0	0	0	0	0
41 Misc Rate Base	0	0	0	0	0	0
42 Total Electric Plant	(\$35)	(\$17)	(\$4,332)	(\$177)	\$13	(\$4,547)
43 Less:						
44 Accum Prov For Deprec	0	0	0	0	0	0
45 Accum Prov For Amort	0	0	0	0	0	0
46 Accum Def Income Tax	0	0	0	0	0	0
47 Unamortized ITC	0	0	0	0	0	0
48 Customer Adv For Const	0	0	0	0	0	0
49 Customer Service Deposits	0	0	0	0	0	0
50 Misc Rate Base Deductions	0	0	0	0	0	0
51 Total Rate Base Deductions	\$0	\$0	\$0	\$0	\$0	\$0
52 Total Rate Base	(\$35)	(\$17)	(\$4,332)	(\$177)	\$13	(\$4,547)
53 Revenue Requirement Effect	(\$20,289)	(\$1,992)	(\$500)	(\$20,906)	(\$2,636)	(\$46,324)

Exhibit A

PACIFICORP UE 217
Cost of Capital
Year Ending December 31, 2011

Filed Cost of Capital (Refer to Page 2.1 of Exhibit PPL/1102)

	Capital Structure	Cost	Weighted Cost
DEBT%	46.40%	5.850%	2.71%
PREFERRED %	0.30%	5.410%	0.02%
COMMON %	53.30%	10.600%	5.65%
	<u>100.00%</u>		<u>8.38%</u>

UE 217 Settlement Cost of Capital

	Capital Structure	Cost	Weighted Cost
DEBT%	48.70%	5.960%	2.90%
PREFERRED %	0.30%	5.410%	0.02%
COMMON %	51.00%	10.125%	5.16%
	<u>100.00%</u>		<u>8.08%</u>

Exhibit B

PACIFICORP UE 217
Property Self Insurance Accruals
Year Ending December 31, 2011

Actual Losses

	System	Oregon	System Non-T&D
	Transmission Losses	Distribution Losses	
Jan 2000 - Mar 2000	18,251	505,013	538,430
Apr 2000 - Mar 2001	384,999	1,261	3,181,309
Apr 2001 - Mar 2002	81,991	1,737,192	1,609,879
Apr 2002 - Mar 2003	111,880	1,375,843	1,761,366
Apr 2003 - Mar 2004	17,046	4,943,627	1,181,239
Apr 2004 - Mar 2005	134,267	2,055,410	1,640,821
Apr 2005 - Mar 2006	158,670	2,639,560	938,406
Apr 2006 - Mar 2007	248,981	8,184,485	669,592
Apr 2007 - Mar 2008	1,722,233	11,252,643	1,038,168
Apr 2008 - Mar 2009	333,115	5,387,613	6,784,172
Apr 2009 - Dec 2009	783,846	2,225,526	2,520,945
Total	\$3,995,279	\$40,308,173	\$21,864,327

CPI		
2000	3.40%	133.965%
2001	2.80%	129.560%
2002	1.60%	126.031%
2003	2.30%	124.046%
2004	2.70%	121.257%
2005	3.40%	118.070%
2006	3.20%	114.187%
2007	2.80%	110.647%
2008	3.80%	107.633%
2009	-0.04%	103.693%
2010	1.70%	103.734%
2011	2.00%	

Actual Losses Escalated to CY 2011

	System	Oregon	System Non-T&D
	Transmission Losses	Distribution Losses	
Jan 2000 - Mar 2000	24,450	676,541	721,308
Apr 2000 - Mar 2001	498,805	1,634	4,121,704
Apr 2001 - Mar 2002	103,334	2,189,403	2,028,949
Apr 2002 - Mar 2003	138,783	1,706,684	2,184,911
Apr 2003 - Mar 2004	20,670	5,994,517	1,432,341
Apr 2004 - Mar 2005	158,529	2,426,814	1,937,311
Apr 2005 - Mar 2006	181,181	3,014,040	1,071,540
Apr 2006 - Mar 2007	275,489	9,055,850	740,880
Apr 2007 - Mar 2008	1,853,688	12,111,537	1,117,410
Apr 2008 - Mar 2009	345,415	5,586,551	7,034,678
Apr 2009 - Dec 2009	813,115	2,308,627	2,615,077
Total in 2011 \$	\$4,413,458	\$45,072,198	\$25,006,108
10-Year Average	\$441,346	\$4,507,220	\$2,500,611
Oregon Allocation Factor	SG	Situs	SG
Oregon Allocation %	26.177%	100.000%	26.177%
Oregon Allocated 10-Year Average	\$115,531	\$4,507,220	\$654,585
*Oregon Allocated Monthly Accruals	\$9,628	\$375,602	\$54,549

*Monthly accruals will begin in April 2011

Exhibit B

PACIFICORP UE 217
Third Party Liability Self Insurance Accruals
Year Ending December 31, 2011

Actual Liability Claim Payments to PacifiCorp	
April 2005 - September 2007	51,670
October 2007 - September 2009	4,222,821
October 2009 - December 2009	-
Total	<u>\$4,274,491</u>
Divided by Number of Years	<u>4.75</u>
Average Annual Liability Claim Payments	<u>\$899,893</u>
Oregon SO Allocation %	27.611%
Oregon Allocated Annual Average	<u>\$248,469</u>
*Oregon Allocated Monthly Accruals	<u><u>\$20,706</u></u>

**Monthly accruals will begin in April 2011*

EXHIBIT C

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
						Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
								(6) + (7)			(9) + (10)	(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)	
Residential																
1	Residential	4	4	484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$512,198	\$18,892	\$531,090	\$39,544	8.4%	\$39,067	7.9%	1
2	Total Residential			484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$512,198	\$18,892	\$531,090	\$39,544	8.4%	\$39,067	7.9%	2
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	23	74,207	1,013,838	\$94,181	(\$628)	\$93,553	\$103,501	(\$152)	\$103,349	\$9,320	9.9%	\$9,796	10.5%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,419	2,011,827	\$133,835	\$10,844	\$144,679	\$147,290	\$10,442	\$157,732	\$13,455	10.1%	\$13,053	9.0%	4
5	Gen. Svc. 201 - 999 kW	30	30	882	1,386,076	\$85,559	\$4,215	\$89,774	\$93,233	\$4,132	\$97,365	\$7,674	9.0%	\$7,591	8.5%	5
6	Large General Service >= 1,000 kW	48	48	212	2,349,055	\$128,583	(\$2,726)	\$125,857	\$141,558	(\$4,606)	\$136,952	\$12,975	10.2%	\$11,095	8.8%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	7	381,991	\$19,268	(\$446)	\$18,822	\$21,364	(\$884)	\$20,480	\$2,096	10.2%	\$1,658	8.8%	7
8	Agricultural Pumping Service	41	41	6,211	149,120	\$16,054	(\$3,276)	\$12,778	\$16,189	(\$2,152)	\$14,037	\$135	0.8%	\$1,259	9.9%	8
9	Agricultural Pumping - Other	33	33	2,056	127,459	\$5,327	\$272	\$5,599	\$5,450	\$272	\$5,722	\$123	2.3%	\$123	2.2%	9
10	Total Commercial & Industrial			93,994	7,419,366	\$482,807	\$8,255	\$491,062	\$528,585	\$7,052	\$535,637	\$45,778	9.5%	\$44,575	9.1%	10
Lighting																
11	Outdoor Area Lighting Service	15	15	7,167	10,138	\$1,332	\$136	\$1,468	\$1,187	\$281	\$1,468	(\$145)	-10.9%	\$0	0.0%	11
12	Street Lighting Service	50	50	258	10,594	\$1,198	\$144	\$1,342	\$1,067	\$275	\$1,342	(\$131)	-10.9%	\$0	0.0%	12
13	Street Lighting Service HPS	51	51	710	16,563	\$3,021	\$338	\$3,359	\$2,693	\$666	\$3,359	(\$328)	-10.9%	\$0	0.0%	13
14	Street Lighting Service	52	52	65	1,061	\$117	\$15	\$132	\$104	\$28	\$132	(\$13)	-11.1%	\$0	0.0%	14
15	Street Lighting Service	53	53	266	9,250	\$605	\$83	\$688	\$539	\$149	\$688	(\$66)	-10.9%	\$0	0.0%	15
16	Recreational Field Lighting	54	54	103	847	\$75	\$7	\$82	\$66	\$16	\$82	(\$9)	-12.0%	\$0	0.0%	16
17	Total Public Street Lighting			8,569	48,453	\$6,348	\$723	\$7,071	\$5,656	\$1,415	\$7,071	(\$692)	-10.9%	\$0	0.0%	17
18	Total Sales to Ultimate Consumers			586,574	12,774,659	\$961,809	\$28,347	\$990,156	\$1,046,439	\$27,359	\$1,073,798	\$84,630	8.8%	\$83,642	8.5%	18
19	Employee Discount				18,045	(\$397)	(\$17)	(\$414)	(\$429)	(\$16)	(\$445)	(\$32)		(\$31)		19
20	Total Sales with Employee Discount			586,574	12,774,659	\$961,412	\$28,330	\$989,742	\$1,046,010	\$27,343	\$1,073,353	\$84,598	8.8%	\$83,611	8.5%	20
21	AGA Revenue					\$2,800		\$2,800	\$2,800		\$2,800	\$0		\$0		21
22	Total Sales with Employee Discount and AGA			586,574	12,774,659	\$964,212	\$28,330	\$992,542	\$1,048,810	\$27,343	\$1,076,153	\$84,598	8.8%	\$83,611	8.4%	22

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

EXHIBIT C

PACIFIC POWER
ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	Pre Sch No.	Pro Sch No.	Indep. Eval. 93 (000)	Prop. Sales 96 (000)	Interv. Fndg. 97 (000)	Tax Adj 102 (000)	OR Trns Plan 193 (000)	MEBC Sev 194 (000)	Grid West 195 (000)	RAC Defer. 203 (000)	Shop. Inctv. 296 (000)	RMA 299 (000)	RMA 299 (000)	Total (000)	Total (000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13) PRE	(14) PRO	(15) PRE	(16) PRO
Residential																
1	Residential	4	4	\$371	(\$531)	\$0	\$7,536	\$796	\$849	\$159	\$2,176	\$0	\$8,013	\$7,536	\$19,369	\$18,892
2	Total Residential															
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	23	\$71	(\$101)	\$0	\$1,439	\$152	\$162	\$31	\$426	\$0	(\$2,808)	(\$2,332)	(\$628)	(\$152)
4	Gen. Svc. 31 - 200 kW	28	28	\$141	(\$201)	\$0	\$2,857	\$302	\$322	\$60	\$824	\$81	\$6,458	\$6,056	\$10,844	\$10,442
5	Gen. Svc. 201 - 999 kW	30	30	\$97	(\$139)	\$0	\$1,969	\$208	\$222	\$42	\$554	\$56	\$1,206	\$1,123	\$4,215	\$4,132
6	Large General Service >= 1,000 kW	48	48	\$164	(\$235)	\$0	\$3,335	\$353	\$376	\$70	\$869	\$0	(\$7,658)	(\$9,538)	(\$2,726)	(\$4,606)
7	Partial Req. Svc. >= 1,000 kW	47	47	\$26	(\$39)	\$0	\$542	\$58	\$61	\$11	\$141	\$0	(\$1,246)	(\$1,684)	(\$446)	(\$884)
8	Agricultural Pumping Service	41	41	\$10	(\$15)	\$0	\$212	\$22	\$24	\$4	\$61	\$4	(\$3,598)	(\$2,474)	(\$3,276)	(\$2,152)
9	Agricultural Pumping - Other	33	33	\$9	(\$13)	\$0	\$181	\$19	\$20	\$4	\$52	\$0	\$0	\$0	\$272	\$272
10	Total Commercial & Industrial			\$518	(\$743)	\$0	\$10,535	\$1,114	\$1,187	\$222	\$2,927	\$141	(\$7,646)	(\$8,849)	\$8,255	\$7,052
Lighting																
11	Outdoor Area Lighting Service	15	15	\$1	(\$1)	\$0	\$15	\$1	\$1	\$0	\$3	\$0	\$116	\$261	\$136	\$281
12	Street Lighting Service	50	50	\$1	(\$1)	\$0	\$15	\$2	\$2	\$0	\$2	\$0	\$123	\$254	\$144	\$275
13	Street Lighting Service HPS	51	51	\$1	(\$2)	\$0	\$24	\$2	\$3	\$0	\$5	\$0	\$305	\$633	\$338	\$666
14	Street Lighting Service	52	52	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$13	\$26	\$15	\$28
15	Street Lighting Service	53	53	\$1	(\$1)	\$0	\$13	\$1	\$1	\$0	\$1	\$0	\$67	\$133	\$83	\$149
16	Recreational Field Lighting	54	54	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$6	\$15	\$7	\$16
17	Total Public Street Lighting			\$4	(\$5)	\$0	\$70	\$6	\$7	\$0	\$11	\$0	\$630	\$1,322	\$723	\$1,415
18	Total			\$893	(\$1,279)	\$0	\$18,141	\$1,916	\$2,043	\$381	\$5,114	\$141	\$997	\$9	\$28,347	\$27,359
19	Employee Discount			\$0	\$0	\$0	(\$6)	(\$1)	(\$1)	\$0	(\$2)	\$0	(\$7)	(\$6)	(\$17)	(\$16)
20	Total Sales with Employee Discount			\$893	(\$1,279)	\$0	\$18,135	\$1,915	\$2,042	\$381	\$5,112	\$141	\$990	\$3	\$28,330	\$27,343

EXHIBIT C

PACIFIC POWER
PRESENT AND PROPOSED RATES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	Pre Sch No.	Pro Sch No.	Indep. Eval. 93 ¢/kWh	Prop. Sales 96 ¢/kWh	Interv. Fndg. 97 ¢/kWh	Tax Adj 102 ¢/kWh	OR Trns Plan 193 ¢/kWh	MEHC Sev 194 ¢/kWh	Grid West 195 ¢/kWh	RAC Defer. 203 ¢/kWh	Shop. Inctv. 296 ¢/kWh	RMA 299 ¢/kWh	RMA 299 ¢/kWh	RMA 299 ¢/kWh	RMA 299 ¢/kWh
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(16)
													PRE	PRO	PRO	PRO
															Primary*	Trans.*
Residential																
1	Residential	4	4	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.041	0.000	0.151	0.142		
Commercial & Industrial																
2	Gen. Svc. < 31 kW	23	23	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.042	0.000	(0.277)	(0.230)		
3	Gen. Svc. 31 - 200 kW	28	28	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.041	0.004	0.321	0.301		
4	Gen. Svc. 201 - 999 kW	30	30	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.040	0.004	0.087	0.081		
5	Large General Service >= 1,000 kW	48	48	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.037	0.000	(0.326)	(0.329)	(0.411)	(0.509)
6	Partial Req. Svc. >= 1,000 kW	47	47	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.037	0.000	(0.326)	(0.329)	(0.411)	(0.509)
7	Agricultural Pumping Service	41	41	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.041	0.004	(2.413)	(1.659)		
8	Agricultural Pumping - Other	33	33	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.041	0.000	0.000	0.000		
Lighting																
9	Outdoor Area Lighting Service	15	15	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.022	0.000	1.150	2.575		
10	Street Lighting Service	50	50	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.019	0.000	1.160	2.393		
11	Street Lighting Service HPS	51	51	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.029	0.000	1.840	3.819		
12	Street Lighting Service	52	52	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.023	0.000	1.200	2.450		
13	Street Lighting Service	53	53	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.010	0.000	0.725	1.440		
14	Recreational Field Lighting	54	54	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.017	0.000	0.760	1.800		

*RMA rates differ by voltage level for Schedules 47 and 48 only.

EXHIBIT D

PACIFIC POWER

State of Oregon

Billing Determinants

Actual 12 Months Ended June 30, 2009

Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/09-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 4							
Residential Service							
Transmission & Ancillary Services Charge							
per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.386 ¢	\$20,484,401	0.414 ¢	\$21,970,316
Distribution Charge							
Basic Charge, per month	5,656,602	5,656,602	5,808,134 bill	\$8.00	\$46,465,070	\$9.00	\$52,273,204
Three Phase Demand Charge, per kW demand	17,355	17,355	17,058 kW	\$2.20	\$37,528	\$2.20	\$37,528
Three Phase Minimum Demand Charge, per month	1,515	1,515	1,556 bill	\$3.80	\$5,913	\$3.80	\$5,913
Distribution Energy Charge, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	3.081 ¢	\$163,503,732	3.266 ¢	\$173,321,385
Energy Charge - Schedule 201							
First Block kWh	2,521,149,499	2,419,176,499	2,377,829,142 kWh	2.213 ¢	\$52,621,359	2.754 ¢	\$65,485,415
Second Block kWh	1,563,259,696	1,500,030,696	1,474,392,920 kWh	2.623 ¢	\$38,673,326	2.754 ¢	\$40,604,781
Third Block kWh	1,542,292,912	1,479,911,572	1,454,617,662 kWh	3.236 ¢	\$47,071,428	3.761 ¢	\$54,708,170
Subtotal	5,626,702,107	5,399,118,767	5,306,839,724 kWh		\$368,862,757		\$408,406,712
Renewable Adjustment Clause, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$368,862,757		\$408,406,712
Schedule 201							
First Block kWh	2,521,149,499	2,419,176,499	2,377,829,142 kWh	1.660 ¢	\$39,471,964	1.778 ¢	\$42,265,929
Second Block kWh	1,563,259,696	1,500,030,696	1,474,392,920 kWh	1.967 ¢	\$29,001,309	1.778 ¢	\$26,207,344
Third Block kWh	1,542,292,912	1,479,911,572	1,454,617,662 kWh	2.428 ¢	\$35,318,117	2.428 ¢	\$35,318,117
Total	5,626,702,107	5,399,118,767	5,306,839,724 kWh		\$472,654,147		\$512,198,102
						Change	\$39,543,955
Schedule No. 4 - Employee Discount							
Residential Service							
Transmission & Ancillary Services Charge							
per kWh	18,358,789	18,358,789	18,045,010 kWh	0.386 ¢	\$69,654	0.414 ¢	\$74,706
Distribution Charge							
Basic Charge, per month	14,176	14,176	14,556 bill	\$8.00	\$116,448	\$9.00	\$131,004
Three Phase Demand Charge, per kW demand	88	88	86 kW	\$2.20	\$189	\$2.20	\$189
Three Phase Minimum Demand Charge, per month	12	12	12 bill	\$3.80	\$46	\$3.80	\$46
Distribution Energy Charge, per kWh	18,358,789	18,358,789	18,045,010 kWh	3.081 ¢	\$555,967	3.266 ¢	\$589,350
Energy Charge - Schedule 201							
First Block kWh	6,889,324	6,889,324	6,771,575 kWh	2.213 ¢	\$149,855	2.754 ¢	\$186,489
Second Block kWh	5,252,493	5,252,493	5,162,720 kWh	2.623 ¢	\$135,418	2.754 ¢	\$142,181
Third Block kWh	6,216,972	6,216,972	6,110,715 kWh	3.236 ¢	\$197,743	3.761 ¢	\$229,824
Subtotal	18,358,789	18,358,789	18,045,010 kWh		\$1,225,320		\$1,353,789
Renewable Adjustment Clause, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$1,225,320		\$1,353,789
Schedule 201							
First Block kWh	6,889,324	6,889,324	6,771,575 kWh	1.660 ¢	\$112,408	1.778 ¢	\$120,365
Second Block kWh	5,252,493	5,252,493	5,162,720 kWh	1.967 ¢	\$101,551	1.778 ¢	\$91,767
Third Block kWh	6,216,972	6,216,972	6,110,715 kWh	2.428 ¢	\$148,368	2.428 ¢	\$148,368
Total	18,358,789	18,358,789	18,045,010 kWh		\$1,587,647		\$1,714,289
Schedule 201 Employee Discount					(\$90,582)		(\$90,125)
Total Employee Discount					(\$396,912)		(\$428,572)

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants
Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 23/723 - Composite General Service (Secondary)							
Transmission & Ancillary Services Charge							
per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.373 ¢	\$3,778,578	0.409 ¢	\$4,143,266
Distribution Charge							
Basic Charge							
Single Phase, per month	709,544	709,544	694,173 bill	\$17.55	\$12,182,736	\$18.70	\$12,981,035
Three Phase, per month	200,315	200,315	195,868 bill	\$26.20	\$5,131,742	\$27.90	\$5,464,717
Load Size Charge							
≤ 15 kW				No Charge		No Charge	
per kW for all kW in excess of 15 kW	875,917	875,917	808,003 kW	\$1.20	\$969,604	\$1.30	\$1,050,404
Demand Charge, the first 15 kW of demand				No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	464,644	464,644	428,608 kW	\$4.08	\$1,748,721	\$4.34	\$1,860,159
Reactive Power Charge, per kvar	66,197	66,197	61,110 kvar	65.00 ¢	\$39,722	65.00 ¢	\$39,722
Distribution Energy Charge, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	2.417 ¢	\$24,484,778	2.730 ¢	\$27,653,541
Energy Charge - Schedule 200							
1st 3,000 kWh, per kWh	872,713,216	849,698,216	783,723,212 kWh	2.741 ¢	\$21,481,853	3.208 ¢	\$25,141,841
All additional kWh, per kWh	255,334,541	248,602,381	229,300,282 kWh	2.035 ¢	\$4,666,261	2.381 ¢	\$5,459,640
Subtotal	1,128,047,757	1,098,300,597	1,013,023,494 kWh		\$74,483,995		\$83,796,325
Renewable Adjustment Clause, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$74,483,995		\$83,796,325
Schedule 201							
1st 3,000 kWh, per kWh	872,713,216	849,698,216	783,723,212 kWh	2.057 ¢	\$16,121,186	2.057 ¢	\$16,121,186
All additional kWh, per kWh	255,334,541	248,602,381	229,300,282 kWh	1.527 ¢	\$3,501,415	1.527 ¢	\$3,501,415
Total	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 0	\$94,106,596		\$103,418,926
						Change	\$9,312,330
Schedule No. 23/723 - Composite General Service (Primary)							
Transmission & Ancillary Services Charge							
per kWh	881,448	881,448	814,563 kWh	0.361 ¢	\$2,941	0.396 ¢	\$3,226
Distribution Charge							
Basic Charge							
Single Phase, per month	235	235	230 bill	\$17.55	\$4,037	\$18.70	\$4,301
Three Phase, per month	200	200	207 bill	\$26.20	\$5,423	\$27.90	\$5,775
Load Size Charge							
≤ 15 kW				No Charge		No Charge	
per kW for all kW in excess of 15 kW	2,871	2,871	2,666 kW	\$1.20	\$3,199	\$1.30	\$3,466
Demand Charge, the first 15 kW of demand				No Charge		No Charge	
Demand Charge, per kW for all kW in excess of 15 kW	1,001	1,001	926 kW	\$3.97	\$3,676	\$4.22	\$3,908
Reactive Power Charge, per kvar	2,568	2,568	2,379 kvar	60.00 ¢	\$1,427	60.00 ¢	\$1,427
Distribution Energy Charge, per kWh	881,448	881,448	814,563 kWh	2.342 ¢	\$19,077	2.644 ¢	\$21,537
Energy Charge - Schedule 200							
1st 3,000 kWh, per kWh	626,231	626,231	578,291 kWh	2.655 ¢	\$15,354	3.107 ¢	\$17,968
All additional kWh, per kWh	255,217	255,217	236,272 kWh	1.971 ¢	\$4,657	2.306 ¢	\$5,448
Subtotal	881,448	881,448	814,563 kWh		\$59,791		\$67,056
Renewable Adjustment Clause, per kWh	881,448	881,448	814,563 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	881,448	881,448	814,563 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	881,448	881,448	814,563 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$59,791		\$67,056
Schedule 201							
1st 3,000 kWh, per kWh	626,231	626,231	578,291 kWh	1.993 ¢	\$11,525	1.993 ¢	\$11,525
All additional kWh, per kWh	255,217	255,217	236,272 kWh	1.479 ¢	\$3,494	1.479 ¢	\$3,494
Total	881,448	881,448	814,563 kWh	0.000 0	\$74,810		\$82,075
						Change	\$7,265

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants

Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 28/728 - Composite							
Large General Service - (Secondary)							
Transmission & Ancillary Services Charge							
per kW	6,831,949	6,831,949	6,724,252 kW	\$1.23	\$8,270,830	\$1.20	\$8,069,102
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, per month	55,899	55,899	57,482 bill	\$14.00	\$804,748	\$15.00	\$862,230
Load Size 51-100 kW, per month	41,817	41,817	42,926 bill	\$26.00	\$1,116,076	\$28.00	\$1,201,928
Load Size 101-300 kW, per month	22,933	22,933	23,480 bill	\$62.00	\$1,455,760	\$67.00	\$1,573,160
Load Size > 300 kW, per month	485	485	495 bill	\$89.00	\$44,055	\$96.00	\$47,520
Load Size Charge							
≤ 50 kW	2,145,983	2,145,983	2,113,664 kW	\$0.90	\$1,902,298	\$0.95	\$2,007,981
51-100 kW, per kW	2,911,099	2,911,099	2,865,684 kW	\$0.70	\$2,005,979	\$0.75	\$2,149,263
101-300 kW, per kW	3,434,095	3,434,095	3,377,900 kW	\$0.40	\$1,351,160	\$0.45	\$1,520,055
>300 kW, per kW	194,754	194,754	191,361 kW	\$0.30	\$57,408	\$0.30	\$57,408
Demand Charge, per kW	6,831,949	6,831,949	6,724,252 kW	\$2.63	\$17,684,783	\$3.31	\$22,257,274
Reactive Power Charge, per kvar	571,866	571,866	560,381 kvar	65.00 ¢	\$364,248	65.00 ¢	\$364,248
Distribution Energy Charge, per kWh	2,048,191,681	2,048,191,681	2,016,754,744 kWh	0.300 ¢	\$6,050,264	0.326 ¢	\$6,574,620
Energy Charge - Schedule 200							
1st 20,000 kWh, per kWh	1,455,364,810	1,439,049,810	1,416,918,832 kWh	2.644 ¢	\$37,463,334	3.040 ¢	\$43,074,332
All additional kWh, per kWh	592,826,871	586,168,561	577,181,460 kWh	2.573 ¢	\$14,850,879	2.959 ¢	\$17,078,799
Subtotal	2,048,191,681	2,025,218,371	1,994,100,292 kWh		\$93,421,822		\$106,837,920
Renewable Adjustment Clause, per kWh	2,048,191,681	2,025,218,371	1,994,100,292 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	2,048,191,681	2,025,218,371	1,994,100,292 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kW	6,831,949	6,831,949	6,724,252 kW	\$0.00	\$0	\$0.00	\$0
Subtotal							
Schedule 201					\$93,421,822		\$106,837,920
1st 20,000 kWh, per kWh	1,455,364,810	1,439,049,810	1,416,918,832 kWh	1.984 ¢	\$28,111,670	1.984 ¢	\$28,111,670
All additional kWh, per kWh	592,826,871	586,168,561	577,181,460 kWh	1.930 ¢	\$11,139,602	1.930 ¢	\$11,139,602
Total	2,048,191,681	2,025,218,371	1,994,100,292 kWh		\$132,673,094		\$146,089,192
						Change	\$13,416,098
Schedule No. 28/728 - Composite							
Large General Service - (Primary)							
Transmission & Ancillary Services Charge							
per kW	64,381	64,381	63,011 kW	\$1.18	\$74,353	\$0.87	\$54,820
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, per month	50	50	52 bill	\$17.00	\$884	\$17.00	\$884
Load Size 51-100 kW, per month	174	174	173 bill	\$30.00	\$5,190	\$29.00	\$5,017
Load Size 101-300 kW, per month	378	378	379 bill	\$71.00	\$26,909	\$69.00	\$26,151
Load Size > 300 kW, per month	40	40	41 bill	\$102.00	\$4,182	\$99.00	\$4,059
Load Size Charge							
≤ 50 kW	1,905	1,905	1,875 kW	\$1.00	\$1,875	\$0.95	\$1,781
51-100 kW, per kW	12,283	12,283	11,970 kW	\$0.80	\$9,576	\$0.80	\$9,576
101-300 kW, per kW	64,201	64,201	62,843 kW	\$0.45	\$28,279	\$0.45	\$28,279
>300 kW, per kW	15,318	15,318	15,105 kW	\$0.25	\$3,776	\$0.25	\$3,776
Demand Charge, per kW	64,381	64,381	63,011 kW	\$3.10	\$195,334	\$3.37	\$212,347
Reactive Power Charge, per kvar	29,663	29,663	29,064 kvar	60.00 ¢	\$17,438	60.00 ¢	\$17,438
Distribution Energy Charge, per kWh	18,108,755	18,108,755	17,726,857 kWh	0.039 ¢	\$6,913	0.032 ¢	\$5,673
Energy Charge - Schedule 200							
1st 20,000 kWh, per kWh	10,124,577	10,124,577	9,894,023 kWh	2.568 ¢	\$254,079	2.817 ¢	\$278,715
All additional kWh, per kWh	7,984,178	7,984,178	7,832,834 kWh	2.499 ¢	\$195,743	2.741 ¢	\$214,698
Subtotal	18,108,755	18,108,755	17,726,857 kWh		\$824,531		\$863,214
Renewable Adjustment Clause, per kWh	18,108,755	18,108,755	17,726,857 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	18,108,755	18,108,755	17,726,857 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kW	64,381	64,381	63,011 kW	\$0.00	\$0	\$0.00	\$0
Subtotal							
Schedule 201					\$824,531		\$863,214
1st 20,000 kWh, per kWh	10,124,577	10,124,577	9,894,023 kWh	1.927 ¢	\$190,658	1.927 ¢	\$190,658
All additional kWh, per kWh	7,984,178	7,984,178	7,832,834 kWh	1.875 ¢	\$146,866	1.875 ¢	\$146,866
Total	18,108,755	18,108,755	17,726,857 kWh		\$1,162,055		\$1,200,738
						Change	\$38,683

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants

Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 30/730 - Composite							
Large General Service - (Secondary)							
Transmission & Ancillary Services Charge							
per kW	3,563,245	3,563,245	3,607,345 kW	\$1.42	\$5,122,430	\$1.34	\$4,833,842
Distribution Charge							
Basic Charge							
Load Size ≤ 200 kW, per month	197	197	196 bill	\$373.00	\$72,948	\$385.00	\$75,295
Load Size 201-300 kW, per month	2,874	2,874	2,845 bill	\$113.00	\$321,444	\$115.00	\$327,133
Load Size > 300 kW, per month	6,979	6,979	6,890 bill	\$295.00	\$2,032,456	\$301.00	\$2,073,794
Load Size Charge							
≤ 200 kW	14,041	14,041	14,344 kW	No Charge		No Charge	
201-300 kW, per kW	739,011	739,011	750,660 kW	\$1.30	\$975,858	\$1.35	\$1,013,391
>300 kW, per kW	3,436,369	3,436,369	3,478,481 kW	\$0.65	\$2,261,013	\$0.65	\$2,261,013
Demand Charge, per kW	3,563,245	3,563,245	3,607,345 kW	\$2.84	\$10,244,860	\$3.43	\$12,373,193
Reactive Power Charge, per kvar	691,809	691,809	691,204 kvar	65.00 ¢	\$449,283	65.00 ¢	\$449,283
Energy Charge - Schedule 200							
Demand Charge, per kW	3,563,245	3,563,245	3,607,345 kW	\$1.00	\$3,607,345	\$1.25	\$4,509,181
1st 20,000 kWh, per kWh	193,703,431	193,703,431	196,457,339 kWh	2.502 ¢	\$4,915,363	2.950 ¢	\$5,795,492
All additional kWh, per kWh	1,068,564,658	1,068,564,658	1,087,336,008 kWh	2.260 ¢	\$24,573,794	2.558 ¢	\$27,814,055
Subtotal	1,262,268,089	1,262,268,089	1,283,793,347 kWh		\$54,576,794		\$61,525,672
Renewable Adjustment Clause, per kWh	1,262,268,089	1,262,268,089	1,283,793,347 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	1,262,268,089	1,262,268,089	1,283,793,347 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kW	3,563,245	3,563,245	3,607,345 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$54,576,794		\$61,525,672
Schedule 201							
1st 20,000 kWh, per kWh	193,703,431	193,703,431	196,457,339 kWh	2.188 ¢	\$4,298,487	2.188 ¢	\$4,298,487
All additional kWh, per kWh	1,068,564,658	1,068,564,658	1,087,336,008 kWh	1.897 ¢	\$20,626,764	1.897 ¢	\$20,626,764
Total	1,262,268,089	1,262,268,089	1,283,793,347 kWh		\$79,502,045		\$86,450,923
						Change	\$6,948,878
Schedule No. 30/730 - Composite							
Large General Service - (Primary)							
Transmission & Ancillary Services Charge							
per kW	297,645	297,645	301,758 kW	\$1.27	\$383,233	\$1.32	\$398,321
Distribution Charge							
Basic Charge							
Load Size ≤ 200 kW, per month	9	9	9 bill	\$337.00	\$3,041	\$367.00	\$3,312.00
Load Size 201-300 kW, per month	106	106	106 bill	\$107.00	\$11,316	\$117.00	\$12,373.00
Load Size > 300 kW, per month	544	544	538 bill	\$277.00	\$148,989	\$303.00	\$162,974.00
Load Size Charge							
≤ 200 kW	106	106	109 kW	No Charge		No Charge	
201-300 kW, per kW	27,146	27,146	27,800 kW	\$1.15	\$31,970	\$1.25	\$34,750
>300 kW, per kW	333,625	333,625	337,932 kW	\$0.60	\$202,759	\$0.65	\$219,656
Demand Charge, per kW	297,645	297,645	301,758 kW	\$2.62	\$790,606	\$3.39	\$1,022,960
Reactive Power Charge, per kvar	36,061	36,061	35,783 kvar	60.00 ¢	\$21,470	60.00 ¢	\$21,470
Energy Charge - Schedule 200							
Demand Charge, per kW	297,645	297,645	301,758 kW	\$1.00	\$301,758	\$1.25	\$377,198
1st 20,000 kWh, per kWh	12,671,077	12,671,077	12,885,979 kWh	2.383 ¢	\$307,073	2.892 ¢	\$372,663
All additional kWh, per kWh	87,696,722	87,696,722	89,396,932 kWh	2.163 ¢	\$1,933,656	2.500 ¢	\$2,234,923
Subtotal	100,367,799	100,367,799	102,282,911 kWh		\$4,135,871		\$4,860,600
Renewable Adjustment Clause, per kWh	100,367,799	100,367,799	102,282,911 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	100,367,799	100,367,799	102,282,911 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kW	297,645	297,645	301,758 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$4,135,871		\$4,860,600
Schedule 201							
1st 20,000 kWh, per kWh	12,671,077	12,671,077	12,885,979 kWh	2.131 ¢	\$274,600	2.131 ¢	\$274,600
All additional kWh, per kWh	87,696,722	87,696,722	89,396,932 kWh	1.842 ¢	\$1,646,691	1.842 ¢	\$1,646,691
Total	100,367,799	100,367,799	102,282,911 kWh		\$6,057,162		\$6,781,891
						Change	\$724,729

EXHIBIT D

PACIFIC POWER

State of Oregon

Billing Determinants

Actual 12 Months Ended June 30, 2009

Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 33							
Klanath Irrigation and Drainage Pumping							
Total Customers	2,185	2,185	2,056				
Monthly Bills	9,691	9,691	9,117				
Charges							
On-Project (Rate Code 40)	55,791,668	55,791,668	68,041,966 kWh	3.902 ¢	\$2,654,998	3.998 ¢	\$2,720,318
Off-Project (Rate Code 35)	45,760,549	45,760,549	55,808,292 kWh	4.152 ¢	\$2,317,160	4.254 ¢	\$2,374,085
U.S. Government (Rate Code 33TX)	2,959,045	2,959,045	3,608,769 kWh				
U.S. Gov - On Peak	1,178,893	1,178,893	1,437,745 kWh	3.708 ¢	\$53,312	3.799 ¢	\$54,620
U.S. Gov - Off Peak	1,780,152	1,780,152	2,171,024 kWh	3.055 ¢	\$66,325	3.055 ¢	\$66,325
Minimum Charges On-Project					\$220,617		\$220,617
Minimum Charges Off-Project					\$14,346		\$14,346
Subtotal	104,511,262	104,511,262	127,459,027 kWh		\$5,326,757		\$5,450,310
Renewable Adjustment Clause, per kWh	104,511,262	104,511,262	127,459,027 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Total	104,511,262	104,511,262	127,459,027 kWh		\$5,326,757		\$5,450,310
						Change	\$123,553

Note: Rates reflect estimated rate changes through 2010.

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants
Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 41/741							
Agricultural Pumping Service (Secondary)							
Transmission & Ancillary Services Charge							
per kWh	133,922,580	133,922,580	148,416,639 kWh	0.436 ¢	\$647,097	0.324 ¢	\$480,870
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, or Single Phase Any Size	5,684	5,684	5,723 bill	Nn Charge		Nn Charge	
Three Phase Load Size 51 - 300 kW, per month	467	467	470 bill	\$370.00	\$173,900	\$360.00	\$169,200
Three Phase Load Size > 300 kW, per month	14	14	14 bill	\$1,460.00	\$20,440	\$1,400.00	\$19,600
Total Customers	6,165	6,165	6,207 bill				
Monthly Bills	32,412	32,412	32,633				
Load Size Charge							
Single Phase Any Size, Three Phase ≤ 50 kW	73,254	73,254	81,182 kW	\$18.00	\$1,461,276	\$17.00	\$1,380,094
Three Phase 51-300 kW, per kW	39,442	39,442	43,711 kW	\$11.00	\$480,821	\$11.00	\$480,821
Three Phase > 300 kW, kW	6,969	6,969	7,723 kW	\$7.00	\$54,061	\$7.00	\$54,061
Single Phase, Minimum Charge	843	843	849 bill	\$60.00	\$50,940	\$60.00	\$50,940
Three Phase, Minimum Charge	1,133	1,133	1,141 bill	\$110.00	\$125,510	\$105.00	\$119,805
Distribution Energy Charge, per kWh	133,922,580	133,922,580	148,416,639 kWh	4.19¢	\$6,227,562	4.16¢	\$6,186,006
Reactive Power Charge, per kvar	27,782	27,782	30,789 kvar	65.00 ¢	\$20,013	65.00 ¢	\$20,013
Energy Charge - Schedule 200							
Winter, 1st 100 kWh/kWh, per kWh	1,368,030	1,368,030	1,516,088 kWh	3.780 ¢	\$57,308	4.206 ¢	\$63,767
Winter, All additional kWh, per kWh	1,142,726	1,142,726	1,266,400 kWh	2.576 ¢	\$32,622	2.867 ¢	\$36,308
Summer, All kWh, per kWh	131,411,824	131,411,824	145,634,151 kWh	2.576 ¢	\$3,751,536	2.867 ¢	\$4,175,331
Subtotal	133,922,580	133,922,580	148,416,639 kWh		\$13,103,086		\$13,236,816
Renewable Adjustment Clause, per kWh	133,922,580	133,922,580	148,416,639 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	133,922,580	133,922,580	148,416,639 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	133,922,580	133,922,580	148,416,639 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$13,103,086		\$13,236,816
Schedule 201							
Winter, 1st 100 kWh/kWh, per kWh	1,368,030	1,368,030	1,516,088 kWh	2.836 ¢	\$42,996	2.836 ¢	\$42,996
Winter, All additional kWh, per kWh	1,142,726	1,142,726	1,266,400 kWh	1.932 ¢	\$24,467	1.932 ¢	\$24,467
Summer, All kWh, per kWh	131,411,824	131,411,824	145,634,151 kWh	1.932 ¢	\$2,813,652	1.932 ¢	\$2,813,652
Total	133,922,580	133,922,580	148,416,639 kWh		\$15,984,201		\$16,117,931
						Change	\$133,730
Schedule No. 41/741							
Agricultural Pumping Service (Primary)							
Transmission & Ancillary Services Charge							
per kWh	634,842	634,842	703,549 kWh	0.422 ¢	\$2,969	0.314 ¢	\$2,209
Distribution Charge							
Basic Charge							
Load Size ≤ 50 kW, or Single Phase Any Size	3	3	3 bill	No Charge		Nn Charge	
Three Phase Load Size 51 - 300 kW, per month	0	0	0 bill	\$360.00	\$0	\$350.00	\$0
Three Phase Load Size > 300 kW, per month	1	1	1 bill	\$1,420.00	\$1,420	\$1,360.00	\$1,360
Total Customers	4	4	4 bill				
Monthly Bills	33	33	33				
Load Size Charge							
Single Phase Any Size, Three Phase ≤ 50 kW	16	16	18 kW	\$17.00	\$306	\$17.00	\$306
Three Phase 51-300 kW, per kW	0	0	0 kW	\$11.00	\$0	\$11.00	\$0
Three Phase > 300 kW, kW	613	613	679 kW	\$7.00	\$4,753	\$7.00	\$4,753
Single Phase, Minimum Charge	0	0	0 bill	\$60.00	\$0	\$60.00	\$0
Three Phase, Minimum Charge	1	1	1 bill	\$105.00	\$105	\$100.00	\$100
Distribution Energy Charge, per kWh	634,842	634,842	703,549 kWh	4.065 ¢	\$28,599	4.037 ¢	\$28,402
Reactive Power Charge, per kvar	1,561	1,561	1,730 kvar	60.00 ¢	\$1,038	60.00 ¢	\$1,038
Energy Charge - Schedule 200							
Winter, 1st 100 kWh/kWh, per kWh	9,186	9,186	10,180 kWh	3.662 ¢	\$373	4.073 ¢	\$415
Winter, All additional kWh, per kWh	52,816	52,816	58,532 kWh	2.496 ¢	\$1,461	2.777 ¢	\$1,625
Summer, All kWh, per kWh	572,840	572,840	634,837 kWh	2.496 ¢	\$15,846	2.777 ¢	\$17,629
Subtotal	634,842	634,842	703,549 kWh		\$56,870		\$57,837
Renewable Adjustment Clause, per kWh	634,842	634,842	703,549 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	634,842	634,842	703,549 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	634,842	634,842	703,549 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$56,870		\$57,837
Schedule 201							
Winter, 1st 100 kWh/kWh, per kWh	9,186	9,186	10,180 kWh	2.747 ¢	\$280	2.747 ¢	\$280
Winter, All additional kWh, per kWh	52,816	52,816	58,532 kWh	1.872 ¢	\$1,096	1.872 ¢	\$1,096
Summer, All kWh, per kWh	572,840	572,840	634,837 kWh	1.872 ¢	\$11,884	1.872 ¢	\$11,884
Total	634,842	634,842	703,549 kWh		\$70,130		\$71,097
						Change	\$967

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants
Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 47747 - Industrial							
Large General Service - Partial Requirement (Primary)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	592,038	592,038	454,631 kW	\$1.06	\$481,909	\$0.97	\$440,992
credit per kW of on-peak demand	0	0	0 kW	(\$1.06)	\$0	(\$0.97)	\$0
Distribution Charge							
Basic Charge							
Load Size ≤ 4,000 kW, per month	0	0	0 bill	\$330.00	\$0	\$360.00	\$0
Load Size > 4,000 kW, per month	37	37	32 bill	\$590.00	\$18,880	\$640.00	\$20,480
Load Size/Facility Charge							
Load Size ≤ 4,000 kW, per kW	0	0	0 kW	\$0.70	\$0	\$0.75	\$0
Load Size > 4,000 kW, per kW	679,317	679,317	521,653 kW	\$0.65	\$339,074	\$0.70	\$365,157
Demand Charge, per kW of on-peak demand	592,038	592,038	454,631 kW	\$2.05	\$931,994	\$2.81	\$1,277,513
Reactive Power Charge, per kvar	22,693	22,693	17,426 kvar	60.00 ¢	\$10,456	60.00 ¢	\$10,456
Reactive Hours, per kvarh	3,810,080	3,810,080	2,925,790 kvarh	0.080 ¢	\$2,341	0.080 ¢	\$2,341
Reserves Charges							
Spinning Reserves, per kW of Facility	679,317	679,317	521,653 kW	\$0.27	\$140,846	\$0.27	\$140,846
Supplemental Reserves, per kW of Facility	679,317	679,317	521,653 kW	\$0.27	\$140,846	\$0.27	\$140,846
Spinning Reserves Credit, per kW of Facility	586,575	586,575	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW of Facility	586,575	586,575	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	592,038	592,038	454,631 kW	\$1.00	\$454,631	\$1.15	\$522,826
On-Peak, per on-peak kWh	190,360,582	190,360,582	146,179,349 kWh	2.268 ¢	\$3,315,348	2.605 ¢	\$3,807,972
Off-Peak, per off-peak kWh	148,447,232	148,447,232	113,993,767 kWh	2.218 ¢	\$2,528,382	2.555 ¢	\$2,912,541
Unscheduled Energy, per kWh	6,949,386	6,949,386	5,336,487 kWh	1.518 ¢	\$81,033	1.518 ¢	\$81,033
Subtotal	345,757,200	345,757,200	265,509,603 kWh		\$8,445,740		\$9,723,003
Renewable Adjustment Clause, per kWh	345,757,200	345,757,200	265,509,603 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	345,757,200	345,757,200	265,509,603 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per on-peak kW	592,038	592,038	454,631 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$8,445,740		\$9,723,003
Schedule 201							
On-Peak, per on-peak kWh	190,360,582	190,360,582	146,179,349 kWh	1.869 ¢	\$2,732,092	1.869 ¢	\$2,732,092
Off-Peak, per off-peak kWh	148,447,232	148,447,232	113,993,767 kWh	1.819 ¢	\$2,073,547	1.819 ¢	\$2,073,547
Total	345,757,200	345,757,200	265,509,603 kWh		\$13,251,379		\$14,528,642
						Change	\$1,277,263
Schedule No. 47747 - Composite							
Large General Service - Partial Requirement (Transmission)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	303,931	303,931	257,607 kW	\$1.43	\$368,378	\$1.43	\$368,378
credit per kW of on-peak demand	0	0	0 kW	(\$1.43)	\$0	(\$1.43)	\$0
Distribution Charge							
Basic Charge							
Load Size ≤ 4,000 kW, per month	24	24	27 bill	\$440.00	\$11,880	\$580.00	\$15,660
Load Size > 4,000 kW, per month	24	24	24 bill	\$810.00	\$19,440	\$1,070.00	\$25,680
Load Size/Facility Charge							
Load Size ≤ 4,000 kW, per kW	33,190	33,190	38,058 kW	\$0.60	\$22,835	\$0.80	\$30,446
Load Size > 4,000 kW, per kW	333,600	333,600	291,628 kW	\$0.60	\$174,977	\$0.80	\$233,302
Demand Charge, per kW of on-peak demand	303,931	303,931	257,607 kW	\$1.35	\$347,769	\$2.54	\$654,322
Reactive Power Charge, per kvar	20,524	20,524	18,839 kvar	55.00 ¢	\$10,361	55.00 ¢	\$10,361
Reactive Hours, per kvarh	976,000	976,000	1,119,163 kvarh	0.080 ¢	\$895	0.08 ¢	\$895
Reserves Charges							
Spinning Reserves, per kW of Facility	366,790	366,790	329,686 kW	\$0.27	\$89,015	\$0.27	\$89,015
Supplemental Reserves, per kW of Facility	366,790	366,790	329,686 kW	\$0.27	\$89,015	\$0.27	\$89,015
Spinning Reserves Credit, per kW of Facility	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW of Facility	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	303,931	303,931	257,607 kW	\$1.00	\$257,607	\$1.16	\$298,824
On-Peak, per on-peak kWh	87,130,098	87,130,098	67,655,805 kWh	2.220 ¢	\$1,501,959	2.569 ¢	\$1,738,078
Off-Peak, per off-peak kWh	58,109,390	58,109,390	45,412,927 kWh	2.170 ¢	\$985,461	2.519 ¢	\$1,143,952
Unscheduled Energy, per kWh	4,265,987	4,265,987	3,412,243 kWh	1.162 ¢	\$40,212	1.162 ¢	\$39,212
Subtotal	149,505,475	149,505,475	116,480,975 kWh		\$4,021,604		\$4,839,940
Renewable Adjustment Clause, per kWh	149,505,475	149,505,475	116,480,975 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	149,505,475	149,505,475	116,480,975 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per on-peak kW	303,931	303,931	257,607 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$4,021,604		\$4,839,940
Schedule 201							
On-Peak, per on-peak kWh	87,130,098	87,130,098	67,655,805 kWh	1.785 ¢	\$1,207,656	1.785 ¢	\$1,207,656
Off-Peak, per off-peak kWh	58,109,390	58,109,390	45,412,927 kWh	1.735 ¢	\$787,914	1.735 ¢	\$787,914
Total	149,505,475	149,505,475	116,480,975 kWh		\$6,017,174		\$6,835,510
						Change	\$818,336

EXHIBIT D

PACIFIC POWER
State of Oregon
Billing Determinants
Actual 12 Months Ended June 30, 2009
Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 76R776R							
Large General Service/Partial Requirements Service - Economic Replacement Power Rider							
Transmission & Ancillary Services Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.038	\$0	\$0.032	\$0
Primary	0	0	0 kW	\$0.041	\$0	\$0.038	\$0
Transmission	0	0	0 kW	\$0.056	\$0	\$0.056	\$0
Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.073	\$0	\$0.101	\$0
Primary	0	0	0 kW	\$0.080	\$0	\$0.109	\$0
Transmission	0	0	0 kW	\$0.053	\$0	\$0.099	\$0
Schedule No. 48/748 - Composite							
Large General Service (Secondary)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.51	\$2,401,199	\$1.37	\$2,178,571
Distribution Charge							
Basic Charge							
Load Size ≤ 4,000 kW, per month	1,451	1,451	1,434 bill	\$320.00	\$458,880	\$340.00	\$487,560
Load Size > 4,000 kW, per month	23	23	24 bill	\$600.00	\$14,400	\$630.00	\$15,120
Load Size/Facility Charge							
Load Size ≤ 4,000 kW, per kW	1,975,162	1,975,162	1,764,643 kW	\$1.30	\$2,294,036	\$1.35	\$2,382,268
Load Size > 4,000 kW, per kW	186,053	186,053	178,020 kW	\$1.20	\$213,624	\$1.25	\$222,525
Demand Charge, per kW of on-peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.88	\$2,989,572	\$2.58	\$4,102,711
Reactive Power Charge, per kvar	506,192	506,192	440,375 kvar	65.00 ¢	\$286,244	65.00 ¢	\$286,244
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.00	\$1,590,198	\$1.14	\$1,812,826
On-Peak, per on-peak kWh	412,955,864	412,955,864	372,517,681 kWh	2.337 ¢	\$8,705,738	2.667 ¢	\$9,935,047
Off-Peak, per off-peak kWh	228,366,764	228,366,764	206,694,746 kWh	2.287 ¢	\$4,727,109	2.617 ¢	\$5,409,202
Subtotal	641,322,628	641,322,628	579,212,427 kWh		\$23,681,000		\$26,832,074
Renewable Adjustment Clause, per kWh	641,322,628	641,322,628	579,212,427 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	641,322,628	641,322,628	579,212,427 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per on-peak kW	1,772,418	1,772,418	1,590,198 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$23,681,000		\$26,832,074
Schedule 201							
On-Peak, per on-peak kWh	412,955,864	412,955,864	372,517,681 kWh	1.956 ¢	\$7,286,446	1.956 ¢	\$7,286,446
Off-Peak, per off-peak kWh	228,366,764	228,366,764	206,694,746 kWh	1.906 ¢	\$3,939,602	1.906 ¢	\$3,939,602
Total	641,322,628	641,322,628	579,212,427 kWh	0.000	\$34,907,048	Change	\$38,058,122
							\$3,151,074
Schedule No. 48/748 - Composite							
Large General Service (Primary)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	3,797,512	3,797,512	3,297,589 kW	\$1.60	\$5,276,142	\$1.51	\$4,979,359
Distribution Charge							
Basic Charge							
Load Size ≤ 4,000 kW, per month	685	685	687 bill	\$330.00	\$226,710	\$360.00	\$247,320
Load Size > 4,000 kW, per month	404	404	385 bill	\$590.00	\$227,150	\$640.00	\$246,400
Load Size/Facility Charge							
Load Size ≤ 4,000 kW, per kW	1,318,659	1,318,659	1,180,150 kW	\$0.70	\$826,105	\$0.75	\$885,113
Load Size > 4,000 kW, per kW	3,165,574	3,165,574	2,724,071 kW	\$0.65	\$1,770,646	\$0.70	\$1,906,850
Demand Charge, per kW of on-peak demand	3,797,512	3,797,512	3,297,589 kW	\$2.05	\$6,760,057	\$2.81	\$9,266,225
Reactive Power Charge, per kvar	856,290	856,290	732,645 kvar	60.00 ¢	\$439,587	60.00 ¢	\$439,587
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	3,797,512	3,797,512	3,297,589 kW	\$1.00	\$3,297,589	\$1.15	\$3,792,227
On-Peak, per on-peak kWh	990,769,250	990,769,250	861,217,531 kWh	2.268 ¢	\$19,532,414	2.605 ¢	\$22,434,717
Off-Peak, per off-peak kWh	624,226,602	624,226,602	542,546,863 kWh	2.218 ¢	\$12,033,689	2.555 ¢	\$13,862,072
Subtotal	1,614,995,852	1,614,995,852	1,403,764,394 kWh		\$50,390,089		\$58,059,870
Renewable Adjustment Clause, per kWh	1,614,995,852	1,614,995,852	1,403,764,394 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	1,614,995,852	1,614,995,852	1,403,764,394 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per on-peak kW	3,797,512	3,797,512	3,297,589 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$50,390,089		\$58,059,870
Schedule 201							
On-Peak, per on-peak kWh	990,769,250	990,769,250	861,217,531 kWh	1.869 ¢	\$16,096,156	1.869 ¢	\$16,096,156
Off-Peak, per off-peak kWh	624,226,602	624,226,602	542,546,863 kWh	1.819 ¢	\$9,868,927	1.819 ¢	\$9,868,927
Total	1,614,995,852	1,614,995,852	1,403,764,394 kWh		\$76,355,172	Change	\$84,024,953
							\$7,669,781

EXHIBIT D

PACIFIC POWER
 State of Oregon
 Billing Determinants
 Actual 12 Months Ended June 30, 2009
 Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 48748 - Industrial							
Large General Service (Transmission)							
Transmission & Ancillary Services Charge							
per kW of on-peak demand	665,286	665,286	555,435 kW	\$1.97	\$1,094,207	\$1.97	\$1,094,207
Distribution Charge							
Basic Charge							
Load Size ≤ 4,000 kW, per month	0	0	0 bill	\$440.00	\$0	\$580.00	\$0
Load Size > 4,000 kW, per month	24	24	22 bill	\$810.00	\$17,820	\$1,070.00	\$23,540
Load Size/Facility Charge							
Load Size ≤ 4,000 kW, per kW	0	0	0 kW	\$0.60	\$0	\$0.80	\$0
Load Size > 4,000 kW, per kW	728,546	728,546	608,249 kW	\$0.60	\$364,949	\$0.80	\$486,599
Demand Charge, per kW of on-peak demand	665,286	665,286	555,435 kW	\$1.35	\$749,837	\$2.54	\$1,410,805
Reactive Power Charge, per kvar	86,129	86,129	71,907 kvar	\$55.00 ¢	\$39,549	\$55.00 ¢	\$39,549
Energy Charge - Schedule 200							
Demand Charge, per kW of On-Peak demand	665,286	665,286	555,435 kW	\$1.00	\$555,435	\$1.16	\$644,305
On-Peak, per on-peak kWh	243,750,000	243,750,000	203,502,316 kWh	2.220 ¢	\$4,517,751	2.569 ¢	\$5,227,974
Off-Peak, per off-peak kWh	194,730,000	194,730,000	162,576,434 kWh	2.170 ¢	\$3,527,909	2.519 ¢	\$4,095,300
Subtotal	438,480,000	438,480,000	366,078,750 kWh		\$10,867,457		\$13,022,279
Renewable Adjustment Clause, per kWh	438,480,000	438,480,000	366,078,750 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	438,480,000	438,480,000	366,078,750 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per on-peak kW	665,286	665,286	555,435 kW	\$0.00	\$0	\$0.00	\$0
Subtotal					\$10,867,457		\$13,022,279
Schedule 201							
On-Peak, per on-peak kWh	243,750,000	243,750,000	203,502,316 kWh	1.785 ¢	\$3,632,516	1.785 ¢	\$3,632,516
Off-Peak, per off-peak kWh	194,730,000	194,730,000	162,576,434 kWh	1.735 ¢	\$2,820,701	1.735 ¢	\$2,820,701
Total	438,480,000	438,480,000	366,078,750 kWh		\$17,320,674		\$19,475,496
						Change	\$2,154,822

EXHIBIT D

PACIFIC POWER
 State of Oregon
 Billing Determinants
 Actual 12 Months Ended June 30, 2009
 Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11-12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 15 - Composite							
Outdoor Area Lighting Service							
No. of Customers	7,481	7,481	7,166				
Transmission & Ancillary Services Charge							
per kWh							
10,907,652	10,907,652	10,138,210 kWh	0.016 ¢	\$1,622	0.069 ¢	\$6,815	
Distribution Charge							
Distribution Charge, per kWh	10,907,652	10,907,652	10,138,210 kWh	11.795 ¢	\$1,087,623	7.936 ¢	\$804,529
Energy Charge - Schedule 200							
per kWh	10,907,652	10,907,652	10,138,210 kWh	1.307 ¢	\$132,506	2.620 ¢	\$265,550
Subtotal	10,907,652	10,907,652	10,138,210 kWh		\$1,221,751		\$1,076,894
Renewable Adjustment Clause, per kWh	10,907,652	10,907,652	10,138,210 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	10,907,652	10,907,652	10,138,210 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	10,907,652	10,907,652	10,138,210 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$1,221,751		\$1,076,894
Schedule 201							
per kWh	10,907,652	10,907,652	10,138,210 kWh	1.077 ¢	\$109,189	1.077 ¢	\$109,244
Total	10,907,652	10,907,652	10,138,210 kWh		\$1,330,940		\$1,186,138
						Change	(\$144,802)
Schedule No. 50							
Mercury Vapor Street Lighting Service							
No. of Customers	266	266	258				
Transmission & Ancillary Services Charge							
per kWh	10,606,332	10,606,332	10,594,088 kWh	0.013 ¢	\$1,377	0.069 ¢	\$7,086
Distribution Charge							
Distribution Charge, per kWh	10,606,332	10,606,332	10,594,088 kWh	10.112 ¢	\$977,476	6.760 ¢	\$716,141
Energy Charge - Schedule 200							
per kWh	10,606,332	10,606,332	10,594,088 kWh	1.179 ¢	\$124,904	2.363 ¢	\$250,674
Subtotal	10,606,332	10,606,332	10,594,088 kWh		\$1,103,757		\$973,900
Renewable Adjustment Clause, per kWh	10,606,332	10,606,332	10,594,088 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	10,606,332	10,606,332	10,594,088 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	10,606,332	10,606,332	10,594,088 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$1,103,757		\$973,900
Schedule 201							
per kWh	10,606,332	10,606,332	10,594,088 kWh	0.885 ¢	\$93,758	0.885 ¢	\$93,475
Total	10,606,332	10,606,332	10,594,088 kWh		\$1,197,515		\$1,067,375
						Change	(\$130,139)
Schedule No. 51/751							
Street Lighting Service, Company-Owned System							
No. of Customers	677	677	710				
Transmission & Ancillary Services Charge							
per kWh	17,472,448	17,472,448	16,562,760 kWh	0.020 ¢	\$3,313	0.069 ¢	\$11,364
Distribution Charge							
Distribution Charge, per kWh	17,472,448	17,472,448	16,562,760 kWh	16.360 ¢	\$2,478,288	11.068 ¢	\$1,833,106
Energy Charge - Schedule 200							
per kWh	17,472,448	17,472,448	16,562,760 kWh	1.862 ¢	\$308,399	3.732 ¢	\$617,849
Subtotal	17,472,448	17,472,448	16,562,760 kWh		\$2,790,000		\$2,462,319
Renewable Adjustment Clause, per kWh	17,472,448	17,472,448	16,562,760 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	17,472,448	17,472,448	16,562,760 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	17,472,448	17,472,448	16,562,760 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$2,790,000		\$2,462,319
Schedule 201							
per kWh	17,472,448	17,472,448	16,562,760 kWh	1.397 ¢	\$231,382	1.397 ¢	\$230,702
Total	17,472,448	17,472,448	16,562,760 kWh		\$3,021,382		\$2,693,021
						Change	(\$328,361)
Schedule No. 52/752							
Street Lighting Service, Company-Owned System							
No. of Customers	65	65	65				
Transmission & Ancillary Services Charge							
per kWh	1,073,836	1,073,836	1,061,343 kWh	0.016 ¢	\$170	0.069 ¢	\$732
Distribution Charge							
Distribution Charge, per kWh	1,073,836	1,073,836	1,061,343 kWh	9.595 ¢	\$90,488	8.701 ¢	\$92,346
Energy Charge - Schedule 200							
per kWh	1,073,836	1,073,836	1,061,343 kWh	1.427 ¢	\$15,145	0.000 ¢	\$0
Subtotal	1,073,836	1,073,836	1,061,343 kWh		\$105,803		\$93,078
Renewable Adjustment Clause, per kWh	1,073,836	1,073,836	1,061,343 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	1,073,836	1,073,836	1,061,343 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	1,073,836	1,073,836	1,061,343 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$105,803		\$93,078
Schedule 201							
per kWh	1,073,836	1,073,836	1,061,343 kWh	1.070 ¢	\$11,356	1.070 ¢	\$11,356
Total	1,073,836	1,073,836	1,061,343 kWh		\$117,159		\$104,434
						Change	(\$12,725)

EXHIBIT D

PACIFIC POWER
 State of Oregon
 Billing Determinants
 Actual 12 Months Ended June 30, 2009
 Forecast 12 Months Ended December 31, 2011

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/08-6/09 Units	7/08-6/09 Units	1/11 - 12/11 Units	Price	Dollars	Price	Dollars
Schedule No. 53/753							
Street Lighting Service, Consumer-Owned System							
No. of Customers	255	255	266				
Transmission & Ancillary Services Charge							
per kWh	9,090,929	9,090,929	9,250,113 kWh	0.005 ¢	\$463	0.069 ¢	\$6,383
Distribution Charge							
Distribution Charge, per kWh	9,090,929	9,090,929	9,250,113 kWh	5.927 ¢	\$506,001	4.083 ¢	\$377,703
Energy Charge - Schedule 200							
per kWh	9,090,929	9,090,929	9,250,113 kWh	0.609 ¢	\$56,333	1.221 ¢	\$112,944
Subtotal	9,090,929	9,090,929	9,250,113 kWh		\$562,797		\$497,029
Renewable Adjustment Clause, per kWh	9,090,929	9,090,929	9,250,113 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	9,090,929	9,090,929	9,250,113 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	9,090,929	9,090,929	9,250,113 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$562,797		\$497,029
Schedule 201							
per kWh	9,090,929	9,090,929	9,250,113 kWh	0.457 ¢	\$42,273	0.457 ¢	\$42,273
Total	9,090,929	9,090,929	9,250,113 kWh		\$605,070		\$539,302
						Change	(\$65,768)
Schedule No. 54/754							
Recreational Field Lighting							
Transmission & Ancillary Services Charge							
per kWh	992,606	992,606	846,933 kWh	0.011 ¢	\$93	0.069 ¢	\$584
Distribution Charge							
Basic Charge, Single Phase, per month	828	828	826 bill	\$6.00	\$4,956	\$6.00	\$4,956
Basic Charge, Three Phase, per month	407	407	406 bill	\$9.00	\$3,654	\$9.00	\$3,654
Distribution Energy Charge, per kWh	992,606	992,606	846,933 kWh	5.937 ¢	\$50,282	3.871 ¢	\$32,785
Energy Charge - Schedule 200							
per kWh	992,606	992,606	846,933 kWh	1.048 ¢	\$8,876	2.100 ¢	\$17,786
Subtotal	992,606	992,606	846,933 kWh		\$67,861		\$59,765
Renewable Adjustment Clause, per kWh	992,606	992,606	846,933 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Klamath Rate Reconciliation Surcharge, per kWh	992,606	992,606	846,933 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Schedule 80, per kWh	992,606	992,606	846,933 kWh	0.000 ¢	\$0	0.000 ¢	\$0
Subtotal					\$67,861		\$59,765
Schedule 201							
per kWh	992,606	992,606	846,933 kWh	0.787 ¢	\$6,665	0.787 ¢	\$6,665
Total	992,606	992,606	846,933 kWh		\$74,526		\$66,430
						Change	(\$8,096)
TOTAL OREGON	13,663,841,278	13,383,537,468	12,774,659,998		\$961,809,037		\$1,046,440,609
Employee Discount					(\$396,912)		(\$428,572)
TOTAL OREGON (WITH EMPLOYEE DISCOUNT)					\$961,412,125		\$1,046,012,037