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July 25, 2024

VIA E-MAIL TO

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

**Re: Docket No. UG 490 – In the Matter of Northwest Natural Gas Company, dba
NW Natural, Request for a General Rate Revision.**

Attention Filing Center:

Attached please find Northwest Natural Gas Company's Errata filing to Attachment 1 of the Second Partial Stipulation filed on July 24, 2024. This Errata corrects a typographical error that was inadvertently introduced when finalizing the spreadsheet for filing. The error resulted in an incorrect value in the "Approx % After PGA" column for the 02R class.

Please contact this office with any questions.

Sincerely,

Cole Albee
Paralegal
McDowell Rackner Gibson PC

UG 490 Settlement Rate Spread
Second Multi-Party Stipulation - Attachment 1 - Errata
July 25, 2024

| <u>Class</u> | <u>Customers</u> | <u>Filed Revenue</u> | <u>Times Average</u> | <u>Net Increase</u> | <u>Margin % Increase</u> | <u>Total Revenue*</u> | <u>Total Rev. % Increase</u> | <u>Approx. PGA Reduction**</u> | <u>Approx % After PGA**</u> |
|------------------|------------------|----------------------|----------------------|---------------------|--------------------------|-----------------------|------------------------------|--------------------------------|-----------------------------|
| 02R | 644,228 | \$ 360,714,888 | 1.0041 | \$ 64,853,719 | 18.0% | \$ 587,008,625 | 11.0% | -3.2% | 7.8% |
| 03C | 60,059 | \$ 113,389,442 | 1.3000 | \$ 26,393,930 | 23.3% | \$ 208,409,273 | 12.7% | -0.5% | 12.2% |
| 03I | 339 | \$ 2,405,057 | 0.4500 | \$ 193,788 | 8.1% | \$ 5,120,734 | 3.8% | 1.4% | 5.2% |
| 27R | 1,524 | \$ 593,328 | 1.3000 | \$ 138,110 | 23.3% | \$ 1,055,526 | 13.1% | -2.2% | 10.9% |
| 31CSF | 682 | \$ 10,045,606 | 0.4500 | \$ 809,425 | 8.1% | \$ 22,704,926 | 3.6% | -1.0% | 2.6% |
| 31CTF | 59 | \$ 1,140,610 | 0.4500 | \$ 91,905 | 8.1% | \$ 1,140,610 | 8.1% | 9.1% | 17.2% |
| 31ISF | 181 | \$ 3,467,751 | 0.4500 | \$ 279,414 | 8.1% | \$ 9,697,979 | 2.9% | 2.5% | 5.4% |
| 31ITF | 7 | \$ 156,930 | 0.4500 | \$ 12,645 | 8.1% | \$ 156,930 | 8.1% | 8.8% | 16.9% |
| 32CSF | 546 | \$ 14,016,743 | 0.4000 | \$ 1,003,911 | 7.2% | \$ 39,930,829 | 2.5% | 2.6% | 5.1% |
| 32ISF | 83 | \$ 3,667,040 | 0.2750 | \$ 180,566 | 4.9% | \$ 14,892,281 | 1.2% | 3.9% | 5.1% |
| 32CTF | 26 | \$ 994,454 | 0.4000 | \$ 71,225 | 7.2% | \$ 994,454 | 7.2% | 8.1% | 15.3% |
| 32ITF | 99 | \$ 6,714,797 | 0.2750 | \$ 330,639 | 4.9% | \$ 6,714,797 | 4.9% | 4.1% | 9.0% |
| 32CSI | 45 | \$ 2,566,247 | 0.4000 | \$ 183,800 | 7.2% | \$ 13,483,573 | 1.4% | 4.0% | 5.4% |
| 32ISI | 60 | \$ 2,990,958 | 0.2750 | \$ 147,276 | 4.9% | \$ 16,881,514 | 0.9% | 4.3% | 5.2% |
| 32CTI | 3 | \$ 515,000 | 0.4000 | \$ 36,885 | 7.2% | \$ 515,000 | 7.2% | 4.9% | 12.1% |
| 32ITI | 71 | \$ 5,539,411 | 0.2750 | \$ 272,762 | 4.9% | \$ 5,539,411 | 4.9% | -3.7% | 1.2% |
| Special Contract | | \$ 1,642,981 | | | | \$ 1,642,981 | | | |
| Total | | \$ 530,561,242 | | \$ 95,000,000 | 17.9% | \$ 935,889,442 | 10.2% | -1.8% | 8.3% |

* Includes miscellaneous revenues.

**The PGA figures are estimates subject to change. See NW Natural Response to Bench Requests 1-1 and 1-2 (Mar. 21, 2024).