

May 25, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

**RE: UE 390—2022 Transition Adjustment Mechanism
Pacific Power's List of Corrections or Omissions**

PacifiCorp d/b/a Pacific Power provides for filing a summary of all identified corrections or omissions to net power costs since the company's April 1, 2021 initial filing in this docket. This submission is made pursuant to Section A(4) of the Transition Adjustment Mechanism (TAM) Guidelines, adopted by the Commission in Order No. 09-274.

Corrections:

The historical GHG benefits related to EIM participation were overstated as a result of having cost components excluded in the benefit calculation. As the GHG benefit forecast is based on historical actuals, this caused an overstatement of the EIM forecast in the Company's direct filing. This will increase net power costs by \$381,982 on a total-company basis.

Transacted volumes for January 2020 through June 2020 were not considered in the market capacity calculation (the 48-month window was left at January 2016 through December 2019), resulting in incorrect market capacity limits in the direct filing study. This correction has not yet been quantified but will be quantified in PacifiCorp's reply testimony.

The allocation of the Reasonable Energy Price Adjustment, where the total-company net power cost amount is to be replaced by a situs-assigned amount, was incorrectly included on a situs basis, rather than a system-allocated basis. Correcting for this allocation will result in a net increase in net power costs by \$1,529,092.

Please direct informal correspondence and questions regarding this filing to Cathie Allen at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation