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May 5, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attn: Filing Center

**RE: Docket UE 217 – PacifiCorp’s Request for a General Rate Increase
Errata to Exhibit PPL/1000**

PacifiCorp d/b/a Pacific Power (“Company”) encloses for filing an original and five copies of errata pages to the Direct Testimony of Gregory N. Duvall, Exhibit PPL/1000, Duvall/9-10. In addition to replacement pages of the testimony, a redline version is enclosed to show the changes. Specifically, this errata filing corrects the 2009 actual megawatt-hours in Tables 2 and 3 to reflect the weather normalized sales for 2009. In the initial filing, these tables inadvertently reflected non-weather normalized sales for 2009.

Please contact Joelle Steward, Regulatory Manager, at (503) 813-5542 for questions on this matter.

Sincerely,


Andrea L. Kelly
Vice President, Regulation

Enclosure

cc: Service List – UE 217

CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document, in Dockets UE 217, on the date indicated below by email and/or US Mail, addressed to said parties at his or her last-known address(es) indicated below.

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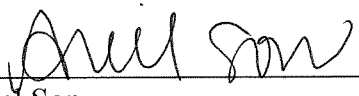
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DATED: May 5, 2010



Ariel Son
Coordinator, Regulatory Operations

Clean Version

1 First, the Company projects each rate schedule's share of the customer class sales.
2 Second, the Company multiplies the projected rate schedule share by the
3 forecasted customer class sales to produce the sales forecast by rate schedule.

4 **Q. How is the number of bills for each schedule forecasted?**

5 A. Similar to the forecast of the rate schedule sales forecast, the rate schedule bill
6 forecast is carried out in several steps. First, the Company calculates the ratio of
7 bills to sales by rate schedule to bills by customer class. Second, this ratio is
8 projected for the test period based on the regression results. Third, the ratio is
9 multiplied by the customer class bills to produce the bills by rate schedule.

10 **Summary of Results**

11 **Q. How does the sales forecast for the 12-months ending December 31, 2011,**
12 **compare to the weather normalized MWh sales for the 12-months ending**
13 **December 31, 2009?**

14 A. Table 2 shows that sales for the total Company, test period forecasted sales are 1.9
15 percent higher than weather normalized sales in 2009.

Table 2 - Total Company Sales Comparison (MWh)

	Total Company		Percentage Change
	2009 Actual	January 2011 to December 2011 GRC Forecast	
Residential	15,571,938	15,733,922	1.04%
Commercial	16,079,415	16,398,542	1.98%
Industrial	18,709,871	19,082,896	1.99%
Irrigation	1,241,000	1,357,020	9.35%
Public Authority	437,126	438,660	0.35%
Lighting	144,764	141,480	-2.27%
Total	52,184,113	53,152,520	1.86%

1 Table 3 shows that for Oregon, forecasted test period sales are 2.5 percent lower
2 than weather normalized sales in 2009.

Table 3 - Oregon Sales Comparison (MWh)

	Oregon		Percentage Change
	2009 Actual	January 2011 to December 2011 GRC Forecast	
Residential	5,392,503	5,309,420	-1.54%
Commercial	4,943,084	4,886,460	-1.15%
Industrial	2,482,227	2,256,190	-9.11%
Irrigation	240,207	285,110	18.69%
Lighting	38,605	37,480	-2.91%
Total	13,096,626	12,774,660	-2.46%

3 **Q. How does the sales forecast for the 12-months ending December 31, 2011**
4 **used in this case compare to the sales forecast used in Docket UE 210?**

5 **A.** As shown in Table 4, the total Company sales have gone down by 1.2 percent. As
6 shown in Table 5, the Oregon sales forecast has gone down by about 4.6 percent,
7 which is primarily attributed to the slowdown and closures in the wood product
8 industry.

Redline Version

1 First, the Company projects each rate schedule's share of the customer class sales.
2 Second, the Company multiplies the projected rate schedule share by the
3 forecasted customer class sales to produce the sales forecast by rate schedule.

4 **Q. How is the number of bills for each schedule forecasted?**

5 A. Similar to the forecast of the rate schedule sales forecast, the rate schedule bill
6 forecast is carried out in several steps. First, the Company calculates the ratio of
7 bills to sales by rate schedule to bills by customer class. Second, this ratio is
8 projected for the test period based on the regression results. Third, the ratio is
9 multiplied by the customer class bills to produce the bills by rate schedule.

10 **Summary of Results**

11 **Q. How does the sales forecast for the 12-months ending December 31, 2011,**
12 **compare to the weather normalized MWh sales for the 12-months ending**
13 **December 31, 2009?**

14 A. Table 2 shows that sales for the total Company, test period forecasted sales are
15 0.81.9 percent higher than weather normalized sales in 2009.

Table 2 - Total Company Sales Comparison (MWh)

	Total Company		Percentage Change
	2009 Actual	January 2011 to December 2011 GRC Forecast	
Residential	15,571,938	15,733,922	1.04%
Commercial	16,079,415	16,398,542	1.98%
Industrial	18,709,871	19,082,896	1.99%
Irrigation	1,241,000	1,357,020	9.35%
Public Authority	437,126	438,660	0.35%
Lighting	144,764	141,480	-2.27%
Total	52,184,113	53,152,520	1.86%

	Total Company		Percentage Change
	2009 Actual	Jan 2011 to Dec 2011 GRC Forecast	
Residential	15,998,640	15,733,922	-1.65%
Commercial	16,194,257	16,398,542	1.26%
Industrial	18,712,080	19,082,896	1.98%
Irrigation	1,222,189	1,357,020	11.03%
Public Authority	437,596	438,660	0.24%
Lighting	144,764	141,480	-2.27%
Total	52,709,526	53,152,520	0.84%

1 | Table 3 shows that for Oregon, forecasted test period sales are 4.82.5 percent
2 | lower than weather normalized sales in 2009.

Table 3 - Oregon Sales Comparison (MWh)