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Portland, Oregon 97232

June 13, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

Re: UE 356 – Errata Filing

PacifiCorp d/b/a Pacific Power hereby submits the attached Errata to the Direct Testimony (PAC/100) of Mr. Michael G. Wilding in the above-referenced docket.

This Errata corrects Mr. Wilding's testimony on page Wilding/4, lines 1 through 2, by striking the sentence that indicated the projected other revenues amount was too small to warrant a change to Schedule 205. As shown in the testimony and exhibits of Ms. Ridenour, PacifiCorp is recommending a change to Schedule 205. For convenience, both a red-line and clean version of the corrected testimony are enclosed.

Please direct informal questions to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosure

CERTIFICATE OF SERVICE

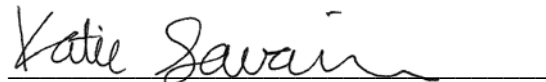
I certify that I delivered a true and correct copy of PacifiCorp's **Errata Filing** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UE 356

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Dated this 13th day of June, 2019.



Katie Savarin
Coordinator, Regulatory Operations

1 2020.²

2 **Q. Please explain how the benefits and costs associated with participation in the**
3 **EIM are treated in the 2020 TAM.**

4 A. PacifiCorp's initial filing includes both the benefits and costs associated with
5 participation in the EIM. The expected incremental EIM benefits relative to the
6 optimized NPC modeled by the Generation and Regulation Initiative Decision Tools
7 model (GRID) are reflected as a reduction to the NPC forecast. As discussed later in
8 my testimony, the total-company EIM benefits included in the 2020 TAM are
9 [REDACTED] million, a decrease of [REDACTED] million in benefits from the 2019 TAM. EIM-
10 related costs are \$0.4 million. These include capital and operations and maintenance
11 expense not normally included in NPC, and are added to the TAM to match the
12 benefits. The Commission approved this same treatment in the 2016, 2017, 2018, and
13 2019 TAMs, and it is consistent with the stipulation in docket UE 287 (2015 TAM)
14 and Commission Order 18-421 in the 2019 TAM (UE 339).³ Details supporting EIM
15 benefits and costs are included in Confidential Exhibit PAC/104 and Exhibit
16 PAC/105.

² Consistent with previous TAM filings, the variance in Other Revenues is adjusted for changes in load in the same manner as the adjustment to NPC-related components.

³ See *In the Matter of PacifiCorp, d/b/a Pacific Power, 2019 Transition Adjustment Mechanism*, Docket No. UE 287, Order No. 14-331 at 4-6 (Oct. 01, 2014); *In the Matter of PacifiCorp, d/b/a Pacific Power, 2016 Transition Adjustment Mechanism*, Docket No. UE 296, Order No. 15-394 at 8 (Dec.11, 2015); *In the Matter of PacifiCorp, d/b/a Pacific Power, 2017 Transition Adjustment Mechanism*, Docket No. UE 307, Order No. 16-482 at 16-17 (Dec. 20, 2016); *In the Matter of PacifiCorp, d/b/a Pacific Power, 2018 Transition Adjustment Mechanism*, Docket No. UE 323, Order No. 17-444 at 15 (Nov.1, 2017); *In the Matter of PacifiCorp, d/b/a Pacific Power, 2019 Transition Adjustment Mechanism*, Docket No. UE 339, Order No. 18-421 at 8-10 (Oct. 26, 2018);

1 2020.² ~~However, as explained in Ms. Ridenour's testimony, this amount is too small~~
2 ~~to result in a rate change to Schedule 205, TAM Adjustment for Other Revenues.~~

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4 **EIM are treated in the 2020 TAM.**

5 A. PacifiCorp's initial filing includes both the benefits and costs associated with
6 participation in the EIM. The expected incremental EIM benefits relative to the
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