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February 14, 2019

VIA ELECTRONIC FILING

Attention: Filing Center
Public Utility Commission of Oregon
201 High Street SE, Suite 100
P.O. Box 1088
Salem, Oregon 97308-1088

Re: Docket UG 344 – NW Natural Gas Company, dba NW Natural, Request for a General Rate Revision

Attention Filing Center:

In the process of preparing testimony in support of the Phase II Joint Parties' Third Stipulation, the Parties identified an error to **Exhibit B**, filed on February 4, 2019. The version originally filed contained numerical errors in the rate spread component, with no impact on the revenue requirement values. These errors have been corrected in the attached. This errata filing is intended to replace the February 4th version of **Exhibit B** in its entirety.

Please contact this office with any questions.

Sincerely,

Alisha Till
Paralegal

Attachment

BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON

UG 344 – Phase II

Third Stipulation

Revised Exhibit B

NW Natural
Rates & Regulatory Affairs
UG 344: Phase II Stipulation
Effects on Average Bill by Rate Schedule [1]

ALL VOLUMES IN THERMS

		PROPOSED Rates							BILL IMPACTS						
		11/1/2018	UG 344	UG 344	UG 344	UG 344	Total	Rate Case	Rate Case	Average	Average	Average	Change in	Change in	Therms in
		Billing	Base Rate	PBA Amort.	Gas Reserves EDIT	Protected EDIT	Billing	Annual	End of Period	Monthly	Monthly Bill at	Monthly Bill at	Average	Average	Block
		Rates	Adjustment	Adjustment	Adjustment	Adjustment	Rates [1]	Volumes (therms)	Customers	Use Per Customer	Current Rates [1]	Proposed Rates [1]	Monthly Bill \$'s	Monthly Bill %	
		F = A+B+C+D+E													
Schedule	Block	A	B	C	D	E	F	G	H	I	J	K	L	M	N
2R		\$0.81780	\$0.00233	\$0.01287	-\$0.00430	-\$0.00589	\$0.82281	385,050,429	606,831	53	\$51.34	\$51.61	\$0.27	0.53%	N/A
3C Firm Sales		\$0.77606	\$0.00186	\$0.00903	-\$0.00430	-\$0.00413	\$0.77852	166,461,516	58,617	237	\$198.93	\$199.51	\$0.58	0.29%	N/A
3I Firm Sales		\$0.75175	\$0.00169	\$0.00770	-\$0.00430	-\$0.00352	\$0.75332	4,874,416	355	1,144	\$875.00	\$876.80	\$1.80	0.21%	N/A
27 Dry Out		\$0.70565	\$0.00196	\$0.00986	-\$0.00430	-\$0.00451	\$0.70866	1,197,618	1,962	51	\$41.99	\$42.14	\$0.15	0.36%	N/A
31C Firm Sales	Block 1	\$0.51544	\$0.00166	\$0.00719	-\$0.00430	-\$0.00329	\$0.51670	12,784,484	740	2,859	\$1,780.75	\$1,783.94	\$3.19	0.18%	Block 1
	Block 2	\$0.49461	\$0.00152	\$0.00657	-\$0.00430	-\$0.00301	\$0.49539	12,605,537							Block 2
31C Firm Trans	Block 1	\$0.20915	\$0.00090	\$0.00722	\$0.00000	-\$0.00330	\$0.21397	1,523,968	74	3,938	\$1,363.96	\$1,382.13	\$18.17	1.33%	Block 1
	Block 2	\$0.19126	\$0.00082	\$0.00660	\$0.00000	-\$0.00302	\$0.19566	1,972,618							Block 2
31I Firm Sales	Block 1	\$0.45816	\$0.00142	\$0.00505	-\$0.00430	-\$0.00231	\$0.45802	4,299,679	217	5,380	\$2,728.35	\$2,726.25	(\$2.10)	-0.08%	Block 1
	Block 2	\$0.43995	\$0.00128	\$0.00457	-\$0.00430	-\$0.00209	\$0.43941	9,710,862							Block 2
31I Firm Trans	Block 1	\$0.18617	\$0.00071	\$0.00574	\$0.00000	-\$0.00263	\$0.18999	91,578	5	6,059	\$1,630.43	\$1,652.07	\$21.64	1.33%	Block 1
	Block 2	\$0.16829	\$0.00064	\$0.00519	\$0.00000	-\$0.00238	\$0.17174	271,990							Block 2
32C Firm Sales	Block 1	\$0.38728	\$0.00140	\$0.00424	-\$0.00430	-\$0.00194	\$0.38668	28,058,173	433	7,524	\$3,588.89	\$3,584.38	(\$4.51)	-0.13%	Block 1
	Block 2	\$0.36951	\$0.00119	\$0.00360	-\$0.00430	-\$0.00165	\$0.36835	9,518,066							Block 2
	Block 3	\$0.33997	\$0.00084	\$0.00254	-\$0.00430	-\$0.00116	\$0.33789	1,350,403							Block 3
	Block 4	\$0.31037	\$0.00049	\$0.00148	-\$0.00430	-\$0.00068	\$0.30736	166,168							Block 4
	Block 5	\$0.28916	\$0.00000	\$0.00073	-\$0.00430	-\$0.00033	\$0.28526	0							Block 5
	Block 6	\$0.27893	\$0.00000	\$0.00036	-\$0.00430	-\$0.00017	\$0.27482	0							Block 6
32I Firm Sales	Block 1	\$0.38086	\$0.00131	\$0.00307	-\$0.00430	-\$0.00141	\$0.37953	5,409,612	62	18,579	\$7,607.21	\$7,578.73	(\$28.48)	-0.37%	Block 1
	Block 2	\$0.36410	\$0.00111	\$0.00261	-\$0.00430	-\$0.00119	\$0.36233	5,816,515							Block 2
	Block 3	\$0.33615	\$0.00079	\$0.00184	-\$0.00430	-\$0.00084	\$0.33364	2,020,748							Block 3
	Block 4	\$0.30825	\$0.00046	\$0.00108	-\$0.00430	-\$0.00049	\$0.30500	576,257							Block 4
	Block 5	\$0.28911	\$0.00000	\$0.00055	-\$0.00430	-\$0.00025	\$0.28511	0							Block 5
	Block 6	\$0.27897	\$0.00000	\$0.00028	-\$0.00430	-\$0.00013	\$0.27482	0							Block 6
32 Firm Trans	Block 1	\$0.10999	\$0.00042	\$0.00302	\$0.00000	-\$0.00138	\$0.11205	14,881,729	178	43,409	\$4,781.50	\$4,853.60	\$72.10	1.51%	Block 1
	Block 2	\$0.09350	\$0.00036	\$0.00256	\$0.00000	-\$0.00117	\$0.09525	16,126,373							Block 2
	Block 3	\$0.06612	\$0.00025	\$0.00181	\$0.00000	-\$0.00083	\$0.06735	10,000,748							Block 3
	Block 4	\$0.03868	\$0.00015	\$0.00106	\$0.00000	-\$0.00048	\$0.03941	20,036,765							Block 4
	Block 5	\$0.02220	\$0.00008	\$0.00060	\$0.00000	-\$0.00028	\$0.02260	25,892,025							Block 5
	Block 6	\$0.01127	\$0.00004	\$0.00030	\$0.00000	-\$0.00014	\$0.01147	5,784,825							Block 6
32C Interr Sales	Block 1	\$0.38637	\$0.00149	\$0.00285	-\$0.00430	-\$0.00131	\$0.38510	5,114,441	58	33,806	\$13,229.13	\$13,172.83	(\$56.30)	-0.43%	Block 1
	Block 2	\$0.36954	\$0.00127	\$0.00243	-\$0.00430	-\$0.00111	\$0.36783	6,268,233							Block 2
	Block 3	\$0.34147	\$0.00090	\$0.00171	-\$0.00430	-\$0.00078	\$0.33900	3,312,192							Block 3
	Block 4	\$0.31341	\$0.00052	\$0.00100	-\$0.00430	-\$0.00046	\$0.31017	6,448,719							Block 4
	Block 5	\$0.29656	\$0.00030	\$0.00057	-\$0.00430	-\$0.00026	\$0.29287	2,385,488							Block 5
	Block 6	\$0.28423	\$0.00000	\$0.00026	-\$0.00430	-\$0.00012	\$0.28007	0							Block 6
32I Interr Sales	Block 1	\$0.38620	\$0.00149	\$0.00285	-\$0.00430	-\$0.00130	\$0.38494	6,003,909	68	33,849	\$13,240.04	\$13,183.50	(\$56.54)	-0.43%	Block 1
	Block 2	\$0.36944	\$0.00127	\$0.00242	-\$0.00430	-\$0.00111	\$0.36772	7,358,360							Block 2
	Block 3	\$0.34145	\$0.00089	\$0.00171	-\$0.00430	-\$0.00078	\$0.33897	3,888,225							Block 3
	Block 4	\$0.31348	\$0.00052	\$0.00100	-\$0.00430	-\$0.00046	\$0.31024	7,570,236							Block 4
	Block 5	\$0.29668	\$0.00030	\$0.00057	-\$0.00430	-\$0.00026	\$0.29299	2,800,356							Block 5
	Block 6	\$0.28441	\$0.00000	\$0.00026	-\$0.00430	-\$0.00012	\$0.28025	0							Block 6
32 Interr Trans	Block 1	\$0.10798	\$0.00031	\$0.00250	\$0.00000	-\$0.00114	\$0.10965	7,385,146	85	193,105	\$9,873.89	\$10,011.01	\$137.12	1.39%	Block 1
	Block 2	\$0.09182	\$0.00026	\$0.00212	\$0.00000	-\$0.00097	\$0.09323	12,638,632							Block 2
	Block 3	\$0.06490	\$0.00019	\$0.00150	\$0.00000	-\$0.00069	\$0.06590	9,591,680							Block 3
	Block 4	\$0.03795	\$0.00011	\$0.00087	\$0.00000	-\$0.00040	\$0.03853	30,167,941							Block 4
	Block 5	\$0.02180	\$0.00006	\$0.00050	\$0.00000	-\$0.00023	\$0.02213	53,015,711							Block 5
	Block 6	\$0.01103	\$0.00003	\$0.00025	\$0.00000	-\$0.00011	\$0.01120	84,168,292							Block 6
33		\$0.00578	\$0.00000	\$0.00015	\$0.00000	-\$0.00007	\$0.00586	994,600,661	669,684						N/A

[1] Due to demand optionality for large customers, demand is not included in the billing rates and average bill for Schedules 31 and 32.