



DEPARTMENT OF JUSTICE
GENERAL COUNSEL DIVISION

July 26, 2019

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97302-1166
PUC.FilingCenter@state.or.us

Re: UG 366 – Errata Filing

Dear UG 366 Parties:

The Public Utility Commission of Oregon Staff (Staff) makes corrections to Staff's Opening Testimony filed in docket number UG 366 with this errata filing. A summary of the corrections are listed below. Redline pages reflecting the changes and clean replacement pages are attached.

- Staff/100, Gardner/3 at line 5 includes a chart labeled Table A: Staff Rate Case Topics, which contains adjustment errors that impacted Staff's total proposed adjustment to base rates. Please see the corrections in the attached errata. Also, please note that in Staff's attached redline pages there are a few adjustments that appear in red without any strikeout. These adjustments are properly part of Table A, but were inadvertently omitted from the Table A filed in Staff/100.
- Staff/600, Peng/8 contains an error related to the Accumulated Depreciation adjustment.

If you have any questions about this errata filing, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Kaylie Klein".

Kaylie E. Klein
Assistant Attorney General
Business Activities Section

PART 1. REVENUE REQUIREMENT

Q. Please provide a list of the rate case topics that Staff reviewed and introduce the responsible Staff.

A. I have provided a listing of rate topics in Table A.

Table A.

Exhibit No.	Staff	Witness	Testimony Issue No.	Issue Description	Revenue	Expense	Rate Base	Revenue Requirement Effect
1100 & 1100 (See Partial Stip. 4a)*	Muldoon/Enright		1-3	Cost of Capital				(1,247)
1100 & 1100 (See Partial Stip. 5)**	Muldoon/Enright		4	Hedging				
(See Partial Stip. 5)	Gardner		1	Interest Synch.				63
100	Gardner		1	Working Capital		(2,842)		(261)
100	Gardner		2	Property Taxes	(256)			(264)
100	Gardner		3	Misc. Labor	(247)	(30)		(257)
100	Gardner		4	Uncollectibles				0
100 & 100 (See Partial Stip. 4)	Gardner		5	Additional Staff Review		(2)		(2)
200	Moore		1	O & M	(403)			(416)
200	Moore		1.1	Plant				0
200	Moore		2	D&O Insurance	(39)			(40)
200 & 200 (See Partial Stip. 4)	Moore		3	Employee Benefits	(111)			(115)
Avista Utilities requested Incremental Revenue Requirement								
\$ 6,677								
Revenue Requirement Effect								

STAFF RATE CASE TOPICS
Twelve Months Ended 12.31.2020
(\$000)

Testimony Exhibit No.	Staff Witness	Testimony Issue No.	Issue Description	Revenue	Expense	Rate Base	Revenue Requirement Effect
200	Moore	4	Risk Mgmt. Exp.				0
300	Fox	Intro	Plant - JF 1 No Adj. System Upgrades				0
300	Fox	Intro	Plant - JF 2 TBD Forecasted transfers-to-plant				0
300	Fox	Intro	Plant - JF 3 No Adj. Advanced Metering				0
300	Fox	4	Plant - JF 4 ER 5121 Microwave			(559)	(51)
300	Fox	5	Plant - JF 5 TBD New Parking Structure				0
300	Fox	6	Plant - JF 6 AMA method for test year			1,192	110
300	Fox	7	Plant - JF 7 ER #7132 Dollar Rd.			(1,830)	(168)
300	Fox	8	Plant - JF 8 No Adj. New Fleet Garage				0
300	Fox	9	Plant - JF 9 and ER #7136 Aircraft & hanger		(21)		(22)
300	Fox	10	Plant - JF 10 IT Efficiency Savings		(588)		(607)
300	Fox	11	Plant - JF 11 Excess Meters, Regulators, and ERTs			(3,495)	(322)
300	Fox	12	Plant - JF 12 Allocation factor for Jackson Prairie			(443)	(41)

Testimony Exhibit No.	Staff Witness	Testimony Issue No.	Issue Description	Revenue	Expense	Rate Base	Revenue Requirement Effect
300	Fox	13	Plant - JF 13 Land mobile radio			(230)	(21)
300	Fox	14	Plant - JF 14 No estimated asset retirements for 2020.			(11)	(1)
300	Fox	15	Plant - JF 15 Projected 2019 transportation equipment			(279)	(26)
300	Fox	16	Plant - JF 16 Physical Security Model Office			(29)	(3)
300	Fox	17	Plant - JF 17 Goldendale, WA			(8)	(1)
300	Fox	18	Plant - JF 18 Purchase of radio spectrum			(230)	(21)
300	Fox	19	Plant - JF 19 Fiber Network Lease			(23)	(2)
300	Fox	20a	Plant - JF 20 State Income Tax		0		0
300	Fox	20b	Income Tax amortization of ARAM		(105)	157	(94)
400	Fjeldheim	1	Gas Storage in Rate Base			0	0
400	Fjeldheim	2	Gas Storage Oper Exp		(59)		(61)
400	Fjeldheim	3	Other Gas Supply Expense		0		0
400	Fjeldheim	4	Purchased Gas Adjustment		0		0

Testimony Exhibit No.	Staff Witness	Testimony Issue No.	Issue Description	Revenue	Expense	Rate Base	Revenue Requirement Effect
400	Fjeldheim	5	A&G Adjustment		(301)		(311)
400	Fjeldheim	6	AFUDC		(160)	3	(165)
400	Fjeldheim	7	IRP Expense No Adj.				0
(See Partial Stip. 4d)*	Rossow		Membership & Dues		(2)		(2)
500	Rossow	1	A&G Adjustment		(98)		(101)
600	Peng	2	Depreciation No Adj.		(518)	4,827	(91)
700	Soldavini	1	Allocation Factor		110		114
(See Partial Stip. 4e)*	Soldavini		Other Revenues	13			(13)
700	Soldavini	1	Allocations - Hydro One		(154)		(159)
800	Storm	1	Pension adjustment		(337)	(2,610)	(588)
900	Compton	1	LRIC / Rate Spread adjustment				0
1000	Gibbens	1	Load Forecast				
Total Staff-Proposed Adjustments (Base Rates):				\$13	(\$3,289)	(\$6,439)	(\$5,186)
Staff-Calculated Revenue Requirements Change (Base Rates):							\$1,491
* See UG 366 Partial Settlement Stipulation, Table No. 1, page 2, lines 14-23.							
** See UG 366 Partial Settlement Stipulation, page 5, lines 3-5.							

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Table A.

**STAFF RATE CASE TOPICS
Twelve Months Ended 12.31.2020
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Avista Utilities requested Incremental Revenue Requirement							\$ 6,677
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100 & (See Partial Stip. 4f)*	Gardner	5	Additional Staff Review			(2)	(2)
200	Moore	1	O & M		(403)		(416)
200	Moore	1.1	Plant Maint				0
200	Moore	2	D&O Insurance		(39)		(40)
200 & (See Partial Stip. 4c)*	Moore	3	Employee Benefits		(111) -2		(115) -2

Testimony Exhibit No.	Staff Witness	Testimony Issue No.	Issue Description	Revenue	Expense	Rate Base	Revenue Requirement Effect
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300	Fox	6	Plant - JF 6 AMA method for test year			1,192	110
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300	Fox	9	Plant - JF 9 and ER #7136 Aircraft & hanger		(21)		(22)
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Total Staff-Proposed Adjustments (Base Rates):				\$13	(\$3,289) (6476)	(\$6,439) (12602)	(\$5,186) (5760) \$1,491
Staff-Calculated Revenue Requirements Change (Base Rates):							917
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3 **Q. Are there any additional Gross Plant adjustments proposed by Staff?**

4 A. Yes. On top of Avista's data correction, Staff witness John Fox made some
5 additional adjustments on Gross Plant. The table below shows: (1) Avista's
6 Original data, (2) the result of the Company's data corrections, and (3) the
7 result of John Fox's additional adjustment combined with Avista's data update,
8 (4) My calculation on depreciation expense and accumulated depreciation
9 reserve based on the change of Gross Plant.

(000's) 12.31.2020	Gross Plant	Accum. Depr.	Depr. Exp.
AVA Filed	494,510	(142,973)	15,355
AVA updated	492,892	(140,181)	
Ming Calc			15,055
Staff John Fox proposed	485,737		
Staff Ming Peng Calc.		(138,146)	14,837
Staff Ming Peng Adj.		4,827	(518)

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11 **Q. What are Staff's proposed dollar amount for Depreciation and**
12 **Amortization Expense and Depreciation and Amortization Reserve after**
13 **Avista's Gross Plant data correction and John Fox's adjustment?**

14 A. Assuming there is no change in the cost allocation factor as Avista filed,
15 my estimated depreciation and amortization expenses at an aggregate-level,
16 would be reduced by \$518,000, meaning that the dollar amount would
17
18 decrease to \$14,837,000 from its original value of \$15,355,000. Likewise, the
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20 accumulated depreciation reserve would be reduced by \$4.8 million, and the
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