

BEFORE THE PUBLIC UTILITY COMMISSION
OF THE STATE OF OREGON

TESTIMONY OF DAVID W. BROWN

ON BEHALF OF

OBSIDIAN RENEWABLES LLC

AND

CYPRESS CREEK RENEWABLES LLC

JULY 28, 2015

1 **Q. PLEASE STATE YOUR NAME, CURRENT EMPLOYMENT POSITION**
2 **AND EXPERIENCE WITH THE SUBJECT MATTER OF THIS**
3 **TESTIMONY.**

4 **A.** My name is David W. Brown. I am the Owner of Obsidian Renewables LLC
5 ("Obsidian"). My testimony is based on my personal knowledge gained through
6 my experience as a developer of solar and other renewable generating facilities. I
7 have degrees and considerable experience in finance and law and I have
8 considerable professional experience with taxes and structuring complex
9 transactions. I am active at the Oregon legislature on renewable energy matters
10 and have been active in several of the recent renewable energy dockets before this
11 Commission.

12 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

13 **A.** This proceeding was opened by the Commission based on Idaho Power's
14 allegation that it has experienced an unprecedented and dangerous spike in
15 renewable QF development in its service territory. The purpose of my testimony
16 is to inform the Commission about the actual amount of renewable power
17 development in Idaho Power's Oregon service territory over the past several
18 years. The evidence set forth in my testimony shows that Idaho Power has *not*
19 experienced any extreme or unprecedented spike in renewable power
20 development in Oregon since the Commission issued Order 14-058 last year.

There has been a modest surge in the number of requests for
interconnection services for standard PURPA contracts by solar developers, but
not in the total number of megawatts. It is my opinion that the temporary surge in
the number of PURPA contracts should have passed now that the window for
obtaining the 30% federal tax credit has, for practical purposes, closed. Further,
there is no evidence in the record upon which the Commission may conclude that
a short-term surge in PURPA contracts will result in a significant increase in
constructed projects in terms of total megawatts. To the contrary, my testimony

1 also shows that in Idaho Power's Oregon service territory, consistent with
2 PacifiCorp's service territory and elsewhere, very few proposed renewable energy
3 projects are actually built.

4 **Q. DOES IDAHO POWER HAVE INFORMATION CONCERNING THE
NUMBER OF PURPA CONTRACT REQUESTS IT HAS RECEIVED,
AND THE NUMBER THAT IT HAS EXECUTED, IN YEARS PRIOR TO
ORDER 14-052?**

5 **A.** Yes, of course Idaho Power has this information. Idaho Power could easily
6 prepare a chart comparing the number of PURPA contract requests and the
7 number of PURPA contracts it has executed in the aggregate and on an annual
basis for each year for the last 10 or so.

8 **Q. HAS IDAHO POWER PROVIDED SUCH INFORMATION TO THE
COMMISSION IN THIS PROCEEDING?**

9 **A.** No. Although Idaho Power has represented that the number of PURPA contract
10 requests and the number of executed PURPA contracts has increased dramatically
11 since Order 14-058 was issued, Idaho Power has conspicuously omitted any data
12 about the volume of PURPA contract activity in prior years. Thus, there is
13 nothing in the record that would allow the Commission to reach the conclusion
that the current volume of PURPA contract activity is any more or any less than it
has been in prior years.

14 **Q. DOES IDAHO POWER HAVE INFORMATION CONCERNING THE
15 PERCENTAGE OF PURPA CONTRACT REQUESTS, AND THE
PERCENTAGE OF EXECUTED PURPA CONTRACTS, THAT HAVE
RESULTED IN COMPLETED PROJECTS?**

16 **A.** Yes. Again, this is information readily available to Idaho Power. It could easily
17 prepare a chart comparing the percentage of PURPA contract requests and the
18 percentage of executed PURPA contracts that have resulted in completed projects
for each of the last 10 years or so.

19 / / /

1 **Q. HAS IDAHO POWER PROVIDED THIS INFORMATION TO THE
COMMISSION IN THIS PROCEEDING?**

2 **A.** No. As I explain in greater detail below, Idaho Power's entire case rests on the
3 *inference*, unsubstantiated by any data and unsubstantiated by expert opinion
4 testimony, that an increase in PURPA contract requests will result in a
5 corresponding increase in completed projects. Idaho Power conspicuously omits
6 any data in its possession that shows what percentage of such contracts and
7 contract requests actually result in completed projects.

6 **Q. WHY DO YOU THINK IDAHO POWER HAS FAILED TO INFORM THE
COMMISSION ABOUT THE NUMBER OF AND SUCCESS RATE FOR
7 PRIOR PURPA CONTRACT REQUESTS AND EXECUTED PURPA
CONTRACTS?**

8 **A.** In my opinion, Idaho Power has deliberately withheld this critical information
9 from the Commission because it does not want the Commission to know that the
10 success rate for potential PURPA projects--even among those that have executed
11 PPAs--is staggeringly low. If the data showed a high success rate, Idaho Power
12 would certainly have shared it in support of its petition. But we know from Idaho
13 Power's interconnection queue--data which I have sought out on my own and
14 summarize for the Commission below--that the success rate of such projects is
15 very, very low. This is critically important to Idaho Power's petition because it
16 shows that any surge in contract requests that Idaho Power may have seen will
17 have little or no correlation to a surge in completed projects. Of course,
18 Commission staff could request the data from Idaho Power.

16 **Q. WERE YOU ABLE TO FIND DATA CONCERNING THE RATE OF
RENEWABLE POWER DEVELOPMENT IN IDAHO POWER'S
OREGON SERVICE TERRITORY?**

17 **A.** Although Idaho Power does not include in its filings in this docket any
18 comparative data of renewable power development in its Oregon service territory
19 before and after Order 14-058, such information is readily available from Idaho
20 Power's interconnection queue. Any energy project to be developed in Idaho

Power's service territory for direct sale to the utility, including any proposed QF project, must request interconnection service from Idaho Power. Under federal law, Idaho Power maintains a public database of all such interconnection requests. Idaho Power's interconnection database can be accessed at:
<http://www.oasis.oati.com/ipco/index.html>.

This database shows all interconnection requests on Idaho Power's system dating back to January 1, 2001. If there has been an "unprecedented" spike in renewable QF development in Idaho Power's Oregon service territory following Order 14-058, it would be reflected in the number of interconnection requests and the number of completed projects that are interconnected. Please note: Nothing in UM 1725 or in my testimony concerns net metered projects.

Q. HAVE YOU ANALYZED IDAHO POWER'S INTERCONNECTION REQUESTS SPECIFIC TO RENEWABLE ENERGY DEVELOPMENT IN OREGON?

A. Yes. In order to make the relevant data in Idaho Power's interconnection queue more accessible and user friendly, I have copied the entire interconnection database into an Excel file, which is attached hereto as Exhibit 1, first tab. I then extracted all of the renewable energy projects from the database, which data is the second tab of Exhibit 1. I used my judgment to delete duplicate entries, entries seeking very small capacity increases to pending requests, and those for renewal of existing, in-service renewable projects. I then extracted all of the Oregon renewable energy projects after January 1, 2001, which is the third tab of Exhibit 1. The fourth tab on Exhibit 1 is the same as the third tab, sorted by motive force.

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1 **Q. BASED ON YOUR ANALYSIS OF THE INTERCONNECTION QUEUE,**
2 **CAN YOU SUMMARIZE THE VOLUME OF INTERCONNECTION**
3 **REQUESTS IDAHO POWER HAS RECEIVED FROM POTENTIAL**
4 **RENEWABLE ENERGY PROJECTS IN OREGON ON AN ANNUAL**
5 **BASIS FROM 2001-2013?**

6 **A.** Yes. The data shows that is quite normal for Idaho Power to receive, in any given
7 year, multiple interconnection requests from potential renewable projects totaling
8 hundreds of megawatts of capacity. In almost every case, those interconnection
9 requests are ultimately withdrawn or deactivated. Idaho Power's annual
10 interconnection data for Oregon renewable energy projects from 2001 through
11 2013 is as follows:

- 12 • In 2001. Zero requests.
- 13 • In 2002. Three requests for 903MW. All withdrawn.
- 14 • In 2003. Zero requests.
- 15 • In 2004. Zero requests.
- 16 • In 2005. One request for 101 MW. The 101MW Elkhorn Flats wind
17 project came into service in Union County.
- 18 • In 2006. Two projects for 39MW. The 36MW Neal Hot Springs
19 Geothermal project came into service in 2012. The other project was
20 withdrawn.
- In 2007. Idaho Power received requests for interconnection service in
Oregon for 9 projects representing 272 MW of capacity. All projects were
withdrawn.
- In 2008. Idaho Power received requests for interconnection service in
Oregon for 4 renewable projects representing 620 MW of capacity. A
single 3 MW wind project came into service; the other projects were
withdrawn.
- In 2009. Idaho Power received requests for interconnection service in
Oregon for 14 renewable energy projects representing 392 MW of
capacity. All projects were withdrawn.
- In 2010. Idaho Power received requests for interconnection service in
Oregon for 5 renewable energy projects representing 670 MW of capacity.
All projects were withdrawn.
- In 2011. Idaho Power received requests for interconnection service for 5
renewable energy projects representing 60 MW of capacity. All projects
were withdrawn.

- In 2012. Idaho Power received requests for interconnection service for 8 projects representing 75 MW of capacity. No projects have come into service, but 5 wind projects totaling 50MW are shown in the database as in construction.
- In 2013. Idaho Power received requests for interconnection services for 8 renewable energy projects representing 75 MW of capacity. No projects have come into service, but four solar projects totaling 35 MW are reported in the database as in construction.

Q. FROM JANUARY 1, 2014 TO THE PRESENT, HAS THERE BEEN AN “UNPRECEDENTED” INCREASE IN RENEWABLE ENERGY CAPACITY SEEKING TO INTERCONNECT WITH IDAHO POWER IN OREGON?

A. No. In 2014 Idaho Power received requests for interconnection services from 4 projects representing 50 MW of capacity. The aggregate capacity of renewable energy projects requesting interconnection services from Idaho Power in Oregon in 2014 was actually *less* than the capacity of renewable energy projects requesting interconnection services from Idaho Power in Oregon in each of 2002, 2005, 2007, 2008, 2009, 2010, 2011, 2012 and 2013. Two of the four projects entering the interconnection queue in 2014 have already been withdrawn. This leaves, at most, only two 10 MW projects from 2014 that *might* be built. In other words, for the first 10 months after Order 14-058, Idaho Power received only two interconnection requests from renewable energy projects that are still outstanding. Notwithstanding Idaho Power’s spin, the uncontroverted evidence shows that the volume and pace of renewable QF development actually *decreased* in the months following Order 14-058.

In 2015, there has been a modest increase in the number of renewable projects requesting interconnection services. But because of the existing 10MW cap on QF projects, these have all been relatively small projects and the total amount of capacity seeking to interconnect remains less than or consistent with prior years. The data shows that in 2015 Idaho Power has received requests for interconnection services from 24 renewable projects representing 214 MW of

1 capacity. Idaho Power's complaint in this proceeding is about the total impact on
2 its system from the megawatts of capacity. Again, 214 MW of capacity
3 requesting interconnection service in 2015 is actually *less* than the requests Idaho
4 Power received in Oregon in 2002, 2007, 2008, 2009 and 2010, and consistent
5 with the average capacity of interconnection services requested each year between
2007 and 2013.

6 As an administrative body, the Commission must make decisions based on
7 the evidence in the record rather than unsubstantiated allegations. In this case, the
8 evidence now in the record shows—unequivocally—that there has *not* been an
“extreme” and “unprecedented” spike in renewable energy development in Idaho
Power's service territory.

9 **Q. WILL THE PROJECTS THAT HAVE REQUESTED**
10 **INTERCONNECTION SERVICES IN OREGON PRODUCE AN**
11 **OVERWHELMING AMOUNT OF POWER?**

12 **A.** No. As explained below, the statistics show that very few projects requesting
13 interconnection are actually built. Between January 2001 and [June] 2015 Idaho
14 Power has received 87 requests for interconnection services for renewable energy
15 projects in Oregon representing 3,472 megawatts of capacity. *Only 3 of those*
16 *projects representing 140 megawatts of capacity have come into service.* This
17 means that, of the total number projects requesting interconnection services, only
about 3.5% are completed. In terms of the total capacity requesting
interconnection services, only about 4% are completed. Looking forward, a few
more projects will likely be built, but there is little chance the number built out of
the pending requests will be very large.

18 In addition, even if they are completed, none of the proposed projects
19 should be expected or assumed to operate at a 100% capacity factor for all hours.
20 Solar projects, for example, are by definition a daytime resource. I can see no

1 reason to compare the nameplate capacity of a solar farm against utility load
2 during the night (low load hours). Even if—for the sake of argument—50
3 megawatts of solar farms are actually built in Idaho Power’s service territory in
4 Oregon, they can be reasonably expected to generate about 100,000 MWh or less
5 of energy per year. Idaho Power’s annual retail sales and load for 2014 are
6 reported by it to be 16.3 million megawatt hours.

<https://www.idahopower.com/AboutUs/CompanyInformation/Facts/default.cfm>

7 This hypothetical 50 megawatts would supply less than one percent (1%) of Idaho
8 Power’s annual energy needs. While I did not find company published data on
9 Idaho Power’s Oregon retail load, it did state in the same report that Oregon
10 represents 5 percent of the company’s overall retail revenue. That suggests that
11 the five new projects I have assumed for the sake of argument would represent, at
12 most, only about 10 percent of the company’s load in Oregon.

13 **Q. IS THIS INTERCONNECTION DATA CONSISTENT WITH YOUR
14 PERSONAL EXPERIENCE AS A SOLAR DEVELOPER IN OREGON?**

15 **A.** Absolutely. In my experience, fewer than 20 percent of larger solar QF projects
16 proposed for development ever get completed. In the last five years, Obsidian has
17 requested PPAs and started interconnection services requests for 9 different QF
18 projects in Oregon (120 MW capacity) and none have been built. We are
19 expecting that 2 projects with 16 MW of capacity will be built in 2016. Neither
20 are in Idaho Power’s service territory.

**Q. HAVE YOU REVIEWED THE TESTIMONY OF RANDY ALLPHIN
FILED IN THIS PROCEEDING ON APRIL 24, 2015 (“ALLPHIN
TESTIMONY”)?**

A. Yes.

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1 **Q. DOES THE ALLPHIN TESTIMONY OFFER ANY EVIDENCE OR DATA**
2 **TO SUGGEST THAT RECENT REQUESTS FOR PURPA CONTRACTS**
3 **WILL ACTUALLY RESULT IN COMPLETED PURPA PROJECTS?**

4 **A.** No. Although it is certainly implied that PURPA contracts equate with installed
5 capacity, if you read the Allphin Testimony closely, it deliberately and carefully
6 avoids making any direct representation that PURPA contracts correlate with
7 completed projects. The testimony says only that a certain number of contracts
8 have been executed and that additional requests have been received. Nothing in
9 the Allphin Testimony states that a large number of solar projects or wind projects
10 will actually be built in the next 12 or 18 months. There is, therefore, no evidence
11 in the record supporting the conclusion that Idaho Power will experience a glut of
12 new solar QF development in Oregon. In terms of the effect on Idaho Power's
13 ratepayers, the requests for PURPA contracts described in the Allphin Testimony
14 are not proof of anything except that requests have been made.

15 Ironically, the Allphin testimony does confirm the fact that there has been
16 virtually no PURPA development in Idaho Power's service territory in Oregon.
17 Idaho Power alleges that PURPA developers are already fleeing Idaho for the
18 friendlier regulatory environment in Oregon. What the evidence shows, however,
19 is that of the 781 MW of PURPA Projects on line in Idaho Power's entire service
20 territory, only 18 MW (2 percent) are in Oregon. Even accounting for the
difference in load between the two jurisdictions, the volume of PURPA
development in Oregon has been and remains disproportionately low as compared
to Idaho.

Q. SHOULD THE COMMISSION ASSUME THAT IF THERE IS A HIGH
NUMBER OF PURPA CONTRACT REQUESTS, THEN THERE WILL BE
A HIGH NUMBER OF PURPA PROJECTS COMPLETED?

A. No. This may seem like an intuitive assumption, but the data clearly shows
otherwise, and there is no actual evidence in the record that supports the
assumption. It is extremely difficult to develop successful PURPA projects in the

1 state of Oregon, and the vast majority of projects that are started are never built.
2 Two of the many reasons are unexpectedly high interconnection costs and
3 difficulty obtaining land use approval under Oregon law. The low success rate for
4 PURPA projects in Oregon has been true for many years. The evidence from
5 Idaho Power's interconnection queue shows that very few proposed renewable
6 energy projects—even among those that make it as far as the final interconnection
7 study stage—are actually completed.

8 Of the 87 potential renewable energy projects renewable energy projects
9 in Idaho Power service territory in Oregon requested interconnection services
10 from 2001 to date, only *three* have been built. Similarly, in terms of capacity,
11 only 140 out of 3,472 potential megawatts have been built (and 101 out of those
12 140 MW are attributable to a single wind project). That is—at best—a 4 percent
13 success rate. In my testimony, I have assumed for the sake of argument that 50
14 megawatts now pending in Oregon will be built. That would be a 20 percent
15 success rate based on the current (not withdrawn) list of solar requests in
16 Oregon—which would be 5 times higher than the actual success rate over the last
17 15 years.

18 Idaho Power's testimony does not include relevant facts about its history
19 of completed PURPA projects and does not contain any expert opinion testimony
20 of how many such projects are expected to be completed. My testimony based on
a public database of historic facts and supplemented by my opinion, based on
research and experience, that Idaho Power will not be overwhelmed by solar QF
power.

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1 Q. IN UM 1734, PACIFICORP HAS ASKED THE COMMISSION TO
2 ASSUME THAT HALF OF PURPA CONTRACT REQUESTS WOULD
3 RESULT IN COMPLETED PROJECTS. WOULD THIS BE A
4 REASONABLE ASSUMPTION?

5 A. No. There is absolutely no data in the record that would support the conclusion or
6 even the assumption that half of all projects requesting a PURPA contract will
7 result in completed projects. To the contrary, the evidence in the record--the cold
8 hard data from the utilities' own interconnection queues--shows that less than 5%
9 of renewable projects seeking interconnection are actually completed. And the
10 projects seeking interconnection are much more advanced in the development
11 process than those merely requesting a PURPA contract. To assume that 50% of
12 all projects seeking a PURPA contract will be completed would be wrong by an
13 order of magnitude.

14 Both PacifiCorp and Idaho Power have historical data showing *exactly*
15 what percentage of PURPA contract requests have resulted in completed projects-
16 -and yet neither utility has shared such data with the Commission. At some point
17 we all need to ask ourselves how much credibility should be given to spin and
18 whether the utilities' effective misrepresentation of data will have any
19 consequences. The utility witnesses were careful to never say they thought
20 several thousand megawatts of solar would be built or that there was any data to
demonstrate that several thousand megawatts of solar would be built. They just
said "what if" in a very clever way and deftly encouraged the regulatory body to
follow their trail.

16 Q. IDAHO POWER'S PETITION FOR RELIEF IN THIS DOCKET IS
17 FOCUSED SPECIFICALLY ON SOLAR AND WIND PROJECTS. OVER
18 THE SAME TIME PERIOD, HAS THE SUCCESS RATE OF SOLAR
19 PROJECTS BEEN HIGHER THAN OTHER RENEWABLE ENERGY
20 PROJECTS?

A. No. Idaho Power's queue data shows that 41 solar projects have requested
interconnection services in Oregon in the last 15 years. Of these 41 solar projects,

1 *no solar projects have been built.* If the Commission takes only one thing from
2 my testimony it must be this: Idaho Power is bitterly complaining about too much
3 solar QF development in Oregon when it, in fact, does not have a single
4 completed solar QF project in Oregon.

5 **Q. ARE IDAHO POWER'S OREGON RATEPAYERS BEING FORCED TO**
6 **PURCHASE UNWANTED OR OVERPRICED SOLAR QF POWER?**

7 **A.** No. The crux of Idaho Power's petition is that its Oregon ratepayers are paying
8 more for unwanted solar QF power than Idaho Power's actual avoided costs.
9 Putting aside the fact that Idaho Power's revised avoided cost rate schedule went
10 into affect less than one month ago—*after* this petition was filed—this is simply
11 not possible. The fact is that Idaho Power's Oregon ratepayers are currently not
12 purchasing *any* solar QF power. Again, according to Idaho Power's
13 interconnection queue, no solar QF projects have been built in Idaho Power's
14 Oregon service territory. *None.* It is a problem that does not, indeed *cannot*, even
15 exist.

16 Even if the five or so solar projects now in progress are completed, as I
17 expect may happen, the amount of solar development in Idaho Power's Oregon
18 service territory will be modest and on a completely different scale from the
19 "extreme" and "unprecedented" amount QF development that Idaho Power has
20 represented in its Motion.

21 **Q. IS A PERMANENT CHANGE IN POLICY FROM ORDER 14-058**
22 **NEEDED TO CURTAIL A SHARP INCREASE IN SOLAR QF PROJECTS**
23 **IN THE FUTURE?**

24 **A.** No, there will not be a sharp increase in solar QF projects in Idaho Power's
25 Oregon service territory going forward for three reasons. First is the pending
26 statutory expiration of the 30 percent federal tax credit for new solar projects.
27 Second is the dramatic decrease in Idaho Power's avoided cost rates. Third, is my
28 understanding and opinion that the distribution and transmission infrastructure
29

1 systems of Idaho Power will result in prohibitively high interconnection costs for
2 any additional projects. These high interconnection costs add substantially to the
3 difficulty of developing a solar project. Taken together, these factors will make it
4 extremely difficult to develop a new solar project in Idaho Power's service
5 territory in Oregon for the foreseeable future. In my opinion as a solar developer,
6 Idaho Power should actually see a *decline* in requests for PURPA contracts from
7 new solar QF projects going forward. The surge of interest in solar QF
8 development—such as it was—should be over already.

9 **Q. PLEASE EXPLAIN HOW THE EXPIRATION OF THE 30 PERCENT
10 FEDERAL TAX CREDIT AT THE END OF 2016 WILL HAVE AN
11 IMMEDIATE AFFECT ON SOLAR QF PROJECTS.**

12 **A.** There is no longer enough time to complete a new project prior to the expiration
13 of the tax credit. In order to be eligible for the 30 percent federal tax credit, new
14 projects must be completed and achieve commercial operation before December
15 31, 2016. A project seeking a PURPA contract today likely cannot complete all
16 interconnection studies, be built and interconnected before the tax credit expires.

17 **Q. ARE IDAHO POWER'S REVISED AVOIDED COST RATES LIKELY TO
18 INCENTIVIZE OR CHILL FUTURE RENEWABLE QF
19 DEVELOPMENT?**

20 **A.** The Commission should note that Idaho Power filed its petition in this case before
its new avoided cost rates went into effect on June 24, 2015. These new rates are
much lower than the previous rates. In my opinion as a developer, these new
rates are likely to have a significant chilling effect on new renewable QF
development in Idaho Power's Oregon service territory. Idaho Power has not
provided any evidence in the record that the pace of PURPA contracts has
continued on the same trajectory following the adjustment of its avoided cost
rates. Again, the absence of such evidence indicates that any further "relief"
against solar QF projects is unnecessary.

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Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

EXHIBIT 1

TAB 1

Generator Interconnection Queue

As of: 6/3/15

Interconnection		Status		Location		Inservice Date		Generator		Capacity (MW)			Studies				
Queue	Application Date	Request Status (In Service, Active, Withdrawn)	GI Study Phase	County	State	Point of Interconnection	Projected InSvc Date	Known Deviation to InSvc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS
BADM		In Service		Ada	ID	34.5kV			large				4.14				
BRCK		In Service		Gooding	ID	dist feeder			small				0.05				
BKCS		In Service		Gooding	ID	dist feeder			small				0.14				
BLCY		In Service		Gooding	ID				large				1.50				
BKCN		In Service		Ada	ID	n/a	09/01/04			hydro			3.00				
BRCR		In Service		Twin Falls	ID	dist feeder			small				0.37				
		In Service		Twin Falls	ID	dist feeder			small				0.60				
		In Service		Jerome	ID	138kV			large				9.96				
		In Service		Twin Falls	ID	dist feeder			small				0.13				
		In Service		Twin Falls	ID	46kV			large				1.55				
CLSP		In Service		Twin Falls	ID	dist feeder			small				0.52				
		off line		Grant	OR	West John day Substation				biomass			10.00				Outside of IPCO service territory
		In Service		Twin Falls	ID	46kV			large				2.44				
CVCT		In Service		Twin Falls	ID	dist feeder			small				0.22				
		In Service		Jerome	ID	46kV			large				4.50				
ELKC		In Service		Idaho	ID				large				2.00				
		off line		Gen	ID								15.00				
FLRV		In Service		Fremont	ID	161kV			Actual				9.10				
GALK		In Service		Gooding	ID	dist feeder			large				0.87				
DPT		In Service		Gooding	ID				small				0.28				
GOB2		In Service		Lincoln	ID	dist feeder			large				0.93				
HLVC		In Service		Blaine	ID	dist feeder			small				0.06				
		In Service		Jerome	ID	138kV	01/01/11		PURPA	hydro			7.70				
HBTP		In Service		Jerome	ID				large				7.60				
		In Service		Ada	ID				large				3.20				
		In Service		Boise	ID				large	hydro			9.50				
		In Service		MT					large	wind			9.00				
JKNT		In Service		Gooding	ID	dist feeder			small				0.34				
KWS		In Service		Twin Falls	ID	dist feeder			large				0.90				
KOYL		In Service		Gooding	ID	dist feeder			large				1.25				
LT10		In Service		Twin Falls	ID	dist feeder			large				1.60				
LMOY		In Service		Gooding	ID	dist feeder			small				0.08				
LWRA		In Service		Blaine	ID	dist feeder			large				2.40				
		In Service		Lincoln	ID	dist feeder			large	hydro			0.87				
OL2		In Service		Twin Falls	ID	dist feeder			large				2.79				
		In Service		Twin Falls	ID	46kV			large				7.97				
MGRV		In Service		Blaine	ID				large				9.07				
		In Service		Minidoka	ID				large				10.00				IC to BPA system
		In Service		Elmore	ID				large				10.00				
MDRR		In Service		Gooding	ID				small				0.62				
		In Service		Jerome	ID	dist feeder			large				1.20				
M2B		In Service		Jerome	ID				large				1.50				
		In Service		Malheur	OR				large				2.09				
		In Service		Twin Falls	ID	dist feeder			small				0.52				
		In Service		Twin Falls	ID	dist feeder			small				0.22				
OYDM		In Service		Malheur	OR				large				5.00				
PGJN		In Service		Twin Falls	ID	46kV			large				1.89				
POWW		In Service		Bannock	ID				small				0.48				
PSPG		In Service		Jerome	ID				small	hydro			0.13				
		In Service		Jerome	ID				hydro	geothermal			0.20				
		In Service		Cassia	ID								13.00				IC to BPA system
RYIR		In Service		Canvon	ID				small				0.26				
		In Service		Gooding	ID				small				0.20				
RKCK		In Service		Twin Falls	ID	46kV			large				2.05				
RCK2		In Service		Twin Falls	ID	46kV			large				1.90				
SGBR		In Service		Lincoln	ID	dist feeder			small				0.43				
		In Service		Twin Falls	ID				hydro				0.50				
		In Service		Lamhi	ID	69kV	1985		small	hydro			0.53				
SHCK		In Service		Lincoln	ID				small				0.22				
SHS2		In Service		Lincoln	ID				large				0.58				
SHCS		In Service		Lincoln	ID	dist feeder			small				0.38				
		In Service		Power	ID				large				15.30				
		In Service		Gooding	ID	dist feeder			small				0.07				
		In Service		Twin Falls	ID	dist feeder			small				0.54				
		In Service		Lamhi	ID	34.5kV			small				0.11				
TCTP		In Service		Adams	ID				large				5.00				
AMALNAM		In Service		Canvon	ID				large				2.00				
		In Service		Liberty	MT								7.50				
TRCO		In Service		Gooding	ID	dist feeder			small				0.24				
		In Service		Malheur	OR				large				7.00				
		off line		Stevens	WA				actual				4.50				
		In Service		Ada	ID				small				0.18				
WWRA		In Service		Gooding	ID	dist feeder			small				0.16				
WSTP		In Service		Jerome	ID				large	hydro			8.40				
1	01/11/01	Withdrawn		Canvon	ID		02/01/05						273.00				
2	02/12/01	In Service		Elmore	ID		07/01/01		NR				90.00				
3	02/14/01	Withdrawn		Elmore	ID		12/01/01						86.00				
4	02/26/01	Withdrawn		Elmore	ID		06/25/05						30.00				
5	03/12/01	Withdrawn		Ada	ID		05/15/01			Diesel			3.00				
6	03/14/01	Withdrawn		Ada	ID		05/01/01			Diesel			50.00				
7	03/14/01	Withdrawn		Canvon	ID		07/15/01						7.00				
8	03/14/01	Withdrawn		Twin Falls	ID	Cliff Substation	09/01/07		NR	hydro	64	64	84.00				
9	03/16/01	Withdrawn		Minidoka	ID		03/15/02						15.00				
10	03/28/05	Withdrawn		Twin Falls	ID		09/01/01						15.00				

Queue	Application Date	High-voltage Service (MW/2000V)	GI Study Phase	County	State	Point of Interconnection	Projected In-Svc Date	Known Deviation to In-Svc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS
11	03/16/01	In Service		Twin Falls	ID		03/15/02						3.00				
12	03/26/01	Withdrawn		Cassia	ID					Diesel			6.00				
13	03/26/01	Withdrawn		Minidoka	ID		06/01/01			Diesel			6.00				
14	03/26/01	Withdrawn		Minidoka	ID		fall 2001			Diesel			6.00				
15	03/26/01	Withdrawn		Jerome	ID		fall 2001			Diesel			6.00				
16	03/26/01	Withdrawn		Minidoka	ID					Diesel			6.00				
17	04/04/01	Withdrawn		Washington	ID		06/27/05						275.00				
18	04/04/01	Withdrawn		Payette	ID		06/27/05						275.00				
19	04/04/01	Withdrawn		Lincoln	ID		06/27/05						275.00				
20	04/06/01	Withdrawn		Ada	ID		05/15/01			Diesel			6.00				
21	04/09/01	Withdrawn		Gooding	ID		06/27/05						275.00				
22	04/16/01	Withdrawn		Twin Falls	ID		08/01/01			Gas			100.00				
24	04/30/01	Withdrawn		Gem	ID		06/15/01			Cogen			15.00				
25	05/01/01	Withdrawn		Minidoka	ID		07/01/01			Diesel			10.00				
26	05/04/01	Withdrawn		Minidoka	ID		06/01/01			Diesel			3.00				
27	05/04/01	Withdrawn		Jerome	ID		May-Nov. 2001			Diesel			28.00				
28	05/04/01	Withdrawn		Minidoka	ID		May-Nov. 2001			Diesel			28.00				
29	05/04/01	Withdrawn		Twin Falls	ID		May-Nov. 2001			Diesel			28.00				
30	05/04/01	Withdrawn		Minidoka	ID		July-Aug. 2001			Diesel			28.00				
31	05/04/01	Withdrawn		Minidoka	ID		July-Aug. 2001			Diesel			28.00				
32	05/04/01	Withdrawn		Cassia	ID		July-Aug. 2001			Diesel			28.00				
33	05/04/01	Withdrawn		Cassia	ID		July-Aug. 2001			Diesel			28.00				
34	05/04/01	Withdrawn		Cassia	ID		July-Aug. 2001			Diesel			28.00				
35	05/04/01	Withdrawn		Payette	ID		July-Aug. 2001			Diesel			28.00				
36	05/04/01	Withdrawn		Gooding	ID		02/01/02			Diesel			28.00				
37	05/04/01	Withdrawn		Gooding	ID		02/01/02			Diesel			28.00				
38	05/04/01	Withdrawn		Jerome	ID		02/02/01			Diesel			28.00				
39	05/04/01	Withdrawn		Gooding	ID		02/01/02			Diesel			28.00				
40	05/08/01	Withdrawn		Minidoka	ID		11/01/02						200.00				
41	05/11/01	Withdrawn		Ada	ID		06/01/01			Diesel			18.00				
42	05/15/01	Withdrawn		Gooding	ID		06/01/01						0.08				
43	05/15/01	Withdrawn		Gooding	ID		06/01/01						0.07				
44	05/18/01	Withdrawn		Cassia	ID		summer 2001			Diesel			28.00				
45	05/18/01	Withdrawn		Ada	ID		summer 2001			Diesel			28.00				
46	05/23/01	Withdrawn		Owyhee	ID		07/01/01			Diesel			1.75				
47	05/30/01	Withdrawn		Owyhee	ID		07/01/01			Diesel			0.95				
48	06/20/01	In Service		Twin Falls	ID	46kV	06/26/06		PURPA	Hydro			0.50				
49	07/03/01	Withdrawn		Gooding	ID		05/01/02			Cogen			0.99				
50	07/03/01	Withdrawn		Jerome	ID		05/01/02			Cogen			0.20				
51	07/03/01	Withdrawn		Gooding	ID		05/01/02			Cogen			0.50				
52	07/03/01	Withdrawn		Jerome	ID		05/01/02			Cogen			0.40				
53	08/24/01	Withdrawn		Payette	ID		05/01/04						600.00				
54	09/05/01	Withdrawn		Ada	ID		01/01/03			Hydro			0.95				
55	09/05/01	Withdrawn		Canyon	ID		01/01/03			Hydro			0.54				
56	09/05/01	Withdrawn		Ada	ID		01/01/03			Hydro			0.95				
57	09/05/01	Withdrawn		Canyon	ID		01/01/03			Hydro			0.50				
58	09/05/01	Withdrawn		Canyon	ID		01/01/03			Hydro			0.70				
59	09/05/01	Withdrawn		Ada	ID		01/01/03			Hydro			0.30				
60	09/05/01	Withdrawn		Canyon	ID		01/01/03			Hydro			0.39				
61	09/05/01	Withdrawn		Ada	ID		10/31/01			Cogen			10.00				
63	09/12/01	Withdrawn		Power	ID		05/01/04						1577.00				
64	09/18/01	Withdrawn		Canyon	ID		01/01/03			Hydro			0.83				
65	09/18/01	Withdrawn		Power	ID		05/01/04						778.00				
66	09/18/01	Withdrawn		Power	ID		05/01/04						778.00				
67	12/26/01	Withdrawn		Lemhi	ID		12/01/02			Hydro			0.60				
68	01/03/02	Withdrawn		Ada	ID		04/01/03			Cogen			0.38				
69	01/03/02	Withdrawn		Ada	ID		04/01/03			Cogen			0.38				
70	02/05/02	Withdrawn		Elmore	ID	dist feeder	03/15/02			Wind			0.30				
71	02/06/02	Withdrawn		Twin Falls	ID		06/24/05			Wind			1.80				
72	02/22/02	Withdrawn		Ada	ID		Fall 2004			Cogen			2.00				
73	03/18/02	Withdrawn		Union	OR		09/01/03			Wind			300.00				
74	04/02/02	Withdrawn		Baker	OR		09/01/03			Wind			202.50				
75	04/22/02	Withdrawn		Canyon	ID		06/01/02			Cogen			0.00				
76	04/29/02	Withdrawn		Union & Baker	OR		09/01/03			Wind			400.50				
80	08/30/02	Withdrawn		Jerome	ID		July-Sept 2003			Cogen			0.75				
81	09/03/02	Withdrawn		Jerome	ID		05/01/03			Hydro			0.20				
82	09/09/02	Withdrawn		Canyon	ID					Cogen			20.00				
83	09/17/02	Withdrawn		Elmore	ID		06/27/05			Wind			10.00				
84	10/07/02	Withdrawn		Elmore	ID		06/27/05			Wind			10.00				
86	03/19/03	Withdrawn		Jerome	ID		04/01/04		PURPA	Hydro			0.13				
88	04/21/03	In Service		Elmore	ID	Danskin Substation	09/15/08		NR	Gas	164	177	200.00	LGIA			
90	05/09/03	Withdrawn		Cassia	ID		05/01/04			Wind			0.60				
91	05/22/03	Withdrawn		Gooding	ID		06/15/03			Hydro			.045				
92	07/14/03	Withdrawn		Twin Falls	ID		04/01/05			Hydro			2.30				
94	08/05/03	Withdrawn		Ada	ID		summer 04		PURPA	Hydro			1.70				
95	08/18/03	Withdrawn		Harney	OR		04/01/05			Cogen			9.90				
97	10/07/03	In Service		Elmore	ID	230kV	04/01/05		NR	Gas	190	235	162.00	LGIA			
98	10/20/03	Withdrawn		Gem	ID	Boise Cascade Emmett 69kV Substation	09/01/08		PURPA	Wood			17.50				
99	10/21/03	Withdrawn		Minidoka	ID		06/01/04			Biomass			0.41				
103	01/13/04	Withdrawn		Elmore	ID	dist feeder	07/01/04			Wind			0.11				
105	03/18/04	In Service		Cassia	ID	34.5kV	1/1/04	12/1/10	PURPA	Wind			10.60	SISR FSR		Cluster group 1	expansion project is GI 301
106	04/27/04	In Service		Elmore	ID	230kV	01/01/11		NR	Coal	765	765	750.00	FeSR			
109	06/10/04	Withdrawn		Elmore	ID	500kV	01/01/11		NR	Coal	765	765	750.00	FeSR			
110	07/13/04	In Service		Twin Falls	ID	34.5kV	12/30/04	1/1/05	PURPA	Wind			10.00	SISR		Cluster group 1	
111	08/06/04	Withdrawn		Elmore	ID		05/01/07		PURPA & Commercial	Hydro			15.00				
113	10/12/04	Withdrawn		Twin Falls	ID		01/01/06		PURPA	Wind			3.00				
114	11/16/04	Withdrawn		Gooding	ID	Dale 044 35kV feeder	10/1/04		PURPA	Biomass			10.00	FeSR SISR		Cluster group 1	
116	01/13/05	In Service		Twin Falls	ID	34.5kV	10/1/05	12/3/10	PURPA	Wind			10.50	FeSR SISR FSR		Cluster group 1	
117	01/13/05	In Service		Twin Falls	ID	138kV	10/31/05	12/31/10	NR	Wind			101.50	FeSR SISR FSR		Cluster group 1	
118	01/31/05	Withdrawn		Elmore	ID	tdb	early 2006		NR	Wind			10.00				

Queue	Application Date	Current Status (Is Service Active Emergency)	Of Study Phase	County	State	Point of Interconnection	Projected In-Service Date	Known Deviation to In-Service Date	Type of Service (NR, ER, PURPA)	Feed Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to GASIS
119	01/31/05	Withdrawn		Elmore	ID	tdb	early 2006		NR	Wind			10.00				
120	01/31/05	In Service		Union	OR	230kV	12/01/07		NR	Wind			100.65	FeSR SISR FSR LGIA			
121	02/22/05	Withdrawn		Cassia	ID	Minidoka-Adelaide 138kV line	09/01/07		NR	Wind	240	240	240.00	FeSR			
125	04/26/05	Withdrawn		Malheur	OR	69kV	12/31/06		NR	Gas	90	90	90.00	FeSR			
128	05/26/05	In Service		Twin Falls	ID	138kV	6/1/06	2/16/09	PURPA	Wind			10.50	FeSR SISR FSR PIA		Cluster group 1	
129	06/07/05	Withdrawn		Twin Falls	ID	Fossil Gulch 041 35 kV feeder on 138kV Bliss- King	12/31/06		PURPA	Wind			10.00	FeSR SISR		Cluster group 1	
132	06/13/05	In Service		Ada	ID	34.5kV	09/27/06	7/1/06	PURPA	Hydro			1.70	FeSR FSR			
133	06/15/05	In Service		Ada	ID		06/29/06		PURPA	Landfill			3.20	FeSR FSR			
134	06/16/05	In Service		Twin Falls	ID	138kV	12/31/05	2/16/09	PURPA	Wind			18.90	FeSR SISR FSR PIA	16.80	Cluster group 1	
135	06/17/05	Withdrawn		Twin Falls	ID	BUGU042 35 kV feeder	12/25/05		PURPA	Wind			20.00	FeSR SISR FSR		Cluster group 1	
136	06/23/05	Construction		Twin Falls	ID	138kV	9/30/10	7/1/17	NR	Hydro			64.00	FeSR SISR FSR		Cluster group 1	
137	07/08/05	Withdrawn		Elmore	ID	Bennett Mtn	04/01/07		NR	Gas	91	99	99.00	FeSR			
138	07/08/05	Withdrawn		Elmore	ID	Bennett Mtn	04/01/07		NR	Gas	170	196	196.00	FeSR			
139	07/08/05	Withdrawn		Elmore	ID	Bennett Mtn	04/01/07		NR	Gas	100	124	124.00	FeSR			
140	07/08/05	Withdrawn		Elmore	ID	Danskin Substation	04/01/07		NR	Gas	91	100	100.00	FeSR			
141	07/08/05	Withdrawn		Elmore	ID	Danskin Substation	04/01/07		NR	Gas	100	124	124.00	FeSR			
142	07/08/05	Withdrawn		Canyon	ID	Garnet Substation	04/01/07		NR	Gas	174	200	200.00	FeSR			
143	07/08/05	Withdrawn		Canyon	ID	Garnet Substation	04/01/07		NR	Gas	86	94	94.00	FeSR			
144	07/08/05	Withdrawn		Ada	ID	Boise Bench Caldwell 230 kV tap	04/01/07		NR	Gas	174	200	200.00	FeSR			
145	07/08/05	Withdrawn		Ada	ID	Boise Bench Caldwell 230 kV tap	04/01/07		NR	Gas	73	85	85.00	FeSR			
146	07/11/05	Withdrawn		Jerome	ID	Midpoint 500 kV Substation	06/01/11		NR	Coal			725.00	FeSR			
148	08/10/05	Withdrawn		Elmore	ID	Danskin Substation	04/01/07		NR	Gas	91	100	100.00	FeSR			
152	10/28/05	Withdrawn		Power	ID	138kV American Falls area tdb	09/01/06		NR	Wind			90.00	FeSR			
153	11/28/05	Withdrawn		Twin Falls	ID	Upper Salmon/Wells 138kV	12/31/07		NR	Wind			90.00	FeSR			
154	12/12/05	In Service		Twin Falls	ID	46kV	07/18/07		PURPA	Hydro			2.30	FeSR SISR FSR		Cluster group 1	
155	12/19/05	In Service		Cassia	ID	12.5kV	5/1/07	11/23/10	PURPA	Wind			11.62	FeSR SISR FSR		Cluster group 1	
156	12/19/05	Withdrawn		Bingham	ID	34.5kV	5/1/07	10/31/12	PURPA	Wind			18.00	FeSR SISR FSR			
157	12/19/05	In Service		Cassia	ID	34.5kV	5/1/07	12/13/10	PURPA	Wind			19.92	FeSR SISR FSR		Cluster group 1	
158	12/19/05	Withdrawn		Lincoln	ID	12.5kV	5/1/07	6/1/10	PURPA	Wind			18.00	FeSR; FeSR restudy SISR		Cluster group 1	
159	12/19/05	In Service		Twin Falls	ID	34.5kV	5/1/07	1/3/11	PURPA	Wind			21.00	FeSR SISR FSR		Cluster group 1	
164	01/25/06	Withdrawn		White Pine	NV	500kV	06/01/10		NR/ER	Coal			1070.00				
166	02/28/06	Withdrawn		Baker	OR	138kV Quartz//lines/WJDay			NR/ER	Hydro			3.20				
168	05/03/06	Withdrawn		Canyon	ID	dist feeder	12/01/06		PURPA	Biomass			3.20	FeSR		Cluster group 1	
169	05/31/06	Withdrawn		Jerome	ID	Notch Butte 011 12.5 kV feeder	10/31/07		PURPA	Biomass			3.20	FeSR		Cluster group 1	
170	06/29/06	Withdrawn		Twin Falls	ID	Fossil Gulch 041 35 kV feeder	06/01/07		PURPA	Wind			1.00	FeSR SISR		Cluster group 1	modification to GI# 110
172	07/31/06	Withdrawn		Owyhee	ID	Delamar area	09/30/08		NR	Wind			51.20				
179	10/12/06	In Service		Malheur	OR	69kV Vale/Drewsey	11/30/10	4/1/12	NR	Geothermal			36.00	FeSR SISR FSR LGIA			
180	10/13/06	Withdrawn		Blaine	ID	138kV	06/01/09		NR/ER	Geothermal			50.00	FeSR		Cluster group 1	
182	10/17/06	Withdrawn		Owyhee	ID	Delamar area	09/30/08		NR	Wind			200.00	FeSR			
183	10/19/06	Withdrawn		Bingham	ID	Goshen Substation	12/31/07		NR/ER	Wind			90.00	FeSR SISR		affected systems	
184	10/24/06	Withdrawn		Elmore	ID	69kV	10/01/07		PURPA	Wind			19.80	FeSR			
185	10/24/06	Withdrawn		Elmore	ID	69kV	10/01/07		PURPA	Wind			19.80	FeSR			
186	10/24/06	In Service		Elmore	ID	138kV	09/15/08		PURPA	Wind			19.80	FeSR SISR FSR PIA			see GI# 195
187	10/24/06	In Service		Elmore	ID	138kV	09/15/08		PURPA	Wind			19.80	FeSR SISR FSR PIA			see GI# 186
188	10/24/06	Withdrawn		Elmore	ID	230kV	07/31/07		NR	Wind			19.80				
189	10/24/06	Withdrawn		Elmore	ID	230kV	07/31/07		NR	Wind			19.80				
190	10/25/06	Withdrawn		Elmore	ID	King 138kV	12/31/07		PURPA	Wind			18.00				
191	10/25/06	Withdrawn		Elmore	ID	MtnHome Junction/Upper Salmon 138kV	06/01/09		PURPA	Wind			18.00	FeSR SISR			
192	03/15/07	In Service		Gooding	ID	34.5kV	01/01/09	1/15/09	PURPA	Biomass			1.50	FeSR SISR FSR PIA		Cluster group 1	
193	03/22/07	Withdrawn		Baker	OR	Lime substation	01/01/08		PURPA	wind			2.00	FeSR			
194	05/07/07	In Service		Twin Falls	ID	12.5kV	09/01/08		PURPA	Biomass			2.25	FeSR SISR FSR PIA		Cluster group 1	
195	06/06/07	In Service		Elmore	ID	138kV	09/01/08		PURPA	Wind			1.00				modification to GI# 186
196	06/06/07	In Service		Elmore	ID	138kV	09/01/08		PURPA	Wind			1.00				modification to GI# 187
197	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			
198	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			
199	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			
200	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			
201	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			
202	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR			

Queue	Application Date	Request Status (Service, Withdrawn)	Of Study Phase	County	State	Point of Interconnection	Projected Inter. Date	Queue Deletion to in-Service Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SISR, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OATT
203	07/26/07	In Service		Twin Falls	ID	138kV	12/01/09	5/11/10	PURPA	Wind			16.80	FeSR SISR FSR		Cluster group 1	
204	08/23/07	Withdrawn		Lincoln	ID	Notch Butte 011 12.5 kV feeder	5/1/07	1/1/11	PURPA	Biomass			4.50	FeSR SISR FSR		Cluster group 1	
205	09/17/07	Withdrawn		Elmore	ID	Danskin Substation 230kV	04/01/12		NR	Gas	293.00	325.00	325.00	FeSR SISR			
206	10/01/07	Withdrawn		Jerome	ID	Hydra 041 12.5kV dist feeder	06/01/08		PURPA	Biomass			1.08	FeSR SISR FSR		Cluster group 1	
207	10/01/07	In Service		Gooding	ID	12.5kV	5/1/08	10/5/09	PURPA	Biomass			2.13	FeSR SISR FSR		Cluster group 1	
208	11/05/07	Withdrawn		Malheur	OR	Vale/Unity 69kV	10/01/09		PURPA	Wind			9.90	FeSR			
209	11/15/07	Withdrawn	FS	Baker	OR	500kV	10/15/12	12/31/14	NR/ER	Wind			200.00	FeSR, FeSR restudy, SISR		proposed Boardman/Hemingway Project timeline	
210	12/05/07	Withdrawn		Canyon	ID	tbd	04/01/12		NR	Gas	586	650	650.00	FeSR			
211	12/05/07	Withdrawn		Payette	ID	tbd	04/01/12		NR	Gas	586	650	650.00	FeSR			
212	12/05/07	Withdrawn		Ada	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
213	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
214	12/05/07	Withdrawn		Canyon	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
215	12/05/07	Withdrawn		Malheur	OR	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
216	12/05/07	Withdrawn		Payette	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
217	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
218	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
219	12/05/07	Withdrawn		Payette	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
220	12/05/07	Withdrawn		Canyon	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
221	12/05/07	Withdrawn		Payette	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
222	12/05/07	Withdrawn		Ada	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
223	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
224	12/05/07	Withdrawn		Canyon	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
225	12/05/07	Withdrawn		Malheur	OR	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
226	12/05/07	Withdrawn		Payette	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
227	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
228	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
229	12/05/07	Withdrawn		Payette	ID	tbd	04/12/12		NR	Gas	293	325	325.00	FeSR			
230	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	586	650	650.00	FeSR			
231	12/05/07	Withdrawn		Elmore	ID	tbd	04/12/12		NR	Gas	90	100	100.00	FeSR			
232	02/12/08	Withdrawn		Wallowa	OR	Enterprise 230kV	09/01/10		NR/ER	Wind			252.00	FeSR SISR			
233	03/06/08	In Service		Baker	OR	12.5kV	11/09	11/25/11	PURPA	Wind			3.00	FeSR SISR FSR			
234	03/17/08	Withdrawn		Minidoka	ID	Heyburn substation	tbd		PURPA	Biomass			3.20				
235	03/17/08	Withdrawn	FS	Union	OR	230kV	10/15/12		NR	Wind			150.00	FeSR, SISR		affected systems-see BPA GO293	
236	04/01/08	Withdrawn		Canyon	ID	34.5kV	9/1/08	2/1/09	PURPA	Biomass			3.50	FeSR			
237	10/01/07	In Service		Ada	ID	230kV	01/01/08		ER	Hydro			100.00	LGIA			grandfather contract expiration to OATT for existing Power Plant
238	04/11/08	Withdrawn		Elmore	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
239	04/11/08	In Service		Payette	ID	230kV	07/01/12	6/1/12	NR	CCCT			345.00	FeSR SISR FSR			
240	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
241	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			325.00	FeSR			
242	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
243	04/11/08	Withdrawn		Gem	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
244	04/11/08	Withdrawn		Gem	ID	230kV	04/01/12		NR	Gas			325.00	FeSR			
245	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			325.00	FeSR			
246	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
247	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
248	04/11/08	Withdrawn		Payette	ID	230kV	04/01/12		NR	Gas			325.00	FeSR			
249	04/11/08	Withdrawn		Elmore	ID	230kV	04/01/12		NR	Gas			650.00	FeSR			
250	04/11/08	Withdrawn		Elmore	ID	230kV	04/01/12		NR	Gas			325.00	FeSR			
251	04/21/08	Withdrawn	FS	Baker	OR	500kV	10/15/12		NR/ER	Wind			215.00	FeSR SISR		proposed Boardman/Hemingway Project timeline	
252	04/30/08	Withdrawn		Twin Falls	ID	Bliss/King 138kV line			PURPA	Wind			10.50	FeSR			modification to G#110
253	05/09/08	Withdrawn		Elmore	ID	proposed 230kV line	04/01/12		NR	CCCT			325.00	FeSR SISR			
254	05/09/08	Withdrawn		Elmore	ID	proposed 230kV line	04/01/12		NR	CCCT			650.00	FeSR			
255	06/06/08	Withdrawn		Elko	NV	38N 62E	12/01/13		NR/ER	Geothermal			19.90				
256	06/11/08	In Service		Ada	ID	34.5kV	12/31/09	1/31/10	NR	Hydro			18.00	FeSR FSR			
257	06/12/08	Withdrawn		Twin Falls	ID	new substation on the Midpoint-Humboldt 345kV line	12/31/09		NR/ER	Wind			200.00	FeSR			
258	06/12/08	Withdrawn		Elmore	ID	distribution feeder	09/30/10		NR/ER	Wind			20.00	FeSR			
259	06/12/08	Withdrawn		Elmore	ID	distribution feeder	09/30/10		NR/ER	Wind			20.00	FeSR			
260	06/25/08	Withdrawn		Payette	ID	230kV line	04/01/12		NR	CCCT			325.00	FeSR			
261	06/26/08	Withdrawn		Payette	ID	230kV line	04/01/12		NR	CCCT			650.00	FeSR			
262	06/30/08	Withdrawn		Payette	ID	230kV line	04/01/12		NR/ER	CCCT			306.00	FeSR			
263	07/21/08	Withdrawn		Elko	NV	345kV	11/01/10		NR	Geothermal			75.00				
264	08/18/08	Withdrawn		Gem	ID	Emmett Substation	06/01/12		NR	CT	300.00	340.00	340.00	FeSR			
265	08/19/08	Withdrawn		Elmore	ID	230kV	05/01/12		NR	CT	300.00	340.00	340.00	FeSR			
266	08/19/08	Withdrawn		Ada	ID	230kV	05/01/12		NR/ER	CT	174.00	200.00	200.00	FeSR			
267	08/19/08	Withdrawn		Elmore	ID	230kV	05/01/12		NR/ER	Steam	125.00	125.00	125.00	FeSR			
268	09/10/08	Withdrawn		Twin Falls	ID	Clover 012 12.5kV feeder	09/01/10		PURPA	Biomass			1.20	FeSR SISR			
269	09/24/08	Withdrawn		Elmore	ID	proposed Danskin- Hubbard 230kV line	05/01/12		NR/ER	CCCT			300.00	FeSR			
270	10/20/08	In Service		Elmore	ID	230kV	na		NR	CCCT	173.00	210.00	210.00	FeSR SISR			modification to G# 97
271	11/20/08	Withdrawn		Canyon	ID	34.5kV	09/30/09		PURPA	Biomass			1.50	FeSR			
272	01/26/09	Withdrawn		Malheur	OR	69kV	08/31/09	8/1/10	PURPA	Solar			10.00	FeSR FeSRs SISR			
273	02/03/09	Withdrawn		Boise	ID	69kV	03/01/11		NR/ER	Biomass			13.00	FeSR			
274	02/11/09	Withdrawn		Owyhee	ID	34.5kV	11/30/09		PURPA	Solar			10.00	FeSR			
275	02/24/09	Withdrawn		Elmore	ID	34.5kV	03/01/10		PURPA	Solar			10.00	FeSR			
276	02/26/09	Withdrawn		Malheur	OR	69kV	03/01/10		PURPA	Solar			10.00	FeSR			
277	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			
278	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			

Case#	Application Date	Withdrawn/In Service/Active	Of Study Phase	County	State	Point of Interconnection	Proposed/Active Date	Known Deviation to Active Date	Type of Service (NR, ER, PURPA)	Feed Type	Renewable MW	Winter MW	Peak MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OAGOS
279	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			
280	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			
281	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			
282	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR			
283	03/10/09	Withdrawn		Twin Falls	ID	tbd	12/31/10		NR/ER	Geothermal			100.00				
284	03/11/09	Withdrawn		Ada	ID	dist feeder	03/01/10		PURPA	Biogas			1.00	FeSR			
285	03/16/09	Withdrawn		Gem	ID	tbd	03/01/10		PURPA	Geothermal			3.50	FeSR RFeSR			
286	03/31/09	Withdrawn		Malheur	OR	69kV	12/01/12		NR/ER	Biomass			19.00	FeSR			
287	04/28/09	Withdrawn		Malheur	OR	69kV	10/01/10		NR/ER	Biomass			20.00	FeSR			
288	04/29/09	Withdrawn		Elmore	ID	tbd	10/31/10		ER	Wind			21.00				
289	05/01/09	Withdrawn		Elmore	ID	34.5kV	10/31/10		PURPA	Wind			22.00	FeSR SISR			
290	05/15/09	Withdrawn		Malheur	OR	69kV	10/01/10		NR/ER	Biomass			20.00				expansion to GI#133
291	05/18/09	Withdrawn		Ada	ID	12.5kV	03/31/10	2/28/12	PURPA	Landfill			3.20	FeSR FSR			expansion to existing small cogen
292	05/29/09	Withdrawn		Lincoln	ID	34.5kV	05/31/10		PURPA	Hydro			1.20	FeSR			
293	06/04/09	In Service		Power	ID	138kV	11/15/10	11/25/11	PURPA	Wind			80.00	SISR FSR1 FSR2			
294	06/15/09	Withdrawn	FS	Power	ID	345kV	11/01/11	10/15/15	NR/ER	Wind			160.00	FeSR SISR		Previous GI withdrawn; restudies are needed.	
295	05/15/09	Withdrawn		Gem	ID	69kV	10/31/10		NR/ER	Biomass			20.00	FeSR			
296	08/04/09	In Service		Canyon	ID	12.5kV	03/31/10	9/1/10	PURPA	Hydro			0.45	FSR			
297	09/03/09	Withdrawn		Twin Falls	ID	138kV	02/28/11		NR/ER	Wind			272.00	FeSR			
298	09/03/09	Withdrawn		Owyhee	ID	69kV	03/31/11		PURPA	Wind			20.00				
299	09/10/09	In Service		Cassia	ID	Golden Valley 013 12.5kV feeder	12/31/09	11/5/10	PURPA	Wind			1.20	FeSR			Expansion to GI#155
300	09/10/09	In Service		Twin Falls	ID	34.5kV	02/28/10	1/3/11	PURPA	Wind				FeSR FSR			Expansion to GI#159
301	09/10/09	In Service		Cassia	ID	Miner 041 35 kV feeder	12/31/09	11/12/10	PURPA	Wind			10.80	FeS FSR			Expansion to GI#105
302	09/10/09	Withdrawn		Cassia	ID	138kV	12/31/11	12/31/14	PURPA	Wind			148.00	SISR		requested restudies	
303	09/11/09	Withdrawn		Malheur	OR	69kV	12/01/12		NR/ER	Biomass			1.00				expansion to GI#266
304	09/21/09	Withdrawn		Adams	ID	138kV	12/31/12	10/1/13	PURPA	Biomass			10.00	FeSR			
305	09/25/09	Withdrawn		Twin Falls	ID	ETGT16 12.5kV feeder	01/31/12		PURPA	Solar/Wind			0.20				
306	10/07/09	Withdrawn		Union	OR	230kV	10/15/11	10/31/14	NR/ER	Wind			150.00	SISR			
307	10/12/09	Withdrawn		Twin Falls	ID	12.5kV	07/31/10		PURPA	Biogas			0.80	FeSR FSR			
308	10/12/09	Withdrawn		Cassia	ID	12.5kV	07/31/10		PURPA	Biogas			1.20	FeSR FSR			
309	10/13/09	In Service		Twin Falls	ID	12.5kV	07/31/10	6/1/12	PURPA	Biogas			2.40	FeSR FSR			
310	11/13/09	Withdrawn		Harney	OR	138kV	12/31/12		NR/ER	Wind			102.50	FeSR			
311	11/16/09	Withdrawn		Owyhee	ID	tbd	07/31/12		NR/ER	Wind			100.00				
312	11/19/09	Withdrawn		Elmore	ID	34.5kV	10/31/10		PURPA	Solar			20.00	FeSR SISR FSR			expansion to #239
313	11/20/09	In Service		Payette	ID	230kV	06/01/12		NR	CCCT				SISR			see #311 different voltage
314	12/09/09	Withdrawn		Owyhee	ID	230kV	07/31/12		NR/ER	Wind			300.00	FeSR			
315	02/17/10	Withdrawn		Gem	ID	69kV	09/01/11		PURPA	Biogas			10.00	FeSR FSR			
316	02/22/10	Withdrawn		Malheur	OR	34.5kV	fall 2010		PURPA	solar			20.00	FeSR			
317	02/23/10	In Service		Elmore	ID	138kV	11/15/10	10/18/11	PURPA	Wind			22.00	SISR FSR			see #289, different voltage
318	03/02/10	Withdrawn		Owyhee	ID	69kV	07/31/12	10/31/12	NR/ER	Wind			5.00	FeSR			see #311 and 314; different voltage
319	03/05/10	Withdrawn		Malheur	OR	138kV	fall 2010		NR	Solar			20.00	FeSR			
320	03/05/10	Withdrawn		Malheur	OR	69kV	fall 2010		NR	Solar			10.00	FeSR			
321	03/10/10	Withdrawn		Elmore	ID	69kV	11/15/10		PURPA	Wind			22.00				see # 289 & #317 different voltage
322	03/10/10	Withdrawn		Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind			20.00	FeSR SISR FSR			
323	03/15/10	Withdrawn		Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind			20.00	FeSR SISR FSR			
324	3/15/10	Withdrawn		Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind			20.00	FeSR SISR FSR			
325	03/15/10	Withdrawn		Twin Falls	ID	345kV	12/31/11	12/31/12	NR	Wind			20.00	FeSR SISR FSR			
326																	Numbering Error
327	03/15/10	Withdrawn		Twin Falls	ID	345kV	12/31/11	12/31/12	NR	Wind			60.00	FeSR SISR FSR			see Discretion #10420687; studied w/GI#325
328	4/2/10	Withdrawn		Malheur	OR	69kV	10/01/11		NR/ER	Biomass			20.00	FeSR SISR			
329	04/02/10	In Service		Twin Falls	ID	12.5kV	12/01/10		PURPA	Biogas			1.60				expansion of GI 309
330	5/19/10	Withdrawn		Jerome	ID	12.5kV	01/01/12		NR	Hydro			1.25	FeSR			
331	5/27/10	Withdrawn		Elmore	ID	138kV	12/30/12		NR/PURPA	solar/wind			20.00	FeSR			
332	6/3/10	Withdrawn		Elmore	ID	34.5kV	12/30/12		NR/PURPA	Wind			15.00	FeSR			
333	6/4/10	Withdrawn		Elmore	ID	12.5kV	12/30/12		PURPA	solar			5.00	FeSR			
334	6/15/10	In Service		Twin Falls	ID	138kV	12/31/10	11/15/12	PURPA	Wind			40.00	FeSR SISR SIS			
335	6/16/10	Withdrawn		Ada	ID	138kV	12/31/12		PURPA	solar/wind			20.00	FeSR			
336	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			
337	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			see 336
338	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			see 336
339	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			see 336
340	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			see 336
341	6/18/10	In Service		Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind			20.00	SISR FSR			see 336
342	7/1/10	Withdrawn		Elmore	ID	138kV	12/30/12		PURPA	Solar			20.00	FeSR			
343	7/16/10	Withdrawn		Morrow / Umatilla	OR	500kV	12 2015		NR/ER	Wind			600.00	FeSR			
344	7/19/10	Withdrawn		Ada	ID	138kV	10/01/11	10/15/13	PURPA	Landfill			15.70	FeSR SISR			
345	7/26/10	Withdrawn		Owyhee	ID	34.5kV	12/31/12		PURPA	Solar			20.00	FeSR FSR			
346	8/5/10	Withdrawn		Owyhee	ID	138kV	7/31/11	11/10/12	PURPA	Wind			20.00	FeSR SISR		Dynamic data delayed the study timeline	
347	8/5/10	Withdrawn		Owyhee	ID	138kV	7/31/11	11/10/12	PURPA	Wind			20.00	FeS SIS		Dynamic data delayed the study timeline	
348	8/11/10	In Service		Lincoln	ID	69kV	01/01/12	12/19/11	PURPA	Biogas			4.50	FeSR FSR			
349	08/16/10	Withdrawn		Lincoln	ID	12.5kV	06/01/11		PURPA	Wind			6.50	FeSR			
350	8/16/10	Withdrawn		Twin Falls	ID	34.5kV	12/01/11		PURPA	Wind			20.00	FeSR			
351	8/16/10	Withdrawn		Owyhee	ID	138kV	07/31/11	11/10/12	PURPA	Wind			20.00	FeSR SISR			
352	8/24/10	Withdrawn		Blaine	ID	138kV	12/31/11	12/31/12	PURPA	Wind			20.00	FeSR SISR			studied w/GI 352
353	8/24/10	Withdrawn		Blaine	ID	138kV	12/31/11		PURPA	Wind			20.00	FeSR SISR			
354	9/2/10	Withdrawn		Elmore	ID	138kV	06/01/12		NR/ER	Wind			20.00	FeSR SISR			
355	9/2/10	Withdrawn		Elmore	ID	138kV	06/01/12		NR/ER	Wind			20.00				studied w/GI 354
356	9/13/10	Withdrawn		Owyhee	ID	138kV	08/01/11		PURPA	Solar			20.00				
357	10/1/10	In Service		Twin Falls	ID	34.5kV	07/15/11	12/31/11	PURPA	Wind			21.00	FeSR FSR			study option for GI#159
358	10/5/10	Withdrawn		Owyhee	ID	34.5kV	12/31/12		PURPA	Solar			20.00	FeSR			study option for GI#345
359	11/8/10	Withdrawn		Lincoln	ID	12.5kV	09/01/11		PURPA	Wind			11.50	FeSR			expansion to GI 349
360	12/3/10	Withdrawn		Canyon	ID	12.5kV	12/01/11		PURPA	Hydro			1.00	FeSR			

Queue	Application Date	Project Status	Project Name	County	State	Point of Interconnection	Projected In-Service Date	Queue Duration to In-Service Date	Type of Service (NR, ES, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Capacity (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to QMSB
361	1/3/11	Withdrawn		Malheur	OR	69kV	10/01/11		NR/ER	Biomass			20.00	FeSR			
362	1/11/11	Withdrawn		Lemhi	ID	34.5kV	04/01/13		PURPA	Hydro			1.00	FeSR FSR			see expansion #366
363	1/14/11	Withdrawn		Ada	ID	138kV	10/01/11	7/1/12	PURPA	Landfill			4.30				expansion to GI 344
364	1/14/11	Withdrawn		Twin Falls	ID	12.5kV	09/01/11		PURPA	Biogas			0.80	FeSR			expansion to GI 307
365	1/14/11	Withdrawn		Cassia	ID	12.5kV	09/01/11		PURPA	Biogas			0.80	FeSR			expansion to GI 308
366	2/10/11	Withdrawn		Lemhi	ID	34.5kV	04/01/13		PURPA	Hydro			0.45	FeSR			expansion to GI 362
367	2/17/11	Construction		Beaverhead	MT	69kV	12/31/12		PURPA	Hydro			4.70	FeSR FSR			
368	2/22/11	Withdrawn		Jerome	ID	dist feeder	01/01/13		PURPA	Hydro			3.20	FeSR			
369	3/30/11	Withdrawn		Elmore	ID	34.5kV			NR	Solar			20.00	FeSR SISR			
370	4/14/11	Withdrawn		Bonneville	ID	161kV	10/01/12		PURPA	Wind			60.00	FeSR SISR Re			
371	4/15/11	Withdrawn		Twin Falls	ID	138kV	12/31/12		NR/ER	Wind			51.00	FeSR			
372	4/21/11	Withdrawn		Ada	ID	34.5kV	07/01/12		NR	Biogas			1.10	FeSR			
373	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 336
374	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 337
375	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 338
376	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 339
377	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 340
378	6/8/11	In Service		Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind			3.00	SISR FSR			Expansion GI 341
379	6/17/11	Withdrawn		Ada	ID	138kV			PURPA	Landfill			4.30				Expansion GI 344
380	7/6/11	In Service		Bannock	ID	34.5kV	12/01/12	1/1/14	NR	Landfill			3.20	FeSR, SISR			
381	7/26/11	Withdrawn		Twin Falls	ID	12.5kV	10/01/11		NR	Solar			0.40	FeSR			
382	7/28/11	In Service		Canyon	ID	12.5kV	05/01/12	7/30/12	PURPA	Hydro			1.27	FeSR			
383	7/29/11	Withdrawn		Twin Falls	ID	12.5kV	12/01/11		NR	biogas			1.20	FeSR			
384	12/15/11	Withdrawn		Baker	OR	69kV	09/30/12		NR	wind			10.00		#REF!	#REF!	
385	12/15/11	Withdrawn		Baker	OR	69kV	09/30/12		NR	wind			10.00				
386	12/16/11	Withdrawn		Baker	OR	138kV	09/30/12		NR	wind			10.00				
387	12/16/11	Withdrawn		Baker	OR	138kV	09/30/12		NR	wind			10.00				
388	12/22/11	Withdrawn		Jerome	ID	138kV	12/31/13		NR/ER	solar			60.00				
389	1/23/12	Active	FeS	Minidoka	ID	34.5kV	07/01/13		na	Natural Gas			5.50				
390	1/25/12	Withdrawn		Twin Falls	ID	34.5kV	12/31/12		NR	Biogas			2.40	FeSR SISR FS			
391	2/1/12	Withdrawn		Malheur	OR		12/31/14		PURPA	wind			10.00				
392	2/10/12	Withdrawn		Malheur	OR		01/31/15		PURPA	wind			10.00				
393	2/10/12	Withdrawn		Malheur	OR		12/31/14		PURPA	wind			5.00				
394	3/29/12	Construction		Elmore	ID	138 kV	03/31/13		PURPA	Solar			20.00	FeSR, SISR, F			
395	3/29/12	Construction		Elmore	ID	138 kV	03/31/13		PURPA	Solar			20.00	FeSR, SISR, F			
396	6/20/12	Withdrawn	FSR	Owyhee	ID	34.5 kV	10/31/13		PURPA	Solar			20.00	FeSR, SISR, F			
397	6/27/12	Construction		Elmore	ID	138 kv	03/31/13		PURPA	Wind			20.00	FeSR, SISR, F			
398	6/27/12	Withdrawn		Ada	ID	138kV	09/30/13		PURPA	Landfill			2.00				
399	7/10/12	Withdrawn	FSR	Owyhee	ID	34.5 kV	10/31/14		PURPA	Wind			20.00	FeSR, SISR, F			
400	12/4/12	Construction		Gooding	ID	34.5 kV	11/14/12		PURPA	Hydro			0.02	FeSR, FSR			
401	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, F			
402	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, F			
403	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, F			
404	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, F			
405	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, F			
406	2/8/13	In Service		Lemhi	ID	34.5kV	08/30/14		PURPA	Hydro			0.46	FeSR, FSR			
407	2/19/13	Withdrawn		Lemhi	ID	34.5kV	09/01/13		PURPA	Hydro			0.75				
408	5/2/13	Withdrawn		Jerome	ID	34.5kV	12/31/16		PURPA	Hydro			4.60	FeSR	#REF!	#REF!	
409	7/24/13	In Service		Jerome	ID	12.47 kV	12/31/16		PURPA	Hydro			1.28	FeSR, FSR			
410	7/26/13	In Service	FSR	Lincoln	ID	34.5 kV	05/01/15		PURPA	Hydro			1.25	FeSR, FSR			
411	9/23/13	Construction	SISR	Elmore	ID	34.5 kV			PURPA	Solar			10.00	FeSR			
412	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR, SISR			
413	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR, SISR			
414	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			6.00	FeSR, SISR			
415	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR			
416	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR			
417	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR			
418	10/16/13	Construction	SISR	Elmore	ID	34.5 kV			PURPA	Solar			10.00	FeSR			
419	11/19/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			9.00	FeSR			
420	11/19/13	Withdrawn	SISR	Malheur	OR		12/31/14		PURPA	Solar			10.00	FeSR			
421	1/17/14	Withdrawn		Elmore	ID	138 kV	12/31/14		ER	Solar			10.00	SISR			
422	1/17/14	Withdrawn		Elmore	ID	138 kV	12/31/14		ER	Solar			10.00	SISR			
423	1/22/14	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/16		PURPA	Solar			10.00	FeSR			
424	1/22/14	Construction	GIA	Malheur	OR	12.5 kV	12/31/16		PURPA	Solar			10.00	FeSR			
425	1/22/14	Active	GIA	Malheur	OR	12.5 kV	12/31/16		PURPA	Solar			10.00	FeSR			
426	6/9/14	Active	FSR	Owyhee	ID	34.5	12/31/16		PURPA	Solar			20.00	SIS			Change queue order of #423
427	6/9/14	Withdrawn		Owyhee	ID	34.5	12/31/16		PURPA	Solar			20.00	SIS			
428	6/20/14	Active		Elmore	ID	34.5	12/31/16		PURPA	Solar			20.00	SIS			Existing project, GIA renewal.
429	7/3/14	In Service	GIA	Gooding	ID	34.5			PURPA	Hydro			1.63				
430	7/8/14	Withdrawn		Twin Falls	ID	34.5	12/31/15		PURPA	Hydro			0.55	FeSR			
431	7/14/14	Active		Power	ID	34.5	12/31/16		PURPA	Solar			20.00	FeSR			
432	7/14/14	Active	FS	Ada	ID	230	01/12/00		PURPA	Solar			40.00				
433	7/28/14	Active	FS	Power	ID	34.5	12/31/16		PURPA	Solar			20.00	FeSR			
434	7/31/14	Withdrawn		ADA	ID	138	12/31/16		PURPA	Solar			80.00	FeSR			
435	10/10/14	Active	SIS	Elmore	ID	34.5	12/31/16		PURPA	Solar			20.00	FeSR			
436	10/10/14	Active	SIS	Power	ID	34.5	12/31/16		PURPA	Solar			20.00	FeSR			
437	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16		PURPA	Solar			20.00	FeSR			
438	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16		PURPA	Solar			20.00	FeSR			
439	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16		PURPA	Solar			20.00	FeSR			
440	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16		PURPA	Solar			20.00	FeSR			
441	10/10/14	Active	FS	Elmore	ID	34.5	12/31/16		PURPA	Solar			20.00	FeSR			
442	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15		PURPA	Solar			10.00				
443	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15		PURPA	Solar			6.00				
444	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15		PURPA	Solar			7.50				
445	12/17/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15		PURPA	Solar			10.00				
446	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			13.00				
447	12/30/14	Withdrawn		Bingham County	ID	34.5	12/01/16		PURPA	Solar			13.00				
448	12/30/14	Withdrawn		Bingham County	ID	34.5	12/01/16		PURPA	Solar			13.00				
449	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
450	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
451	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
452	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
453	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
454	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
455	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				

Queue	Application Date	Project Status (in Service, Withdrawn)	Of Study Phase	County	State	Point of Interconnection	Projected In-Service Date	Known Deviations to In-Service Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SES, FSR)	Study Not Completed/ Explanation	Deviations from Study Timeline	Reverts to OASIS
456	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
457	12/30/14	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
458	12/30/14	Withdrawn		Malheur	OR	34.5	12/01/16		PURPA	Solar			20.00				
459	1/16/15	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			20.00				
460	1/16/15	Withdrawn		Bingham County	ID	34.5	12/01/16		PURPA	Solar			10.00				
461	1/20/15	Withdrawn	FeSR	Jerome County	ID	12.5	12/31/15		PURPA	Solar			10.00				
462	1/20/15	Withdrawn	FeSR	Ada County	ID	12.5	12/31/15		PURPA	Solar			10.00				
463	1/23/15	Withdrawn		Bingham	ID	34.5	12/01/16		PURPA	Solar			20.00				
464	1/23/15	Withdrawn		Bingham	ID	34.5	12/01/16		PURPA	Solar			20.00				
465	1/23/15	Withdrawn		Bingham	ID	34.5	12/01/16		PURPA	Solar			20.00				
466	1/23/15	Withdrawn		Camas County	ID	34.5	12/01/16		PURPA	Solar			8.00				
467	2/9/15	Active	FeS	Elmore	ID		06/30/16		PURPA	Solar			20.00				
468	3/5/15	In Service		Jerome	ID	12.5			PURPA	Hydro			0.13			Existing project, GIA renewal	
469	3/5/15	In Service		Jerome	ID	12.5			PURPA	Hydro			0.20			Existing project, GIA renewal.	
470	2/26/15	Active	FeS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00				
471	3/16/15	Withdrawn	FeS	Malheur	OR	12.5	09/30/16		PURPA	Solar			10.00				
472	3/16/15	Active	SIS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00				
473	3/25/15	Active	FeS	Malheur	OR	34.5			PURPA	Solar			10.00				
474	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16		PURPA	Solar			7.00				
475	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16		PURPA	Solar			10.00				
476	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16		PURPA	Solar			10.00				
477	3/31/15	Active	FeS	Malheur	OR	12.5			PURPA	Solar			10.00				
478	3/31/15	Active	FeS	Malheur	OR	12.5			PURPA	Solar			10.00				
479	3/31/15	Active	FeS	Malheur	OR	12.5			PURPA	Solar			10.00				
480	4/3/15	Active	SIS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00				
481	4/3/15	Active	FeS	Malheur	OR	12.5			PURPA	Solar			10.00				
482	4/8/15	Active	FeS	Ada	ID		06/01/16		PURPA	Solar			20.00				
483	4/8/15	Active	FeS	Ada	ID		06/01/16		PURPA	Solar			20.00				
484	4/8/15	Active	FeS	Minidoka	ID		06/01/16		PURPA	Solar			20.00				
485	4/8/15	Active	FeS	Minidoka	ID		06/01/16		PURPA	Solar			20.00				
486	4/10/15	Active	FeS	Malheur	Or				PURPA	Solar			10.00				
487	4/17/15	Active	SIS	Elmore	ID	230			PURPA	Solar			20.00				
488	4/17/15	Active	SIS	Elmore	ID	230			PURPA	Solar			20.00				
489	4/20/15	Active	FeS	Malheur	OR	12.5	09/30/16		PURPA	Solar			6.00				
490	4/20/15	Active	FeS	Malheur	OR	12.5	03/30/16		PURPA	Solar			4.00				
491	4/22/15	Active	FeS	Malheur	OR		09/30/16		PURPA	Solar			10.00				
492	4/29/15	Withdrawn		Malheur	OR				PURPA	Solar			10.00				
493	5/5/15	Active	FeS	Malheur	OR				PURPA	Solar			10.00				
494	5/11/15	Active	FeS	Lincoln	ID		02/03/00		PURPA	Hydro			1.22				
495	5/15/15	Active		Baker	OR				PURPA	Solar			11.00				
496	5/15/15	Active		Baker	OR				PURPA	Solar			10.00				
497	5/15/15	Active		Malheur	OR				PURPA	Solar			6.60				
498	5/15/15	Active		Baker	OR				PURPA	Solar			8.25				
499	5/15/15	Active		Malheur	OR				PURPA	Solar			4.40				
500	5/15/15	Active		Baker	OR				PURPA	Solar			7.15				

EXHIBIT 1

TAB 2



Study Request Form
Contact: Jeremiah Creason
jcreason@idahopower.com
208-388-6545



Glossary of terms

ER- Energy Resource
FeSR- Feasibility Study Report
FSR- Facility Study Report
GIA- Generator Interconnect Agreement
LGIA- Large GIA

NR- Network Resource
New- Application received
PIA- PURPA GIA
PURPA- Public Utilities Regulatory Act
SISR- System Impact Study
SGIA- Small GIA

Generator Interconnection Queue

As of: 6/3/15

Interconnection		Status		Location		In Service Date		Generator		Capacity (MW)			Studies			Notes	
Queue	Application Date	Request Status (In Service, Active, Withdrawn)	GI Study Phase	County	State	Point of Interconnection	Projected InSvc Date	Known Deviation to InSvc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS
8	03/14/01	Withdrawn	0	Twin Falls	ID	Cliff Substation	09/01/07	1/0/00	NR	Hydro	64	64	64.00	0	0	0	0
48	06/20/01	In Service	0	Twin Falls	ID	46kV	06/26/06	1/0/00	PURPA	Hydro	0	0	0.50	0	0	0	0
54	09/05/01	Withdrawn	0	Ada	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.95	0	0	0	0
55	09/05/01	Withdrawn	0	Canyon	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.54	0	0	0	0
56	09/05/01	Withdrawn	0	Ada	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.95	0	0	0	0
57	09/05/01	Withdrawn	0	Canyon	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.50	0	0	0	0
58	09/05/01	Withdrawn	0	Canyon	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.70	0	0	0	0
59	09/05/01	Withdrawn	0	Ada	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.30	0	0	0	0
60	09/05/01	Withdrawn	0	Canyon	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.39	0	0	0	0
64	09/18/01	Withdrawn	0	Canyon	ID	0	01/01/03	1/0/00	0	Hydro	0	0	0.83	0	0	0	0
67	12/26/01	Withdrawn	0	Lemhi	ID	0	12/01/02	1/0/00	0	Hydro	0	0	0.60	0	0	0	0
70	02/05/02	Withdrawn	0	Elmore	ID	dist feeder	03/15/02	1/0/00	0	Wind	0	0	0.30	0	0	0	0
71	02/06/02	Withdrawn	0	Twin Falls	ID	0	06/24/05	1/0/00	0	Wind	0	0	1.80	0	0	0	0
73	03/18/02	Withdrawn	0	Union	OR	0	09/01/03	1/0/00	0	Wind	0	0	300.00	0	0	0	0
74	04/02/02	Withdrawn	0	Baker	OR	0	09/01/03	1/0/00	0	Wind	0	0	202.50	0	0	0	0
76	04/29/02	Withdrawn	0	Union & Baker	OR	0	09/01/03	1/0/00	0	Wind	0	0	400.50	0	0	0	0
81	09/03/02	Withdrawn	0	Jerome	ID	0	05/01/03	1/0/00	0	Hydro	0	0	0.20	0	0	0	0
83	09/17/02	Withdrawn	0	Elmore	ID	0	06/27/05	1/0/00	0	Wind	0	0	10.00	0	0	0	0
84	10/07/02	Withdrawn	0	Elmore	ID	0	06/27/05	1/0/00	0	Wind	0	0	10.00	0	0	0	0
86	03/19/03	Withdrawn	0	Jerome	ID	0	04/01/04	1/0/00	PURPA	Hydro	0	0	0.13	0	0	0	0
90	05/09/03	Withdrawn	0	Cassia	ID	0	05/01/04	1/0/00	0	Wind	0	0	0.60	0	0	0	0
91	05/22/03	Withdrawn	0	Gooding	ID	0	06/15/03	1/0/00	0	Hydro	0	0	0.45	0	0	0	0
92	07/14/03	Withdrawn	0	Twin Falls	ID	0	04/01/05	1/0/00	0	Hydro	0	0	2.30	0	0	0	0
94	08/05/03	Withdrawn	0	Ada	ID	0	summer 04	1/0/00	PURPA	Hydro	0	0	1.70	0	0	0	0
98	10/20/03	Withdrawn	0	Gem	ID	Boise Cascade Emmett 69kV Substation	09/01/08	1/0/00	PURPA	Wood	0	0	17.50	0	0	0	0
99	10/21/03	Withdrawn	0	Minidoka	ID	0	06/01/04	1/0/00	0	Biomass	0	0	0.41	0	0	0	0
103	01/13/04	Withdrawn	0	Elmore	ID	dist feeder	07/01/04	1/0/00	0	Wind	0	0	0.11	0	0	0	0
105	03/18/04	In Service	0	Cassia	ID	34.5kV	1/1/04	12/1/10	PURPA	Wind	0.00	0.00	10.50	SISR FSR	0	Cluster group 1	expansion project is GI 301
110	07/13/04	In Service	0	Twin Falls	ID	34.5kV	12/30/04	1/1/05	PURPA	Wind	0	0	10.00	SISR	0	Cluster group 1	0
111	08/06/04	Withdrawn	0	Elmore	ID	0	05/01/07	1/0/00	PURPA & Commercial	Hydro	0	0	15.00	0	0	0	0
113	10/12/04	Withdrawn	0	Twin Falls	ID	0	01/01/06	1/0/00	PURPA	Wind	0	0	3.00	0	0	0	0
114	11/16/04	Withdrawn	0	Gooding	ID	Dale 044 35kV feeder	10/1/04	1/0/00	PURPA	Biomass	0.00	0.00	10.00	FeSR SISR	0	Cluster group 1	0
116	01/13/05	In Service	0	Twin Falls	ID	34.5kV	10/1/05	12/3/10	PURPA	Wind	0.00	0.00	10.50	FeSR SISR	0	Cluster group 1	0
117	01/13/05	In Service	0	Twin Falls	ID	138kV	10/31/05	12/31/10	NR	Wind	0.00	0.00	101.50	FeSR SISR FSR	0	Cluster group 1	0
118	01/31/05	Withdrawn	0	Elmore	ID	tbd	early 2006	1/0/00	NR	Wind	0	0	10.00	0	0	0	0
119	01/31/05	Withdrawn	0	Elmore	ID	tbd	early 2006	1/0/00	NR	Wind	0	0	10.00	0	0	0	0
120	01/31/05	In Service	0	Union	OR	230kV	12/01/07	1/0/00	NR	Wind	0	0	100.65	FeSR SISR FSR LGIA	0	0	0
121	02/22/05	Withdrawn	0	Cassia	ID	Minidoka-Adelaide 138kV line	09/01/07	1/0/00	NR	Wind	240	240	240.00	FeSR	0	0	0
128	05/26/05	In Service	0	Twin Falls	ID	138kV	6/1/06	2/16/09	PURPA	Wind	0.00	0.00	10.50	FeSR SISR FSR PIA	0	Cluster group 1	0
129	06/07/05	Withdrawn	0	Twin Falls	ID	Fossil Gulch 041 35 kV feeder on 138kV Bliss-King	12/31/06	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	Cluster group 1	0
132	06/13/05	In Service	0	Ada	ID	34.5kV	09/27/06	7/1/06	PURPA	Hydro	0	0	1.70	FeSR FSR	0	0	0
133	06/15/05	In Service	0	Ada	ID	0	06/29/06	1/0/00	PURPA	Landfill	0	0	3.20	FeSR FSR	0	0	0
134	06/16/05	In Service	0	Twin Falls	ID	138kV	12/31/05	2/16/09	PURPA	Wind	0.00	0.00	18.90	FeSR SISR FSR PIA	16.80	Cluster group 1	0
135	06/17/05	Withdrawn	0	Twin Falls	ID	BUGU042 35 kV feeder	12/25/05	1/0/00	PURPA	Wind	0.00	0.00	20.00	FeSR SISR FSR	0	Cluster group 1	0
136	06/23/05	Construction	0	Twin Falls	ID	138kV	9/30/10	7/1/17	NR	Hydro	0.00	0.00	64.00	FeSR SISR FSR	0	Cluster group 1	0
152	10/28/05	Withdrawn	0	Power	ID	138kV American Falls area tbd	09/01/06	1/0/00	NR	Wind	0	0	90.00	FeSR	0	0	0
153	11/28/05	Withdrawn	0	Twin Falls	ID	Upper Salmon/Wells 138kV	12/31/07	1/0/00	NR	Wind	0	0	90.00	FeSR	0	0	0
154	12/12/05	In Service	0	Twin Falls	ID	46kV	07/18/07	1/0/00	PURPA	Hydro	0	0	2.30	FeSR SISR FSR	0	Cluster group 1	0
155	12/19/05	In Service	0	Cassia	ID	12.5kV	5/1/07	11/23/10	PURPA	Wind	0.00	0.00	11.62	FeSR SISR FSR	0	Cluster group 1	0

156	12/19/05	Withdrawn	0	Bingham	ID	34.5kV	5/1/07	10/31/12	PURPA	Wind	0.00	0.00	18.00	FeSR SISR	0	0	0
157	12/19/05	In Service	0	Cassia	ID	34.5kV	5/1/07	12/13/10	PURPA	Wind	0.00	0.00	19.92	FSR FeSR SISR	0	Cluster group 1	0
158	12/19/05	Withdrawn	0	Lincoln	ID	12.5kV	5/1/07	6/1/10	PURPA	Wind	0.00	0.00	18.00	FSR FeSR; FeSR restudy SISR	0	Cluster group 1	0
159	12/19/05	In Service	0	Twin Falls	ID	34.5kV	5/1/07	1/3/11	PURPA	Wind	0.00	0.00	21.00	FeSR SISR	0	Cluster group 1	0
166	02/28/06	Withdrawn	0	Baker	OR	138kV Quartz/Hines/WJDay	01/00/00	1/0/00	NR/ER	Hydro	0	0	3.20	FSR	0	0	0
168	05/03/06	Withdrawn	0	Canyon	ID	dist feeder	12/01/06	1/0/00	PURPA	Biomass	0	0	3.20	0	0	0	0
169	05/31/06	Withdrawn	0	Jerome	ID	Notch Butte 011 12.5 kV feeder	10/31/07	1/0/00	PURPA	Biomass	0	0	3.20	FeSR	0	Cluster group 1	0
170	06/29/06	Withdrawn	0	Twin Falls	ID	Fossil Gulch 041 35 kV feeder	06/01/07	1/0/00	PURPA	Wind	0	0	1.00	FeSR SISR	0	Cluster group 1	modification to GI# 110
172	07/31/06	Withdrawn	0	Owyhee	ID	Delamar area	09/30/08	1/0/00	NR	Wind	0	0	51.20	0	0	0	0
179	10/12/06	In Service	0	Malheur	OR	69kV Vale/Drewsey	11/30/10	4/1/12	NR	Geothermal	0.00	0.00	36.00	FeSR SISR FSR LGIA	0	0	0
180	10/13/06	Withdrawn	0	Blaine	ID	138kV	06/01/09	1/0/00	NR/ER	Geothermal	0	0	50.00	FeSR	0	Cluster group 1	0
182	10/17/06	Withdrawn	0	Owyhee	ID	Delamar area	09/30/08	1/0/00	NR	Wind	0	0	200.00	FeSR	0	0	0
183	10/19/06	Withdrawn	0	Bingham	ID	Goshen Substation	12/31/07	1/0/00	NR/ER	Wind	0.00	0.00	90.00	FeSR SISR	0	affected systems	0
184	10/24/06	Withdrawn	0	Elmore	ID	69kV	10/01/07	1/0/00	PURPA	Wind	0	0	19.80	FeSR	0	0	0
185	10/24/06	Withdrawn	0	Elmore	ID	69kV	10/01/07	1/0/00	PURPA	Wind	0	0	19.80	FeSR	0	0	0
186	10/24/06	In Service	0	Elmore	ID	138kV	09/15/08	1/0/00	PURPA	Wind	0	0	19.80	FeSR SISR FSR PIA	0	0	see GI# 195
187	10/24/06	In Service	0	Elmore	ID	138kV	09/15/08	1/0/00	PURPA	Wind	0	0	19.80	FeSR SISR FSR PIA	0	0	see GI# 186
188	10/24/06	Withdrawn	0	Elmore	ID	230kV	07/31/07	1/0/00	NR	Wind	0	0	19.80	0	0	0	0
189	10/24/06	Withdrawn	0	Elmore	ID	230kV	07/31/07	1/0/00	NR	Wind	0	0	19.80	0	0	0	0
190	10/25/06	Withdrawn	0	Elmore	ID	King 138kV	12/31/07	1/0/00	PURPA	Wind	0	0	18.00	0	0	0	0
191	10/25/06	Withdrawn	0	Elmore	ID	MtnHome Junction/Upper Salmon 138kV	06/01/09	1/0/00	PURPA	Wind	0	0	18.00	FeSR SISR	0	0	0
192	03/15/07	In Service	0	Gooding	ID	34.5kV	01/01/09	1/15/09	PURPA	Biomass	0	0	1.50	FeSR SISR FSR PIA	0	Cluster group 1	0
193	03/22/07	Withdrawn	0	Baker	OR	Lime substation	01/01/08	1/0/00	PURPA	wind	0	0	2.00	FeSR	0	0	0
194	05/07/07	In Service	0	Twin Falls	ID	12.5kV	09/01/08	1/0/00	PURPA	Biomass	0	0	2.25	FeSR SISR FSR PIA	0	Cluster group 1	0
195	06/06/07	In Service	0	Elmore	ID	138kV	09/01/08	1/0/00	PURPA	Wind	0	0	1.00	0	0	0	modification to GI# 186
196	06/06/07	In Service	0	Elmore	ID	138kV	09/01/08	1/0/00	PURPA	Wind	0	0	1.00	0	0	0	modification to GI# 187
197	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
198	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
199	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
200	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
201	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
202	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0.0000	0	0
203	07/26/07	In Service	0	Twin Falls	ID	138kV	12/01/09	5/11/10	PURPA	Wind	0.00	0.00	16.80	FeSR SISR FSR	0	Cluster group 1	0
204	08/23/07	Withdrawn	0	Lincoln	ID	Notch Butte 011 12.5 kV feeder	5/1/07	1/1/11	PURPA	Biomass	0.00	0.00	4.50	FeSR SISR FSR	0	Cluster group 1	0
206	10/01/07	Withdrawn	0	Jerome	ID	Hydra 041 12.5kV dist feeder	06/01/08	1/0/00	PURPA	Biomass	0	0	1.08	FeSR SISR FSR	0	Cluster group 1	0
207	10/01/07	In Service	0	Gooding	ID	12.5kV	5/1/08	10/5/09	PURPA	Biomass	0.00	0.00	2.13	FeSR SISR FSR	0	Cluster group 1	0
208	11/05/07	Withdrawn	0	Malheur	OR	Vale/Unity 69kV	10/01/09	1/0/00	PURPA	Wind	0	0	9.90	FeSR	0	0	0
209	11/15/07	Withdrawn	FS	Baker	OR	500kV	10/15/12	12/31/14	NR/ER	Wind	0.00	0.00	200.00	FeSR; FeSR restudy; SISR	0	proposed Boardman/Hemingway Project timeline	0
232	02/12/08	Withdrawn	0	Wallowa	OR	Enterprise 230kV	09/01/10	1/0/00	NR/ER	Wind	0.00	0.00	252.00	FeSR SISR	0	0	0
233	03/06/08	In Service	0	Baker	OR	12.5kV	1/1/09	11/25/11	PURPA	Wind	0.00	0.00	3.00	FeSR SISR FSR	0	0	0
234	03/17/08	Withdrawn	0	Minidoka	ID	Heyburn substation	tbd	1/0/00	PURPA	Biomass	0	0	3.20	0	0	0	0
235	03/17/08	Withdrawn	FS	Union	OR	230kV	10/15/12	1/0/00	NR	Wind	0.00	0.00	150.00	FeSR; SISR	0	affected systems-see BPA GO293	0
236	04/01/08	Withdrawn	0	Canyon	ID	34.5kV	9/1/08	2/1/09	PURPA	Biomass	0.00	0.00	3.50	FeSR	0	0	0
237	10/01/07	In Service	0	Ada	ID	230kV	01/01/08	1/0/00	ER	Hydro	0	0	100.00	LGIA	0	0	grandfather contract expiration to OATT for existing Power Plant
251	04/21/08	Withdrawn	FS	Baker	OR	500kV	10/15/12	1/0/00	NR/ER	Wind	0.00	0.00	215.00	FeSR SISR	0	proposed Boardman/Hemingway Project timeline	0
252	04/30/08	Withdrawn	0	Twin Falls	ID	Bliss/King 138kV line	01/00/00	1/0/00	PURPA	Wind	0.00	0.00	10.50	FeSR	0	0	modification to GI#110
255	06/06/08	Withdrawn	0	Elko	NV	38N 62E	12/01/13	1/0/00	NR/ER	Geothermal	0	0	19.90	0	0	0	0
256	06/11/08	In Service	0	Ada	ID	34.5kV	12/31/09	1/31/10	NR	Hydro	0.00	0.00	18.00	FeSR FSR	0	0	0
257	06/12/08	Withdrawn	0	Twin Falls	ID	new substation on the Midpoint-Humboldt 345kV line	12/31/09	1/0/00	NR/ER	Wind	0.00	0.00	200.00	FeSR	0	0	0
258	06/12/08	Withdrawn	0	Elmore	ID	distribution feeder	09/30/10	1/0/00	NR/ER	Wind	0.00	0.00	20.00	FeSR	0	0	0
259	06/12/08	Withdrawn	0	Elmore	ID	distribution feeder	09/30/10	1/0/00	NR/ER	Wind	0.00	0.00	20.00	FeSR	0	0	0

263	07/21/08	Withdrawn	0	Elko	NV	345kV	11/01/10	1/0/00	NR	Geothermal	0	0	75.00	0	0	0	0
268	09/10/08	Withdrawn	0	Twin Falls	ID	Clover 012 12.5kV feeder	09/01/10	1/0/00	PURPA	Biomass	0.00	0.00	1.20	FeSR SISR	0	0	0
271	11/20/08	Withdrawn	0	Canyon	ID	34.5kV	09/30/09	1/0/00	PURPA	Biomass	0.00	0.00	1.50	FeSR	0	0	0
272	01/26/09	Withdrawn	0	Malheur	OR	69kV	08/31/09	8/1/10	PURPA	Solar	0.00	0.00	10.00	FeSR FeSRsSISR	0	0	0
273	02/03/09	Withdrawn	0	Boise	ID	69kV	03/01/11	1/0/00	NR/ER	Biomass	0.00	0.00	201.00	FeSR	0	0	0
274	02/11/09	Withdrawn	0	Owyhee	ID	34.5kV	11/30/09	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
275	02/24/09	Withdrawn	0	Elmore	ID	34.5kV	03/01/10	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
276	02/26/09	Withdrawn	0	Malheur	OR	69kV	03/01/10	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
277	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
278	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
279	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
280	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
281	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
282	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
283	03/10/09	Withdrawn	0	Twin Falls	ID	tdb	12/31/10	1/0/00	NR/ER	Geothermal	0.00	0.00	100.00	0	0	0	0
284	03/11/09	Withdrawn	0	Ada	ID	dist feeder	03/01/10	1/0/00	PURPA	Biogas	0.00	0.00	1.00	FeSR	0	0	0
285	03/16/09	Withdrawn	0	Gem	ID	tdb	03/01/10	1/0/00	PURPA	Geothermal	0.00	0.00	3.50	FeSR RFeSR	0	0	0
286	03/31/09	Withdrawn	0	Malheur	OR	69kV	12/01/12	1/0/00	NR/ER	Biomass	0.00	0.00	19.00	FeSR	0	0	0
287	04/28/09	Withdrawn	0	Malheur	OR	69kV	10/01/10	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR	0	0	0
288	04/29/09	Withdrawn	0	Elmore	ID	tdb	10/31/10	1/0/00	ER	Wind	0.00	0.00	21.00	0	0	0	0
289	05/01/09	Withdrawn	0	Elmore	ID	34.5kV	10/31/10	1/0/00	PURPA	Wind	0.00	0.00	22.00	FeSR SISR	0	0	0
290	05/15/09	Withdrawn	0	Malheur	OR	69kV	10/01/10	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	0	0	0	0
291	05/18/09	Withdrawn	0	Ada	ID	12.5kV	03/31/10	2/28/12	PURPA	Landfill	0.00	0.00	3.20	FeSR FSR	0	0	expansion to GI#133
292	05/29/09	Withdrawn	0	Lincoln	ID	34.5kV	05/31/10	1/0/00	PURPA	Hydro	0.00	0.00	1.20	FeSR	0	0	expansion to existing small cogen
293	06/04/09	In Service	0	Power	ID	138kV	11/15/10	11/25/11	PURPA	Wind	0.00	0.00	80.00	SISR FSR1 FSR2	0	0	0
294	06/15/09	Withdrawn	FS	Power	ID	345kV	11/01/11	10/15/15	NR/ER	Wind	0.00	0.00	160.00	FeSR SISR	0	Previous GI withdrawn; restudies are needed.	0
295	05/15/09	Withdrawn	0	Gem	ID	69kV	10/31/10	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR	0	0	0
296	08/04/09	In Service	0	Canyon	ID	12.5kV	03/31/10	9/1/10	PURPA	Hydro	0.00	0.00	0.45	FSR	0	0	0
297	09/03/09	Withdrawn	0	Twin Falls	ID	138kV	02/28/11	1/0/00	NR/ER	Wind	0.00	0.00	272.00	FeSR	0	0	0
298	09/09/09	Withdrawn	0	Owyhee	ID	69kV	03/31/11	1/0/00	PURPA	Wind	0.00	0.00	20.00	0	0	0	0
299	09/10/09	In Service	0	Cassia	ID	Golden Valley 013 12.5kV feeder	12/31/09	11/5/10	PURPA	Wind	0.00	0.00	1.20	FeSR	0	0	Expansion to GI#155
301	09/10/09	In Service	0	Cassia	ID	Milner 041 35 kV feeder	12/31/09	11/12/10	PURPA	Wind	0.00	0.00	10.80	FeS FSR	0	0	Expansion to GI#105
302	09/10/09	Withdrawn	0	Cassia	ID	138kV	12/31/11	12/31/14	PURPA	Wind	0.00	0.00	148.00	SISR	0	requested restudies	0
304	09/21/09	Withdrawn	0	Adams	ID	138kV	12/31/12	10/1/13	PURPA	Biomass	0.00	0.00	10.00	FeSR	0	0	0
305	09/25/09	Withdrawn	0	Twin Falls	ID	ETGT16 12.5kV feeder	01/31/12	1/0/00	PURPA	Solar/Wind	0.00	0.00	0.20	0	0	0	0
306	10/07/09	Withdrawn	0	Union	OR	230kV	10/15/11	10/31/14	NR/ER	Wind	0.00	0.00	150.00	SISR	0	0	0
307	10/12/09	Withdrawn	0	Twin Falls	ID	12.5kV	07/31/10	1/0/00	PURPA	Biogas	0.00	0.00	0.80	FeSR FSR	0	0	0
308	10/12/09	Withdrawn	0	Cassia	ID	12.5kV	07/31/10	1/0/00	PURPA	Biogas	0.00	0.00	1.20	FeSR FSR	0	0	0
309	10/13/09	In Service	0	Twin Falls	ID	12.5kV	07/31/10	6/1/12	PURPA	Biogas	0.00	0.00	2.40	FeSR FSR	0	0	0
310	11/13/09	Withdrawn	0	Harney	OR	138kV	12/31/12	1/0/00	NR/ER	Wind	0.00	0.00	102.50	FeSR	0	0	0
311	11/16/09	Withdrawn	0	Owyhee	ID	tdb	07/31/12	1/0/00	NR/ER	Wind	0.00	0.00	100.00	0	0	0	0
312	11/19/09	Withdrawn	0	Elmore	ID	34.5kV	10/31/10	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR SISR FSR	0	0	0
314	12/09/09	Withdrawn	0	Owyhee	ID	230kV	07/31/12	1/0/00	NR/ER	Wind	0.00	0.00	300.00	FeSR	0	0	see #311 different voltage
315	02/17/10	Withdrawn	0	Gem	ID	69kV	09/01/11	1/0/00	PURPA	Biogas	0.00	0.00	10.00	FeSR FSR	0	0	0
316	02/22/10	Withdrawn	0	Malheur	OR	34.5kV	fall 2010	1/0/00	PURPA	solar	0.00	0.00	20.00	FeSR	0	0	0
317	02/23/10	In Service	0	Elmore	ID	138kV	11/15/10	10/18/11	PURPA	Wind	0.00	0.00	22.00	SISR FSR	0	0	0
318	03/02/10	Withdrawn	0	Owyhee	ID	69kV	07/31/12	10/31/12	NR/ER	Wind	0.00	0.00	5.00	FeSR	0	0	see #289, different voltage
319	03/05/10	Withdrawn	0	Malheur	OR	138kV	fall 2010	1/0/00	NR	Solar	0.00	0.00	20.00	FeSR	0	0	0
320	03/05/10	Withdrawn	0	Malheur	OR	69kV	fall 2010	1/0/00	NR	Solar	0.00	0.00	10.00	FeSR	0	0	0
321	03/10/10	Withdrawn	0	Elmore	ID	69kV	11/15/10	1/0/00	PURPA	Wind	0.00	0.00	22.00	0	0	0	see # 289 & #317 different voltage
322	03/10/10	Withdrawn	0	Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind	0.00	0.00	20.00	FeSR SISR FSR	0	0	0
323	03/15/10	Withdrawn	0	Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind	0.00	0.00	20.00	FeSR SISR FSR	0	0	0
324	3/15/10	Withdrawn	0	Twin Falls	ID	138kV	12/31/11	6/30/12	NR	Wind	0.00	0.00	20.00	FeSR SISR FSR	0	0	0
325	03/15/10	Withdrawn	0	Twin Falls	ID	345kV	12/31/11	12/31/12	NR	Wind	0.00	0.00	20.00	FeSR SISR FSR	0	0	0
327	03/15/10	Withdrawn	0	Twin Falls	ID	345kV	12/31/11	12/31/12	NR	Wind	0.00	0.00	60.00	FeSR SISR FSR	0	0	see Discretion #10420687; studied w/GI#325
328	4/2/10	Withdrawn	0	Malheur	OR	69kV	10/01/11	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR SISR	0	0	0
329	04/02/10	In Service	0	Twin Falls	ID	12.5kV	12/01/10	1/0/00	PURPA	Biogas	0.00	0.00	1.60	0	0	0	expansion of GI 309
330	5/19/10	Withdrawn	0	Jerome	ID	12.5kV	01/01/12	1/0/00	NR	Hydro	0.00	0.00	1.25	FeSR	0	0	0
331	5/27/10	Withdrawn	0	Elmore	ID	138kV	12/30/12	1/0/00	NR/PURPA	solar/wind	0.00	0.00	20.00	FeSR	0	0	0
332	6/3/10	Withdrawn	0	Elmore	ID	34.5kV	12/30/12	1/0/00	NR/PURPA	Wind	0.00	0.00	15.00	FeSR	0	0	0
333	6/4/10	Withdrawn	0	Elmore	ID	12.5kV	12/30/12	1/0/00	PURPA	solar	0.00	0.00	5.00	FeSR	0	0	0
334	6/15/10	In Service	0	Twin Falls	ID	138kV	12/31/10	11/15/12	PURPA	Wind	0.00	0.00	40.00	FeSR SISR SISR	0	0	0
335	6/16/10	Withdrawn	0	Ada	ID	138kV	12/31/12	1/0/00	PURPA	solar/wind	0.00	0.00	20.00	FeSR	0	0	0
336	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SISR FSR	0	0	0
337	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SISR FSR	0	0	see 336
338	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SISR FSR	0	0	see 336
339	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SISR FSR	0	0	see 336

340	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SiSR FSR	0	0	see 336
341	6/18/10	In Service	0	Elmore	ID	230kV	06/30/11	5/31/12	PURPA	Wind	0.00	0.00	20.00	SiSR FSR	0	0	see 336
342	7/1/10	Withdrawn	0	Elmore	ID	138kV	12/30/12	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	0
343	7/16/10	Withdrawn	0	Morrow / Umatilla	OR	500kV	12 2015	1/0/00	NR/ER	Wind	0.00	0.00	600.00	FeSR	0	0	0
344	7/19/10	Withdrawn	0	Ada	ID	138kV	10/01/11	10/15/13	PURPA	Landfill	0.00	0.00	15.70	FeSR SiSR	0	0	0
345	7/26/10	Withdrawn	0	Owyhee	ID	34.5kV	12/31/12	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR FSR	0	0	0
346	8/5/10	Withdrawn	0	Owyhee	ID	138kV	7/31/11	11/10/12	PURPA	Wind	0.00	0.00	20.00	FeSR SiSR	0	0	Dynamic data delayed the study timeline
347	8/5/10	Withdrawn	0	Owyhee	ID	138kV	7/31/11	11/10/12	PURPA	Wind	0.00	0.00	20.00	FeS SIS	0	0	Dynamic data delayed the study timeline
348	8/11/10	In Service	0	Lincoln	ID	69kV	01/01/12	12/19/11	PURPA	Biogas	0.00	0.00	4.50	FeSR FSR	0	0	0
349	08/16/10	Withdrawn	0	Lincoln	ID	12.5kV	06/01/11	1/0/00	PURPA	Wind	0.00	0.00	6.50	FeSR	0	0	0
350	8/16/10	Withdrawn	0	Twin Falls	ID	34.5kV	12/01/11	1/0/00	PURPA	Wind	0.00	0.00	20.00	FeSR	0	0	0
351	8/16/10	Withdrawn	0	Owyhee	ID	138kV	07/31/11	11/10/12	PURPA	Wind	0.00	0.00	20.00	FeSR SiSR	0	0	0
352	8/24/10	Withdrawn	0	Blaine	ID	138kV	12/31/11	12/31/12	PURPA	Wind	0.00	0.00	20.00	FeSR SiSR	0	0	0
353	8/24/10	Withdrawn	0	Blaine	ID	138kV	12/31/11	1/0/00	PURPA	Wind	0.00	0.00	20.00	FeSR SiSR	0	0	studied w/GI 352
354	9/2/10	Withdrawn	0	Elmore	ID	138kV	06/01/12	1/0/00	NR/ER	Wind	0.00	0.00	20.00	FeSR SiSR	0	0	0
355	9/2/10	Withdrawn	0	Elmore	ID	138kV	06/01/12	1/0/00	NR/ER	Wind	0.00	0.00	20.00	0	0	0	studied w/GI 354
356	9/13/10	Withdrawn	0	Owyhee	ID	138kV	08/01/11	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
357	10/1/10	In Service	0	Twin Falls	ID	34.5kV	07/15/11	12/31/11	PURPA	Wind	0.00	0.00	21.00	FeSR FSR	0	0	study option for GI#159
358	10/5/10	Withdrawn	0	Owyhee	ID	34.5kV	12/31/12	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	study option for GI#345
359	11/8/10	Withdrawn	0	Lincoln	ID	12.5kV	09/01/11	1/0/00	PURPA	Wind	0.00	0.00	11.50	FeSR	0	0	expansion to GI 349
360	12/3/10	Withdrawn	0	Canyon	ID	12.5kV	12/01/11	1/0/00	PURPA	Hydro	0.00	0.00	1.00	FeSR	0	0	0
361	1/3/11	Withdrawn	0	Malheur	OR	69kV	10/01/11	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR	0	0	0
362	1/11/11	Withdrawn	0	Lemhi	ID	34.5kV	04/01/13	1/0/00	PURPA	Hydro	0.00	0.00	1.00	FeSR FSR	0	0	see expansion #366
363	1/14/11	Withdrawn	0	Ada	ID	138kV	10/01/11	7/1/12	PURPA	Landfill	0.00	0.00	4.30	0	0	0	expansion to GI 307
364	1/14/11	Withdrawn	0	Twin Falls	ID	12.5kV	09/01/11	1/0/00	PURPA	Biogas	0.00	0.00	0.80	FeSR	0	0	expansion to GI 308
365	1/14/11	Withdrawn	0	Cassia	ID	12.5kV	09/01/11	1/0/00	PURPA	Biogas	0.00	0.00	0.80	FeSR	0	0	expansion to GI 362
366	2/10/11	Withdrawn	0	Lemhi	ID	34.5kV	04/01/13	1/0/00	PURPA	Hydro	0.00	0.00	0.45	FeSR	0	0	0
367	2/17/11	Construction	0	Beaverhead	MT	69kV	12/31/12	1/0/00	PURPA	Hydro	0.00	0.00	4.70	FeSR FSR	0	0	0
368	2/22/11	Withdrawn	0	Jerome	ID	dist feeder	01/01/13	1/0/00	PURPA	Hydro	0.00	0.00	3.20	FeSR	0	0	0
369	3/30/11	Withdrawn	0	Elmore	ID	34.5kV	01/00/00	1/0/00	NR	Solar	0.00	0.00	20.00	FeSR SiSR	0	0	0
370	4/14/11	Withdrawn	0	Bonneville	ID	161kV	10/01/12	1/0/00	PURPA	Wind	0.00	0.00	60.00	FeSR SiSR Re	0	0	0
371	4/15/11	Withdrawn	0	Twin Falls	ID	138kV	12/31/12	1/0/00	NR/ER	Wind	0.00	0.00	51.00	FeSR	0	0	0
372	4/21/11	Withdrawn	0	Ada	ID	34.5kV	07/01/12	1/0/00	NR	Biogas	0.00	0.00	1.10	FeSR	0	0	0
373	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 336
374	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 337
375	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 338
376	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 339
377	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 340
378	6/8/11	In Service	0	Elmore	ID	230kV	05/01/12	5/31/12	PURPA	Wind	0.00	0.00	3.00	SiSR FSR	0	0	Expansion GI 341
379	6/17/11	Withdrawn	0	Ada	ID	138kV	01/00/00	1/0/00	PURPA	Landfill	0.00	0.00	4.30	0	0	0	Expansion GI 344
380	7/5/11	In Service	0	Bannock	ID	34.5kV	12/01/12	1/1/14	NR	Landfill	0.00	0.00	3.20	FeSR, SiSR	0	0	0
381	7/26/11	Withdrawn	0	Twin Falls	ID	12.5kV	10/01/11	1/0/00	NR	Solar	0.00	0.00	0.40	FeSR	0	0	0
382	7/28/11	In Service	0	Canyon	ID	12.5kV	05/01/12	7/30/12	PURPA	Hydro	0.00	0.00	1.27	FeSR	0	0	0
383	7/29/11	Withdrawn	0	Twin Falls	ID	12.5kV	12/01/11	1/0/00	NR	biogas	0.00	0.00	1.20	FeSR	0	0	0
384	12/15/11	Withdrawn	0	Baker	OR	69kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
385	12/15/11	Withdrawn	0	Baker	OR	69kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	#REF!
386	12/16/11	Withdrawn	0	Baker	OR	138kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
387	12/16/11	Withdrawn	0	Baker	OR	138kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
388	12/22/11	Withdrawn	0	Jerome	ID	138kV	12/31/13	1/0/00	NR/ER	solar	0.00	0.00	60.00	0	0	0	0
390	1/25/12	Withdrawn	0	Twin Falls	ID	34.5kV	12/31/12	1/0/00	NR	Biogas	0.00	0.00	2.40	FeSR SiSR FS	0	0	0
391	2/1/12	Withdrawn	0	Malheur	OR	0	12/31/14	1/0/00	PURPA	wind	0.00	0.00	10.00	0	0	0	0
392	2/10/12	Withdrawn	0	Malheur	OR	0	01/31/15	1/0/00	PURPA	wind	0.00	0.00	10.00	0	0	0	0
393	2/10/12	Withdrawn	0	Malheur	OR	0	12/31/14	1/0/00	PURPA	wind	0.00	0.00	5.00	0	0	0	0
394	3/29/12	Construction	0	Elmore	ID	138 kV	03/31/13	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR, SiSR, F:0	0	0	0
395	3/29/12	Construction	0	Elmore	ID	138 kV	03/31/13	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR, SiSR, F:0	0	0	0
396	6/20/12	Withdrawn	FSR	Owyhee	ID	34.5 kV	10/31/13	1/0/00	PURPA	Wind	0.00	0.00	20.00	FeSR, SiSR, F:0	0	0	0
397	6/27/12	Construction	0	Elmore	ID	138 kv	03/31/13	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR, SiSR, F:0	0	0	0
398	6/27/12	Withdrawn	0	Ada	ID	138kV	09/30/13	1/0/00	PURPA	Landfill	0.00	0.00	2.00	0	0	0	0
399	7/10/12	Withdrawn	FSR	Owyhee	ID	34.5 kV	10/31/14	1/0/00	PURPA	Wind	0.00	0.00	20.00	FeSR, SiSR, F:0	0	0	0
400	12/4/12	Construction	0	Gooding	ID	34.5 kV	11/14/12	1/0/00	PURPA	Hydro	0.00	0.00	0.02	FeSR, FSR	0	0	0
401	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SiSR, F:0	0	0	0
402	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SiSR, F:0	0	0	0
403	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SiSR, F:0	0	0	0
404	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SiSR, F:0	0	0	0
405	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SiSR, F:0	0	0	0
406	2/8/13	In Service	0	Lemhi	ID	34.5kV	08/30/14	1/0/00	PURPA	Hydro	0.00	0.00	0.46	FeSR, FSR	0	0	0
407	2/19/13	Withdrawn	0	Lemhi	ID	34.5kV	09/01/13	1/0/00	PURPA	Hydro	0.00	0.00	0.75	0	0	0	0
408	5/2/13	Withdrawn	0	Jerome	ID	34.5kv	12/31/16	1/0/00	PURPA	Hydro	0.00	0.00	4.60	FeSR	#REF!	#REF!	0
409	7/24/13	In Service	0	Jerome	ID	12.47 kV	12/31/16	1/0/00	PURPA	Hydro	0.00	0.00	1.28	FeSR, FSR	0	0	0
410	7/26/13	In Service	FSR	Lincoln	ID	34.5 KV	05/01/15	1/0/00	PURPA	Hydro	0.00	0.00	1.25	FeSR, FSR	0	0	0
411	9/23/13	Construction	SiSR	Elmore	ID	34.5 kV	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
412	10/1/13	Construction	SiSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR, SiSR	0	0	0
413	10/1/13	Construction	SiSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR, SiSR	0	0	0
414	10/1/13	Construction	SiSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	6.00	FeSR, SiSR	0	0	0
415	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
416	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
417	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
418	10/16/13	Construction	SiSR	Elmore	ID	34.5 kV	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	9.00	FeSR	0	0	0
419	11/19/13	Construction	SiSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
420	11/19/13	Withdrawn	SiSR	Malheur	OR	0	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
421	1/17/14	Withdrawn	0	Elmore	ID												

423	1/22/14	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
424	1/22/14	Construction	GIA	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
425	1/22/14	Active	GIA	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
426	6/9/14	Active	FSR	Owyhee	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	SIS	0	0	0
427	6/9/14	Withdrawn	0	Owyhee	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	SIS	0	0	0
428	6/20/14	Active	0	Elmore	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	SIS	0	0	0
430	7/8/14	Withdrawn	0	Twin Falls	ID	34.5	12/31/15	1/0/00	PURPA	Hydro	0.00	0.00	0.55	FeSR	0	0	0
431	7/14/14	Active	0	Power	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	0
432	7/14/14	Active	FS	Ada	ID	230	01/12/00	1/0/00	PURPA	Solar	0.00	0.00	40.00	0	0	0	0
433	7/28/14	Active	FS	Power	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	0
434	7/31/14	Withdrawn	0	ADA	ID	138	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	80.00	FeSR	0	0	0
435	10/10/14	Active	SIS	Elmore	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	0
436	10/10/14	Active	SIS	Power	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	FeSR	0	0	0
437	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	70.00	0	0	0	0
438	10/10/14	withdrawn	SIS	Elmore	ID	138	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
439	10/10/14	Withdrawn	SIS	Elmore	ID	138	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	30.00	0	0	0	0
440	10/10/14	withdrawn	SIS	Elmore	ID	138	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
441	10/10/14	Active	FS	Elmore	ID	34.5	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
442	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
443	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	6.00	0	0	0	0
444	11/18/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	7.50	0	0	0	0
445	12/17/14	Withdrawn	FeSR	Elmore	ID	34.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
446	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	13.00	0	0	0	0
447	12/30/14	Withdrawn	0	Bingham County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	13.00	0	0	0	0
448	12/30/14	Withdrawn	0	Bingham County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	13.00	0	0	0	0
449	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
450	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
451	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
452	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
453	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
454	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
455	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
456	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
457	12/30/14	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
458	12/30/14	Withdrawn	0	Malheur	OR	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
459	1/16/15	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
460	1/16/15	Withdrawn	0	Bingham County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
461	1/20/15	Withdrawn	FeSR	Jerome County	ID	12.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
462	1/20/15	Withdrawn	FeSR	Ada County	ID	12.5	12/31/15	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
463	1/23/15	Withdrawn	0	Bingham	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
464	1/23/15	Withdrawn	0	Bingham	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
465	1/23/15	Withdrawn	0	Bingham	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
466	1/23/15	Withdrawn	0	Camas County	ID	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	8.00	0	0	0	0
467	2/9/15	Active	FeS	Elmore	ID	0	06/30/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
470	2/26/15	Active	FeS	Malheur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
471	3/16/15	Withdrawn	FeS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
472	3/16/15	Active	SIS	Malheur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
473	3/25/15	Active	FeS	Malheur	OR	34.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
474	3/26/15	Active	SIS	Mahleur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	7.00	0	0	0	0
475	3/26/15	Active	SIS	Mahleur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
476	3/26/15	Active	SIS	Mahleur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
477	3/31/15	Active	FeS	Mahleur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
478	3/31/15	Active	FeS	Mahleur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
479	3/31/15	Active	FeS	Mahleur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
480	4/3/15	Active	SIS	Mahleur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
481	4/3/15	Active	FeS	Mahleur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
482	4/8/15	Active	FeS	Ada	ID	0	06/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
483	4/8/15	Active	FeS	Ada	ID	0	06/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
484	4/8/15	Active	FeS	Minidoka	ID	0	06/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
485	4/8/15	Active	FeS	Minidoka	ID	0	06/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
486	4/10/15	Active	FeS	Malheur	Or	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
487	4/17/15	Active	SIS	Elmore	ID	230	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
488	4/17/15	Active	SIS	Elmore	ID	230	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
489	4/20/15	Active	FeS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	6.00	0	0	0	0
490	4/20/15	Active	FeS	Malheur	OR	12.5	03/30/16	1/0/00	PURPA	Solar	0.00	0.00	4.00	0	0	0	0
491	4/22/15	Active	FeS	Malheur	OR	0	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
492	4/29/15	Withdrawn	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
493	5/5/15	Active	FeS	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
494	5/11/15	Active	FeS	Lincoln	ID	0	02/03/00	1/0/00	PURPA	Hydro	0.00	0.00	1.22	0	0	0	0
495	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	11.00	0	0	0	0
496	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
497	5/15/15	Active	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	6.60	0	0	0	0
498	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	8.25	0	0	0	0
499	5/15/15	Active	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	4.40	0	0	0	0
500	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	7.15	0	0	0	0

Change queue order of #423

EXHIBIT 1

TAB 3

Generator Interconnection Queue

As of: 6/3/15

Interconnection		Status		Location			Inservice Date		Generator		Capacity (MW)			Studies				
Queue	Application Date	Request Status (In Service, Active, Withdrawn)	GI Study Phase	County	State	Point of Interconnection	Projected InSvc Date	Known Deviation to InSvc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SISR, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS	
73	03/18/02	Withdrawn		Union	OR		09/01/03			Wind			300.00					
74	04/02/02	Withdrawn		Baker	OR		09/01/03			Wind			202.50					
76	04/29/02	Withdrawn		Union & Baker	OR		09/01/03			Wind			400.50					
120	01/31/05	In Service		Union	OR	230kV	12/01/07		NR	Wind			100.65	FeSR SISR FSR LGIA				
166	02/28/06	Withdrawn		Baker	OR	138kV Quartz/Hines/WJdy			NR/ER	Hydro			3.20					
179	10/12/06	In Service		Malheur	OR	69kV Vale/Crewsey	11/30/10	4/1/12	NR	Geothermal			36.00	FeSR SISR FSR LGIA				
193	03/22/07	Withdrawn		Baker	OR	Lime substation	01/01/08		PURPA	Wind			2.00	FeSR				
197	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
198	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
199	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
200	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
201	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
202	07/16/07	Withdrawn		Baker	OR	Quartz Weiser Ontario 138kV	12/30/09		PURPA	Wind			10.00	FeSR SISR				
208	11/05/07	Withdrawn		Malheur	OR	Vale/Utility 69kV	10/01/09		PURPA	Wind			9.00	FeSR				
209	11/15/07	Withdrawn	FS	Baker	OR	500kV	10/15/12	12/31/14	NR/ER	Wind			200.00	FeSR; FeSR restudy; SISR		proposed Boardman/Hemingway Project timeline		
232	02/12/08	Withdrawn		Willamette	OR	Enterprise 230kV	09/01/10		NR/ER	Wind			252.00	FeSR SISR				
233	03/06/08	In Service		Baker	OR	12.5kV	1/1/09	11/25/11	PURPA	Wind			3.00	FeSR SISR FSR				
235	05/17/08	Withdrawn	FS	Union	OR	230kV	10/15/12		NR	Wind			150.00	FeSR; SISR		affected systems-see BPA GO293		
251	04/21/08	Withdrawn	FS	Baker	OR	500kV	10/15/12		NR/ER	Wind			215.00	FeSR SISR		proposed Boardman/Hemingway Project timeline		
272	01/26/09	Withdrawn		Malheur	OR	69kV	08/31/09	8/1/10	PURPA	Solar			10.00	FeSR FeSR SISR				
276	02/26/09	Withdrawn		Malheur	OR	69kV	03/01/10		PURPA	Solar			10.00	FeSR				
277	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
278	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
279	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
280	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
281	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
282	03/09/09	Withdrawn		Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind			10.00	FeSR SISR				
286	03/31/09	Withdrawn		Malheur	OR	69kV	12/01/12		NR/ER	Biomass			19.00	FeSR				
287	04/28/09	Withdrawn		Malheur	OR	69kV	10/01/10		NR/ER	Biomass			20.00	FeSR				
290	05/15/09	Withdrawn		Malheur	OR	69kV	10/01/10		NR/ER	Biomass			20.00	FeSR				
303	09/11/09	Withdrawn		Malheur	OR	69kV	12/01/12		NR/ER	Biomass			1.00			expansion to G#286		
306	10/07/09	Withdrawn		Union	OR	230kV	10/15/11	10/31/14	NR/ER	Wind			150.00	SISR				
310	11/13/09	Withdrawn		Harney	OR	138kV	12/31/12		NR/ER	Wind			102.50	FeSR				
316	02/22/10	Withdrawn		Malheur	OR	34.5kV	fall 2010		PURPA	Solar			20.00	FeSR				
319	03/05/10	Withdrawn		Malheur	OR	138kV	fall 2010		NR	Solar			20.00	FeSR				
320	03/05/10	Withdrawn		Malheur	OR	69kV	fall 2010		NR	Solar			10.00	FeSR				
328	4/2/10	Withdrawn		Malheur	OR	69kV	10/01/11		NR/ER	Biomass			20.00	FeSR SISR				
343	7/16/10	Withdrawn		Morrow / Umatilla	OR	500kV	12/2015		NR/ER	Wind			600.00	FeSR				
361	1/3/11	Withdrawn		Malheur	OR	69kV	10/01/11		NR/ER	Biomass			20.00	FeSR				
384	12/15/11	Withdrawn		Baker	OR	69kV	09/30/12		NR	Wind			10.00		#REF!	#REF!		
385	12/15/11	Withdrawn		Baker	OR	69kV	09/30/12		NR	Wind			10.00					
386	12/16/11	Withdrawn		Baker	OR	138kV	09/30/12		NR	Wind			10.00					
387	12/16/11	Withdrawn		Baker	OR	138kV	09/30/12		NR	Wind			10.00					
391	2/1/12	Withdrawn		Malheur	OR		12/31/14		PURPA	Wind			10.00					
392	2/10/12	Withdrawn		Malheur	OR		01/31/15		PURPA	Wind			10.00					
393	2/10/12	Withdrawn		Malheur	OR		12/31/14		PURPA	Wind			5.00					
401	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, FSR				
402	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, FSR				
403	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, FSR				
404	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, FSR				
405	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13		PURPA	Wind			10.00	FeSR, SISR, FSR				
412	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR, SISR				
413	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			6.00	FeSR, SISR				
414	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR				
415	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR				
416	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR				
417	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR				
419	11/19/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			9.00	FeSR				
420	11/19/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14		PURPA	Solar			10.00	FeSR				
423	1/22/14	Withdrawn	FeSR	Malheur	OR	12.5 kV	1/23/16		PURPA	Solar			10.00	FeSR				
424	1/22/14	Construction	GIA	Malheur	OR	12.5 kV	12/31/16		PURPA	Solar			10.00	FeSR				
425	1/22/14	Active	GIA	Malheur	OR	12.5 kV	12/31/16		PURPA	Solar			10.00	FeSR			Change queue order of #423	
458	12/30/14	Withdrawn		Malheur	OR	34.5	12/01/16		PURPA	Solar			20.00					
460	2/26/15	Active	FeS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00					
471	3/16/15	Withdrawn	FeS	Malheur	OR	12.5	09/30/16		PURPA	Solar			10.00					
472	3/16/15	Active	SIS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00					
473	3/25/15	Active	FeS	Malheur	OR	34.5	09/30/16		PURPA	Solar			10.00					
474	3/28/15	Active	SIS	Malheur	OR	12.5	09/30/16		PURPA	Solar			7.00					

Queue	Application Date	Request Status (In Service, Active, Withdrawn)	GI Study Phase	County	State	Point of Interconnection	Projected InSvc Date	Known Deviation to InSvc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS
475	3/26/15	Active	SIS	Mahieur	OR	12.5	09/30/16		PURPA	Solar			15.00				
476	3/26/15	Active	SIS	Mahieur	OR	12.5	09/30/16		PURPA	Solar			10.00				
477	3/31/15	Active	FeS	Mahieur	OR	12.5			PURPA	Solar			10.00				
478	3/31/15	Active	FeS	Mahieur	OR	12.5			PURPA	Solar			10.00				
479	3/31/15	Active	FeS	Mahieur	OR	12.5			PURPA	Solar			10.00				
480	4/3/15	Active	SIS	Mahieur	OR	34.5	09/30/16		PURPA	Solar			10.00				
481	4/3/15	Active	FeS	Mahieur	OR	12.5			PURPA	Solar			10.00				
486	4/10/15	Active	FeS	Mahieur	OR				PURPA	Solar			10.00				
489	4/20/15	Active	FeS	Mahieur	OR	12.5	09/30/16		PURPA	Solar			6.00				
490	4/20/15	Active	FeS	Mahieur	OR	12.5	03/30/16		PURPA	Solar			4.00				
491	4/22/15	Active	FeS	Mahieur	OR		09/30/16		PURPA	Solar			10.00				
492	4/29/15	Withdrawn		Mahieur	OR				PURPA	Solar			10.00				
493	5/5/15	Active	FeS	Mahieur	OR				PURPA	Solar			10.00				
495	5/15/15	Active		Baker	OR				PURPA	Solar			11.00				
496	5/15/15	Active		Baker	OR				PURPA	Solar			10.00				
497	5/15/15	Active		Mahieur	OR				PURPA	Solar			6.60				
498	5/15/15	Active		Baker	OR				PURPA	Solar			8.25				
499	5/15/15	Active		Mahieur	OR				PURPA	Solar			4.40				
500	5/15/15	Active		Baker	OR				PURPA	Solar			7.15				

EXHIBIT 1

TAB 4

Queue	Application Date	Request Status (In Service, Active, Withdrawn)	GI Study Phase	County	State	Point of Interconnection	Projected InSvc Date	Known Deviation to InSvc Date	Type of Service (NR, ER, PURPA)	Fuel Type	Summer MW	Winter MW	Max MW	Available Reports (FeSR, SIS, FSR)	Study Not Completed Explanation	Deviations from Study Timeline	Notes to OASIS
286	03/31/09	Withdrawn	0	Malheur	OR	69kV	12/01/12	1/0/00	NR/ER	Biomass	0.00	0.00	19.00	FeSR	0	0	0
287	04/28/09	Withdrawn	0	Malheur	OR	69kV	10/01/10	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR	0	0	0
290	05/15/09	Withdrawn	0	Malheur	OR	69kV	10/01/10	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	0	0	0	0
303	09/11/09	Withdrawn	0	Malheur	OR	69kV	12/01/12	1/0/00	NR/ER	Biomass	0.00	0.00	1.00	0	0	0	expansion to GI#286
328	4/2/10	Withdrawn	0	Malheur	OR	69kV	10/01/11	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR SISR	0	0	0
361	1/3/11	Withdrawn	0	Malheur	OR	69kV	10/01/11	1/0/00	NR/ER	Biomass	0.00	0.00	20.00	FeSR	0	0	0
179	10/12/06	In Service	0	Malheur	OR	69kV	11/30/10	4/1/12	NR	Geothermal	0.00	0.00	36.00	FeSR SISR FSR LGIA	0	0	0
166	02/28/06	Withdrawn	0	Baker	OR	Vale/Drewsey 138kV Quartz/Hinches/WJDay	01/00/00	1/0/00	NR/ER	Hydro	0	0	3.20	0	0	0	0
272	01/26/09	Withdrawn	0	Malheur	OR	69kV	08/31/09	8/1/10	PURPA	Solar	0.00	0.00	10.00	FeSR FeSRsS SISR	0	0	0
276	02/26/09	Withdrawn	0	Malheur	OR	69kV	03/01/10	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
316	02/22/10	Withdrawn	0	Malheur	OR	34.5kV	fall 2010	1/0/00	PURPA	solar	0.00	0.00	20.00	FeSR	0	0	0
319	03/05/10	Withdrawn	0	Malheur	OR	138kV	fall 2010	1/0/00	NR	Solar	0.00	0.00	20.00	FeSR	0	0	0
320	03/05/10	Withdrawn	0	Malheur	OR	69kV	fall 2010	1/0/00	NR	Solar	0.00	0.00	10.00	FeSR	0	0	0
412	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR, SISR	0	0	0
413	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR, SISR	0	0	0
414	10/1/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	6.00	FeSR, SISR	0	0	0
415	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
416	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
417	10/1/13	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
419	11/19/13	Construction	SISR	Malheur	OR	12.5 kV	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	9.00	FeSR	0	0	0
420	11/19/13	Withdrawn	SISR	Malheur	OR	0	12/31/14	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
423	1/22/14	Withdrawn	FeSR	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
424	1/22/14	Construction	GIA	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	0
425	1/22/14	Active	GIA	Malheur	OR	12.5 kV	12/31/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	FeSR	0	0	Change queue order of #423
458	12/30/14	Withdrawn	0	Malheur	OR	34.5	12/01/16	1/0/00	PURPA	Solar	0.00	0.00	20.00	0	0	0	0
470	2/26/15	Active	FeS	Malheur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
471	3/16/15	Withdrawn	FeS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
472	3/16/15	Active	SIS	Malheur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
473	3/25/15	Active	FeS	Malheur	OR	34.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
474	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	7.00	0	0	0	0
475	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
476	3/26/15	Active	SIS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
477	3/31/15	Active	FeS	Malheur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
478	3/31/15	Active	FeS	Malheur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
479	3/31/15	Active	FeS	Malheur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
480	4/3/15	Active	SIS	Malheur	OR	34.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
481	4/3/15	Active	FeS	Malheur	OR	12.5	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
486	4/10/15	Active	FeS	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
489	4/20/15	Active	FeS	Malheur	OR	12.5	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	6.00	0	0	0	0
490	4/20/15	Active	FeS	Malheur	OR	12.5	03/30/16	1/0/00	PURPA	Solar	0.00	0.00	4.00	0	0	0	0
491	4/22/15	Active	FeS	Malheur	OR	0	09/30/16	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
492	4/29/15	Withdrawn	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
493	5/5/15	Active	FeS	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
495	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	11.00	0	0	0	0

496	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	10.00	0	0	0	0
497	5/15/15	Active	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	6.60	0	0	0	0
498	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	8.25	0	0	0	0
499	5/15/15	Active	0	Malheur	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	4.40	0	0	0	0
500	5/15/15	Active	0	Baker	OR	0	01/00/00	1/0/00	PURPA	Solar	0.00	0.00	7.15	0	0	0	0
73	03/18/02	Withdrawn	0	Union	OR	0	09/01/03	1/0/00	0	Wind	0	0	300.00	0	0	0	0
74	04/02/02	Withdrawn	0	Baker	OR	0	09/01/03	1/0/00	0	Wind	0	0	202.50	0	0	0	0
76	04/29/02	Withdrawn	0	Union & Baker	OR	0	09/01/03	1/0/00	0	Wind	0	0	400.50	0	0	0	0
120	01/31/05	In Service	0	Union	OR	230kV	12/01/07	1/0/00	NR	Wind	0	0	100.65	FeSR SISR	0	0	0
193	03/22/07	Withdrawn	0	Baker	OR	Lime substation	01/01/08	1/0/00	PURPA	wind	0	0	2.00	FSR LGIA FeSR	0	0	0
197	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
198	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
199	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
200	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
201	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0	0	0
202	07/16/07	Withdrawn	0	Baker	OR	Quartz Weiser Ontario 138kV	12/30/09	1/0/00	PURPA	Wind	0	0	10.00	FeSR SISR	0.0000	0	0
208	11/05/07	Withdrawn	0	Malheur	OR	Vale/Unity 69kV	10/01/09	1/0/00	PURPA	Wind	0	0	9.90	FeSR	0	0	0
209	11/15/07	Withdrawn	FS	Baker	OR	500kV	10/15/12	12/31/14	NR/ER	Wind	0.00	0.00	200.00	FeSR; FeSR restudy; SISR	0	proposed Boardman/Hemingway Project timeline	0
232	02/12/08	Withdrawn	0	Wallowa	OR	Enterprise 230kV	09/01/10	1/0/00	NR/ER	Wind	0.00	0.00	252.00	FeSR SISR	0	0	0
233	03/06/08	In Service	0	Baker	OR	12.5kV	1/1/09	11/25/11	PURPA	Wind	0.00	0.00	3.00	FeSR SISR FSR	0	0	0
235	03/17/08	Withdrawn	FS	Union	OR	230kV	10/15/12	1/0/00	NR	Wind	0.00	0.00	150.00	FeSR; SISR	0	affected systems-see BPA GO293	0
251	04/21/08	Withdrawn	FS	Baker	OR	500kV	10/15/12	1/0/00	NR/ER	Wind	0.00	0.00	215.00	FeSR SISR	0	proposed Boardman/Hemingway Project timeline	0
277	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
278	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
279	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
280	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0

281	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
282	03/09/09	Withdrawn	0	Baker	OR	138kV	06/30/10	12/15/11	PURPA	Wind	0.00	0.00	10.00	FeSR SISR	0	0	0
306	10/07/09	Withdrawn	0	Union	OR	230kV	10/15/11	10/31/14	NR/ER	Wind	0.00	0.00	150.00	SISR	0	0	0
310	11/13/09	Withdrawn	0	Harney	OR	138kV	12/31/12	1/0/00	NR/ER	Wind	0.00	0.00	102.50	FeSR	0	0	0
343	7/16/10	Withdrawn	0	Morrow / U	OR	500kV	12 2015	1/0/00	NR/ER	Wind	0.00	0.00	600.00	FeSR	0	0	0
384	12/15/11	Withdrawn	0	Baker	OR	69kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
385	12/15/11	Withdrawn	0	Baker	OR	69kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	#REF!	#REF!	0
386	12/16/11	Withdrawn	0	Baker	OR	138kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
387	12/16/11	Withdrawn	0	Baker	OR	138kV	09/30/12	1/0/00	NR	wind	0.00	0.00	10.00	0	0	0	0
391	2/1/12	Withdrawn	0	Malheur	OR	0	12/31/14	1/0/00	PURPA	wind	0.00	0.00	10.00	0	0	0	0
392	2/10/12	Withdrawn	0	Malheur	OR	0	01/31/15	1/0/00	PURPA	wind	0.00	0.00	10.00	0	0	0	0
393	2/10/12	Withdrawn	0	Malheur	OR	0	12/31/14	1/0/00	PURPA	wind	0.00	0.00	5.00	0	0	0	0
401	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SISR,	0	0	0
402	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SISR,	0	0	0
403	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SISR,	0	0	0
404	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SISR,	0	0	0
405	12/13/12	Construction	FSR	Baker	OR	138 kV	12/30/13	1/0/00	PURPA	Wind	0.00	0.00	10.00	FeSR, SISR,	0	0	0