

e-FILING REPORT COVER SHEET

REPORT NAME: Annual Report 2011 - Supplement to FERC Form 1

COMPANY NAME: PacifiCorp

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water)
 RO (Other)

Report is required by: OAR 860-027-0045
 Statute
 Order
 Other

Is this report associated with a specific docket/case? No Yes
If Yes, enter docket number:

Key words: Annual Report Supplement FERC Form 1

If known, please select the PUC Section to which the report should be directed:

- Corporate Analysis and Water Regulation
- Economic and Policy Analysis
- Electric and Natural Gas Revenue Requirements
- Electric Rates and Planning
- Natural Gas Rates and Planning
- Utility Safety, Reliability & Security
- Administrative Hearings Division
- Consumer Services Section

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 31, 2012

VIA ELECTRONIC FILING

Oregon Public Utility Commission
550 Capitol Street NE, Suite 215
Salem, OR 97301-2551

Attn: Filing Center

Re: Annual Report 2011 – Supplement to FERC Form 1

PacifiCorp, dba Pacific Power, hereby submits for filing its Annual Report 2011 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.

It is respectfully requested that all formal data requests regarding this material be addressed to:

By E-Mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

Informal questions may be directed to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6839.

Sincerely,

William R. Griffith
Vice President, Regulation

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2011 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2012. For further information regarding Oregon's 2011 financial results, refer to the December 2011 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR				
ELECTRIC UTILITY				
Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,293,529,979	1,155,602,412
3	Operating Expenses			
4	Operation Expenses (401)	8-11	614,118,820	567,665,454
5	Maintenance Expenses (402)	8-11	119,127,910	117,248,852
6	Depreciation Expenses (403) ^(A)	12	152,434,236	140,519,726
7	Amort. & Depl. Of Utility Plant (404-405)	12	12,880,265	9,863,127
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,458,704	1,445,962
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	37,219	1,204,031
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) ^(B)	13	60,063,069	53,587,853
12	Income Taxes - Federal (409.1)	14	(38,718,674)	(130,801,813)
13	-Other (409.1)	15	(2,757,193)	(15,792,314)
14	Provision for Deferred Inc. Taxes (410.1)	16-23	202,238,911	294,928,882
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(83,496,091)	(92,857,454)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(104,097)	(17,948)
18	Gains from Disp. Of Allowances (411.8)		(40,332)	(706,599)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,037,242,747	946,287,759
20	Net Utility Operating Income (Enter Total of line 2 less 19)		256,287,232	209,314,653

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.
 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
 7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	547,088,444	464,939,004	5,569,564	5,452,440	470,374	469,923
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	409,983,628	340,315,312	4,968,396	4,790,853	78,194	77,618
5	Large (or Industrial) (See Instr. 4)	158,364,445	133,188,924	2,438,711	2,436,673	9,646	9,713
6	(444) Public Street and Highway Lighting	6,006,233	5,688,658	37,902	37,205	507	525
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,121,442,750	944,131,898	13,014,573	12,717,171	558,721	557,779
11	(447) Sales for Resale	91,338,096	130,068,295	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,212,780,846	1,074,200,193	13,014,573	12,717,171	558,721	557,779
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,212,780,846	1,074,200,193	13,014,573	12,717,171	558,721	557,779
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,509,392	2,682,694	(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2011 FERC Form No. 1.			
17	(451) Miscellaneous Service Revenues	1,225,338	1,129,659				
18	(453) Sale of Water and Water Power	25,053	684	(b) Amount for Year includes: \$ 72,053,000 of unbilled revenues.			
19	(454) Rent from Electric Property	7,673,924	7,479,528				
20	(455) Interdepartmental Rents	-	-	816,346 MWH relating to unbilled revenues.			
21	(456) Other Electric Revenues	68,315,426	70,109,654				
22							
23							
24							
25	TOTAL Other Operating Revenues	80,749,133	81,402,219				
26	TOTAL Electric Operating Revenues	1,293,529,979	1,155,602,412				

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01CHCK000R-RES CHECK MTR	-	-	1	-	-
2	01COST0004-01RES0004	5,285,010	287,893,634	-	-	0.0545
3	01COSTR023 OR RES GEN SRV COST	85	4,034	-	-	0.0475
4	01HABIT004 - 01RES0004	42,797	2,286,345	-	-	0.0534
5	01LNX00102-LINE EXT 80% G	-	17,216	-	-	-
6	01LNX00105-CNTRCT \$ MIN G	-	15	-	-	-
7	01LNX00109-REF/NREF ADV +	-	1,082	-	-	-
8	01NETMT135-NET METERING	-	601,270	1,351	-	-
9	01NETMT135-BPA-NET METERING	-	(52,447)	-	-	-
10	01NMTOU135-TOU NET METR	-	5,686	10	-	-
11	01NMTOU135-BPA-TOU NET	-	(544)	-	-	-
12	01OALT014R-OUTD AR LGT RE	1,177	191,689	2,831	416	0.1629
13	01OALT014R-BPA-OUTD AR LGT RE	-	(5,587)	-	-	-
14	01OALTB15R-OR OUTD AR LGT RES	1,316	214,849	2,788	472	0.1633
15	01OALTB15R-BPA-OR OUTD AR LGT RES	-	(5,928)	-	-	-
16	01PTOU0004 - 01RES0004	19,776	1,106,591	-	-	0.0560
17	01RENEW004 - 01RES0004	216,907	11,447,223	-	-	0.0528
18	01RES0004-RES SRVC	-	258,622,678	472,083	-	-
19	01RES0004-BPA-RES SRVC	-	(25,692,663)	-	-	-
20	01RES0004T - RES Time Option	-	878,227	1,290	-	-
21	01RES0004T-BPA -RES Time Opt ION	-	(79,236)	-	-	-
22	01RGNB023-SM GEN SVC-RES	-	4,687	49	-	-
23	01RGNB023-BPA-SMALL GEN SVC-RES	-	(335)	-	-	-
24	01UPPL000R-BASE SCH FALL	-	-	3	-	-
25	01VIR04136-OR RES VOL INCTV	-	44,995	75	-	-
26	01VIR04136-BPA-OR RES VOL INCTV	-	(4,020)	-	-	-
27	BPA BALANCING ACCOUNT	-	296,807	-	-	-
28	OR GAIN ON SALE OF ASSET	-	31,823	-	-	-
29	OR SB 408 RECOVERY	-	5,794,105	-	-	-
30	OR SB 838 RECOVERY	-	(330,320)	-	-	-
31	REV. ACCOUNTING ADJ.	-	(1,133,927)	-	-	-
32	SMUD REVENUE IMPUTATIONS	-	513,495	-	-	-
33	UNBILLED REV - UNCOLLECTIBLE	-	(1,000)	-	-	-
34	UNBILLED REVENUE	2,496	4,438,000	-	-	1.7780
35	MULTIPLE BILLINGS	-	-	(10,107)	-	-
36	RESIDENTIAL SALES Total	5,569,564	547,088,444	470,374	11,841	0.0982
37	01COST0023-OR GEN SRV-COST	991,346	53,805,499	-	-	0.0543
38	01COST0048-01LGSV0048	766,124	37,858,384	-	-	0.0494
39	01COST023F-OR GEN SRV-COST	3,074	178,070	-	-	0.0579
40	01COSTB023-OR GEN SRV-CST BASED S	84,395	4,742,100	-	-	0.0562
41	01COSTL030-OR LG GEN SRV-CST>200k	1,045,085	52,104,707	-	-	0.0499
42	01COSTS028-OR GEN SRV -COST>30kW	1,907,159	103,614,223	-	-	0.0543
43	01GNSB0023-BPA DISC<30kW	-	(389,391)	-	-	-
44	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
45	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
46	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSB0023-BPA-OR GEN SRV <30kW	-	5,915,215	14,351	-	-
2	01GNSB0028-BPA-OR GEN SRV >30kW	-	2,520,647	530	-	-
3	01GNSB023T-BPA-OR GEN SRV-TOU	-	22,732	49	-	-
4	01GNSV0023-OR GEN SRV<30kW	-	46,264,827	58,009	-	-
5	01GNSV0028-OR GEN SRV>30kW	-	44,900,970	8,818	-	-
6	01GNSV023F-OR GEN SRV-FLAT RATE	10,601	1,571,173	796	13,318	0.1482
7	01GNSV023M-OR GEN SRV-MANU	30	2,789	1	30,000	0.0930
8	01GNSV023T-OR GEN SRV-TOU Option	-	170,956	226	-	-
9	01HABT0023-OR HABITAT BLEND	2,422	133,526	-	-	0.0551
10	01HABTB023-OR HABITAT BLEND	187	10,719	-	-	0.0573
11	01LGSB0030-BPA-GEN DEL SRV>200 kW	-	(209,474)	-	-	-
12	01LGSB0030-GEN DEL SRV>200 KWR	-	841,257	25	-	-
13	01LGSV0030-OR LRG GEN SRV>1000kW	-	20,457,751	605	-	-
14	01LGSV0048-1000kW AND OVR	-	9,248,066	100	-	-
15	01LGSV048M-LRG GEN SRVC 1	59,540	3,271,747	1	59,540,000	0.0550
16	01LNX00100-LINE EXT 60% GUAR	-	2,140	-	-	-
17	01LNX00102-LINE EXT 80% GUAR	-	407,241	-	-	-
18	01LNX00103-LINE EXT 80% GUAR	-	4,078	-	-	-
19	01LNX00105-CNTRCT \$ MIN G	-	14,281	-	-	-
20	01LNX00109-REF/NREF ADV +	-	1,540,407	-	-	-
21	01LNX00110-REF/NREF ADV +	-	3,432	-	-	-
22	01LNX00120-LINE EXT 60% GUAR	-	266	-	-	-
23	01LNX00300-LINE EXT 80% GUAR	-	151,589	-	-	-
24	01LNX00310-LINE EXT CONTRACT	-	1,914	-	-	-
25	01LNX00311-LINE EXT 80% GUAR	-	122,855	-	-	-
26	01LNX00314-LINE EXT 60% GUAR	-	(789)	-	-	-
27	01LPRS047M-PART REQ SRVC	31,078	2,374,000	3	10,359,333	0.0764
28	01NMT23135-OR NET MTR GEN<30kW	-	95,249	125	-	-
29	01NMT23135-BPA-OR NET MTR GEN<30k	-	(127)	-	-	-
30	01OALT014N-OUTD AR LGT NR	753	125,558	1,139	661	0.1667
31	01OALT014N-BPA-OUTD AR LGT NR	-	(3,548)	-	-	-
32	01OALT015N-OUTD AR LGT NR	5,784	867,242	2,992	1,933	0.1499
33	01OALTB15N-OUTD AR LGT NR	825	139,203	1,126	733	0.1687
34	01OALTB15N-W/BPA-OUTD AR LGT NR	-	(3,710)	-	-	-
35	01PTOU0023 OR GEN SRV, TOU ENG S	3,569	196,327	-	-	0.0550
36	01PTOUB023 OR GEN SRV, TOU SPLY	422	23,720	-	-	0.0562
37	01RCFL0054-REC FIELD LGT	1,211	124,018	104	11,644	0.1024
38	01RENV0023 OR RENW USAGE SPLY SR	8,331	460,280	-	-	0.0552
39	01RENVB023 OR RENEWABLE USAGE	467	26,819	-	-	0.0574
40	01STDAY023-OR DAY STD OFR, SCH	2,257	133,476	-	-	0.0591
41	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
42	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
43	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01STDAY028-OR DAY STD OFF, SCH	11,586	666,682	-	-	0.0575
2	01STDAY030-OR STD DAY OFF SCH 27	4,343	237,685	-	-	0.0547
3	01VIR23136-OR VOL INCENT<=30kW	-	17,046	16	-	-
4	01VIR23136-BPA-OR VOL INCENT<=30k	-	(64)	-	-	-
5	01VIR28136-OR VOL INCENT>30kW	-	75,613	16	-	-
6	01VIR28136-BPA-OR VOL INCENT>30kW	-	(193)	-	-	-
7	01VIR30136-OR VOL INCENT>200kW	-	36,696	2	-	-
8	01VIR48136-OR VOL INCENT>1000kW	-	15,438	1	-	-
9	BPA BALANCING ACCOUNT	-	327,150	-	-	-
10	01LGSB0048-BPA-LG GEN SVC>1000KW	-	(14,568)	-	-	-
11	01LGSB0048-LG GEN SVC>1000KW	-	53,491	1	-	-
12	01NMT28135-OR NET MTR GEN>30kW	-	350,560	61	-	-
13	01NMT30135-OR NET MTR GEN>200kW	-	420,587	13	-	-
14	01NMT48135-NET MTR GEN SVC=>1000k	-	97,472	2	-	-
15	01LGSV028M-OR LGSV<1000 kW MANUA	366	29,665	1	366,000	0.0811
16	01LGSV030M-OR LGSV 200 kW MANUAL	1,650	118,360	1	1,650,000	0.0717
17	01GNSV0728-OR GEN SVC DIR ACCESS.	-	190,713	8	-	-
18	01GNSV0730-OR GEN SVC DIR ACCESS>	-	2,783,141	34	-	-
19	01GNSV0748 LG GEN SVC DIR ACCESS	-	351,511	1	-	-
20	OR GAIN ON SALE OF ASSET	-	23,238	-	-	-
21	OR SB 408 RECOVERY	-	5,079,948	-	-	-
22	OR SB 838 RECOVERY	-	(211,119)	-	-	-
23	REV. ACCOUNTING ADJ.	-	(828,028)	-	-	-
24	SMUD REVENUE IMPUTATIONS	-	451,190	-	-	-
25	UNBILLED REVENUE	25,791	5,869,000	-	-	0.2276
26	MULTIPLE BILLINGS	-	-	(10,963)	-	-
27	COMMERCIAL SALES Total	4,968,396	409,983,628	78,194	63,539	0.0825
28	01COST0023 OR GEN SRV COST BASED	20,905	1,138,923	-	-	0.0545
29	01COST0048-01LGSV0048	1,702,343	82,639,778	-	-	0.0485
30	01COST023F-OR GEN SRV-COST-BASED	1	60	-	-	0.0600
31	01COSTB023-OR GEN SRV CST-BSD SPL	368	20,766	-	-	0.0564
32	01COSTL030-OR LRG GEN SRV CST >20	196,781	9,868,456	-	-	0.0501
33	01COSTS028 OR GEN SERV COST>30kW	94,394	5,112,529	-	-	0.0542
34	01GNSB0023-BPA DISC<30 kW	-	(1,692)	-	-	-
35	01GNSB0023-BPA-OR GEN SRV<30kW	-	28,905	66	-	-
36	01GNSB0028-BPA-OR GEN SRV>30kW	-	13,273	5	-	-
37	01GNSV0023 OR GEN SRV<30kW	-	1,029,172	1,162	-	-
38	01GNSV0028 OR GEN SRV>30kW	-	2,956,783	479	-	-
39	01GNSV023F-OR GEN SR FLAT RA	2	684	2	1,000	0.3420
40	01GNSV023M-OR GEN SRV MANUAL B	35	7,829	1	35,000	0.2237
41	01GNSV023T OR GEN SRV TOU Optio	-	2,988	4	-	-
42	01GNSV0728-OR GEN SVC DIR ACCES	-	230	-	-	-
43	01GNSV0748-OR GEN SVC DIR ACCES	-	38,487	2	-	-
44	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
45	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
46	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01HABT0023 OR HABITAT BLENDED SP	12	680	-	-	0.0567
2	01LGSV0030-OR LRG GEN SRV>1000kW	-	5,877,368	153	-	-
3	01LGSV0048-1000kW AND OVR	-	16,928,484	103	-	-
4	01LGSV048M-LRG GEN SRVC 1	106,528	6,992,183	4	26,632,000	0.0656
5	01LNX00102-LINE EXT 80% G	-	54,201	-	-	-
6	01LNX00120-Line Extension 60% G	-	3,695	-	-	-
7	01LNX00300-LINE EXT 80% GUARANT	-	7,828	-	-	-
8	01LPRS047M-PART REQ SRVC01LPRS047	106,656	6,043,074	2	53,328,000	0.0567
9	01NMT23135-OR NET MTR GEN>30kW	-	163	-	-	-
10	01NMT28135-OR NET MTR GEN>30kW	-	14,790	4	-	-
11	01NMT30135-OR NET MTR GEN>200kW	-	1,665	1	-	-
12	01OALT014N-OUTD AR LGT NR	2	314	5	400	0.1570
13	01OALT014N-BPA-OUTD AR LGT NR	-	(10)	-	-	-
14	01OALT015N-OUTD AR LGT NR01OALT01	328	47,483	140	2,343	0.1448
15	01OALTB15N-OR OUTD AR LGT NR	3	385	5	600	0.1283
16	01OALTB15N-W/BPA-OR OUTD AR LGT N	-	(11)	-	-	-
17	01PTOU0023 OR GEN SRV TOU ENG SPL	49	2,752	-	-	0.0562
18	01RENV0023 OR RENW USAGE SPLY SR	142	7,639	-	-	0.0538
19	01RENVB023-OR RENEWABLE USAGE	1	33	-	-	0.0330
20	BPA BALANCING ACCOUNT	-	1,003	-	-	-
21	01STDAY023-OR DAY STD OFR SCH 23	20	1,205	-	-	0.0603
22	01STDAY028-OR DAY STD OFR SCH 28	174	10,577	-	-	0.0608
23	01VIR23136-OR VOL INCENT<=30kW	-	325	1	-	-
24	01VIR30136-OR VOL INCENT>200kW	-	8,707	1	-	-
25	01ZZMERGCR-MERGER CREDITS	-	(1)	-	-	-
26	OR GAIN ON SALE OF ASSET	-	8,262	-	-	-
27	OR SB 408 RECOVERY	-	2,344,591	-	-	-
28	OR SB 838 RECOVERY	-	(100,849)	-	-	-
29	REV. ACCOUNTING ADJ.	-	(294,418)	-	-	-
30	SMUD REVENUE IMPUTATIONS	-	209,836	-	-	-
31	UNBILLED REVENUE	(1,286)	1,414,000	-	-	(1.0995)
32	MULTIPLE BILLINGS	-	-	(358)	-	-
33	INDUSTRIAL SALES Total	2,227,458	142,443,125	1,782	1,249,976	0.0639
34	01APSV0041-AG PMP SRVC BP	-	2,083,375	4,725	-	-
35	01APSV0041-BPA-AG PMP SRVC BP	-	(191,561)	-	-	-
36	01APSV041L-OR Pumping Serv >30KW	-	2,801,862	1,023	-	-
37	01APSV041L-BPA-OR Pumping Serv BP	-	(298,727)	-	-	-
38	01APSV041T-BPA- AGR PUMP SRV TOU	-	(2,662)	-	-	-
39	01APSV041T AGR PUMP SRV-TOU OPT	-	28,900	59	-	-
40	01APSV041X-AG PMP SRVC	-	85,514	244	-	-
41	01APSV41XL-OR Pump Srvc no BPA	-	235,513	54	-	-
42	01BPADEBIT-BPA ADJUST FEE	-	34,645	-	-	-
43	01COST0041 - 01APSV0041 - 01APSV041X AG	113,184	5,924,955	-	-	0.0523
44	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
45	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
46	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01COST0048-01LGSV0048	7,400	363,700	-	-	0.0491
2	01COSTS028 OR GEN SERV COST>30kW	297	16,271	-	-	0.0548
3	01GNSV0028 OR GEN SRV>30 kW	-	11,241	3	-	-
4	01HABIT041-01APSV0041 AG PMP SRV	5	256	-	-	0.0512
5	01LGSB0048-BPA-LG GEN SVC>1000KW	-	(34,625)	-	-	-
6	01LGSB0048-LG GEN SVC>1000KW	-	84,551	1	-	-
7	01LNX00103-LINE EXT 80% G	-	29,317	-	-	-
8	01LNX00109-REF/NREF ADV +	-	10,182	-	-	-
9	01LNX00110-REF/NREF ADV +	-	165,779	-	-	-
10	01LNX00310-LINE EXTENSION CONTRAC	-	9,946	-	-	-
11	01PTOU0041-01APSV0041 AG PMP SR	588	28,667	-	-	0.0488
12	01RENEW041-01APSV0041 AG PMP SR	96	5,031	-	-	0.0524
13	01SLX00005-KLAMATH FALLS	-	340,123	-	-	-
14	01SLX00013-K FALLS IRG MI	-	16,183	-	-	-
15	01SLX00014-K FALLS IRG MI	-	128	-	-	-
16	01STDAY041-Daily Standard Offer	114	6,717	-	-	0.0589
17	01USBGV033-KLAMATH IRG TOU	-	(44)	-	-	-
18	01USBOF033-KLAMATH BASIN	38,584	1,818,716	628	61,439	0.0471
19	01USBOF033-BPA-KLAMATH BASIN	-	(159,573)	-	-	-
20	01USBON033-KLAMATH BASIN	48,112	2,141,154	1,359	35,403	0.0445
21	01USBON033-BPA-KLAMATH BASIN	-	(197,000)	-	-	-
22	01VIR33136-OR VOL INCENT USB CONT	613	27,244	11	55,727	0.0444
23	01VIR33136-BPA-OR VOL INCENT USB	-	(2,515)	-	-	-
24	01VIR41136-OR VOL INCENT AGRI PUM	-	3,300	2	-	-
25	01VIR41136-BPA-OR VOL INCENT AGRI	-	(297)	-	-	-
26	301461-IRR DEMAND CHG	-	200	-	-	-
27	01USBGV033-IRG TOU W/O BPA	2,175	69,806	9	241,667	0.0321
28	IRRIGATION BPA BAL ACCT	-	228,908	-	-	-
29	IRRIGATION UNBILLED	46	3,000	-	-	0.0652
30	01LNX00312-OR IRG LINE EXT	-	22,125	-	-	-
31	01NMT33135-OR NET MTR-PROJECT LAN	39	1,757	2	19,500	0.0451
32	01NMT33135-BPA-OR NET MTR-PROJECT	-	(163)	-	-	-
33	01NMT41135-BPA-NETMTR AG PMP SVC	-	1,050	3	-	-
34	OR GAIN ON SALE OF ASSET	-	839	-	-	-
35	OR Irrigation - BPA adjustment	-	21,670	-	-	-
36	OR SB 408 RECOVERY	-	215,595	-	-	-
37	OR SB 838 RECOVERY	-	168	-	-	-
38	REV. ACCOUNTING ADJ.	-	(29,901)	-	-	-
39	MULTIPLE BILLINGS	-	-	(259)	-	-
40	IRRIGATION SALES Total	211,253	15,921,320	7,864	26,863	0.0754
41	01COSL0052-STR LGT SRVC C	609	92,754	50	12,180	0.1523
42	01CUSL0053-CUS-OWNED MTRD	822	62,902	71	11,577	0.0765
43	01CUSL0053E-STR LGT SVC	8,650	663,079	168	51,488	0.0767
44	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
45	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
46	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2012	Year of Report December 31, 2011
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01CUSL053F-STR LGT SRVC C	201	22,949	17	11,824	0.1142
2	01HPSV0051-HI PRESSURE SO	18,736	3,916,753	695	26,960	0.2090
3	01LEDSL055-OR LED PILOT STREET LI	5	1,395	4	1,250	0.2790
4	01MVSL0050-MERC VAPSTR LG	9,037	1,230,796	250	36,152	0.1362
5	01OALT014N-OUTD AR LGT NR	1	223	3	333	0.2230
6	01OALT014N-BPA-OUTD AR LGT NR	-	(5)	-	-	-
7	01OALT015N-OUTD AR LGT NR	15	2,363	6	2,500	0.1575
8	01OALTB15N-OR OUTD LGT NR	1	234	2	500	0.2340
9	01OALTB15N-W/BPA-OR OUTD LGT NR	-	(5)	-	-	-
10	OR GAIN ON SALE OF ASSET	-	387	-	-	-
11	OR SB 408 RECOVERY	-	40,424	-	-	-
12	OR SB 838 RECOVERY	-	(1,215)	-	-	-
13	REV. ACCOUNTING ADJ.	-	(13,801)	-	-	-
14	UNBILLED REVENUE	(175)	(13,000)	-	-	0.0743
15	MULTIPLE BILLINGS	-	-	(759)	-	-
16	PUBLIC STREET & HIGHWAY LIGHTING Total	37,902	6,006,233	507	74,757	0.1585
17	Late Fees	-	3,488,530	-	-	-
18	Allocated	-	20,862	-	-	-
19	FORFEITED DISCOUNTS-REVENUE Total	-	3,509,392	-	-	-
20	01CFR00001-MTH FACILITY S	-	84,712	-	-	-
21	01CFR00003-MTH MAINTENANC	-	25,964	-	-	-
22	01CFR00004-EMRGNCY ST&BY	-	25,247	-	-	-
23	01CFR00005-INTERMTNT SRVC01CFR000	-	42,247	-	-	-
24	01CFR00013-MTH MISC CHRG	-	2,284	-	-	-
25	01CFR00014-YR MISC CHRG	-	5	-	-	-
26	01CONN0300-RECONNECTION C	-	341,110	-	-	-
27	01CONTSERV-OR 3RD PARTY OUTSIDE B	-	9,815	-	-	-
28	01ESSC0600 - ESS charges	-	3,180	-	-	-
29	01FCBUYOUT-FAC CHG BUYOUT	-	302,961	-	-	-
30	01MTRVR300-METR VERIF FEE	-	40	-	-	-
31	01RCHK0300-RETURNED CHECK	-	319,040	-	-	-
32	01TAMP0300-TAMP & UNAUTH	-	15,675	-	-	-
33	01TEMP0300-TEMP SRVC CHRG	-	76,175	-	-	-
34	01XMTRTAMP-TAMPERING - UNAUTH REC	-	3,287	-	-	-
35	Other	-	(32,708)	-	-	-
36	TAMPERING FEE	-	75	-	-	-
37	Allocated	-	6,229	-	-	-
38	MISCELLANEOUS SERVICE REV Total	-	1,225,338	-	-	-
39	Allocated	-	25,053	-	-	-
40	SALES OF WATER AND WATER POWER Total	-	25,053	-	-	-
41	01CFR00006-MTH RNTAL CHRG	-	657,955	-	-	-
42	01XTRN0013-RNT/LSE L&PRO	-	52,993	-	-	-
43	RENTS - COMMON	-	465,700	-	-	-
44	Rents - Non Common	-	125	-	-	-
45	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
46	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
47	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Total of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	MCI FOGWIRE REVENUE	-	3,352,504	-	-	-
2	Rent Revenue - Subleases	-	345,368	-	-	-
3	RENT REVENUE-CSS NON FLT	-	(52,993)	-	-	-
4	RENT REVENUE-HYDRO	-	32,722	-	-	-
5	RENT REV-TRANSMISS	-	239,908	-	-	-
6	RENT REV-DISTRIBUT	-	56,572	-	-	-
7	RENT REV-GEN(COMM)	-	43,100	-	-	-
8	Joint use	-	4,453,879	-	-	-
9	Allocated	-	(1,973,909)	-	-	-
10	RENT FROM ELEC PROPERTIES Total	-	7,673,924	-	-	-
11	ALL BLUE SKY RES	-	373,485	-	-	-
12	DSM REV-OR ECC	-	22,316,839	-	-	-
13	3RD PARTY TRANS O&M-REVENUE	-	193,660	-	-	-
14	Other Elec (exclud Wheel)	-	1,244,655	-	-	-
15	Other Elec DSR carry chrg	-	169,156	-	-	-
16	Allocated	-	44,017,631	-	-	-
17	OTHER ELEC REV Total	-	68,315,426	-	-	-
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45	Total Billed	12,987,701	1,190,481,883	558,721	23,245	0.0917
46	Total Unbilled Rev. (See Instr. 6) See Footnote	26,872	11,710,000	-	-	0.4358
47	TOTAL	13,014,573	1,202,191,883	558,721	23,294	0.0924

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Please See Total Company FERC Form No. 1, Pages 310 - 311								
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
							3
							4
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2011

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	No Sales to Railroads and Railways - Account 446				
3					
4	No Interdepartmental Sales - Account 448				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 7,673,924
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Equipment & Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
36			
37			
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40			

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	5,120,705	5,279,855	
5	(501) Fuel	172,357,207	162,760,501	
6	(502) Steam Expenses	10,071,054	10,124,404	
7	(503) Steam from Other Sources	877,353	916,801	
8	(Less) (504) Steam Transferred - Cr.	-	-	
9	(505) Electric Expenses	1,106,584	1,130,320	
10	(506) Miscellaneous Steam Power Expenses	13,918,276	12,600,572	
11	(507) Rents	73,319	88,747	
12	TOTAL Operation (Enter Total of lines 12 thru 19)	203,524,498	192,901,200	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	1,680,872	1,705,046	
15	(511) Maintenance of Structures	6,231,052	6,679,246	
16	(512) Maintenance of Boiler Plant	28,817,268	29,633,760	
17	(513) Maintenance of Electric Plant	10,536,000	10,206,708	
18	(514) Maintenance of Miscellaneous Steam Plant	3,517,204	3,179,229	
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	50,782,396	51,403,989	
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	254,306,894	244,305,189	
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering	-	-	
24	(518) Fuel	-	-	
25	(519) Coolants and Water	-	-	
26	(520) Steam Expenses	-	-	
27	(521) Steam from Other Sources	-	-	
28	(Less) (522) Steam Transferred - Cr.	-	-	
29	(523) Electric Expenses	-	-	
30	(524) Miscellaneous Nuclear Power Expenses	-	-	
31	(525) Rents	-	-	
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	-	-	
35	(529) Maintenance of Structures	-	-	
36	(530) Maintenance of Reactor Plant Equipment	-	-	
37	(531) Maintenance of Electric Plant	-	-	
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-	
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	-	-	
41	C. Hydraulic Power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering	1,000,026	1,002,424	
44	(536) Water for Power	67,999	55,657	
45	(537) Hydraulic Expenses	976,175	903,861	
46	(538) Electric Expenses	-	-	
47	(539) Miscellaneous Hydraulic Power Generation Expenses	6,443,519	6,602,050	
48	(540) Rents (A)	(106,817)	30,761	
49	TOTAL Operation (Enter Total of lines 43 thru 48)	8,380,902	8,594,753	
(A) Represents differences between accrued and actual rents.				

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering	499	123	
53	(542) Maintenance of Structures	272,021	374,800	
54	(543) Maintenance of Reservoirs, Dams, and Waterways	641,715	513,492	
55	(544) Maintenance of Electric Plant	674,364	428,457	
56	(545) Maintenance of Miscellaneous Hydraulic Plant	782,086	695,624	
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,370,685	2,012,496	
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	10,751,587	10,607,249	
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	113,499	93,970	
62	(547) Fuel	89,923,400	108,493,050	
63	(548) Generation Expenses	4,058,312	3,835,310	
64	(549) Miscellaneous Other Power Generation Expenses	5,621,912	4,900,294	
65	(550) Rents	1,123,310	932,466	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	100,840,433	118,255,090	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	-	-	
69	(552) Maintenance of Structures	776,082	325,017	
70	(553) Maintenance of Generation and Electric Plant	2,883,252	2,356,606	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,263,233	575,415	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	4,922,567	3,257,038	
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	105,763,000	121,512,128	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	115,709,814	81,162,251	
76	(556) System Control and Load Dispatching	460,565	229,916	
77	(557) Other Expenses (B)	15,749,242	8,617,439	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	131,919,621	90,009,606	
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	502,741,102	466,434,172	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	1,502,456	1,320,903	
83	(561) Load Dispatching	2,574,281	2,708,536	
84	(562) Station Expenses	699,092	556,759	
85	(563) Overhead Line Expenses	68,407	31,498	
86	(564) Underground Line Expenses	-	-	
87	(565) Transmission of Electricity by Others	36,344,481	35,789,548	
88	(566) Miscellaneous Transmission Expenses	942,420	1,115,671	
89	(567) Rents	673,256	343,878	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	42,804,393	41,866,793	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	544,172	349,622	
93	(569) Maintenance of Structures	1,209,232	1,223,605	
94	(570) Maintenance of Station Equipment	2,965,839	2,644,467	
95	(571) Maintenance of Overhead Lines	5,907,171	5,023,958	
96	(572) Maintenance of Underground Lines	44,767	9,664	
97	(573) Maintenance of Miscellaneous Transmission Plant	424,455	71,656	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	11,095,636	9,322,972	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	53,900,029	51,189,765	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	4,118,468	4,381,682	
103	(581) Load Dispatching	3,664,063	3,864,812	

(B) The Oregon amounts in FERC account 557 are \$16,919,871 for the current year and \$15,601,554 for the previous year. However, these amounts have been reduced by \$(1,170,629) and \$(6,984,115), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,264,527	923,406
106	(583) Overhead Line Expenses	3,112,787	2,874,509
107	(584) Underground Line Expenses	288	-
108	(585) Street Lighting and Signal System Expenses	63,875	58,882
109	(586) Meter Expenses	3,548,094	2,873,361
110	(587) Customer Installations Expenses	4,633,258	4,466,370
111	(588) Miscellaneous Distribution Expenses	1,253,117	1,698,981
112	(589) Rents	1,670,077	1,902,473
113	TOTAL Operation (Enter Total of lines 102 thru 112)	23,328,554	23,044,476
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,318,034	1,605,206
116	(591) Maintenance of Structures	975,681	534,288
117	(592) Maintenance of Station Equipment	4,259,612	4,154,257
118	(593) Maintenance of Overhead Lines	27,494,795	29,636,318
119	(594) Maintenance of Underground Lines	5,863,655	5,755,946
120	(595) Maintenance of Line Transformers	247,017	248,534
121	(596) Maintenance of Street Lighting and Signal Systems	1,251,031	1,065,645
122	(597) Maintenance of Meters	1,386,968	1,360,895
123	(598) Maintenance of Miscellaneous Distribution Plant	351,165	686,502
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	43,147,958	45,047,591
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	66,476,512	68,092,067
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	897,645	769,392
129	(902) Meter Reading Expenses	10,531,128	9,874,311
130	(903) Customer Records and Collection Expenses	17,072,238	16,689,677
131	(904) Uncollectible Accounts	7,246,818	4,791,897
132	(905) Miscellaneous Customer Accounts Expenses	65,934	55,760
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 and 132)	35,813,763	32,181,037
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	92,542	81,203
137	(908) Customer Assistance Expenses	24,752,540	20,864,747
138	(909) Informational and Instructional Expenses	1,560,846	1,429,565
139	(910) Miscellaneous Customer Service and Informational Expenses	56,083	27,746
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	26,462,011	22,403,261
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,932,984	20,548,297
151	(921) Office Supplies and Expense	2,578,844	2,837,886
152	(Less) (922) Administrative Expenses Transferred - Cr.	(8,041,302)	(7,864,948)
153	(923) Outside Services Employee	2,833,299	2,612,585
154	(924) Property Insurance	9,282,139	6,469,720
155	(925) Injuries and Damages	2,019,456	2,353,934
156	(926) Employee Pensions and Benefits (C)	-	-

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	5,143,265	4,575,012
160	(929) Duplicate Charges - Cr.	(1,689,733)	(1,699,339)
161	(930.1) General Advertising Expenses	1,484	5,485
162	(930.2) Miscellaneous General Expenses	4,363,458	6,097,600
163	(931) Rents	2,620,751	2,473,006
164	TOTAL Operation (Enter Total of lines 150 thru 163)	41,044,645	38,409,238
165	Maintenance		
166	(935) Maintenance of General Plant	6,808,668	6,204,766
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	47,853,313	44,614,004
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	733,246,730	684,914,306

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 203,524,498	\$ 50,782,396	\$ 254,306,894
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	8,380,902	2,370,685	10,751,587
174	Hydraulic -Pumped Storage	-	-	-
175	Other Power	100,840,433	4,922,567	105,763,000
176	Other Power Supply Expenses	131,919,621	-	131,919,621
177	Total Power Production Expenses	444,665,454	58,075,648	502,741,102
178	Transmission Expenses	42,804,393	11,095,636	53,900,029
179	Distribution Expenses	23,328,554	43,147,958	66,476,512
180	Customer Accounts Expenses	35,813,763	-	35,813,763
181	Customer Service and Informational Expenses	26,462,011	-	26,462,011
182	Sales Expenses	-	-	-
183	Adm. and General Expenses	41,044,645	6,808,668	47,853,313
184	Total Electric Operation and Maintenance Expenses	\$ 614,118,820	\$ 119,127,910	\$ 733,246,730

STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	11,620,567	-	11,620,567
2	Steam Production Plant	34,538,230	-	-	34,538,230
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	5,536,212	67,107	-	5,603,319
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	30,529,926	-	-	30,529,926
7	Transmission Plant	22,350,200	-	-	22,350,200
8	Distribution Plant	49,132,306	-	-	49,132,306
9	General Plant	10,347,362	1,192,591	-	11,539,953
10	Common Plant - Electric	-	-	-	-
11	TOTAL	152,434,236	12,880,265	-	165,314,501
B. OTHER AMORTIZATION					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Wyodak Electric		N/A	22 Years	174,774	
Craig/Hayden		N/A	30 Years	1,242,759	
Sigurd-Glen Canyon		N/A	13 Years	29,389	
Twin Cities 69kV line		N/A	44.5 Years	11,782	
Total Account 406				1,458,704	
<u>Account 407</u>					
Amortization of unrecovered plant for Trojan Nuclear Plant		95-322	18 years	37,219	

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

Name: PacifiCorp dba Pacific Power

Year Ended December 31, 2011

STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)

KIND OF TAX		AMOUNT
1	Property	31,210,972
2	Franchise	25,327,096
3	Department of Energy	789,851
4	All Other Allocated Taxes	2,735,150
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7		
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23		
24	Total (Must agree with page 1, line 11.)	60,063,069

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1			
<p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Electric Operating Revenues	1,293,529,979	
2	Operations and Maintenance Expenses	(733,246,730)	
3	Depreciation Expense	(152,434,236)	
4	Amortization Expense	(14,376,188)	
5	Interest & Dividends	12,478,136	
6	Miscellaneous Revenue & Expense	144,429	
7	Taxes, Other Than Income	(60,063,069)	
8	State Income (Excise) Tax	2,757,193	
9	Interest Expense	(96,565,267)	
10	Federal Income Tax Depreciation	(432,045,768)	
11	Other Additions (Subtractions) to Derive Taxable Income		
12			
13			
14	Schedule M Permanent Additions	2,624,214	
15	Schedule M Permanent Deductions	(4,735,783)	
16	Schedule M Temporary Additions	226,540,391	
17	Schedule M Temporary Deductions	(100,849,042)	
18			
19			
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21			
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31			
32	Federal Tax Net Income	(56,241,741)	
33	Show Computation of Tax:		
34			
35	Federal Income Tax at 35.00%	(19,684,609)	
36	Federal Tax Credit	(19,034,065)	
37			
38	Total Federal Income Tax Net of Credits	(38,718,674)	
39			
40			
41			
42			
43			

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,293,529,979
2	Operations and Maintenance Expenses	(733,246,730)
3	Depreciation Expense	(152,434,236)
4	Amortization Expense	(14,376,188)
5	Interest & Dividends	12,478,136
6	Miscellaneous Revenue & Expense	144,429
7	Taxes, Other Than Income	(60,063,069)
8	Interest Expense	(96,565,267)
9	State Income (Excise) Tax Depreciation	-
10	Other Additions (Subtractions) to Derive Taxable Income	-
11		
12		
13	Federal Income Tax Depreciation	(432,045,768)
14	Schedule M Permanent Additions	2,624,214
15	Schedule M Permanent Deductions	(4,735,783)
16	Schedule M Temporary Additions	226,540,391
17	Schedule M Temporary Deductions	(100,849,042)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	(58,998,934)
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	(2,678,552)
35	Utah Production Tax Credit	(78,641)
36		
37	Total State Income Tax Expense	(2,757,193)
38		
39		
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STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric			
2	Regulatory Liabilities	N/A	\$ 11,877	\$ 2,268,409
3	Employee Benefits	N/A	47,889	116,041
4	Derivative Contracts	N/A	-	-
5	Other	N/A	3,730,759	1,215,433
6				
7				
8				
9				
10				
11	Total Electric	N/A	\$ 3,790,525	\$ 3,599,883
12	Gas			
13				
14				
15				
16				
17				
18	Other			
19	Total Gas			
20	Other (Specify)			
21	Total (Account 190)	N/A	\$ 3,790,525	\$ 3,599,883
22	Classification of Totals			
23	Federal Income Tax			
24	State Income Tax			
25	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
							8
							9
							10
						N/A	11
							12
							13
							14
							15
							16
							17
							18
							19
							20
						N/A	21
							22
							23
							24
							25

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.

a) State each certification number with a brief description of property.

b) Total and amortizable cost of such property.

c) Date amortization for tax purposes commenced.

2. In the space provided furnish explanations including the following in columnar order:

d) "Normal" depreciation rate used in computing the deferred tax.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	22,071,254	-
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	22,071,254	-
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas(Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total fo lines 8, 15 and 16)	N/A	22,071,254	-
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES -----

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish explanations including the following:

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282			
2	Electric	N/A	175,423,826	75,279,590
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	175,423,826	75,279,590
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	175,423,826	75,279,590
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----OTHER PROPERTY (Account 282)

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) -----

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below include amounts relating to insignificant items under Other.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	685,639	1,832,493
4	Other Deferred Liabilities	N/A	267,667	2,784,125
5				
6				
7				
8	Various Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	953,306	4,616,618
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	953,306	4,616,618
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

-----ACCELERATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	
3	4%	-		-		-	-	-	
4	7%	-		-		-	-	-	
5	10%	3,628,497		-	420	1,087,616	-	2,540,881	30
6									
7									
8	TOTAL	3,628,497		-		1,087,616	-	2,540,881	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
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21									
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26									
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30									
31									
32									

STATE OF OREGON -- SITUS UTILITY PLANT

OREGON SUPPLEMENT

Page 25

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,143,891,278	4,143,891,278				
4	Property Under Capital Leases	5,882,166	5,882,166				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	19,257,062	19,257,062				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	4,169,030,506	4,169,030,506				
9	Leased to Others	-	-				
10	Held for Future Use	4,423,030	4,423,030				
11	Construction Work in Progress (1)	132,950,520	132,950,520				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,306,404,056	4,306,404,056				
14	Accum. Prov. for Depr., Amort., & Depl.	(1,803,666,769)	(1,803,666,769)				
15	Net Utility Plant (Enter Total of line 13 less 14)	2,502,737,287	2,502,737,287	-	-	-	-
16	DEPRECIATION, AMORTIZATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,381,151,685)	(1,381,151,685)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	0					
20	Amort. of Underground Storage Land and Land Rights	0					
21	Amort. of Other Utility Plant	(422,515,084)	(422,515,084)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(1,803,666,769)	(1,803,666,769)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(1,803,666,769)	(1,803,666,769)	-	-	-	-

(1) Construction Work in Progress excludes Utah's \$34 million share of the Klamath Hydroelectric System relicensing and settlement costs that are included in plant in-service for all jurisdictions but Utah.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|---|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|---|---|---|

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	163,064,048	64,790	-	-	(32,081,215)	131,047,623
4	(303) Miscellaneous Intangible Plant	491,400,402	30,078,762	10,939,393	-	(60,590)	510,479,181
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	654,464,450	30,143,552	10,939,393	-	(32,141,805)	641,526,804
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,305,510	-	-	-	(9,924)	1,295,586
26	(331) Structures and Improvements	29,616,502	1,117,359	42,974	-	143,735	30,834,622
27	(332) Reservoirs, Dams, and Waterways	158,752,266	18,031,606	140,908	-	(27,196)	176,615,768
28	(333) Water Wheels, Turbines, and Generators	33,821,773	5,863,041	604,732	-	(127,157)	38,952,925
29	(334) Accessory Electric Equipment	24,141,650	3,734,036	195,163	-	(28,990)	27,651,533
30	(335) Misc. Power Plant Equipment	1,030,967	8,898	2,863	-	-	1,037,002
31	(336) Roads, Railroads, and Bridges	8,304,492	492,217	59,818	-	-	8,736,891
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	256,973,160	29,247,157	1,046,458	-	(49,532)	285,124,327

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	842,245	-	-	-	-	842,245
36	(341) Structures and Improvements	17,789,190	-	-	-	-	17,789,190
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	261,134,247	2,810,353	1,489,971	-	-	262,454,629
39	(344) Generators	46,430,907	-	-	-	-	46,430,907
40	(345) Accessory Electric Equipment	18,056,012	202,985	70,561	-	-	18,188,436
41	(346) Misc. Power Plant Equipment	578,379	-	-	-	-	578,379
42	(347) Asset Retirement Costs for Other Production	693,051	-	-	-	-	693,051
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	345,549,353	3,013,338	1,560,532	-	-	347,002,159
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	602,522,513	32,260,495	2,606,990	-	(49,532)	632,126,486
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	22,032,563	553,626	-	-	-	22,586,189
47	(352) Structures and Improvements	18,311,599	333,572	31,099	-	2,636,380	21,250,452
48	(353) Station Equipment	258,796,773	32,679,058	4,272,509	-	(10,520,231)	276,683,091
49	(354) Towers and Fixtures	116,374,154	776,457	-	-	-	117,150,611
50	(355) Poles and Fixtures	139,489,639	4,871,126	518,580	-	(1,382)	143,840,803
51	(356) Overhead Conductors and Devices	188,270,331	2,536,076	481,212	-	-	190,325,195
52	(357) Underground Conduit	153,147	166	-	-	-	153,313
53	(358) Underground Conductors and Devices	298,206	-	-	-	-	298,206
54	(359) Roads and Trails	6,199,131	(12,022)	-	-	-	6,187,109
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	749,925,543	41,738,059	5,303,400	-	(7,885,233)	778,474,969
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	12,564,374	589,360	3,100	-	-	13,150,634
58	(361) Structures and Improvements	18,188,543	927,639	18,384	-	1,791,306	20,889,104
59	(362) Station Equipment	202,028,501	11,660,973	1,803,896	-	(2,062,287)	209,823,291
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	319,236,578	12,170,878	1,398,548	-	1,381	330,010,289
62	(365) Overhead Conductors and Devices	229,385,049	6,112,792	534,636	-	-	234,963,205
63	(366) Underground Conduit	82,653,602	2,080,610	120,677	-	-	84,613,535
64	(367) Underground Conductors and Devices	153,281,640	4,990,038	399,975	-	-	157,871,703
65	(368) Line Transformers	385,466,881	11,445,742	2,329,051	-	-	394,583,572
66	(369) Services	218,911,353	6,786,372	220,694	-	-	225,477,031
67	(370) Meters	59,943,291	1,503,462	1,871,693	-	81,208	59,656,268
68	(371) Installations on Customer Premises	2,460,557	48,977	33,924	-	-	2,475,610

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	21,811,841	489,832	187,583	-	-	22,114,090
71	(374) Asset Retirement Costs for Distribution Plant	634,277	228,416	-	-	-	862,693
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,706,566,487	59,035,091	8,922,161	-	(188,392)	1,756,491,025
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	7,703,585	1,554,350	-	-	-	9,257,935
75	(390) Structures and Improvements	97,870,788	5,484,544	872,754	-	423,763	102,906,341
76	(391) Office Furniture and Equipment	47,038,399	6,278,533	6,085,926	-	1,309,451	48,540,457
77	(392) Transportation Equipment	22,753,005	3,243,333	522,104	-	111,965	25,586,199
78	(393) Stores Equipment	2,771,754	167,228	29,185	-	5,161	2,914,958
79	(394) Tools, Shop and Garage Equipment	12,554,522	373,816	163,666	-	37,845	12,802,517
80	(395) Laboratory Equipment	12,768,305	1,712,434	1,142,212	-	(8,026)	13,330,501
81	(396) Power Operated Equipment	32,167,571	6,776,512	2,995,527	-	-	35,948,556
82	(397) Communication Equipment	89,682,034	8,982,237	986,641	-	2,224,381	99,902,011
83	(398) Miscellaneous Equipment	3,035,796	522,427	230,222	-	11,580	3,339,581
84	SUBTOTAL (Enter Total of lines 74 thru 83)	328,345,759	35,095,414	13,028,237	-	4,116,120	354,529,056
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	328,345,759	35,095,414	13,028,237	-	4,116,120	354,529,056
87	TOTAL (Accounts 101 and 106)	4,041,824,752	198,272,611	40,800,181	-	(36,148,842)	4,163,148,340
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	4,041,824,752	198,272,611	40,800,181	-	(36,148,842)	4,163,148,340

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.
4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,311,140,057	1,311,140,057		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	98,809,903	98,809,903		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	3,515,288	3,515,288		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	102,325,191	102,325,191		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	29,228,539	29,228,539		
12	Cost of Removal	8,733,388	8,733,388		
13	Salvage (Credit)	1,719,227	1,719,227		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	36,242,700	36,242,700		
15	Other Debit or Credit Items (Describe) (b)	3,929,137	3,929,137		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,381,151,685	1,381,151,685		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	86,686,985	86,686,985		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	89,544,107	89,544,107		
23	Transmission	302,460,665	302,460,665		
24	Distribution	791,706,561	791,706,561		
25	General	110,753,367	110,753,367		
26	TOTAL (Enter Total of lines 18 thru 25)	1,381,151,685	1,381,151,685		

- (a) Account 143 Joint Owner Receivable - depreciation expense billed to joint owners 130,875
 ARO asset amortization recorded as a regulatory asset or liability 74,576
 Transportation depreciation allocated to O&M and construction
 based on usage activity. 3,309,837
 Total Other Accounts 3,515,288
- (b) Other Items Including: 3,929,137
 - Recovery from third parties for asset relocations and damaged property
 - Insurance recoveries
 - Adjustment of reserve related to electric plant sold
 - Reclassifications from electric plant
 Total Other Debit or Credit Items 3,929,137

STATE OF OREGON --SITUS

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		23,019,826	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		440,903	Electric
8	Transmission Plant (Estimated)		164,232	Electric
9	Distribution Plant (Estimated)		5,730,810	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		29,355,771	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		29,355,771	

STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	6,092,924,246	6,092,924,246				
4	Property Under Capital Leases (1)	-	-				
5	Plant Purchased or Sold	(273,215)	(273,215)				
6	Completed Construction not Classified	37,974,259	37,974,259				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	6,130,625,290	6,130,625,290				
9	Leased to Others	-	-				
10	Held for Future Use	10,810,392	10,810,392				
11	Construction Work in Progress	333,639,383	333,639,383				
12	Acquisition Adjustments	42,033,164	42,033,164				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,517,108,229	6,517,108,229				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,215,057,799)	(2,215,057,799)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,302,050,430	4,302,050,430				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,053,150,749)	(2,053,150,749)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(134,283,619)	(134,283,619)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,187,434,368)	(2,187,434,368)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(27,623,431)	(27,623,431)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,215,057,799)	(2,215,057,799)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

OREGON SUPPLEMENT

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ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	51,354,567	51,354,567				
4	(303) Miscellaneous Intangible Plant	176,485,524	176,485,524				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	227,840,091	227,840,091				
6	2. PRODUCTION PLANT						
7	A Steam Production Plant						
8	(310) Land and Land Rights	25,017,787	25,017,787				
9	(311) Structures and Improvements	244,709,162	244,709,162				
10	(312) Boiler Plant Equipment	966,468,646	966,468,646				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	243,907,954	243,907,954				
13	(315) Accessory Electric Equipment	111,103,949	111,103,949				
14	(316) Misc. Power Plant Equipment	8,802,035	8,802,035				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,600,009,533	1,600,009,533				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	6,889,585	6,889,585				
26	(331) Structures and Improvements	30,753,493	30,753,493				
27	(332) Reservoirs, Dams, and Waterways	88,640,195	88,640,195				
28	(333) Water Wheels, Turbines, and Generators	30,190,739	30,190,739				
29	(334) Accessory Electric Equipment	16,129,138	16,129,138				
30	(335) Misc. Power Plant Equipment	616,769	616,769				
31	(336) Roads, Railroads, and Bridges	4,348,487	4,348,487				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	177,568,406	177,568,406				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

Page 33

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	7,634,880	7,634,880				
35	(341) Structures and Improvements	42,856,289	42,856,289				
36	(342) Fuel Holders, Products, and Accessories	2,855,157	2,855,157				
37	(343) Prime Movers	659,101,714	659,101,714				
38	(344) Generators	93,100,372	93,100,372				
39	(345) Accessory Electric Equipment	64,851,338	64,851,338				
40	(346) Misc. Power Plant Equipment	3,258,349	3,258,349				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	873,658,099	873,658,099				
42	TOTAL Production Plant (Enter Total of lines 15,23,32, and 41)	2,651,236,038	2,651,236,038				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	49,156,528	49,156,528				
45	(352) Structures and Improvements	35,824,635	35,824,635				
46	(353) Station Equipment	417,227,798	417,227,798				
47	(354) Towers and Fixtures	239,050,095	239,050,095				
48	(355) Poles and Fixtures	164,605,218	164,605,218				
49	(356) Overhead Conductors and Devices	229,092,828	229,092,828				
50	(357) Underground Conduit	860,734	860,734				
51	(358) Underground Conductors and Devices	1,973,934	1,973,934				
52	(359) Roads and Trails	3,062,062	3,062,062				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,140,853,832	1,140,853,832				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	12,805,256	12,805,256				
56	(361) Structures and Improvements	19,367,043	19,367,043				
57	(362) Station Equipment	203,704,682	203,704,682				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	322,373,225	322,373,225				
60	(365) Overhead Conductors and Devices	231,156,536	231,156,536				
61	(366) Underground Conduit	83,181,163	83,181,163				
62	(367) Underground Conductors and Devices	154,514,016	154,514,016				
63	(368) Line Transformers	387,605,862	387,605,862				
64	(369) Services	222,008,558	222,008,558				
65	(370) Meters	59,771,898	59,771,898				
66	(371) Installations on Customer Premises	2,470,443	2,470,443				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	21,961,746	21,961,746				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,720,920,428	1,720,920,428				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	5,063,608	5,063,608				
72	(390) Structures and Improvements	68,929,488	68,929,488				
73	(391) Office Furniture and Equipment	22,364,852	22,364,852				
74	(392) Transportation Equipment	28,119,742	28,119,742				
75	(393) Stores Equipment	3,988,447	3,988,447				
76	(394) Tools, Shop and Garage Equipment	17,971,929	17,971,929				
77	(395) Laboratory Equipment	12,797,954	12,797,954				
78	(396) Power Operated Equipment	40,526,732	40,526,732				
79	(397) Communication Equipment	80,665,187	80,665,187				
80	(398) Miscellaneous Equipment	2,091,669	2,091,669				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	282,519,608	282,519,608				
82	(399) Other Tangible Property* (a)	69,554,249	69,554,249				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	352,073,857	352,073,857				
84	TOTAL (Accounts 101)	6,092,924,246	6,092,924,246				
85	(102) Electric Plant Purchased ** (b)	363,697	363,697				
86	Less (102) Electric Plant Sold **	(636,912)	(636,912)				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	37,974,259	37,974,259				
89	TOTAL Electric Plant in Service	6,130,625,290	6,130,625,290				

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.
 ** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

(b) In July 2011, the FERC in Docket No. AC11-81-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the sale of undivided ownership interests in certain of PacifiCorp's transmission facilities to Black Hills Power, Inc. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010.

In March 2011, PacifiCorp entered into an agreement for the sale of the Snake Creek hydroelectric generating facility with Heber Light & Power Company. The sale closed in September 2011 and was recorded in account 102, Electric plant purchased or sold. In February 2012, the FERC in Docket No. AC12-7-000 approved the journal entries required by the USofA for the sale. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations for the sale were as follows:

- Oregon Public Utility Commission ("OPUC") - Order No. 11-331, effective August 26, 2011.
- California Public Utilities Commission ("CPUC") - Advice Letter 439-E, effective July 28, 2011.
- Wyoming Public Service Commission ("WPSC") - Docket No. 20000-395-EA-11, effective July 8, 2011, pursuant to open meeting action taken on July 8, 2011.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

- | | | |
|---|--|--|
| <p>1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.</p> <p>2. Explain any important adjustments during year.</p> <p>3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.</p> | <p>4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the</p> | <p>plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.</p> <p>5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>6. In section B show the amounts applicable to prescribed functional classifications.</p> |
|---|--|--|

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,978,858,659	1,978,858,659		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	152,434,236	152,434,236		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	8,016,579	8,016,579		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	160,450,815	160,450,815		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	79,784,085	79,784,085		
12	Cost of Removal	20,362,735	20,362,735		
13	Salvage (Credit)	(2,338,028)	(2,338,028)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	97,808,792	97,808,792		
15	Other Debit or Credit Items (Describe) - (b)	11,650,067	11,650,067		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,053,150,749	2,053,150,749		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	650,579,680	650,579,680		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	70,173,919	70,173,919		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	115,991,279	115,991,279		
23	Transmission	315,989,582	315,989,582		
24	Distribution	775,311,924	775,311,924		
25	General	125,104,365	125,104,365		
26	TOTAL (Enter Total of lines 18 thru 25)	2,053,150,749	2,053,150,749		

(a) Depreciation of mining assets included in account 151 Fuel Stock - until consumed	\$ 2,769,427
Account 143 Joint Owner Receivable - depreciation expense billed to joint owners	50,910
ARO asset amortization recorded as a regulatory asset or liability	809,236
Transportation depreciation allocated to O&M and construction based on usage activity	4,027,903
Account 503 Blundell depletion and depreciation	359,103
	<hr/> 8,016,579
 (b) Other items including recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold, and reclassifications from electric plant Allocation percentage and methodology change year over year	4,862,284
	<hr/> 6,787,783
	\$ 11,650,067

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		50,445,403	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		24,298,132	Electric
8	Transmission Plant (Estimated)		190,227	Electric
9	Distribution Plant (Estimated)		28,497,862	Electric
10	Assigned to - Other		2,304,156	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		55,290,377	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		105,735,780	

Note: Materials and operating supplies assigned to construction are included in the amounts assigned to operations and maintenance amounts above.

STATE OF OREGON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2012	Year of Report December 31, 2011
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received MWh	Please see Page 37.1			
17	Received MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

MONTHLY PEAKS AND OUTPUT

- Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
- Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
- If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (Mwh) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	Please see Total Company FERC Form No. 1, Page 401a and 401b					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY
MEGAWATT-HOURS
2011

OREGON SUPPLEMENT

Page 37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	MONTANA	PPL WYOMING	UPL WYOMING	CALIF.	UTAH	ARIZONA & COLORADO
Generation:										
Steam	42,751,096		89,501		1,024,321	15,423,308	5,102,251		16,622,458	4,489,257
Nuclear	0	0								
Hydro-Conventional	4,687,360	1,562,205	2,117,215	303,989	34,671		773	387,475	281,032	
Hydro-Pumped Storage	(2,356)			(2,356)						
Other	7,996,881	1,395,863	1,501,540			2,209,758			2,889,700	
Less Energy for Pumping	0									
Net Generation	55,432,981	2,958,068	3,708,256	301,633	1,058,992	17,633,066	5,103,024	387,475	19,793,190	4,489,257
Purchases	14,094,451	3,923,125	2,887,010	475,099		2,090,150	434,673	700,508	3,583,886	
Power Exchanges:										
Received	14,561,771	2,153,097	8,884,544	1,312,725		232,904		0	1,978,501	
Delivered	(14,342,455)	(622,694)	(10,292,271)	(1,313,386)		(1,241,410)		(179,497)	(693,197)	
Net Exchanges	219,316	1,530,403	(1,407,727)	(661)	0	(1,008,506)	0	(179,497)	1,285,304	0
Trans. for Others (Wheeling):										
Received	14,698,484	4,857,759	794,899	1,673,561		776,477			6,595,788	
Delivered	(14,582,697)	(4,857,759)	(794,899)	(1,673,561)		(776,477)			(6,480,001)	
Net Transmission for Others	115,787	0	0	0	0	0	0	0	115,787	0
Trans. by Others - Losses	(387,738)	(375,089)	(3,166)			(9,483)				
Energy rec. from other states	28,962,438	10,862,372	411,625	6,319,039	0	2,034,548	0	886,271	8,448,583	
Sub-Total	98,437,235	18,898,899	5,595,998	7,095,110	1,058,992	20,739,775	5,537,697	1,794,757	33,226,750	4,489,257
Energy del. to other states	(28,962,438)	(1,598,874)	(336,328)	(2,717,949)	(1,058,992)	(10,918,474)	(3,251,869)	(693,000)	(3,897,695)	(4,489,257)
Total Sources of Energy	69,474,797	17,300,025	5,259,670	4,377,161	0	9,821,301	2,285,828	1,101,757	29,329,055	0
DISPOSITION OF ENERGY										
Sales to Ultimate Consumers	54,306,866	13,014,573	4,005,863	3,440,249		7,880,277	1,912,533	808,648	23,244,723	
Requirement Sales for Resale	202,448	11,078				804			190,566	
Non-Requirement Sales for Resale	10,564,249	2,741,384	847,284	627,877		1,393,814	300,592	174,199	4,479,099	
Energy furnished without charge	0									
Energy used by the Company	153,800	23,286	2,448	5,359	0	21,274	3,291	2,398	95,744	
Total energy losses	4,247,434	1,509,704	404,075	303,676		525,132	69,412	116,512	1,318,923	
Total Disposition of Energy	69,474,797	17,300,025	5,259,670	4,377,161	0	9,821,301	2,285,828	1,101,757	29,329,055	0

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2011

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	\$ 2,003,108	\$ 555,288	\$ 1,447,820
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community and Economic Development and			
15	Corporate Memberships and Subscriptions:			
16	Bend 2030	10,000	10,000	-
17	Carbon County Economic Development Corporation	5,000	-	5,000
18	Clatsop Economic Development	5,000	5,000	-
19	Economic Development Corporation of Utah	11,600	-	11,600
20	Linn-Benton Community College	5,000	5,000	-
21	Utah Governor's Economic Summit	10,000	-	10,000
22	Oregon Economic Development Association	10,000	6,386	3,614
23	Port of Columbia	5,000	-	5,000
24	Siskiyou County Economic Development	10,000	-	10,000
25	Southeast Utah Community Development Corporation	6,750	-	6,750
26	Southern Oregon Regional Economic Development Inc	6,500	6,500	-
27	State of Oregon	10,000	10,000	-
28	State of Utah	10,000	-	10,000
29	Uintah County Economic Development	5,000	-	5,000
30	Wyoming Economic Development Association	10,000	-	10,000
31	Associated Oregon Industries	28,000	7,762	20,238
32	Economic Development For Central Oregon	7,500	2,079	5,421
33	Four County Economic Development Corp	25,000	6,930	18,070
34	Intermountain Electrical Association	9,000	2,495	6,505
35	Northern Tier Transmission Group	209,044	57,950	151,094
36	Oregon Business Association	12,250	3,396	8,854
37	Oregon Business Council	30,206	8,374	21,832
38	Oregon Sports Authority Foundation	5,000	1,386	3,614
39	Oregon State University	15,000	4,158	10,842
40	TOTAL	15,713,319	4,363,458	11,349,861

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2011

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Pacific Northwest Utilities Conference	69,069	19,147	49,922
2	Portland Business Alliance	39,400	10,922	28,478
3	Redmond Economic Development	5,000	1,386	3,614
4	Rocky Mountain Electrical League	18,000	4,990	13,010
5	Salt Lake Area Chamber Of Commerce	30,555	8,470	22,085
6	South Coast Development Council Inc	15,000	4,158	10,842
7	Utah Foundation	26,650	7,388	19,262
8	Utah Information Technologies	5,500	1,525	3,975
9	Utah Manufacturers Association	12,000	3,327	8,673
10	Utah Taxpayers Association	20,000	5,544	14,456
11	Watson & Renner	50,208	13,918	36,290
12	Western Electricity Coordinating Council	3,113,443	863,087	2,250,356
13	Western Energy Institute	42,977	11,914	31,063
14	Wyoming Business Alliance	5,000	1,386	3,614
15	Wyoming Taxpayers Association	8,000	2,218	5,782
16	Yakima County Development	7,500	2,079	5,421
17	Other	195,877	67,671	128,206
18				
19	Director's Fees - Regional Advisory Boards	22,444	6,222	16,222
20				
21	General:			
22	MidAmerican Energy Holdings Company Affiliate Svcs.	8,000,591	2,215,076	5,785,515
23	Western Coal Carrier Liability	1,367,188	379,002	988,186
24	Settlement Fees	92,500	25,642	66,858
25	Internal Revenue Service			
26	Pollution Control Request Fee	14,000	3,881	10,119
27	Other	38,172	11,492	26,680
28				
29	Regulatory Asset Amortization:			
30	Goodnoe Hills Settlement - WY	21,250	-	21,250
31	Lakeside Settlement - WY	27,919	-	27,919
32	Other	1,118	310	808
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	\$ 15,713,319	\$ 4,363,458	\$ 11,349,861

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1				
2				
3	Please see FERC Form No. 1, page 104			
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2011 ballot measures	426.4	0	(2)
Oregon 2011 contract lobbyist fees	426.4	114,136	(3)
Oregon 2011 employee payroll and overheads attributable to lobbying	426.4	<u>38,019</u>	(4)
Total		<u><u>152,155</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC account 426.4. For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, WA, UT, ID, and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions made by the company.

(2) PacifiCorp did not make any payments or contributions in 2011 for the purpose of aiding or defeating any measure before the people.

(3) The reported amounts represent 2011 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

(4) The reported amounts include 2011 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2011 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with commission near the same time of this filing.</p>			
<p>Amounts assigned to Oregon are in accordance with the Oregon approved revised apportionment factors.</p>			

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
AMERICAN RED CROSS	426.1	294,058	
OREGON HEAT	426.1	272,679	
VEHICLE DONATION	426.1	147,032	
ECONOMIC DEVELOPMENT CORPORATION OF UTAH	426.1	135,048	
SALVATION ARMY	426.1	121,705	
ROUNDHOUSE RESTORATION INC	426.1	42,980	
CITY OF REXBURG	426.1	40,000	
UNIVERSITY OF UTAH	426.1	36,000	
SALT LAKE AREA CHAMBER OF COMMERCE	426.1	34,745	
PORTLAND IMPACT	426.1	30,000	
CLASSIC WINES AUCTION	426.1	28,200	
OSU FOUNDATION	426.1	27,500	
IDAHO GOVERNORS CUP	426.1	27,000	
MARYLHURST UNIVERSITY	426.1	25,000	
UTAH LEAGUE OF CITIES & TOWNS	426.1	25,000	
NICOLAYSEN ART MUSEUM	426.1	21,500	
UNIVERSITY OF UTAH SPORTS PROPERTIES	426.1	21,000	
SUSAN G. KOMEN FOUNDATION, INC.	426.1	20,000	
EDISON ELECTRIC INSTITUTE	426.1	19,395	
WALLA WALLA COUNTY	426.1	18,850	
YAKIMA VALLEY FARM WORKERS CLINIC	426.1	18,121	
PORTLAND ROSE FESTIVAL ASSN	426.1	17,500	
THE DOUGY CENTER-NATIONAL CENTER	426.1	17,500	
BOY SCOUTS OF AMERICA	426.1	17,000	
WYOMING HERITAGE FOUNDATION	426.1	16,400	
ARCO BUILDING TO BUTTE COUNTY	426.1	16,280	
SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY INC.	426.1	16,003	
SOCIAL ENTERPRISES INC	426.1	16,000	
UNIVERSITY OF WYOMING SPORTS PROPERTIES	426.1	15,700	
EASTERN IDAHO SPECIAL SERVICES	426.1	15,503	
ENVISION UTAH	426.1	15,500	
BUFFALO BILL HISTORICAL CENTER	426.1	15,000	
CONCORDIA UNIVERSITY FOUNDATION	426.1	15,000	
GROW OREGON	426.1	15,000	
MARCH OF DIMES	426.1	15,000	
AMERICAN LEADERSHIP FORUM	426.1	13,000	
OREGON MUSEUM OF SCIENCE AND INDUSTRY	426.1	13,000	
THE FRESHWATER TRUST	426.1	12,500	
UTAH SPORTS COMMISSION	426.1	12,500	
UTAH SUMMER GAMES	426.1	12,000	
ASTORIA REGATTA CONCERT ASSOCIATION	426.1	11,616	
CITY OF TAYLORSVILLE	426.1	11,500	
KLAMATH TULANA FARM RESTORATION	426.1	10,328	
ASSOCIATED OREGON INDUSTRIES	426.1	10,000	
BONNEVILLE COUNTY	426.1	10,000	
BUILDING THE WYOMING WE WANT C/O UNIVERSITY OF WYOMING	426.1	10,000	
CITY OF PORTLAND	426.1	10,000	
DUCKS UNLIMITED	426.1	10,000	
E3: EMPLOYERS FOR EDUCATION	426.1	10,000	
HOOD RIVER COUNTY CHAMBER OF HOOD RIVER	426.1	10,000	
LLOYD BUSINESS IMPROVEMENT DISTRICT 2	426.1	10,000	
PORTLANDERS FOR SCHOOLS	426.1	10,000	
SOUTHWEST ENERGY EFFICIENCY PROJECT	426.1	10,000	
UTAH MANUFACTURERS ASSOCIATION	426.1	10,000	
FRIENDS OF THE CHILDREN	426.1	9,500	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
WILLAMETTE VALLEY CYCLING TEAM LLC	426.1	9,000	
HUNTSMAN CANCER FOUNDATION	426.1	8,900	
OREGON BUSINESS ASSOCIATIONS	426.1	8,500	
SANDY AREA CHAMBER OF COMMERCE	426.1	8,500	
MEDICAL TEAMS INTERNATIONAL	426.1	8,205	
OREGON FOOD BANK INC	426.1	8,000	
UTAH MINING ASSOCIATION	426.1	7,630	
ROCK N ROLL CAMP FOR GIRLS	426.1	7,500	
TREE FUND	426.1	7,500	
UTAH STATE UNIVERSITY	426.1	7,500	
YAKIMA FARMERS MARKET	426.1	7,500	
CHARITABLE BOARD TIME & EXPENSE	426.1	7,422	
OREGON BURN CENTER	426.1	7,320	
UTAH SHAKESPEAREAN FESTIVAL	426.1	7,050	
IN KIND - DAYTON CHAMBER HOLIDAY	426.1	7,020	
PORTLAND RELIEF NURSERY	426.1	7,000	
STOP OREGON LITTER & VANDALISM	426.1	7,000	
UTAH ARTS FESTIVAL	426.1	7,000	
IN KIND - 2010 DWR AVIAN PRICE	426.1	6,797	
THE OREGON PARTNERSHIP	426.1	6,750	
ROCK SPRINGS COMMUNITY CHEST	426.1	6,250	
EMANUEL CHILDRENS HOSPITAL	426.1	6,000	
PORTLAND PUBLIC SCHOOLS FOUNDATION	426.1	6,000	
SOUTHERN UTAH UNIVERSITY	426.1	6,000	
STATE OF WYOMING	426.1	6,000	
JUNIOR ACHIEVEMENT OF UTAH	426.1	5,879	
ACCESS INC	426.1	5,500	
BOYS & GIRLS CLUB OF THE ROGUE	426.1	5,500	
KLAMATH COUNTY CHAMBER OF COMMERCE	426.1	5,450	
THE ROAD HOME	426.1	5,300	
SCERA FOUNDATION	426.1	5,100	
ASTORIA AREA CHAMBER OF COMMERCE	426.1	5,000	
CITIZENS UTILITY BOARD	426.1	5,000	
COUNCIL OF STATE GOVERNMENTS WEST	426.1	5,000	
ENERGY ASSISTANCE DONATION FOR 2012 AUCTION	426.1	5,000	
GRANTMAKERS OF OREGON AND SOUTHWEST WASHINGTON	426.1	5,000	
JUNIOR LEAGUE OF SALT LAKE CITY INC	426.1	5,000	
KIMBALL ARTS CENTER	426.1	5,000	
KUER RADIO	426.1	5,000	
MOAB MUSIC FESTIVAL	426.1	5,000	
MORRISON CHILD & FAMILY SVCS	426.1	5,000	
NATIONAL MULTIPLE SCLEROSIS SOCIETY	426.1	5,000	
OREGON ASSOCIATION OF MINORITY	426.1	5,000	
OREGON HISTORICAL SOCIETY	426.1	5,000	
OREGON LEAGUE OF MINORITY VOTERS	426.1	5,000	
OREGON STATE UNIVERSITY FOUNDATION	426.1	5,000	
OSU FOUNDATION / SCHOOL OF EECS	426.1	5,000	
PARTNERS FOR A HUNGER-FREE OREGON	426.1	5,000	
PARTNERSHIP TO END POVERTY	426.1	5,000	
ROGUE RIVER VALLEY UNIVERSITY CLUB	426.1	5,000	
ROTARY CLUB OF BEND	426.1	5,000	
SALT LAKE CENTER FOR ENGAGING COMMUNITY	426.1	5,000	
SALT LAKE CITY ARTS COUNCIL	426.1	5,000	
SAVING GRACE INC	426.1	5,000	
SEALANTS FOR SMILES	426.1	5,000	
SEASIDE CHAMBER OF COMMERCE	426.1	5,000	
SHRINERS HOSPITAL FOR CHILDREN	426.1	5,000	
THE DENTAL FOUNDATION OF OREGON	426.1	5,000	
TOUR DES CHUTES	426.1	5,000	
UNITED WAY OF GREAT SALT LAKE AREA	426.1	5,000	
UNITED WAY OF SALT LAKE	426.1	5,000	
UNIVERSITY OF WYOMING	426.1	5,000	
UTAH STATE UNIVERSITY FOUNDATION C/O MUSEUM OF ANTHROPOLOGY	426.1	5,000	
WESTMINSTER COLLEGE OF SALT LAKE	426.1	5,000	
WYOMING ASSOCIATION OF MUNICIPALITIES	426.1	5,000	
YAKIMA NATION TRIBAL COUNCIL	426.1	5,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
POLITICOPIA	426.1	5,000	
UTAH FOOD BANK	426.1	4,750	
QUARTER CENTURY CLUB	426.1	4,600	
PREVENT CHILD ABUSE UTAH	426.1	4,500	
UNIVERSITY OF UTAH COLLEGE OF ENGINEERING	426.1	4,500	
IN KIND - GRANTS PASS HOLIDAY	426.1	4,393	
IN KIND - OR TRADES WOMEN INCORPORATED	426.1	4,239	
IN KIND - MILLARD CO TRACK LIGHTING	426.1	4,137	
CHAMBER OF MEDFORD/JACKSON COUNTY	426.1	4,127	
FRESHWATER TRUST	426.1	4,121	
BOYS & GIRLS CLUB OF CORVALLIS	426.1	4,000	
DOWNTOWN ALLIANCE	426.1	4,000	
MT BACHELOR SKI EDUCATION FOUNDATION	426.1	4,000	
ROSS RAGLAND THEATER	426.1	4,000	
UNIVERSITY OF WYOMING FOUNDATION	426.1	4,000	
UTAH AIDS FOUNDATION	426.1	4,000	
YOUNG ENTREPRENEURS BUSINESS WEEK	426.1	3,900	
JUNIOR ACHIEVEMENT COLUMBIA EMPIRE	426.1	3,780	
DAYTON DEVELOPMENT TASK FORCE	426.1	3,750	
IN KIND - CITY OF PENDLETON	426.1	3,711	
BASIC RIGHTS EDUCATION FUND	426.1	3,500	
NORTHWEST BUSINESS FOR CULTURE	426.1	3,500	
PORTLAND GENERAL ELECTRIC	426.1	3,500	
ST ANDREW NATIVITY SCHOOL	426.1	3,500	
YAKIMA 4TH OF JULY COMMITTEE	426.1	3,500	
INTERMOUNTAIN ELECTRICAL ASSOCIATION	426.1	3,490	
COWBOYS AGAINST CANCER	426.1	3,250	
AMERICAN DIABETES ASSOCIATION	426.1	3,220	
CITY OF ALBANY	426.1	3,200	
SUBLETTE COUNTY CHAMBER OF COMMERCE	426.1	3,200	
COTTAGE GROVE AREA CHAMBER OF COMMERCE	426.1	3,175	
HOOD TO COAST	426.1	3,164	
DAYTON CHAMBER OF COMMERCE	426.1	3,100	
STAYTON/SUBLIMITY CHAMBER OF COMMERCE	426.1	3,050	
ALBANY CHAMBER OF COMMERCE	426.1	3,000	
ANTELOPE ISLAND STAMPEDE FESTIVAL	426.1	3,000	
ASSOCIATION OF IDAHO CITIES	426.1	3,000	
ASSOCIATION OF WASHINGTON BUSINESS	426.1	3,000	
BOYS & GIRLS CLUBS OF SOUTH VALLEY	426.1	3,000	
CASPER AREA EDUCATION FOUNDATION	426.1	3,000	
CHILDREN'S RELIEF NURSERY	426.1	3,000	
COMMUNITY ENERGY PROJECT	426.1	3,000	
EMERY COUNTY FAIR	426.1	3,000	
GUADALUPE CENTER EDUCATIONAL	426.1	3,000	
HERRIMAN CITY	426.1	3,000	
I HAVE A DREAM FOUNDATION OREGON	426.1	3,000	
LIBERTY RESTORATION INC	426.1	3,000	
NEW MEXICO STATE UNIVERSITY (NMSU)	426.1	3,000	
PACIFICORP EMP MEMORIAL SCHOLARSHIP	426.1	3,000	
SANFORD HEALTH FOUNDATION	426.1	3,000	
UNITED WAY OF COLUMBIA-WILLAMETTE	426.1	3,000	
WALLA WALLA CHAMBER OF COMMERCE	426.1	3,000	
WORKSYSTEMS INC	426.1	3,000	
IN KIND - DAYTON CHAMBER ALL WHEELS	426.1	2,976	
DOUGLAS TIMBER OPERATORS INC	426.1	2,975	
COLUMBIA CORRIDOR ASSOCIATION	426.1	2,880	
PORTLAND STATE UNIVERSITY FNDN	426.1	2,750	
FRENCH AMERICAN INTERNATIONAL SCHOOL	426.1	2,730	
OAKLEY CITY RODEO	426.1	2,700	
THE DAILY TRIPLICATE	426.1	2,700	
UNITED MINE WORKERS ASSOCIATION LOCAL 1769	426.1	2,683	
TOPPENISH RODEO & LIVESTOCK	426.1	2,660	
IDAHO ASSOCIATION OF COUNTIES	426.1	2,650	
AMERICAN CANCER SOCIETY	426.1	2,600	
LEBANON BOYS' & GIRLS' CLUB	426.1	2,600	
WYOMING BUSINESS ALLIANCE	426.1	2,556	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
ASSOCIATION OF THE UNITED STATES ARMY	426.1	2,500	
BALLET WEST	426.1	2,500	
BIG BROTHER BIG SISTER	426.1	2,500	
CASA FOR CHILDREN	426.1	2,500	
CITIZENS FOR SAFE SCHOOLS	426.1	2,500	
CITY OF OREM/TIMPANOGAS-STORYTELLING FESTIVAL	426.1	2,500	
CROSSROADS URBAN CENTER	426.1	2,500	
DUNSMUIR CHAMBER OF COMMERCE	426.1	2,500	
FRIENDS OF TRACY AVIARY	426.1	2,500	
HUMAN SOLUTIONS INC.	426.1	2,500	
INCIGHT COMPANY	426.1	2,500	
JASONS FRIENDS FOUNDATION	426.1	2,500	
JEVISH COMMUNITY CENTER	426.1	2,500	
KOMEN WYOMING RACE FOR THE CURE	426.1	2,500	
METRO PORTLAND NEW CAR DEALERS ASSOCIATION	426.1	2,500	
MOUNTAIN STATES LEGAL FOUNDATION	426.1	2,500	
MT. HOOD CYCLING CLASSIC	426.1	2,500	
NATURE CONSERVANCY	426.1	2,500	
NORTHWEST AND INTERMOUNTAIN POWER	426.1	2,500	
ORIGINAL OYSTERGRASS INC	426.1	2,500	
ROCKY MOUNTAIN COAL MINING	426.1	2,500	
SALT LAKE CAP HEAD START	426.1	2,500	
SALT LAKE COMMUNITY COLLEGE	426.1	2,500	
URBAN LEAGUE OF PORTLAND	426.1	2,500	
UTAH MUSEUM OF NATURAL HISTORY	426.1	2,500	
VOLUNTEERS OF AMERICA OREGON INC	426.1	2,500	
WEBER STATE UNIVERSITY	426.1	2,500	
WOODLAND CHAMBER OF COMMERCE	426.1	2,500	
YOUNG AUDIENCES OF OREGON INC	426.1	2,500	
YWCA OF GREATER PORTLAND	426.1	2,500	
LEBANON AREA CHAMBER OF COMMERCE	426.1	2,450	
SUNSET EMPIRE PARK RECREATION DISTRICT FOUNDATION	426.1	2,450	
CITY OF GREEN RIVER	426.1	2,300	
INTERMOUNTAIN BUSINESS FORMS INC	426.1	2,266	
OREGON PARTNERSHIP	426.1	2,250	
HENLEY HIGH SCHOOL	426.1	2,205	
ROCK SPRINGS CHAMBER OF COMMERCE	426.1	2,200	
MORGAN TODD KENNEDY SCHOLARSHIP FUND	426.1	2,150	
ROTARY CLUB OF ALBINA	426.1	2,100	
IN KIND - PENDLETON HOLIDAY	426.1	2,065	
UTAH PRESS ASSOCIATION	426.1	2,056	
ALBANY AREA CHAMBER OF COMMERCE	426.1	2,000	
ALBANY BOYS & GIRLS CLUB	426.1	2,000	
ATLANTIK-BRUCKE, YOUNG LEADERSHIP PROGRAM	426.1	2,000	
BILL COLLIER COMMUNITY ICE ARENA	426.1	2,000	
BLACK UNITED FUND OF OREGON INC	426.1	2,000	
BOYS & GIRLS CLUB OF CENTRAL OREGON	426.1	2,000	
BUSINESS OWNERS OF BLUFF	426.1	2,000	
CLATSOP COMMUNITY ACTION	426.1	2,000	
EQUITY FOUNDATION	426.1	2,000	
GREEN RIVER COMMUNITY CHEST	426.1	2,000	
INTERNET KEEP SAFE COALITION	426.1	2,000	
LEWIS COUNTY FOOD BANK	426.1	2,000	
LINCOLN COUNTY COMMISSIONERS	426.1	2,000	
NATIONAL ASSOCIATION OF STATE DEPARTMENTS OF AGRICULTURE	426.1	2,000	
NATIONAL OREGON TRAIL CENTER INC	426.1	2,000	
NORTHWEST FOOD PROCESSORS ASSN	426.1	2,000	
OGDEN/WEBER CHAMBER OF COMMERCE	426.1	2,000	
OREGON ZOO	426.1	2,000	
REDMOND CHAMBER OF COMMERCE	426.1	2,000	
RETIRED SENIOR VOLUNTEER PROGRAM	426.1	2,000	
ROCK SPRINGS URBAN RENEWAL FUND	426.1	2,000	
ROTARY CLUB OF ALBANY	426.1	2,000	
SANPETE COUNTY	426.1	2,000	
SCHOOLHOUSE SUPPLIES INC	426.1	2,000	
SISKIYOU GOLDEN FAIR	426.1	2,000	
SOUTHEASTERN UTAH JUNIOR LIVESTOCK SHOW	426.1	2,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
THE SANDY CLUB	426.1	2,000	
UINTAH RAPTOR REHAB INC	426.1	2,000	
UTAH VALLEY STATE COLLEGE	426.1	2,000	
UTE INDIAN TRIBE	426.1	2,000	
YAKIMA GREENWAY FOUNDATION	426.1	2,000	
Donations less than \$2,000	426.1	395,389	
Amounts charged to account 426.1 are not assigned to Oregon.			
Total		3,014,414	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	NATT MCDUGALL CO	Operating Cost	30,820,675
2	TODD CONSTRUCTION INC	Operating Cost	23,077,694
3	ENERGY TRUST OF OREGON	Operating Cost	21,368,281
4	RIGHT OF WAY OVER \$10,000	Operating Cost	15,809,879
5	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	14,524,711
6	PORTLAND ENERGY CONSERVATION INC	Operating Cost	14,311,500
7	SLAYDEN CONSTRUCTION GROUP INC	Operating Cost	13,872,305
8	ENERGY EFFICIENCY INCENTIVE	Operating Cost	8,778,952
9	CHRISTENSON ELECTRIC INC	Operating Cost	8,507,696
10	WILSON CONSTRUCTION CO	Operating Cost	8,389,263
11	BLACK & VEATCH CORPORATION	Operating Cost	7,817,871
12	WEEKLY BROS INC	Operating Cost	7,701,110
13	POSTMASTER	Operating Cost	6,500,578
14	ALTEC INDUSTRIES INC	Operating Cost	5,378,188
15	EMC CORP	Operating Cost	4,540,209
16	HENKELS & MCCOY INC	Operating Cost	3,758,976
17	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	2,812,270
18	INTERNATIONAL LINE BUILDERS INC	Operating Cost	2,778,272
19	XEROX CORP	Operating Cost	2,772,743
20	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	2,577,721
21	FWT INC USE 413873	Operating Cost	2,348,577
22	HEWLETT PACKARD	Operating Cost	2,277,135
23	HEWITT ASSOCIATES LLC	Operating Cost	2,272,007
24	HD SUPPLY UTILITIES LTD	Operating Cost	2,227,590
25	DAMAGE CLAIMS	Operating Cost	2,096,846
26	STOEL RIVES LLP	Operating Cost	1,895,663
27	MILLER NASH LLP	Operating Cost	1,879,823
28	ECOS IQ INC	Operating Cost	1,651,584
29	NWFF ENVIRONMENTAL INC	Operating Cost	1,591,432
30	THE CADMUS GROUP INC	Operating Cost	1,570,093
31	COUGAR CONSTRUCTION INC	Operating Cost	1,530,971
32	CORPORATE EXPRESS	Operating Cost	1,449,765
33	PACIFIC OFFICE AUTOMATION	Operating Cost	1,420,675
34	KEY LINE CONSTRUCTION INC	Operating Cost	1,412,519
35	GENERAL CABLE CORP	Operating Cost	1,333,046
36	PORTLAND STATE UNIVERSITY	Operating Cost	1,322,357
37	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,227,985
38	LOVINGER KAUFMANN LLP	Operating Cost	1,187,127
39	STATE OF OREGON	Operating Cost	1,071,467
40	RIGHT OF WAYS	Operating Cost	1,045,476
41	STANTEC CONSULTING INC	Operating Cost	956,949
42	DAVID EVANS & ASSOC INC	Operating Cost	899,125
43	KLEINFELDER GROUP INC	Operating Cost	852,637
44	LOCATING INC	Operating Cost	845,804
45	ASTRO SYSTEMS CORP	Operating Cost	841,202
46	NORTHWEST ENERGY EFFICIENCY	Operating Cost	829,267
47	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	821,676

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	DEPT OF THE INTERIOR - BLM	Operating Cost	771,133
49	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	763,546
50	CORNFORTH CONSULTANTS INC	Operating Cost	707,147
51	HAWKEYE CONSTRUCTION INC	Operating Cost	704,787
52	RIKAR ENTERPRISES INC	Operating Cost	680,885
53	CH2M HILL	Operating Cost	674,916
54	DAVIS WRIGHT TREMAINE LLP	Operating Cost	608,147
55	BRENT WOODWARD INC	Operating Cost	587,015
56	GROUPWARE TECHNOLOGY INC	Operating Cost	583,721
57	IBERDROLA RENEWABLES INC	Operating Cost	575,000
58	MASON BRUCE & GIRARD INC	Operating Cost	571,316
59	ASHFORTH PACIFIC INC	Operating Cost	569,999
60	AC SCHOMMER & SONS INC	Operating Cost	560,907
61	R C DISPLAY VANS INC	Operating Cost	555,256
62	CARLSON TESTING INC	Operating Cost	534,385
63	CUMMINS NORTHWEST INC	Operating Cost	512,866
64	D & H FLAGGING INC	Operating Cost	511,815
65	UPWIND SOLUTIONS INC	Operating Cost	482,809
66	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	480,000
67	BIZTEK PEOPLE INC	Operating Cost	466,196
68	PETERSON MACHINERY CO	Operating Cost	457,957
69	101 BAR RANCH LLC	Operating Cost	435,000
70	MCBRIDE EXCAVATING	Operating Cost	431,922
71	WAGNER-SMITH EQUIPMENT CO	Operating Cost	423,257
72	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	399,916
73	ENVIROCON INC	Operating Cost	359,802
74	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	358,749
75	CISCO SYSTEMS INC	Operating Cost	327,261
76	IRRIGATION LOAD CONTROL CREDITS	Operating Cost	307,383
77	TRANSFORMER SERVICES INC	Operating Cost	303,039
78	VERIZON SELECT SERVICES INC	Operating Cost	299,708
79	COOLEY PARTNERS LLC	Operating Cost	279,272
80	UNITED RENTALS NORTHWEST INC	Operating Cost	271,212
81	TL FOREST PRODUCTS INC	Operating Cost	260,602
82	INTERNATIONAL TANK & PIPE CO	Operating Cost	250,029
83	UNITED SALES ASSOCIATES INC	Operating Cost	247,074
84	SERVERON CORP	Operating Cost	236,997
85	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	233,263
86	RESOURCE CONSULTANTS INC	Operating Cost	226,366
87	CASCADE DIRECT INC	Operating Cost	225,384
88	CENVEO COMMERCIAL INC	Operating Cost	216,565
89	A & M EXCAVATION INC	Operating Cost	214,899
90	GREENBERRY TANK & IRON CO INC	Operating Cost	210,670
91	OPERATIONAL RISK MANAGEMENT	Operating Cost	210,515
92	PORTLAND PRECISION INSTRUMENT &	Operating Cost	203,636
93	DIRECT MARKETING SOLUTIONS INC	Operating Cost	202,119
94	S & B JAMES CONSTRUCTION CO	Operating Cost	199,307
95	SRESOURCES INC	Operating Cost	198,481
96	FOREST RESOURCE MANAGEMENT INC	Operating Cost	197,855
97	MT HOOD RAILROAD	Operating Cost	195,000
98	COMPRESSION ENGINEERING CORPORATION	Operating Cost	194,866
99	NORTHWEST TRAFFIC CONTROL	Operating Cost	193,535
100	GENERAL CREDIT SERVICE INC	Operating Cost	193,131
101	BRIDGETOWN PRINTING CO	Operating Cost	192,884
102	OUTDOOR FENCE CO	Operating Cost	190,214
103	BASLER ELECTRIC CO	Operating Cost	190,006
104	FINLEY ENGINEERING CO INC	Operating Cost	187,731
105	GEOENGINEERS INC	Operating Cost	185,495
106	PLATT ELECTRIC SUPPLY INC	Operating Cost	182,889
107	TYREE OIL INC	Operating Cost	179,866
108	EUGENE WATER & ELECTRIC BOARD	Operating Cost	169,743
109	PBS ENVIRONMENTAL BUILDING	Operating Cost	165,091
110	WILHELM TRUCKING COMPANY	Operating Cost	164,895

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	SURE-FLOW INC	Operating Cost	162,195
112	ANIXTER INC	Operating Cost	157,219
113	GRAYBAR ELECTRIC CO INC	Operating Cost	155,947
114	WILLAMETTE PRINT & BLUEPRINT CO INC	Operating Cost	152,982
115	WORKFLOW SOLUTIONS LLC	Operating Cost	149,647
116	CELLULAR DELIVERY INSTALLATIONS	Operating Cost	147,478
117	NORTHWEST POWER POOL	Operating Cost	144,309
118	PERCIPIO CONSULTING GROUP	Operating Cost	143,061
119	WELBURN ELECTRIC INC	Operating Cost	142,419
120	J D WALKER CONSULTING INC	Operating Cost	139,807
121	LORD & ASSOC INC	Operating Cost	139,011
122	CENTRAL OREGON TRAFFIC CONTROL	Operating Cost	135,812
123	SOLARC ARCHITECTURE & ENGINEERING	Operating Cost	134,935
124	NEWELL-PSN LLC	Operating Cost	133,384
125	LOY CLARK PIPELINE CO	Operating Cost	132,836
126	UMPQUA NATIONAL FOREST	Operating Cost	130,616
127	MARQUESS & ASSOCIATES INC	Operating Cost	127,985
128	SIMS ELECTRIC INC	Operating Cost	121,395
129	PAN-PACIFIC FORESTRY INC	Operating Cost	119,383
130	USDA FOREST SERVICE REGION 6	Operating Cost	109,004
131	US DEPT OF THE INTERIOR	Operating Cost	108,834
132	MOVENTAS INC	Operating Cost	108,486
133	BELFOR ENVIRONMENTAL	Operating Cost	107,558
134	BAGGETT INC	Operating Cost	104,933
135	CITIZENS UTILITY BOARD	Operating Cost	104,563
136	ROSE TECHNICAL GRAPHICS INC	Operating Cost	103,024
137	NORLIFT OF OREGON INC	Operating Cost	100,784
138	ABSOLUTE MOTORSPORT	Operating Cost	99,981
139	SAFETY IN MOTION INC	Operating Cost	99,048
140	GCA SERVICES GROUP INC	Operating Cost	96,552
141	PRO WELD INC	Operating Cost	96,430
142	CARTE INTERNATIONAL INC	Operating Cost	95,564
143	RECALL TOTAL INFORMATION	Operating Cost	95,473
144	SULLIVAN & CO INC	Operating Cost	94,458
145	N W CRANE SERVICE INC	Operating Cost	94,137
146	ROTO-ROOTER SEWER-DRAIN SERVICE INC	Operating Cost	94,038
147	CITY OF PORTLAND	Operating Cost	93,872
148	PROFESSIONAL TRAINING SYSTEMS INC	Operating Cost	93,425
149	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	93,160
150	CENTRAL OREGON LEASING & MGMT INC	Operating Cost	90,496
151	THACKER EXCAVATING INC	Operating Cost	90,017
152	VALLEY ELECTRICAL CONTRACTORS INC	Operating Cost	89,847
153	KPMG LLP	Operating Cost	89,624
154	LTM INC	Operating Cost	88,248
155	BRATTAIN INTERNATIONAL TRUCKS	Operating Cost	85,053
156	PIROD INC VALMONT MICROFLECT	Operating Cost	81,583
157	GRAPHIC PRODUCTS INC	Operating Cost	78,872
158	DON THOMAS PETROLEUM INC	Operating Cost	78,284
159	NARRATIVELAB INC	Operating Cost	77,742
160	CROOK COUNTY CLERK	Operating Cost	76,076
161	PRINTING TODAY INC	Operating Cost	75,639
162	VELOCITY EXPRESS	Operating Cost	74,758
163	STATE OF OREGON (ODOT)	Operating Cost	74,360
164	THERMO FLUIDS INC	Operating Cost	72,170
165	NORTH COAST ELECTRIC CO	Operating Cost	70,092
166	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	69,069
167	FORSLUND CRANE SERVICE INC	Operating Cost	67,927
168	WILLIAM FRANK BITAR &	Operating Cost	67,300
169	MARKET DECISIONS CORP	Operating Cost	66,925
170	JONES & STOKES ASSOCIATES	Operating Cost	66,257
171	CASCADE PLATING & MACHINE INC	Operating Cost	65,101
172	TWO DOGS FABRICATING LLC	Operating Cost	65,098
173	MARKET STRATEGIES INC	Operating Cost	63,850

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	NORTHWEST POWER AND CONSERVATION	Operating Cost	63,100
175	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	62,617
176	MORGAN INDUSTRIAL INC	Operating Cost	62,550
177	SCHNEIDER ELECTRIC USA INC	Operating Cost	60,681
178	H J ARNETT INDUSTRIES LLC	Operating Cost	59,200
179	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	58,655
180	TICE ELECTRIC CO	Operating Cost	58,652
181	DATASAFE INC	Operating Cost	57,409
182	EOFF ELECTRIC SUPPLY	Operating Cost	57,020
183	ISITE DESIGN INC	Operating Cost	56,969
184	WASTE MANAGEMENT OF OREGON	Operating Cost	56,596
185	PACIFIC CREST TRANSFORMERS INC	Operating Cost	56,575
186	EXTREME ACCESS INC	Operating Cost	56,152
187	PDX DEVELOPMENT	Operating Cost	56,000
188	DAVIS HIBBITTS & MIDGHALL INC	Operating Cost	54,328
189	CRESCENT ELECTRIC SUPPLY CO	Operating Cost	53,892
190	HITT HILLER MONFILS WILLIAMS LLP	Operating Cost	51,705
191	OLDCASTLE PRECAST INC	Operating Cost	51,248
192	JUNIPER PROPERTIES LLC	Operating Cost	51,070
193	GRANT ASSOCIATES INC	Operating Cost	49,947
194	PERFORMANCE POWER CONCEPTS LLC	Operating Cost	49,860
195	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	48,269
196	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	47,875
197	PORTLAND BUSINESS ALLIANCE	Operating Cost	47,400
198	STAPLES CONTRACT & COMMERCIAL INC	Operating Cost	46,570
199	WESTERN ENERGY INSTITUTE	Operating Cost	46,556
200	ABACUS RESOURCE MANAGEMENT CO	Operating Cost	46,435
201	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	45,785
202	EPIQ CLASS ACTION & CLAIMS	Operating Cost	45,661
203	GOURMET COFFEE SYSTEMS INC	Operating Cost	45,515
204	BEAM & COUCH EXCAVATING INC	Operating Cost	45,482
205	WEST COAST FORENSICS	Operating Cost	45,112
206	PORTLAND BOLT & MFG CO INC	Operating Cost	43,660
207	SUMMIT BODY & EQUIPMENT INC	Operating Cost	43,411
208	ALBANY-LEBANON SANITATION CO	Operating Cost	43,356
209	EPIC AVIATION LLC USE 414026	Operating Cost	43,322
210	WILSON EQUIPMENT INC	Operating Cost	42,842
211	CANYON CREEK DELI	Operating Cost	42,780
212	KEECO INC	Operating Cost	42,504
213	CASCADE EARTH SCIENCES	Operating Cost	42,484
214	HILLSBORO AVIATION INC	Operating Cost	41,822
215	A & E IMAGING	Operating Cost	41,589
216	INTEGRATED POWER SERVICES LLC	Operating Cost	41,553
217	PACIFIC POWER PRODUCTS	Operating Cost	41,298
218	BOYD COFFEE CO	Operating Cost	41,261
219	COHEN SKOVBOG LLC	Operating Cost	40,731
220	KIRBY NAGELHOUT CONSTRUCTION CO	Operating Cost	40,607
221	VALLEY MERCHANT POLICE INC	Operating Cost	40,574
222	BOURKE & COMPANY	Operating Cost	40,445
223	PALMEAU & ASSOCIATES LLC	Operating Cost	38,800
224	OREGON WILD	Operating Cost	38,585
225	GRAEBEL OREGON MOVERS	Operating Cost	38,233
226	ROSEBURG HYDRAULIC CYLINDER CO INC	Operating Cost	37,805
227	HARDEY ENGINEERING & ASSOC INC	Operating Cost	37,796
228	MCMURRAY & SONS INC	Operating Cost	37,205
229	SUBURBAN PROPANE	Operating Cost	37,051
230	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	36,637
231	WALLOWA COUNTY GRAIN GROWERS	Operating Cost	36,524
232	OMEGA MORGAN INC	Operating Cost	36,100
233	EVERGREEN CONSULTING GROUP	Operating Cost	36,019
234	QEI ENERGY MANAGEMENT INC	Operating Cost	35,117
235	LCT CONDO OWNERS ASSOC	Operating Cost	34,889
236	WESCO DISTRIBUTION INC	Operating Cost	34,414

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	JAMES DRAYTON TRUCKING & EXCAVATING	Operating Cost	33,775
238	COAST CRANE COMPANY	Operating Cost	33,713
239	CSC INC	Operating Cost	33,700
240	PELCO STRUCTURAL LLC	Operating Cost	33,229
241	JOHN FAZIO	Operating Cost	33,176
242	US CRANE & HOIST INC	Operating Cost	32,669
243	HOME COMFORT HEATING & AIR	Operating Cost	32,573
244	STEVENS MARINE INC	Operating Cost	32,055
245	SOU SOUTHERN OREGON UNIVERSITY	Operating Cost	32,000
246	DELTA FIRE INC	Operating Cost	31,781
247	WILLARD MARSHALL TRUCKING CO	Operating Cost	31,450
248	PERRINE INDUSTRIAL ELECTRICIANS INC	Operating Cost	31,424
249	NORTHWEST NATURAL GAS COMPANY	Operating Cost	31,197
250	PROFESSIONAL MECHANICAL INC	Operating Cost	31,182
251	CURTIS RESEARCH ASSOCIATES	Operating Cost	31,170
252	STEVE PORTER	Operating Cost	31,125
253	MCDERMOTT FENCE & CONSTRUCTION	Operating Cost	30,915
254	GREAT NORTHERN TRAILER WORKS INC	Operating Cost	30,651
255	TRACY PERKINS	Operating Cost	30,500
256	QUALITY FENCE INC	Operating Cost	30,368
257	RW HAYS COMPANY	Operating Cost	30,356
258	SECURITAS SECURITY SERVICES USA INC	Operating Cost	30,319
259	OREGON BUSINESS COUNCIL	Operating Cost	30,206
260	LANRAD COMMUNICATIONS INC	Operating Cost	30,000
261	ROBERT BRIAN WILLIAMS	Operating Cost	29,527
262	AIRGAS NOR PAC INC	Operating Cost	28,891
263	CLOUGH OIL CO	Operating Cost	28,858
264	RIVER CITY ENVIRONMENTAL INC	Operating Cost	28,204
265	ARS-FRESNO LLC	Operating Cost	28,177
266	DOUGLAS COUNTY CLERKS OFFICE	Operating Cost	28,047
267	ASSOCIATED OREGON INDUSTRIES	Operating Cost	28,000
268	ROSEBURG RESOURCES CO	Operating Cost	28,000
269	FARLEIGH WADA WITT	Operating Cost	27,859
270	HOFFMANN SOUTHWEST CORP	Operating Cost	27,804
271	COLOR INNOVATIONS	Operating Cost	27,735
272	OREGON STATE UNIVERSITY	Operating Cost	27,428
273	JOHNSON ROCK PRODUCTS	Operating Cost	27,416
274	JRJ CONSTRUCTION LLC	Operating Cost	27,395
275	CASCADE ARCHITECTURAL & ENGINEERING	Operating Cost	27,383
276	PORTLAND VALVE & FITTING CO	Operating Cost	27,279
277	LEAVITT'S FREIGHT SERVICE INC	Operating Cost	27,209
278	FERRELL'S FUEL NETWORK	Operating Cost	27,178
279	HARRIS GROUP INC	Operating Cost	27,083
280	FORSLUND CONSTRUCTION INC	Operating Cost	27,066
281	ED STAUB & SONS PETROLEUM INC	Operating Cost	27,021
282	SEA REACH LTD	Operating Cost	26,930
283	MEDFORD WATER COMMISSION	Operating Cost	26,842
284	JAMES A ROBERTS	Operating Cost	26,390
285	WYMORE TRANSFER CO	Operating Cost	26,190
286	BOB HOERAUF	Operating Cost	26,028
287	PRICewaterhouseCOOPERS LLP	Operating Cost	25,800
288	ARAMARK UNIFORM SERVICES	Operating Cost	25,575
289	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
290	CITY OF KLAMATH FALLS	Operating Cost	25,393
291	A-1 SUTHERLIN RENT-ALL LLC	Operating Cost	25,344
292	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	25,133
293	FOUR COUNTY ECO DEVELOPMENT CORP	Operating Cost	25,000
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295			
296	Total		278,698,798
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298			
299			
300	Payments to vendors reported on this page represent both		
301	capital and expense costs to PacifiCorp.		