

February 28, 2013

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission  
550 Capitol Street NE, Suite 215  
Salem, OR 97301-2551

Attn: Filing Center

**RE: Advice No. 13-004—UM 1587 Compliance Filing  
Schedule 296—Transition Adjustment, Five-Year Cost of Service Opt-Out**

PacifiCorp d/b/a Pacific Power (Pacific Power or Company) encloses for filing an original and five copies of proposed tariff pages associated with Pacific Power Tariff P.U.C. OR No. 36 applicable to electric service in the state of Oregon. This filing is submitted in compliance with Order No. 12-500 in docket UM 1587. The Company respectfully requests an effective date of March 31, 2013.

Eighth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents—Schedules
Original Sheet No. 296-1	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out
Original Sheet No. 296-2	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out
Original Sheet No. 296-3	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out

In Order No. 12-500, the Public Utility Commission of Oregon (Commission) directed the Company “to file a tariff offering to provide a five-year opt-out program that allows a qualified customer to go to direct access and pay fixed transition charges for the next five years, and then to be no longer subject to transition adjustments.” The Commission also indicated the Company may tailor its program to protect other customers from cost shifting and be limited to large, sophisticated customers. Consistent with these directives, the Company submits Schedule 296, Transition Adjustment, Five-Year Cost of Service Opt-Out. This tariff offering will allow a customer to fully transition off of cost-based supply service from the Company after five years, at which point the customer will no longer pay Transition Adjustments or Schedule 200 Base Supply Service rates. To effectuate this transition and to minimize potential cost shifting to nonparticipating customers, the Company proposes to implement a Consumer Opt-Out Charge related to generation costs in Schedule 200 in addition to the Transition Adjustments related to net power costs (NPC). The proposed calculations of Consumer Opt-Out Charges are described below. The Company proposes to begin implementation of the Five-Year Cost of Service Opt-Out program with the direct access window commencing November 15, 2013. Therefore, the

proposed Transition Adjustments and Consumer Opt-Out Charges in this initial tariff filing are not specified. In support of this filing, Attachment A contains an example calculation of the Transition Adjustments and the Consumer Opt-Out Charge based on present rates. Proposed Schedule 296 Consumer Opt-Out Charges for the five year period beginning 2014 will be prepared in November for implementation of the Five-Year Cost of Service Opt-Out Program.

### **Program Description**

Below is a description of each of the key program tariff elements for the Five-Year Cost of Service Opt-Out Program.

#### Applicability

The Company proposes to make the program available to Large Nonresidential Consumers who currently receive service under Delivery Service Schedules 47/747 or 48/748 or consumers who receive service under Delivery Service Schedules 30/730, 47/747 or 48/748 under a single corporate name with meters of more than 200 kilowatts of billing demand at least once in the previous 13 months that total to at least 2 megawatts (MW). These eligibility criteria are consistent with the Company's current three-year cost of service opt-out program in Schedule 295. Keeping the eligibility criteria for the new five-year opt-out program consistent with the current three-year opt-out program will minimize customer confusion and administrative costs.

#### Total Eligible Load

The Company proposes to cap the total load that will be accepted in the Five-Year Cost of Service Opt-Out Program at 175 average MW (aMW), which is approximately 1.5 million megawatt-hours. This cap is relatively proportional to the cap for Portland General Electric Company's multi-year opt-out programs and is equal to approximately one-half of qualifying load. Setting a cap will reduce the potential burden on nonparticipating customers due to customers on Schedule 296 no longer contributing to generation-related fixed costs after five years.

#### Transition Adjustments

The Transition Adjustments are the estimated differences between the market value of the electricity that is freed up when a customer chooses to leave cost-based supply service and Schedule 201 revenues the departing customers are currently paying. The five-year Transition Adjustments will be calculated similar to the calculation of the Company's three-year opt out program in Schedule 295. Before each direct access election window, the Company will post five-year Transition Adjustments related to NPC. Customers participating in the Five-Year Cost of Service Opt-Out Program through Schedule 296 will continue to pay Schedule 200 rates during the five-year transition period consistent with the treatment of customers participating in other direct access programs through Schedules 294 and 295. After a continuous five-year period, customers participating in the Five-Year Cost of Service Opt-Out Program through Schedule 296 will no longer be subject to Transition Adjustments.

Attachment A, page 1, columns (a)-(c), provides an example calculation of the five-year Transition Adjustments related to NPC based on present rates. The five-year Transition Adjustment for Schedule 296 is calculated similar to the method that is applied to Schedules 294 and 295. Specifically, Attachment A shows the calculation of the NPC impact of 175 aMW

opting off of the Company's cost-based supply service. The calculation relies on the GRID production cost model to determine the impact on NPC if 175 aMW of Oregon customer load was no longer served by the Company on cost-based supply service rates. The 175 aMW was shaped using the load research data relied on in the Company's most recent TAM filing, Docket UE 245. The study used a base GRID run with the best available cost assumptions from 2013 through 2033. The second run was based on the base run but with 175 aMW of Oregon customer load removed. The difference between the two runs is the NPC impact of 175 aMW of eligible customers leaving the system. The NPC impact of customers leaving the system is compared to projected Schedule 201 NPC rates to calculate the annual Transition Adjustments. Schedule 201 NPC rates in column (a) are based on rates in effect for 2013, escalated at the same rate of increase projected for total NPC through 2033.

#### Consumer Opt-Out Charge

The Consumer Opt-Out Charge is a valuation of the fixed generation costs incurred by the Company to serve the customer who is electing to permanently opt-out of cost-based supply service, offset by the value of the freed-up power made available by the departing customers for years six through 20. The Consumer Opt-Out Charge is necessary to minimize cost shifting to nonparticipating customers as a result of customers in this program no longer being subject to Base Supply Service in Schedule 200 after five years. The Consumer Opt-Out Charge is consistent with Oregon law and the Commission's direct access rules. As shown in Attachment B, the Company estimates that, in 2014 dollars, approximately \$144 million in costs could be shifted to nonparticipating customers from years six through 20 absent this charge.

Before each direct access election window, the Company will post on its website the Consumer Opt-Out Charge related to generation costs. The Consumer Opt-Out Charge may be subject to change, as authorized by the Commission, to reflect changes in Schedule 200, Base Supply Service approved subsequent to the direct access election window. The Consumer Opt-Out Charge will be fixed for the cohort of customers electing service during each direct access enrollment period and will apply during the five-year transition period for that cohort of customers. After five years of continuous participation, customers on Schedule 296 will no longer be subject to the Consumer Opt-Out Charge, the Transition Adjustment, or to charges in Schedule 200, Base Supply Service. Revenue from the Consumer Opt-Out Charge will be recorded in a regulatory asset to be amortized to all nonparticipating customers subject to Schedule 200, Base Supply Service.

Attachment A, page 1, columns (c), (d), and (e) provide a calculation of the Consumer Opt-Out Charge based on present rates. The Transition Adjustment in column (c) is calculated for 20 years similar to the calculation of the Company's three year opt-out program in Schedule 295. Schedule 200 in column (d) is the Company's average Base Supply Service rates for the eligible Schedules 30, 47, and 48, which recovers generation-related costs other than NPC. The Schedule 200 rates in effect for 2013 were kept flat in real terms using an average annual rate of inflation. A present value of the payment stream for years six through 20 following the five-year program was calculated for the Transition Adjustments and Schedule 200 using a 7.154 percent discount rate. The combined net present value of years six through 20 of columns (c) and (d) was converted to a five-year nominal levelized payment to calculate the rates required to be paid

over five years by customers opting to permanently leave PacifiCorp's cost-based supply service at the end of the five-year period. This is the Consumer Opt-Out Charge shown in column (e).

Attachment A, pages 2-3, shows two additional scenarios for the Consumer Opt-Out Charge—one assuming high market prices for electricity and natural gas, and one assuming low market prices for electricity and natural gas for the calculation of the Transition Adjustments. These scenarios illustrate the variations in the Consumer Opt-Out Charge that would occur under different assumptions of the value of the freed-up power made available to the Company by customers that permanently opt-out of cost-based supply service.

#### Energy Supply

A customer electing this program must take service from an Electricity Service Supplier for all points of delivery. A customer electing this option will not be eligible to return to cost-based supply service from the Company. By electing this option, the customer is giving up the right granted under state law to receive electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company.

#### Election Window

Consistent with the Company's current three-year opt-out program, the election window for the five-year period beginning January 1 of the subsequent calendar year will commence based on the announcement date defined in OAR 860-038-0275. The election window will be open for a period consistent with the three-year opt-out program. The Company will post the indicative Transition Adjustments and Consumer Opt-Out Charge on its website consistent with OAR 860-038-0275(3).

#### **Future Direct Access Delivery Service Schedules**

Once a customer elects Schedule 296 and the five-year period has elapsed, the Company anticipates moving the customer to direct access delivery service schedules to be created, when necessary, as Schedules 830, 847 and 848. These schedules will be similar to the current Schedules 730, 747, and 748, with the exception that Base Supply Service charges will not be included.

The Company respectfully requests that all data requests regarding this matter be addressed to:

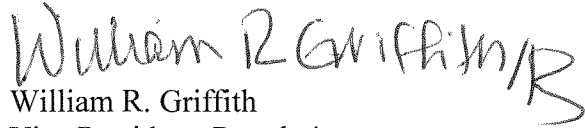
By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232

Advice No. 13-004  
Oregon Public Utility Commission  
February 28, 2013  
Page 5

All other inquiries may be directed to Joelle Steward, Director, Pricing, Cost of Service and Regulatory Operations, at (503) 813-5542.

Sincerely,

A handwritten signature in black ink that reads "William R. Griffith" followed by a large, stylized initial "R".

William R. Griffith  
Vice President, Regulation

Enclosures

cc: UM 1587 Service List

## CERTIFICATE OF SERVICE

I hereby certify that on this 28<sup>th</sup> of February, 2013, I caused to be served, via E-Mail, a true and correct copy of the foregoing document on the following named person(s) at his or her last-known address(es) indicated below.

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Amy Eissler  
Coordinator, Regulatory Operations



# Attachment A

**Attachment A**

**Schedule 296 - Five Year Cost of Service Opt-Out Program  
Example Calculation  
Assuming Average Market Prices for Electricity and Natural Gas**

Year	Schedule 201 - Net	NPC Impact of 175		Schedule 200 -		Customer Opt Out
	Power Costs in	aMW Leaving	Transition	Base Supply	Charge	
	Rates (a) (a)=Sch Avg	System (b) (b)=GRID Study	Adjustment (c) (c)=(a)-(b)	(d) (d)=Sch Avg	(e) (e)=(26.88)+50.46	
2013	\$26.19	\$27.49	(\$1.30)	\$25.79		
2014	\$25.80	\$28.19	(\$2.39)	\$26.28	\$23.58	
2015	\$26.36	\$28.97	(\$2.61)	\$26.78	\$23.58	
2016	\$27.26	\$29.66	(\$2.40)	\$27.29	\$23.58	
2017	\$27.58	\$30.88	(\$3.30)	\$27.81	\$23.58	
2018	\$28.47	\$32.75	(\$4.28)	\$28.34	\$23.58	
2019	\$29.36	\$37.53		\$28.88		
2020	\$30.29	\$41.74	(\$8.17)	\$29.43		
2021	\$31.96	\$45.74	(\$11.45)	\$29.99		
2022	\$32.76	\$51.99	(\$13.78)	\$30.56		
2023	\$33.60	\$54.44	(\$19.23)	\$31.14		
2024	\$34.11	\$55.16	(\$20.84)	\$31.73		
2025	\$34.58	\$54.99	(\$21.05)	\$32.33		
2026	\$35.95	\$57.51	(\$20.41)	\$32.94		
2027	\$36.79	\$57.51	(\$21.56)	\$33.57		
2028	\$39.92	\$60.47	(\$21.88)	\$34.21		
2029	\$39.89	\$55.96	(\$20.55)	\$34.86		
2030	\$41.15	\$56.02	(\$16.07)	\$35.52		
2031	\$42.24	\$59.73	(\$14.87)	\$36.19		
2032	\$43.38	\$63.73	(\$17.49)	\$36.88		
2033	\$44.55	\$64.57	(\$20.35)	\$37.58		
20-Year Net Present Value (1)			(\$109.75)	\$206.05	\$96.30	
5-year Nominal Levelized Payment			(\$26.88)	\$50.46	\$23.58	

Notes:

(1) 2014 through 2033 using a 7.154% Discount Rate

**Attachment A**

**Schedule 296 - Five Year Cost of Service Opt-Out Program  
Example Calculation  
Assuming High Market Prices for Electricity and Natural Gas**

Year	Schedule 201 - Net	NPC Impact of 175		Schedule 200 -		Customer Opt Out
	Power Costs in	aMW Leaving	Transition	Base Supply	Charge	
	Rates (a) (a)=Sch Avg	System (b) (b)=GRID Study	Adjustment (c) (c)=(a)-(b)	(d) (d)=Sch Avg	(e) (e)=(34.08)+50.46	
2013	\$26.19	\$29.94	(\$3.74)	\$25.79		
2014	\$25.80	\$30.53	(\$4.73)	\$26.28	\$16.38	
2015	\$26.36	\$31.41	(\$5.05)	\$26.78	\$16.38	
2016	\$27.26	\$32.11	(\$4.85)	\$27.29	\$16.38	
2017	\$27.58	\$33.39	(\$5.81)	\$27.81	\$16.38	
2018	\$28.47	\$35.49	(\$7.02)	\$28.34	\$16.38	
2019	\$29.36	\$40.79	(\$11.43)	\$28.88		
2020	\$30.29	\$45.43	(\$15.14)	\$29.43		
2021	\$31.96	\$49.85	(\$17.89)	\$29.99		
2022	\$32.76	\$56.67	(\$23.91)	\$30.56		
2023	\$33.60	\$59.38	(\$25.78)	\$31.14		
2024	\$34.11	\$60.13	(\$26.02)	\$31.73		
2025	\$34.58	\$59.81	(\$25.23)	\$32.33		
2026	\$35.95	\$62.63	(\$26.68)	\$32.94		
2027	\$36.79	\$63.90	(\$27.11)	\$33.57		
2028	\$39.92	\$65.92	(\$26.00)	\$34.21		
2029	\$39.89	\$60.48	(\$20.59)	\$34.86		
2030	\$41.15	\$60.53	(\$19.38)	\$35.52		
2031	\$42.24	\$64.70	(\$22.46)	\$36.19		
2032	\$43.38	\$69.24	(\$25.86)	\$36.88		
2033	\$44.55	\$70.10	(\$25.55)	\$37.58		
20-Year Net Present Value (1)			(\$139.16)	\$206.05	\$66.90	
5-year Nominal Levelized Payment			(\$34.08)	\$50.46	\$16.38	

Notes:

(1) 2014 through 2033 using a 7.154% Discount Rate

**Attachment A**

**Schedule 296 - Five Year Cost of Service Opt-Out Program  
Example Calculation**

**Assuming Low Market Prices for Electricity and Natural Gas**

Year	Schedule 201 - Net	NPC Impact of 175		Schedule 200 -		Customer Opt Out
	Power Costs in	aMW Leaving	Transition	Base Supply	Charge	
	Rates	System	Adjustment	(d)	(e)	
	(a)	(b)	(c)	(d)	(e)	
	(a)=Sch Avg	(b)=GRID Study	(c)=(a)-(b)	(d)=Sch Avg	(e)=(19.68)+50.46	
2013	\$26.19	\$25.05	\$1.15	\$25.79		
2014	\$25.80	\$25.85	(\$0.05)	\$26.28	-	\$30.79
2015	\$26.36	\$26.53	(\$0.17)	\$26.78	-	\$30.79
2016	\$27.26	\$27.20	\$0.06	\$27.29	-	\$30.79
2017	\$27.58	\$28.36	(\$0.78)	\$27.81	-	\$30.79
2018	\$28.47	\$30.01	(\$1.54)	\$28.34	-	\$30.79
2019	\$29.36	\$34.28		\$28.88		
2020	\$30.29	\$38.04		\$29.43		
2021	\$31.96	\$41.62		\$29.99		
2022	\$32.76	\$47.31		\$30.56		
2023	\$33.60	\$49.51		\$31.14		
2024	\$34.11	\$50.19		\$31.73		
2025	\$34.58	\$50.18		\$32.33		
2026	\$35.95	\$52.38		\$32.94		
2027	\$36.79	\$53.45		\$33.57		
2028	\$39.92	\$55.02		\$34.21		
2029	\$39.89	\$51.44		\$34.86		
2030	\$41.15	\$51.51		\$35.52		
2031	\$42.24	\$54.76		\$36.19		
2032	\$43.38	\$58.22		\$36.88		
2033	\$44.55	\$59.05		\$37.58		
20-Year Net Present Value (1)			(\$80.34)	\$206.05		\$125.71
5-year Nominal Levelized Payment			(\$19.68)	\$50.46		\$30.79

Notes:

(1) 2014 through 2033 using a 7.154% Discount Rate

# Attachment B

**Attachment B**

**Schedule 296 Potential Cost Shift  
Assuming Average Market Prices for Electricity and Natural Gas**

Year	Schedule 201 - Net	NPC Impact of 175	Transition Adjustment	Schedule 200 -	Net Impact of	Shifted Costs (\$ Millions)
	Power Costs in	aMW Leaving		Base Supply	Customer Exiting	
	Rates	System		(d)	(\$/MWh)	
(a)	(b)	(c)	(d)	(e)	(f)	
(a)=Sch Avg	(b)=GRID Study	(c)=(a)-(b)	(d)=Sch Avg	(e)=(c)+(d)	(f)=(e)x 1.5 M MWH	
2013	\$26.19	\$27.49	(\$1.30)	\$25.79	\$24.49	\$0.00
2014	\$25.80	\$28.19	(\$2.39)	\$26.28	\$23.89	\$0.00
2015	\$26.36	\$28.97	(\$2.61)	\$26.78	\$24.17	\$0.00
2016	\$27.26	\$29.66	(\$2.40)	\$27.29	\$24.89	\$0.00
2017	\$27.58	\$30.88	(\$3.30)	\$27.81	\$24.51	\$0.00
2018	\$28.47	\$32.75	(\$4.28)	\$28.34	\$24.06	\$0.00
2019	\$29.36	\$37.53	(\$8.17)	\$28.88	\$20.71	\$31.06
2020	\$30.29	\$41.74	(\$11.45)	\$29.43	\$17.98	\$26.97
2021	\$31.96	\$45.74	(\$13.78)	\$29.99	\$16.21	\$24.32
2022	\$32.76	\$51.99	(\$19.23)	\$30.56	\$11.33	\$17.00
2023	\$33.60	\$54.44	(\$20.84)	\$31.14	\$10.30	\$15.45
2024	\$34.11	\$55.16	(\$21.05)	\$31.73	\$10.68	\$16.02
2025	\$34.58	\$54.99	(\$20.41)	\$32.33	\$11.92	\$17.87
2026	\$35.95	\$57.51	(\$21.56)	\$32.94	\$11.38	\$17.07
2027	\$36.79	\$58.67	(\$21.88)	\$33.57	\$11.69	\$17.53
2028	\$39.92	\$60.47	(\$20.55)	\$34.21	\$13.66	\$20.49
2029	\$39.89	\$55.96	(\$16.07)	\$34.86	\$18.79	\$28.19
2030	\$41.15	\$56.02	(\$14.87)	\$35.52	\$20.65	\$30.98
2031	\$42.24	\$59.73	(\$17.49)	\$36.19	\$18.70	\$28.05
2032	\$43.38	\$63.73	(\$20.35)	\$36.88	\$16.53	\$24.79
2033	\$44.55	\$64.57	(\$20.02)	\$37.58	\$17.56	\$26.33

20-Year Net Present Value (2014-2033) 7.154% Discount Rate

\$144.46

Discount Rate

7.154%

# Proposed Tariff Sheets

**Schedule No.**

	<b>SUPPLY SERVICE</b>
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
	<b>ADJUSTMENTS</b>
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
92	Klamath Rate Reconciliation Adjustment
93	Independent Evaluator Cost Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
180	UE 246 Generation Credit
199	Klamath Dam Removal Surcharges
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment One-Time Multi-Year Cost of Service Opt-Out
296	Transition Adjustment Five-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

(N)



**TRANSITION ADJUSTMENT**  
**FIVE-YEAR COST OF SERVICE OPT-OUT**

(N)

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Large Nonresidential Consumers who have chosen to opt-out of the Company's Cost-Based Supply Service Schedule 201 for a five-year period and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate name with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW.

**Total Eligible Load**

A total of 175 aMW will be accepted under this schedule.

**Transition Adjustment**

The Transition Adjustments for each five-year period are listed below by applicable enrollment period. At the end of the applicable five-year period, consumers who have elected this option will no longer be subject to transition adjustments.

The annual Transition Adjustment amounts are shown below for each Delivery Service rate schedule, by voltage level, for Heavy Load Hours (HLH) and Light Load Hours (LLH). Adjustments are expressed on a cents per kilowatt-hour basis.

**Consumer Opt-Out Charge**

The Consumer Opt-Out Charge will be applicable for the five-year enrollment period. At the end of the applicable five-year period, consumers who have elected this option will no longer be subject to the consumer opt-out charge, the transition adjustments or to charges in Schedule 200, Base Supply Service.

**Energy Supply**

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule. Consumers electing this option will not be eligible to return to cost-based supply service from the Company. By electing this option, the consumer is giving up the right granted under state law to receive electricity from the Company at a rate based on the cost of electric generating resources owned whole or in part by the Company.

(N)

(continued)

**Notification of Transition Adjustment and Consumer Opt-Out Charges**

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website ([www.pacificpower.net](http://www.pacificpower.net)) the transition adjustment and consumer opt-out charge for each eligible Delivery Service schedule shown on Schedule 201 for each applicable delivery voltage level for Nonresidential Consumers for the five-year period from January 1 of the calendar year subsequent to the announcement date. The consumer opt-out charge may be subject to later adjustments pursuant to commission-approved rate changes related to Schedule 200, Base Supply Service.

**Balancing Account**

The Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed \$250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

**Adjustments for Consumers Electing This Option During the November 2013 Open Enrollment Period for Service Beginning January 1, 2014**

The Monthly Billing will be the Transition Adjustments, as specified below by Delivery Service Schedule, and the Consumer Opt-Out Charge.

**Transition Adjustments (cents/kWh)**

	730 Secondary		730 Primary	
	HLH	LLH	HLH	LLH
2013	tbd	tbd	tbd	tbd
2014	tbd	tbd	tbd	tbd
2015	tbd	tbd	tbd	tbd
2016	tbd	tbd	tbd	tbd
2017	tbd	tbd	tbd	tbd

	747, 748 Secondary		747, 748 Primary		747, 748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2013	tbd	tbd	tbd	tbd	tbd	tbd
2014	tbd	tbd	tbd	tbd	tbd	tbd
2015	tbd	tbd	tbd	tbd	tbd	tbd
2016	tbd	tbd	tbd	tbd	tbd	tbd
2017	tbd	tbd	tbd	tbd	tbd	tbd

**Consumer Opt-Out Charge (cents/kWh) – tbd**