

April 7, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attention: Filing Center

**RE: Advice No. 15-007—Docket UM 1452 Compliance Filing
Schedule 136—Net Metering Option—Volumetric Incentive Rate Pilot Program**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 15-092 in docket UM 1452 and includes an effective date of May 1, 2015.

First Revision to Sheet No. 136-3 Schedule 136 Net Metering Option-Volumetric
Incentive Rate Pilot

The purpose of this filing is to revise the incentive rates in Schedule 136. The revised incentive rates will take effect with the reservation period that begins May 1, 2015, consistent with Order No. 15-092 in docket UM 1452. This filing also identifies the capacity amounts that Pacific Power currently plans to make available for the May 1, 2015 reservation period.

On April 1, 2014, PacifiCorp offered reservations for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The capacity for both the small systems and the medium-scale systems was fully subscribed. The rates to be offered follow the rate adjustment mechanism outlined in Order No. 10-198 and 15-092. The modifications can be found on the attached Schedule 136-3.

PacifiCorp will make the following capacity amounts available for the May 1, 2015 reservation period. These amounts reflect excess kW_s rolled over from previous reservation periods.

System Size	Capacity Offered
Small	636 kW _{DC}
Medium	822 kW _{DC}

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The Company respectfully requests that all data requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct questions about this filing to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: UM 1452 and UM 1505 Service List

**NET METERING OPTION VOLUMETRIC INCENTIVE RATE PILOT
 OPTIONAL FOR QUALIFYING CUSTOMERS**
Standard Contract

After consumer's application for interconnection is complete, and after the Company has determined interconnection to be feasible, Company and consumer will enter into a 15-year standard Volumetric Incentive Payment and Interconnection Agreement. A copy of the standard contract may be viewed at: <http://www.pacificpower.net/env/nmcg/osip.html>

Monthly Billing

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff plus the Solar Meter Charge.

Solar Meter Charge

\$10.00 per month

Volumetric Incentive Rate

For consumers who reserved capacity on or after the effective date of this tariff, Volumetric Incentive Rate shall be the following during the contract effective period:

Rate Class	County	Project Size		
		Small Scale Systems (>5 KW and ≤ 10 KW) \$/kWh	Medium Scale Systems (> 10 KW and ≤100 KW) \$/kWh	
1	Benton, Clatsop, Lane, Lincoln, Linn, Marion, Multnomah, Polk, Tillamook, and Yamhill	0.351	Request for Proposal	(C) (R)(C)
2	Coos, Douglas, and Hood River	0.227	Request for Proposal	(R)(C)
3	Gilliam, Jackson, Josephine, Klamath, Morrow, Sherman, Umatilla, Wallowa, and Wasco	0.227	Request for Proposal	(R)(C)
4	Crook, Deschutes, Jefferson, and Lake	0.207	Request for Proposal	(R)(C)

The rate in place at the time of the Reservation Start Date applies to the entire 15-year life of the standard contract. Payments for Payable Generation shall be made at the net Volumetric Incentive Rate which is equal to the Volumetric Incentive Rate specified in the standard contract minus the energy charge components of consumer's retail rate in effect at the time of payment.

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