

November 7, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 19-014—Renewable Energy Tariffs – Schedule 212, Schedule 270, and Schedule 272.

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp) hereby submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of January 1, 2020.

Sheet Number	Schedule/Rule	Title
Second Revision of Sheet No. 212-1	Schedule 212	Portfolio Fixed Renewable Energy Supply Service
Second Revision of Sheet No. 270-1	Schedule 270	Renewable Energy Rider – Optional
Third Revision of Sheet No. 272-1	Schedule 272	Renewable Energy Rider Optional Bulk Purchase Option

Purpose

The purpose of this filing is to increase the standard block size in Schedule 212 – Portfolio Fixed Renewable Energy Supply Service, Schedule 270 - Renewable Energy Rider – Optional, and Schedule 272 - Renewable Energy Rider Optional Bulk Purchase Option (collectively Blue Sky Schedules) from 100 kilowatt-hours (kWh) to 200 kWh of renewable energy. In an effort to simplify the language regarding charges in Schedule 272, the company also proposes to remove the reference to megawatt-hours in the minimum purchase amount and the standard block charge.

Background

In 2000, PacifiCorp launched its Blue Sky program to allow customers wanting to be served by renewable energy to purchase renewable energy credits (RECs) to offset some or all of their usage from renewable energy sources while also supporting renewable energy development. The Blue Sky program is a self-funded program, and the funds collected through the Blue Sky Schedules are used to acquire RECs and cover administration and program growth costs. Funds remaining after REC purchases and program marketing/administration expenses are made available to help fund new community-based renewable energy installations through a competitive grant application process. Since its inception, Blue Sky customers across all of PacifiCorp's service territory have purchased more than 8 billion kWh of renewable energy and

supported more than 280 community-based renewable projects. In addition to the support from customers, the Blue Sky program has been recognized by the National Renewable Energy Laboratory on its Top 10 Utility Green Power Pricing Programs list for 17 years.

PacifiCorp currently has approximately 13,700 Oregon customers participating in the Blue Sky program, accounting for roughly 18 percent of Blue Sky customers company wide. However, in 2018, Oregon Blue Sky customers purchased 42 percent of the Blue Sky blocks purchased company wide. Since 2003, Blue Sky customers have paid \$1.95 for each 100 kWh block.

Proposal

In an effort to meet growing customer demands in the renewable energy sector and better align with market conditions, the company is proposing to increase the standard block size listed in the Blue Sky Schedules from 100 kWh to 200 kWh of renewable energy while maintaining the current the price of \$1.95 per block.¹

Increasing the number of kWh in the standard block will double the impact that Blue Sky customers make in the renewable energy market through their participation in the program. Supporting the voluntary REC market is the main intent of the program as described in the tariff language.

Several commercial and municipal customers are working towards green/renewable energy goals and are looking for other sources to help them meet their goals. The proposed change of doubling the amount of kWh per Block for the same price will help customers increase the pace at which they can reach their sustainability goals.

The Blue Sky program will have its 20th anniversary in 2020 and the company respectfully requests an effective date of January 1, 2020, to mark this milestone. PacifiCorp will be filing to increase the Blue Sky program's standard block in the other states it serves.² In an effort to standardize administration of the Blue Sky program, the company requests that approval of this advice filing be contingent on PacifiCorp receiving approval for the change in the other five states.

It is respectfully requested that all formal correspondence and data requests regarding this filing be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon, 97232

¹ The proposed increase to standard block size will not alter individually negotiated contracts, including any contracts that are currently in place to facilitate direct purchase of RECs or any future individually negotiated agreements.

² PacifiCorp serves customers in Oregon, California, Idaho, Utah, Washington, and Wyoming.

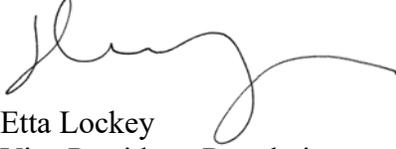
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Please direct any informal inquiries regarding this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5394.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long horizontal flourish extending to the right.

Etta Lockey
Vice President, Regulation

Enclosures

Proposed Tariffs

PORTFOLIO FIXED RENEWABLE ENERGY SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential and Small Nonresidential Consumers receiving Delivery Service under Schedules 4, 5, 23 or 41, in conjunction with Supply Service Schedule 201, who have elected to take this service.

Administration

Funds received from Consumers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

Monthly Billing

The Monthly Billing shall be the number of Blocks the Consumer has agreed to purchase multiplied by the Charge per Block. The Monthly Billing is in addition to all other charges contained in Consumer's applicable Delivery Service Schedule, Base Supply Schedule 200 and Supply Service Schedule 201.

Renewable Power Block

1 block equals 200 kWh of Renewable Energy.

(C)

Charge per Block

\$1.95 per month

Renewable Energy

Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

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RENEWABLE ENERGY RIDER - OPTIONAL

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To large Non-residential Consumers receiving Delivery Service under Pacific Power's Electric Service Schedules.

Administration

Funds received from Consumers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

Block

1 Block equals 200 kWh of Renewable Energy.

(C)

Charge per Block

\$1.95 per month

Monthly Billing

The Monthly Billing shall be the number of Blocks the Consumer has agreed to purchase multiplied by the Charge per Block. The Monthly Billing is in addition to all other charges contained in Consumer's applicable tariff schedule. This rider's Monthly Billing shall be applied to the Consumer's billing regardless of actual energy consumption.

Renewable Energy

Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

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RENEWABLE ENERGY RIDER
OPTIONAL BULK PURCHASE OPTION**Available**

In all territory served by the Company in the State of Oregon.

Applicable

To Large Non-residential Consumers receiving Delivery Service.

Administration

Funds received from Consumers under this Schedule will cover program costs and match Renewable Energy Certificate purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy Certificate purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

Block

1 Block equals 200 kWh of Renewable Energy Certificates. This program requires a minimum purchase of 1,212 Blocks per year. For the purpose of qualifying for this Schedule, Consumers with multiple sites can sum their Block purchases across all Pacific Power and Rocky Mountain Power service territories to meet the minimum purchase requirement.

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(C)

To the extent the purchase of Renewable Energy Certificates on this Schedule exceeds 100aMW the Company will notify the Commission.

Charge per BlockStandard:

\$0.70 per month **Plus**

\$1500.00 per year fixed charge

Individually Negotiated Arrangements:

For purchase commitments over one year in length or large purchases over 75,000 MWh per year, individually negotiated arrangements may be available, pursuant to the execution of a written contract. Consumers who enter into an individually negotiated arrangement will be required to pay a minimum \$1500.00 per year fixed charge and no less than the full price for any Renewable Energy Certificates purchased.

(C)

(C)

Charge

Except as pursuant to an individually negotiated arrangement as contemplated above, the Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500 yearly fixed charge divided between the Consumer's billing choice (monthly, twice yearly or annually) and added to the Consumer's standard bill. The Charge is in addition to all other charges contained in Consumer's applicable tariff schedule. This Schedule's Charge shall be applied to the Consumer's billing regardless of actual energy consumption.

Renewable Energy Certificates

Renewable Energy Certificate (REC) purchases include those obtained from specified resources and derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;

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