

July 13, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: Advice 15-010—Schedule 98

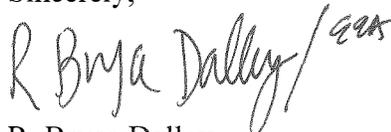
In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) hereby submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The purpose of this filing is to add clarifying language regarding Cannabis growers and the rate credit specified in Schedule 98. The Company respectfully requests an effective date of August 14, 2015.

Eighth Revision of Sheet No. 98 Schedule 98 Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

After Oregon voters passed Ballot Measure 91, the Control Regulation, and Taxation of Marijuana and Industrial Hemp Act, the Bonneville Power Administration (BPA) clarified that customers who grow marijuana using electricity are not eligible for the Residential Exchange Credit (Credit). PacifiCorp passes on this Credit to Residential Customers through Schedule 98. This filing clarifies that customers using electricity to aid in growing Cannabis are not eligible for the rate credit specified in Schedule 98. The Company is also communicating this clarification to customers by including a bill message pointing customers to a Company website containing information directly addressing this issue and by including information in the next available customer newsletter in September.

The proposed Schedule 98 clarification does not affect any customer rates. Please direct any questions about this filing to Erin Apperson, Manager Regulatory Affairs, at (503) 813-6642.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosure

cc Marc Hellman, OPUC Staff

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT**

All bills of qualifying residential customers on Schedule 4 and Schedule 5 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0-1000 kWh	0.570¢ per kWh
> 1000 kWh	0.000¢ per kWh

For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (See Rule 10 for details).

All bills to qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.422¢ per kWh

Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

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(N)

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").