

June 29, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: Advice No. 16-09—Housekeeping

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of August 1, 2016.

Nineteenth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Sixth Revision of Sheet No. INDEX-4	Tariff Index	Table of Contents - Schedules
Second Revision of Sheet No. R10-3	Rule 10	General Rules and Regulations Billing

This is a housekeeping filing to update the Company's tariff index and to correct a typographical error in Rule 10. A list of the changes is provided below:

- Add to the tariff index in the Adjustments section a listing for Schedule 95 Pilot Program Cost Adjustment. Schedule 95 was recently approved in Advice No. 16-07.
- Move the listing for Schedule 105 Irrigation Load Control Program from the Adjustments section on page 3 of the tariff index to the Other section on page 4 of the tariff index.
- Correct a typographical error in Rule 10 in the Payment Arrangements section by changing the word "of" to "or" in the second to last line of the paragraph.

These proposed changes do not affect any customer rates. Please direct questions about this filing to Natasha Siores at 503-813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosures

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
215	Irrigation Time-of-Use Pilot Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
ADJUSTMENTS	
80	Generation Investment Adjustment
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
93	Independent Evaluator Cost Adjustment
95	Pilot Program Cost Adjustment (N)
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
196	Adjustment to Remove Deer Creek Mine Investment From Rate Base (M)
197	Deer Creek Mine Undepreciated Investment Adjustment
199	Klamath Dam Removal Surcharges
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

Schedule No.

OTHER	
8	EEAST On-Bill Repayment Program
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service
10	Voluntary On-Bill Repayment Program
73	Large Customer Curtailment Option
105	Irrigation Load Control Program
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less– No New Service
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service
125	Commercial and Industrial Energy Services– No New Service
135	Net Metering Service – Optional for Qualifying Consumers
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
300	Charges as Defined by the Rules and Regulations
400	Special Contracts
600	ESS Charges

(M)

I. Billing – General (continued)**F. Adjustment of Bills**Under-Billing

If the Company determines a current or former customer was under-billed for electric service provided by the Company under rate schedules or tariffs in effect when service was provided, then the Company may issue a bill to collect amounts previously under-billed during the 12- month period ending on the date on which the customer or former customer was last under-billed. The Company may not re-issue a bill more than two years before the date the Company identified the under-billing.

If the re-issued bill was the result of fraud, tampering, diversion, theft, misinformation, false identification, or other unlawful conduct on the part of the customer or former customer, the Company may collect full payment for any amount owed without limitation.

Over-Billing

If the Company determines a current or former customer was over-billed for electric service provided by the Company under rate schedules or tariffs in effect when service was provided, then the Company must issue a refund or bill credit for amounts previously over-billed during the 12-month period ending on the date on which the customer or former customer was last over-billed. The Company is not required to issue a refund or bill credit for amounts over-billed more than three years before the date the Company identified the over-billing.

Payment Arrangements

If the Company issues a bill to collect under-billed amounts, a current or former customer may enter into a time-payment agreement. If a customer is already on a time-payment plan, the Company must offer to renegotiate the payment plan to include the under-billed amount. No payment arrangement is required if the customer or former customer's under-billing was a result of fraud, tampering, diversion, theft, misinformation, false identification or other unlawful conduct by the customer or former customer. (C)

Notice of Adjustment

If the Company issues a bill to collect an under-billed amount, the Company must provide written notice to the customer or former customer explaining:

- (1) The circumstance and time period of the under-billing;
- (2) The corrected bill amount and the amount of the adjustment;
- (3) The Commission's consumer complaint process; and
- (4) The right for current or former customers to enter into a time-payment agreement.

Exceptions

No billing adjustment is required for under-billing or over-billing if an electric meter registers less than two percent error under conditions of normal operation.

The Company may waive re-billing or issuing a refund check when costs make such action uneconomical.

(continued)